

May 14, 2021

Specialty Batch Notification: Heavy Canadian and Medium Crude out of Guernsey

This notice hereby supersedes and replaces the prior Specialty Batch Notification related to Heavy Canadian out of Guernsey.

Beginning for transportation service in June 2021, Pony Express will accept, subject to available space and the following terms, as a specialty batch, Nominations of Medium Crude (defined below) and Heavy Canadian (defined below) at its Guernsey (Platte County, WY) Origins for transportation to Destinations in Kansas or Oklahoma. The capacity available for Medium Crude and Heavy Canadian will depend on operational conditions on Carrier's System and could be zero in some months. Nominations to transport Medium Crude will be accepted after all nominations for BLS, MXS, NIO, PXL, KSU (collectively "Light Crude") have been fulfilled and before nominations for Heavy Canadian. Nominations to transport Heavy Canadian will be accepted after all nominations for Light Crude and Medium Crude have been fulfilled. Once Nominations for Light Crude have been fulfilled, Carrier shall determine the capacity available to transport Medium Crude ("Medium Crude Available Capacity"). If Nominations for Medium Crude exceed the Medium Crude Available Capacity, then Medium Crude Available Capacity shall be allocated pro rata among all of the Shippers submitting Nominations for Medium Crude. Once Nominations for Light and Medium Crude have been fulfilled, Carrier shall determine the capacity available to transport Heavy Canadian ("Heavy Canadian Available Capacity"). If Nominations for Heavy Canadian exceed the Heavy Canadian Available Capacity, then Heavy Canadian Available Capacity shall be allocated pro rata among all of the Shippers submitting Nominations for Heavy Canadian. A Shipper may not nominate to transport more than 50,000 Barrels per day of Medium Crude or Heavy Canadian. For the avoidance of doubt, because capacity for Medium Crude and Heavy Canadian is allocated on a pro rata basis, no history is earned for the movement of Medium Crude or Heavy Canadian.

Medium Crude and Heavy Canadian batches will require Bakken Light Sweet, Mixed Sweet, or Niobrara Crude buffers, which will be provided pro rata by the Medium Crude and Heavy Canadian shippers. Medium Crude and Heavy Canadian shippers will receive their portion of the buffer back as Medium Crude or Heavy Canadian, as applicable, at the Destination and will be required to pay the transportation rate applicable to Medium Crude or Heavy Canadian, as applicable, for those barrels. Interested potential shippers should contact Carrier regarding coordination of tendering such buffer volume.

The product loss allowance ("PLA") rate for Medium Crude shall be equal to the PLA rate for PXL as set forth in Carrier's Local and Volume Incentive Pipeline Tariff on file with the FERC, as it may be amended from time to time (the "Rate Tariff"), which shall be provided in the form consistent with the grade of shipper's buffer volume. The applicable transportation rates shall

be the BLS, NIO, PXL Sterling Temporary Volume Incentive Program Rate Tier 1 rates as set forth in the Rate Tariff.

The PLA rate for Heavy Canadian shall be equal to the PLA rate for PXL as set forth in Carrier’s Rate Tariff, which shall be provided in the form consistent with the grade of shipper’s buffer volume. The applicable transportation rates shall be Mixed Sweet Temporary Volume Incentive Program Rate Tier 1 rates as set forth in the Rate Tariff.

Medium Crude shall mean a Petroleum that (i) contains no more than one half of one percent (0.50%) of basic sediment, water and other impurities, no more than three tenths of one percent (0.30%) of which is water, (ii) has a temperature not greater than one hundred degrees Fahrenheit (100° F), (iii) is free of contaminants, including but not limited to chemicals such as chlorinated and/or oxygenated hydrocarbons, and/or lead, (iv) does not contain more than 5.5% Asphaltenes, and (v) meets the specifications set forth in the below table.

Product	Gravity	Sulfur Limit (wt%)	H2S Limit (ppm wt)	Viscosity Limit (cSt) ¹	Origin
Medium Crude	26-34	2.3	25	37	Guernsey

¹A.S.T.M. method D7042 at 60° F except in January and February when it will be at 50° F and in July and August it will be at 70° F.

Heavy Canadian shall mean a Petroleum that (i) contains no more than one half of one percent (0.50%) of basic sediment, water and other impurities, no more than three tenths of one percent (0.30%) of which is water, (ii) has a temperature not greater than one hundred degrees Fahrenheit (100° F), (iii) is free of contaminants, including but not limited to chemicals such as chlorinated and/or oxygenated hydrocarbons, and/or lead, and (iv) meets the specifications set forth in the below table.

Product	Short Name	Gravity	Sulfur Limit (wt%)	H2S Limit (ppm wt)	TAN (mg KOH/g)	Viscosity Limit (cSt) ²	Origin
Heavy	Canadian Heavy	20-28	5	25	1.2	250	Guernsey

² Kinematic Viscosity (cSt) at line temperature using ASTM D7042