



Trailblazer Pipeline Company LLC

June 30, 2026

Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Trailblazer Pipeline Company LLC
Negotiated Rate Agreement Amendments
Docket No. RP26-____-000

Dear Secretary Reese:

Trailblazer Pipeline Company LLC ("Trailblazer") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission" or "FERC") to become part of Trailblazer's FERC Gas Tariff, Sixth Revised Volume No. 1 ("Tariff") and First Revised Volume No. 2, the following revised tariff sections (the "Proposed Tariff Sections") to become effective on July 1, 2026.

<u>Section Name</u>	<u>Section Version</u>
Sixth Revised Volume No. 1	
Negotiated Rates	76.0.0
First Revised Volume No. 2	
Section 2.17 NRA Morgan Stanley K# 950586	7.0.0
Section 2.37 NRA Citadel K# 950588	6.0.0

Pursuant to Part 154 of the Commission's regulations,¹ the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission's eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission's eLibrary;
4. This transmittal letter.

¹ 18 CFR § 154 (2025).

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Pursuant to 18 CFR § 154.601, Trailblazer is submitting this instant filing to reflect two amended and restated negotiated rate transportation service agreements (“TSAs”), replacing the on-file transportation service agreements between Trailblazer and:

Morgan Stanley Capital Group Inc., (“Morgan Stanley”), Contract No. 950586

Citadel Energy Marketing LLC, (“Citadel”), Contract No. 950588

The amendments to the Contracts listed above, copies of which are attached hereto, have an effective date of July 1, 2026. Trailblazer is filing the amended and restated TSAs together with the Proposed Tariff Sections, which set forth the shippers’ names and contract terms.

Trailblazer requests that the Commission accept this filing and permit the Proposed Tariff Sections set forth herein to become effective on July 1, 2026, consistent with the effective date of the TSA.

Housekeeping Matters

As part of this filing, Trailblazer is also reflecting in the Proposed Tariff Sections the following housekeeping changes, with the proposed effective date of July 1, 2026:

Sixth Revised Volume No. 1:

Negotiated Rates, Version No. 76.0.0

- Footnote Nos. 13, 14, and 22: Add the appropriate docket numbers to the footnotes.

Procedural Matters

Pursuant to 18 CFR § 154.207, Trailblazer respectfully requests waiver of the 30-day notice requirement, as necessary, so that the Proposed Tariff Sections submitted herewith may become effective on July 1, 2026. Approval of this requested waiver is in the public interest where no other shipper will be harmed and the needs of the consumers are met. The Commission, in its Policy Statement, stated that it would readily grant requests to waive the 30-day notice requirement of Section 154.207 of the Commission’s regulations.²

Pursuant to the Commission’s regulations, Trailblazer is submitting this filing via electronic filing. Trailblazer requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective on July 1, 2026. If the Commission suspends the Proposed Tariff Sections, Trailblazer hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Trailblazer to change any aspect of Trailblazer’s proposal prior to these Proposed

² See Policy Statement, 74 FERC ¶ 61,076 at pp. 61,241-42; see also *Gulfstream Natural Gas System, L.L.C.*, 107 FERC ¶ 61,189, P 8 (2004).

Debbie-Anne A. Reese, Secretary

June 30, 2026

Page 3 of 4

Tariff Sections becoming effective, Trailblazer reserves the right to file a later motion to place the Tariff Sections into effect.

In compliance with 18 CFR § 154.204(f), Trailblazer states that it has no other filings that may significantly affect the Proposed Tariff Sections tendered in this proceeding.

Communications and Service

Trailblazer requests that all Commission orders and correspondence concerning this filing, as well as pleadings and correspondence by other parties, be served on each of the following:

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
Telephone: 303-763-3438
drew.cutright@tallgrass.com

Jeffrey A. Sherman
Assistant General Counsel
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
Telephone: 202-302-3384
jeffrey.sherman@tallgrass.com

A copy of this filing is being served on Trailblazer's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Trailblazer's office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,



L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Trailblazer Pipeline Company LLC

Clean Tariff Sections

STATEMENT OF NEGOTIATED RATE TRANSACTIONS PURSUANT TO GTC SECTION 35

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Tenaska Marketing Ventures	FTS K# 935680	December 24, 2024 through March 31, 2027	12,869	12/	12	12	12
Concord Energy LLC	FTS 947595	November 1, 2019 through December 31, 2026	82,780	5/	5/	5/	5/
United Energy Trading, LLC	FTS 948679	December 24, 2024 through February 28, 2029	1,102	4/	4/	4/	4/
United Energy Trading, LLC	FTS 928389	December 24, 2024 through December 31, 2027	2,573	12	12	12	12
United Energy Trading, LLC	FTS 948164	December 24, 2024 through December 31, 2027	5,951	12	12	12	12
Tallgrass Interstate Gas Transmission, LLC	FTS 901362	December 24, 2024 through December 31, 2037	5,000	9/	9/	9/	9/
Twin Eagle Resource Management, LLC	FTS 948646	December 24, 2024 through March 31, 2027	10,000	12	12	12	12

Trailblazer Pipeline Company LLCFERC Gas Tariff
6th Revised Volume No. 1Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Macquarie Energy LLC	FTS 947961	December 24, 2024 through December 31, 2027	21,200	18/	18/	18/	18/
Anadarko Energy Services Company	FTS 934288	December 24, 2024 through March 31, 2027	36,396	7/	7/	7/	7/
Morgan Stanley Capital Group Inc.	FTS 949230	December 24, 2024 through December 31, 2027	5,600	18/	18/	18/	18/
Morgan Stanley Capital Group Inc.	FTS 949234	December 24, 2024 through December 31, 2027	4,320	18/	18/	18/	18/
Morgan Stanley Capital Group Inc.	FTS 949232	December 24, 2024 through December 31, 2027	21,200	18/	18/	18/	18/
Macquarie Energy LLC	FTS 950125	April 1, 2026 through March 31, 2036	44,000	14/	14/	14/	14/
CIMA ENERGY, LP	FTS 949746	December 24, 2024 through March 31, 2028	5,000	12	12	12	12
BP Energy Company	FTS 950447	April 1, 2026 through March 31, 2036	5,250	22/	22/	22/	22/

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Morgan Stanley Capital Group Inc.	FTS 950586	JJuly 1, 2026 through June 30, 2036	7-1-2026 to 10-31-2026 0	19/	19/	19/	19/
			11-1-2026 to 6-30-2027 5,000				
			7-1-2027 to 10-31-2027 0				
			11-1-2027 to 6-30-2028 5,000				
			7-1-2028 to 10-31-2028 0				
			11-1-2028 to 6-30-2029 5,000				
			7-1-2029 to 10-31-2029 0				
			11-1-2029 to 6-30-2030 5,000				
			7-1-2030 to 10-31-2030 0				
			11-1-2030 to 6-30-2031 5,000				
			7-1-2031 to 10-31-2031 0				
			11-1-2031 to 6-30-2032 5,000				
			7-1-2032 to 10-31-2032 0				
			11-1-2032 to 6-30-2033 5,000				
			7-1-2033 to 10-31-2033 0				
			11-1-2033 to 6-30-2034 5,000				
			7-1-2034 to 10-31-2034 0				
			11-1-2034 to 6-30-2035 5,000				
			7-1-2035 to 10-31-2035 0				
			11-1-2035 to 6-30-2036 5,000				

Trailblazer Pipeline Company LLCFERC Gas Tariff
6th Revised Volume No. 1Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Citadel Energy Marketing LLC	FTS 950588	July 1, 2026 through June 30, 2036	7-1-2026 to 10-31-2026 0	19/	19/	19/	19/
			11-1-2026 to 6-30-2027 5,000				
			7-1-2027 to 10-31-2027 0				
			11-1-2027 to 6-30-2028 5,000				
			7-1-2028 to 10-31-2028 0				
			11-1-2028 to 6-30-2029 5,000				
			7-1-2029 to 10-31-2029 0				
			11-1-2029 to 6-30-2030 5,000				
			7-1-2030 to 10-31-2030 0				
			11-1-2030 to 6-30-2031 5,000				
			7-1-2031 to 10-31-2031 0				
			11-1-2031 to 6-30-2032 5,000				
			7-1-2032 to 10-31-2032 0				
			11-1-2032 to 6-30-2033 5,000				
			7-1-2033 to 10-31-2033 0				
			11-1-2033 to 6-30-2034 5,000				
			7-1-2034 to 10-31-2034 0				
			11-1-2034 to 6-30-2035 5,000				
			7-1-2035 to 10-31-2035 0				
			11-1-2035 to 6-30-2036 5,000				

Issued on: June 30, 2026
Effective on: July 1, 2026

Trailblazer Pipeline Company LLCFERC Gas Tariff
6th Revised Volume No. 1Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Chevron U.S.A. Inc.	FTS 912541	December 24, 2024 through July 31, 2029	20,000	18/	18/	18/	18/
PRG. LC	FTS 932549	December 24, 2024 through December 31, 2026	368	18/	18/	18/	18/
Shell Energy North America (US), L.P.	FTS 933225	December 24, 2024 through December 31, 2026	75,000	18/	18/	18/	18/
Macquarie Energy LLC	FTS 948519	December 24, 2024 through October 31, 2028	734	18/	18/	18/	18/
Tenaska Marketing Ventures	FTS 949617	December 24, 2024 through March 31, 2028	39,967	18/	18/	18/	18/
City Of Hastings, Hastings Utilities	FTS 907621	December 24, 2024 through December 31, 2027	14,840	12	12	12	12
United States Gypsum Company	FTS 911097	November 1, 2019 through March 31, 2029	1,466	5/	5/	5/	5/
ConocoPhillips Company	FTS 930470	December 24, 2024 through October 31, 2028	5,000	12	12	12	12

Trailblazer Pipeline Company LLCFERC Gas Tariff
6th Revised Volume No. 1Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
CIMA Energy, LP	FTS 930966	December 24, 2024 through December 31, 2027	1,103	12	12	12	12
Devlar Energy Marketing, L.L.C.	FTS 931914	December 24, 2024 through October 2, 2055	2,942	12	12	12	12
Summit Energy LLC	FTS 937518	December 24, 2024 through March 31, 2135	367	12	12	12	12
Mieco, Inc.	FTS 946747	December 24, 2024 through December 31, 2027	44,867	12	12	12	12
Concord Energy LLC	FTS 947590	November 1, 2019 through August 31, 2029	50,880	5/	5/	5/	5/
East Cheyenne Gas Storage, LLC	FTS 947649	December 24, 2024 through March 31, 2029	4,540	12	12	12	12
Mid America Agri Products/ Wheatland, LLC	FTS 949143	December 24, 2024 through December 31, 2026	3,500	12	12	12	12
Koch Energy Services, LLC	FTS 949144	December 24, 2024 through December 31, 2026	9,336	12	12	12	12

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
WoodRiver Energy LLC	FTS 950411	December 24, 2024 through August 31, 2028	736	12	12	12	12
Tenaska Marketing Ventures	FTS 954835	December 24, 2024 through March 31, 2027	11,000	10/	10/	10/	10/
NE Nitro Geneva LLC	FTS 955549	June 1, 2021 through October 31, 2033	3,500	2/	2/	2/	2/
NE Nitro Geneva LLC	FTSX 955550	June 1, 2021 through June 30, 2032	4,000	2/	2/	2/	2/
Concord Energy LLC	FTS 955367	August 1, 2022 through March 31, 2058	18,126	21/	21/	21/	21/
Centerpoint Energy Resources Corp.	FTS 956505	April 1, 2025 through March 31, 2028	4-1-2025 to 10-31-2025 0 11-1-2025 to 3-31-2026 100,000 4-1-2026 to 10-31-2026 0 11-1-2026 to 3-31-2027 100,000 4-1-2027 to 10-31-2027 0 11-1-2027 to 3-31-2028 100,000	11/	11/	11/	11/
NorthWestern Energy Public Service Corporation D/B/A NorthWestern Energy	FTSX 959709	December 24, 2024 through March 31, 2029	13,000	3/	3/	3/	3/

Issued on: June 30, 2026
Effective on: July 1, 2026

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Heartwell Renewables, LLC	FTS 955445	March 29, 2024 through July 31, 2034	3-29-2024 to 7-31-2024 100 8-1-2024 to 7/31/2034 8,500	6/	6/	6/	6/
Tallgrass Interstate Gas Transmission, LLC	FTS 948183	December 24, 2024 through October 31, 2029	105,500	8/	8/	8/	8/
Macquarie Energy LLC	FTS 933697	April 1, 2026 through March 31, 2036	4-1-2026 to 10-31-2026 0 11-1-2026 to 3-31-2027 15,000 4-1-2027 to 10-31-2027 0 11-1-2027 to 3-31-2028 15,000 4-1-2028 to 10-31-2028 0 11-1-2028 to 3-31-2029 15,00 4-1-2029 to 10-31-2029 0 11-1-2029 to 3-31-2030 15,000 4-1-2030 to 10-31-2030 0 11-1-2030 to 3-31-2031 15,000 4-1-2031 to 10-31-2031 0 11-1-2031 to 3-31-2032 15,000 4-1-2032 to 10-31-2032 0 11-1-2032 to 3-31-2033 15,000 4-1-2033 to 10-31-2033 0	13/	13/	13/	13/

Issued on: June 30, 2026
Effective on: July 1, 2026

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
			11-1-2033 to 3-31-2034 15,000 4-1-2034 to 10-31-2034 0 11-1-2034 to 3-31-2035 15,000 4-1-2035 to 10-31-2035 0 11-1-2035 to 3-31-2036 15,000				
Macquarie Energy LLC	FTS 953055	December 24, 2024 through December 31, 2030	855	8/	8/	8/	8/
Koch Energy Services, LLC	FTS 950446	April 1, 2026 through March 31, 2036	5,250	13/	13/	13/	13/
Koch Energy Services, LLC	FTS 953014	December 24, 2024 through June 30, 2031	855	8/	8/	8/	8/
Tallgrass Interstate Gas Transmission, LLC	FTS 954465	December 24, 2024 through October 31, 2031	5,985	8/	8/	8/	8/
Koch Energy Services, LLC	FTS 950560	December 24, 2024 through March 31, 2027	9,111	8/	8/	8/	8/
Morgan Stanley Capital Group Inc.	FTS 950561	December 24, 2024 through March 31, 2027	22,778	8/	8/	8/	8/

Trailblazer Pipeline Company LLCFERC Gas Tariff
6th Revised Volume No. 1Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
CIMA Energy, LP	FTS 950562	December 24, 2024 through March 31, 2027	9,111	8/	8/	8/	8/
East Cheyenne Gas Storage, LLC	FTS 952944	April 1, 2026 through March 31, 2036	61,667	13/	13/	13/	13/
MIECO, INC	FTS 952996	April 1, 2026 through March 31, 2036	6,667	8/	8/	8/	8/
East Cheyenne Gas Storage, LLC	FTS 954086	December 24, 2024 through October 31, 2026	6,667	8/	8/	8/	8/

- 1/ Reserved for future use.
- 2/ This information is set out in the executed negotiated rate agreement filed with the FERC on June 2, 2021 at Docket No. RP21-890.
- 3/ This information is set out in the executed negotiated agreement filed with the FERC on January 31, 2024 in Docket No. RP24-383 and further amended on December 23, 2024 in Docket No. RP25-304.
- 4/ This information is set out in the executed negotiated rate agreement filed with the FERC on April 26, 2017 at Docket No. RP17-680 and further amended on December 23, 2024 in Docket No. RP25-304.
- 5/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320.
- 6/ This information is set out in the executed negotiated agreement filed with the FERC on March 29, 2024 in Docket No. RP24-621.
- 7/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320 and further amended on March 31, 2022 in Docket No. RP22-760 and on December 23, 2024 in Docket No. RP25-304.

- 8/ This information is set out in the executed negotiated agreement filed with the FERC on December 23, 2024 in Docket No. RP25-304.
- 9/ This information is set out in the executed negotiated agreement filed with the FERC on November 7, 2019 at Docket No. RP20-216 and further amended on March 29, 2024 in Docket No. RP24-621 and on December 23, 2024 in Docket No. RP25-304.
- 10/ This information is set out in the executed negotiated rate agreement filed with the FERC on December 31, 2020 at Docket No. RP21-355 and further amended on December 23, 2024 in Docket No. RP25-304.
- 11/ This information is set out in the executed negotiated agreement filed with the FERC on March 31, 2022 in Docket No. RP22-760 and further amended on March 31, 2025 in Docket No. RP25-780.
- 12/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320 and further amended on December 23, 2024 in Docket No. RP25-304.
- 13/ This information is set out in the executed negotiated agreement filed with the FERC on December 23, 2024 in Docket No. RP25-304 and further amended on March 31, 2026 in Docket No. RP26-708.
- 14/ This information is set out in the executed negotiated agreement filed with the FERC on March 20, 2018 at Docket No. RP18-572 and further amended on October 29, 2021 in Docket No. RP22-148, December 23, 2024 in Docket No. RP25-304 and on March 31, 2026 in Docket No. RP26-708.
- 15/ Reserved for future use.
- 16/ Reserved for future use.
- 17/ Reserved for future use.
- 18/ This information is set out in the executed negotiated agreement filed with the FERC on November 7, 2019 at Docket No. RP20-216 and further amended on December 23, 2024 in Docket No. RP25-304.
- 19/ This information is set out in the executed negotiated agreement filed with the FERC on October 30, 2019 at Docket No. RP20-132 and further amended on December 23, 2024 in Docket No. RP25-304 and on June 30, 2026 in Docket No. RP26-____.
- 20/ Reserved for future use.

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 76.0.0

- 21/ This information is set out in the executed negotiated agreement filed with the FERC on July 29, 2022 in Docket No. RP22-1086.

- 22/ This information is set out in the executed negotiated agreement filed with the FERC on October 31, 2018 at Docket No. RP19-174 and further amended on October 31, 2022 in Docket No. RP23-118, December 23, 2024 in Docket No. RP25-304 and on March 31, 2026 in Docket No. RP26-708.

- 23/ Reserved for future use.

FTS FORM OF TRANSPORTATION SERVICE AGREEMENTAPPLICABLE TO FIRM TRANSPORTATION SERVICE
UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC ("Transporter") and Shipper agree, as of June 25, 2025, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

☐ effective ☐ and is the original contract

☒ effective July 1, 2026, this Amendment No. 4 amends and restates FTS Contract No. 950586 effective June 14, 2018

☐ Capacity rights for this Agreement were released from ☐.

2. Service under this agreement shall be performed using: (Check one)

☐ Existing System Capacity
☒ Expansion System Capacity

3. SHIPPER'S NAME AND ADDRESS:

MORGAN STANLEY CAPITAL GROUP INC.
1585 BROADWAY, 3RD FLOOR
NEW YORK, NY 10036

4. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2019
to

(Date, Period-of-Time or Event): June 30, 2036

5. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

<u>(Date, Period-of-Time or Event)</u>	<u>MDQ</u>
<u>July 1, 2026 – October 31, 2026</u>	<u>0</u>
<u>November 1, 2026 – June 30, 2027</u>	<u>5,000</u>
<u>July 1, 2027 – October 31, 2027</u>	<u>0</u>
<u>November 1, 2027 – June 30, 2028</u>	<u>5,000</u>
<u>July 1, 2028 – October 31, 2028</u>	<u>0</u>
<u>November 1, 2028 – June 30, 2029</u>	<u>5,000</u>

<u>July 1, 2029 – October 31, 2029</u>	<u>0</u>
<u>November 1, 2029 – June 30, 2030</u>	<u>5,000</u>
<u>July 1, 2030 – October 31, 2030</u>	<u>0</u>
<u>November 1, 2030 – June 30, 2031</u>	<u>5,000</u>
<u>July 1, 2031 – October 31, 2031</u>	<u>0</u>
<u>November 1, 2031 – June 30, 2032</u>	<u>5,000</u>
<u>July 1, 2032 – October 31, 2032</u>	<u>0</u>
<u>November 1, 2032 – June 30, 2033</u>	<u>5,000</u>
<u>July 1, 2033 – October 31, 2033</u>	<u>0</u>
<u>November 1, 2033 – June 30, 2034</u>	<u>5,000</u>
<u>July 1, 2034 – October 31, 2034</u>	<u>0</u>
<u>November 1, 2034 – June 30, 2035</u>	<u>5,000</u>
<u>July 1, 2035 – October 31, 2035</u>	<u>0</u>
<u>November 1, 2035 – June 30, 2036</u>	<u>5,000</u>

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
<u>07/01/2026 - 10/31/2026</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2026 - 06/30/2027</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2027 - 10/31/2027</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2027 - 06/30/2028</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2028 - 10/31/2028</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2028 - 06/30/2029</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>

<u>07/01/2029 - 10/31/2029</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2029 - 06/30/2030</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2030 - 10/31/2030</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2030 06/30/2031</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2031 - 10/31/2031</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2031 - 06/30/2032</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2032 - 10/31/2032</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2032 - 06/30/2033</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2033 - 10/31/2033</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2033 - 06/30/2034</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2034 - 10/31/2034</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2034 - 06/30/2035</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>

<u>07/01/2035 -</u> <u>10/31/2035</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2035 -</u> <u>06/30/2036</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>

7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>07/01/2026 -</u> <u>10/31/2026</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2026 -</u> <u>06/30/2027</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2027 -</u> <u>10/31/2027</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2027 -</u> <u>06/30/2028</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2028 -</u> <u>10/31/2028</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2028 -</u> <u>06/30/2029</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2029 -</u> <u>10/31/2029</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2029 -</u> <u>06/30/2030</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>

Trailblazer Pipeline Company LLCFERC Gas Tariff
First Revised Volume No. 2Section 2.17 NRA Morgan Stanley K# 950586
Section Version: 7.0.0

<u>07/01/2030 -</u> <u>10/31/2030</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2030</u> <u>06/30/2031</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2031 -</u> <u>10/31/2031</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2031 -</u> <u>06/30/2032</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2032 -</u> <u>10/31/2032</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2032 -</u> <u>06/30/2033</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2033 -</u> <u>10/31/2033</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2033 -</u> <u>06/30/2034</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2034 -</u> <u>10/31/2034</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2034 -</u> <u>06/30/2035</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2035 -</u> <u>10/31/2035</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2035 -</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>

06/30/2036				
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8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

☒ None☐ Lump-sum payment of _____☐ Monthly fee of _____ through _____

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):

☐ Not Applicable☒ Applicable (Complete the following):

Notice of ROFR Exercise:

☒ Per the Tariff; or ☐ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the

General Terms and Conditions of Transporter's Tariff).

(Check one):

☒ Not Applicable

☐ Applicable (Complete the following):

Other Rollover Terms and Conditions:

N/A

11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: Morgan Stanley Capital Group Inc.

Signature: _____

Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC

Signature: _____

Title: _____

**FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT**

This **Firm Transportation Negotiated Rate Agreement** (“**Agreement**”) is entered into on June 25, 2025 (“**Agreement Date**”), by and between **Trailblazer Pipeline Company LLC** (“**Trailblazer**”) and **Morgan Stanley Capital Group Inc.** (“**Shipper**”).

In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“**FERC**”) Gas Tariff (“**Tariff**”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation services to be provided by Trailblazer to Shipper under the Transportation Agreement referenced in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1
NEGOTIATED RATE PARAMETERS**

- 1.1 **Negotiated Rate Term:** Effective July 1, 2026 through June 30, 2036.
- 1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 950586, dated June 25, 2025.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time..

- 1.3 **Eligible Firm Transportation Quantity:**

July 1, 2026 – October 31, 2026	0 dekatherms per day (“Dth/d”)
November 1, 2026 – June 30, 2027	5,000 Dth/d
July 1, 2027 – October 31, 2027	0 Dth/d
November 1, 2027 – June 30, 2028	5,000 Dth/d
July 1, 2028 – October 31, 2028	0 Dth/d
November 1, 2028 – June 30, 2029	5,000 Dth/d
July 1, 2029 – October 31, 2029	0 Dth/d
November 1, 2029 – June 30, 2030	5,000 Dth/d
July 1, 2030 – October 31, 2030	0 Dth/d
November 1, 2030 – June 30, 2031	5,000 Dth/d
July 1, 2031 – October 31, 2031	0 Dth/d
November 1, 2031 – June 30, 2032	5,000 Dth/d
July 1, 2032 – October 31, 2032	0 Dth/d
November 1, 2032 – June 30, 2033	5,000 Dth/d
July 1, 2033 – October 31, 2033	0 Dth/d
November 1, 2033 – June 30, 2034	5,000 Dth/d
July 1, 2034 – October 31, 2034	0 Dth/d
November 1, 2034 – June 30, 2035	5,000 Dth/d
July 1, 2035 – October 31, 2035	0 Dth/d
November 1, 2035 – June 30, 2036	5,000 Dth/d

1.4 Negotiated Rate(s):

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$2.13530 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.

1.5 Eligible Primary Receipt Point(s):

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 Eligible Secondary Receipt Point(s):

Secondary REX Receipt Points, as defined in the Trailblazer Tariff.

Secondary Receipt Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
CIG/TPC TOMAHAWK WELD	3856
TPC/REX LONE TREE WELD REC	42717PR
WIC/TPC DULL KNIFE WELD	5001
TIGT/TPC BEACON CAMP	56127P
TPC/SUMMIT HEREFORD RANCH	60361
FUNDARE/TPC REDTAIL WELD	56111
TIGT/TPC LOGAN	7413P
TPC/SUMMIT SEDGEWICK	43966
E CHEYEN/TPC LOGAN	45401
PSCC/TPC ACCTG WELD	3907

TPC/REX Saline 60843P

TPC/REX ADAMS 60898P

1.7 **Eligible Primary Delivery Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s):**

Secondary REX Delivery Points, as defined in the Trailblazer Tariff.

Secondary Delivery Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
E CHEYEN/TPC LOGAN	45401
BHGD/TPC MID AMER ETHANOL PERKINS	42406
OPPLIGER/TPC LINCOLN	39771
NPLF/TPC NO PLATTE LIVESTOCK FEEDER	46231
NWC/TPC KEARNEY	25163
TIGT/TPC ADAMS	3850P
POET BIO/TPC ETHANOL FILLMORE	43517
TPC/NGPL GAGE	902900
BLACK HILLS/TPC DUONIX PLANT	60328
NPPD/TPC NPPD BEATRICE POWER STA. G	41056
KOCHFERTL/TPC INTER #2 GAGE	25750
NNG/TPC BEATRICE GAGE	902901
TPC/NE NITRO NITROGEN	60272

FILLMORE

FUNDARE/TPC DELIVERY 60020
FUEL

PSCC/TPC ACCTG WELD 3907

TPC / Heartwell RD Plant Adams 60487

TPC/REX LONE TREE 42717PD
WELD DEL

ARTICLE 2

NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

- 2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.
- 2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.
- 2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

TPC and Shipper have caused their duly authorized representatives to execute this Agreement to become effective as of the Agreement Date set forth above.

Trailblazer Pipeline Company LLC

FERC Gas Tariff
First Revised Volume No. 2

Section 2.17 NRA Morgan Stanley K# 950586
Section Version: 7.0.0

TRAILBLAZER PIPELINE
COMPANY LLC

MORGAN STANLEY CAPITAL
GROUP INC.

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENTAPPLICABLE TO FIRM TRANSPORTATION SERVICE
UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC ("Transporter") and Shipper agree, as of June 19, 2025, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

☐ effective and is the original contract

☒ effective on July 1, 2026, this Amendment No. 4 amends and restates
FTS Contract No. 950588 effective June 14, 2018

☐ Capacity rights for this Agreement were released from .

2. Service under this agreement shall be performed using: (Check one)

☐ Existing System Capacity

☒ Expansion System Capacity

3. SHIPPER'S NAME AND ADDRESS:

CITADEL ENERGY MARKETING LLC
33 BENEDICT PLACE, 4TH FLOOR
GREENWICH, CT 06830

4. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2019

to

(Date, Period-of-Time or Event): June 30, 2036

5. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

<u>(Date, Period-of-Time or Event)</u>	<u>MDQ</u>
<u>July 1, 2026 – October 31, 2026</u>	<u>0</u>
<u>November 1, 2026 - June 30, 2027</u>	<u>15,024</u>
<u>July 1, 2027 – October 31, 2027</u>	<u>0</u>
<u>November 1, 2027 - June 30, 2028</u>	<u>15,024</u>
<u>July 1, 2028 – October 31, 2028</u>	<u>0</u>
<u>November 1, 2028 - June 30, 2029</u>	<u>15,024</u>

<u>July 1, 2029 – October 31, 2029</u>	<u>0</u>
<u>November 1, 2029 - June 30, 2030</u>	<u>15,024</u>
<u>July 1, 2030 – October 31, 2030</u>	<u>0</u>
<u>November 1, 2030 - June 30, 2031</u>	<u>15,024</u>
<u>July 1, 2031 – October 31, 2031</u>	<u>0</u>
<u>November 1, 2031 - June 30, 2032</u>	<u>15,024</u>
<u>July 1, 2032 – October 31, 2032</u>	<u>0</u>
<u>November 1, 2032 - June 30, 2033</u>	<u>15,024</u>
<u>July 1, 2033 – October 31, 2033</u>	<u>0</u>
<u>November 1, 2033 - June 30, 2034</u>	<u>15,024</u>
<u>July 1, 2034 – October 31, 2034</u>	<u>0</u>
<u>November 1, 2034 - June 30, 2035</u>	<u>15,024</u>
<u>July 1, 2035 – October 31, 2035</u>	<u>0</u>
<u>November 1, 2035 - June 30, 2036</u>	<u>15,024</u>

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
<u>07/01/2026 – 10/31/2026</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2026 - 06/30/2027</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2027 – 10/31/2027</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2027 - 06/30/2028</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2028 – 10/31/2028</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2028 - 06/30/2029</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>

<u>07/01/2029 – 10/31/2029</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2029 - 06/30/2030</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2030 – 10/31/2030</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2030 - 06/30/2031</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2031 – 10/31/2031</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2031 - 06/30/2032</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2032 – 10/31/2032</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2032 - 06/30/2033</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2033 – 10/31/2033</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2033 - 06/30/2034</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2034 – 10/31/2034</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2034 - 06/30/2035</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>

<u>07/01/2035 – 10/31/2035</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2035 - 06/30/2036</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>

7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>07/01/2026 – 10/31/2026</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2026 - 06/30/2027</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2027 – 10/31/2027</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2027 - 06/30/2028</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2028 – 10/31/2028</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2028 - 06/30/2029</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2029 – 10/31/2029</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2029 - 06/30/2030</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>

Trailblazer Pipeline Company LLCFERC Gas Tariff
First Revised Volume No. 2Section 2.37 NRA Citadel K# 950588
Section Version: 6.0.0

<u>07/01/2030 – 10/31/2030</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2030 - 06/30/2031</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2031 – 10/31/2031</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2031 - 06/30/2032</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2032 – 10/31/2032</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2032 - 06/30/2033</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2033 – 10/31/2033</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2033 - 06/30/2034</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2034 – 10/31/2034</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2034 - 06/30/2035</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2035 – 10/31/2035</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2035 -</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>

06/30/2036				
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8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

☒ None☐ Lump-sum payment of _____☐ Monthly fee of _____ through _____

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):

☐ Not Applicable☒ Applicable (Complete the following):

Notice of ROFR Exercise:

☒ Per the Tariff; or ☐ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).

(Check one):

☒ Not Applicable

☐ Applicable (Complete the following):

N/A

11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: Citadel Energy Marketing LLC

Signature: _____

Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC

Signature: _____

Title: _____

**FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT**

This **Firm Transportation Negotiated Rate Agreement** (“**Agreement**”) is entered into on June 19, 2025 (“**Agreement Date**”), by and between **Trailblazer Pipeline Company LLC** (“**TPC**”) and **Citadel Energy Marketing LLC** (“**Shipper**”).

In accordance with the provisions of TPC’s Federal Energy Regulatory Commission (“**FERC**”) Gas Tariff (“**Tariff**”), TPC and Shipper are entering into this Agreement to provide for a negotiated rate in connection with certain natural gas transportation services to be provided by TPC to Shipper under the Transportation Agreement referenced in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1
NEGOTIATED RATE PARAMETERS**

1.1 **Negotiated Rate Term:** Effective July 1, 2026 through June 30, 2036.

1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 950588, dated June 19, 2025.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity:**

July 1, 2026 – October 31, 2026	0 dekatherms per day (“Dth/d”)
November 1, 2026 – June 30, 2027	15,024 Dth/d
July 1, 2027 – October 31, 2027	0 Dth/d
November 1, 2027 – June 30, 2028	15,024 Dth/d
July 1, 2028 – October 31, 2028	0 Dth/d
November 1, 2028 – June 30, 2029	15,024 Dth/d
July 1, 2029 – October 31, 2029	0 Dth/d
November 1, 2029 – June 30, 2030	15,024 Dth/d
July 1, 2030 – October 31, 2030	0 Dth/d
November 1, 2030 – June 30, 2031	15,024 Dth/d
July 1, 2031 – October 31, 2031	0 Dth/d
November 1, 2031 – June 30, 2032	15,024 Dth/d
July 1, 2032 – October 31, 2032	0 Dth/d
November 1, 2032 – June 30, 2033	15,024 Dth/d
July 1, 2033 – October 31, 2033	0 Dth/d
November 1, 2033 – June 30, 2034	15,024 Dth/d
July 1, 2034 – October 31, 2034	0 Dth/d
November 1, 2034 – June 30, 2035	15,024 Dth/d
July 1, 2035 – October 31, 2035	0 Dth/d
November 1, 2035 – June 30, 2036	15,024 Dth/d

1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$2.13530 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.

1.5 **Eligible Primary Receipt Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s):**

Secondary REX Receipt Points, as defined in the Trailblazer Tariff.

Secondary Receipt Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
CIG/TPC TOMAHAWK WELD	3856
TPC/REX LONE TREE WELD REC	42717PR
WIC/TPC DULL KNIFE WELD	5001
TIGT/TPC BEACON CAMP	56127P
TPC/SUMMIT HEREFORD RANCH	60361
FUNDARE/TPC REDTAIL WELD	56111
TIGT/TPC LOGAN	7413P
TPC/SUMMIT SEDGEWICK	43966
E CHEYEN/TPC LOGAN	45401
PSCC/TPC ACCTG WELD	3907

TPC/REX Saline 60843P

TPC/REX ADAMS 60898P

1.7 Eligible Primary Delivery Point(s):

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 Eligible Secondary Delivery Point(s):

Secondary REX Delivery Points, as defined in the Trailblazer Tariff.

Secondary Delivery Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
E CHEYEN/TPC LOGAN	45401
BHGD/TPC MID AMER ETHANOL PERKINS	42406
OPPLIGER/TPC LINCOLN	39771
NPLF/TPC NO PLATTE LIVESTOCK FEEDER	46231
NWC/TPC KEARNEY	25163
TIGT/TPC ADAMS	3850P
POET BIO/TPC ETHANOL FILLMORE	43517
TPC/NGPL GAGE	902900
BLACK HILLS/TPC DUONIX PLANT	60328
NPPD/TPC NPPD BEATRICE POWER STA. G	41056
KOCHFERTL/TPC INTER #2 GAGE	25750
NNG/TPC BEATRICE GAGE	902901
TPC/NE NITRO NITROGEN FILLMORE	60272

FUNDARE/TPC DELIVERY FUEL	60020
PSCC/TPC ACCTG WELD	3907
TPC / Heartwell RD Plant Adams	60487
TPC/REX LONE TREE WELD DEL	42717PD

ARTICLE 2

NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

- 2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.
- 2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.
- 2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

Trailblazer and Shipper have caused their duly authorized representatives to execute this Rate

Agreement to become effective as of the Agreement Date set forth above.

**TRAILBLAZER PIPELINE
COMPANY LLC**

By: _____

Name: _____

Title: _____

CITADEL ENERGY MARKETING LLC

By: _____

Name: _____

Title: _____

Marked Tariff Sections

STATEMENT OF NEGOTIATED RATE TRANSACTIONS PURSUANT TO GTC SECTION 35

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Tenaska Marketing Ventures	FTS K# 935680	December 24, 2024 through March 31, 2027	12,869	12/	12	12	12
Concord Energy LLC	FTS 947595	November 1, 2019 through December 31, 2026	82,780	5/	5/	5/	5/
United Energy Trading, LLC	FTS 948679	December 24, 2024 through February 28, 2029	1,102	4/	4/	4/	4/
United Energy Trading, LLC	FTS 928389	December 24, 2024 through December 31, 2027	2,573	12	12	12	12
United Energy Trading, LLC	FTS 948164	December 24, 2024 through December 31, 2027	5,951	12	12	12	12
Tallgrass Interstate Gas Transmission, LLC	FTS 901362	December 24, 2024 through December 31, 2037	5,000	9/	9/	9/	9/
Twin Eagle Resource Management, LLC	FTS 948646	December 24, 2024 through March 31, 2027	10,000	12	12	12	12

Trailblazer Pipeline Company LLCFERC Gas Tariff
6th Revised Volume No. 1Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Macquarie Energy LLC	FTS 947961	December 24, 2024 through December 31, 2027	21,200	18/	18/	18/	18/
Anadarko Energy Services Company	FTS 934288	December 24, 2024 through March 31, 2027	36,396	7/	7/	7/	7/
Morgan Stanley Capital Group Inc.	FTS 949230	December 24, 2024 through December 31, 2027	5,600	18/	18/	18/	18/
Morgan Stanley Capital Group Inc.	FTS 949234	December 24, 2024 through December 31, 2027	4,320	18/	18/	18/	18/
Morgan Stanley Capital Group Inc.	FTS 949232	December 24, 2024 through December 31, 2027	21,200	18/	18/	18/	18/
Macquarie Energy LLC	FTS 950125	April 1, 2026 through March 31, 2036	44,000	14/	14/	14/	14/
CIMA ENERGY, LP	FTS 949746	December 24, 2024 through March 31, 2028	5,000	12	12	12	12
BP Energy Company	FTS 950447	April 1, 2026 through March 31, 2036	5,250	22/	22/	22/	22/

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Morgan Stanley Capital Group Inc.	FTS 950586	December 24, 2024 through June 30, 2036	12-24-2024 to 6-30-2025 5,000	19/	19/	19/	19/
			7-1-2025 to 10-31-2025 0				
			11-1-2025 to 6/30/2026 5,000				
			7-1-2026 to 10-31-2026 0				
			11-1-2026 to 6-30-2027 5,000				
			7-1-2027 to 10-31-2027 0				
			11-1-2027 to 6-30-2028 5,000				
			7-1-2028 to 10-31-2028 0				
			11-1-2028 to 6-30-2029 5,000				
			7-1-2029 to 10-31-2029 0				
			11-1-2029 to 6-30-2030 5,000				
			7-1-2030 to 10-31-2030 0				
			11-1-2030 to 6-30-2031 5,000				
			7-1-2031 to 10-31-2031 0				
			11-1-2031 to 6-30-2032 5,000				
			7-1-2032 to 10-31-2032 0				
			11-1-2032 to 6-30-2033 5,000				
			7-1-2033 to 10-31-2033 0				
			11-1-2033 to 6-30-2034 5,000				
			7-1-2034 to 10-31-2034 0				
			11-1-2034 to 6-30-2035				

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
			<u>5,000</u> <u>7-1-2035 to 10-31-2035</u> <u>0</u> <u>11-1-2035 to 6-30-2036</u> <u>5,000</u>				
Citadel Energy Marketing LLC	FTS 950588	December 24, 2024 <u>July 1, 2026</u> through June 30, 2036 <u>2026</u>	<u>12-24-2024 to 6-30-2025</u> <u>15,024</u> <u>7-1-2025 to 10-31-2025</u> <u>0</u> <u>11-1-2025 to 6/30/2026</u> <u>15,024</u> <u>7-1-2026 to 10-31-2026</u> <u>0</u> <u>11-1-2026 to 6-30-2027</u> <u>5,000</u> <u>7-1-2027 to 10-31-2027</u> <u>0</u> <u>11-1-2027 to 6-30-2028</u> <u>5,000</u> <u>7-1-2028 to 10-31-2028</u> <u>0</u> <u>11-1-2028 to 6-30-2029</u> <u>5,000</u> <u>7-1-2029 to 10-31-2029</u> <u>0</u> <u>11-1-2029 to 6-30-2030</u> <u>5,000</u> <u>7-1-2030 to 10-31-2030</u> <u>0</u> <u>11-1-2030 to 6-30-2031</u> <u>5,000</u> <u>7-1-2031 to 10-31-2031</u> <u>0</u> <u>11-1-2031 to 6-30-2032</u> <u>5,000</u> <u>7-1-2032 to 10-31-2032</u> <u>0</u> <u>11-1-2032 to 6-30-2033</u> <u>5,000</u> <u>7-1-2033 to 10-31-2033</u> <u>0</u> <u>11-1-2033 to</u>	19/	19/	19/	19/

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
			<u>6-30-2034</u> 5,000 <u>7-1-2034 to 10-31-2034</u> 0 <u>11-1-2034 to 6-30-2035</u> 5,000 <u>7-1-2035 to 10-31-2035</u> 0 <u>11-1-2035 to 6-30-2036</u> 5,000				
Chevron U.S.A. Inc.	FTS 912541	December 24, 2024 through July 31, 2029	20,000	18/	18/	18/	18/
PRG. LC	FTS 932549	December 24, 2024 through December 31, 2026	368	18/	18/	18/	18/
Shell Energy North America (US), L.P.	FTS 933225	December 24, 2024 through December 31, 2026	75,000	18/	18/	18/	18/
Macquarie Energy LLC	FTS 948519	December 24, 2024 through October 31, 2028	734	18/	18/	18/	18/
Tenaska Marketing Ventures	FTS 949617	December 24, 2024 through March 31, 2028	39,967	18/	18/	18/	18/
City Of Hastings, Hastings Utilities	FTS 907621	December 24, 2024 through December 31, 2027	14,840	12	12	12	12

Trailblazer Pipeline Company LLCFERC Gas Tariff
6th Revised Volume No. 1Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
United States Gypsum Company	FTS 911097	November 1, 2019 through March 31, 2029	1,466	5/	5/	5/	5/
ConocoPhillips Company	FTS 930470	December 24, 2024 through October 31, 2028	5,000	12	12	12	12
CIMA Energy, LP	FTS 930966	December 24, 2024 through December 31, 2027	1,103	12	12	12	12
Devlar Energy Marketing, L.L.C.	FTS 931914	December 24, 2024 through October 2, 2055	2,942	12	12	12	12
Summit Energy LLC	FTS 937518	December 24, 2024 through March 31, 2135	367	12	12	12	12
Mieco, Inc.	FTS 946747	December 24, 2024 through December 31, 2027	44,867	12	12	12	12
Concord Energy LLC	FTS 947590	November 1, 2019 through August 31, 2029	50,880	5/	5/	5/	5/
East Cheyenne Gas Storage, LLC	FTS 947649	December 24, 2024 through March 31, 2029	4,540	12	12	12	12

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Mid America Agri Products/ Wheatland, LLC	FTS 949143	December 24, 2024 through December 31, 2026	3,500	12	12	12	12
Koch Energy Services, LLC	FTS 949144	December 24, 2024 through December 31, 2026	9,336	12	12	12	12
WoodRiver Energy LLC	FTS 950411	December 24, 2024 through August 31, 2028	736	12	12	12	12
Tenaska Marketing Ventures	FTS 954835	December 24, 2024 through March 31, 2027	11,000	10/	10/	10/	10/
NE Nitro Geneva LLC	FTS 955549	June 1, 2021 through October 31, 2033	3,500	2/	2/	2/	2/
NE Nitro Geneva LLC	FTSX 955550	June 1, 2021 through June 30, 2032	4,000	2/	2/	2/	2/
Concord Energy LLC	FTS 955367	August 1, 2022 through March 31, 2058	18,126	21/	21/	21/	21/
Centerpoint Energy Resources Corp.	FTS 956505	April 1, 2025 through March 31, 2028	4-1-2025 to 10-31-2025 0 11-1-2025 to 3-31-2026 100,000 4-1-2026 to 10-31-2026 0 11-1-2026 to 3-31-2027 100,000	11/	11/	11/	11/

Issued on: June 30, 2026
Effective on: July 1, 2026

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
			4-1-2027 to 10-31-2027 0 11-1-2027 to 3-31-2028 100,000				
NorthWestern Energy Public Service Corporation D/B/A NorthWestern Energy	FTSX 959709	December 24, 2024 through March 31, 2029	13,000	3/	3/	3/	3/
Heartwell Renewables, LLC	FTS 955445	March 29, 2024 through July 31, 2034	3-29-2024 to 7-31-2024 100 8-1-2024 to 7/31/2034 8,500	6/	6/	6/	6/
Tallgrass Interstate Gas Transmission, LLC	FTS 948183	December 24, 2024 through October 31, 2029	105,500	8/	8/	8/	8/
Macquarie Energy LLC	FTS 933697	April 1, 2026 through March 31, 2036	4-1-2026 to 10-31-2026 0 11-1-2026 to 3-31-2027 15,000 4-1-2027 to 10-31-2027 0 11-1-2027 to 3-31-2028 15,000 4-1-2028 to 10-31-2028 0 11-1-2028 to 3-31-2029 15,000 4-1-2029 to 10-31-2029 0 11-1-2029 to 3-31-2030 15,000 4-1-2030 to 10-31-2030 0 11-1-2030 to 3-31-2031 15,000	13/	13/	13/	13/

Issued on: June 30, 2026
Effective on: July 1, 2026

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
			4-1-2031 to 10-31-2031 0 11-1-2031 to 3-31-2032 15,000 4-1-2032 to 10-31-2032 0 11-1-2032 to 3-31-2033 15,000 4-1-2033 to 10-31-2033 0 11-1-2033 to 3-31-2034 15,000 4-1-2034 to 10-31-2034 0 11-1-2034 to 3-31-2035 15,000 4-1-2035 to 10-31-2035 0 11-1-2035 to 3-31-2036 15,000				
Macquarie Energy LLC	FTS 953055	December 24, 2024 through December 31, 2030	855	8/	8/	8/	8/
Koch Energy Services, LLC	FTS 950446	April 1, 2026 through March 31, 2036	5,250	13/	13/	13/	13/
Koch Energy Services, LLC	FTS 953014	December 24, 2024 through June 30, 2031	855	8/	8/	8/	8/
Tallgrass Interstate Gas Transmission, LLC	FTS 954465	December 24, 2024 through October 31, 2031	5,985	8/	8/	8/	8/

Trailblazer Pipeline Company LLCFERC Gas Tariff
6th Revised Volume No. 1Negotiated Rates
Section Version: 76.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Koch Energy Services, LLC	FTS 950560	December 24, 2024 through March 31, 2027	9,111	8/	8/	8/	8/
Morgan Stanley Capital Group Inc.	FTS 950561	December 24, 2024 through March 31, 2027	22,778	8/	8/	8/	8/
CIMA Energy, LP	FTS 950562	December 24, 2024 through March 31, 2027	9,111	8/	8/	8/	8/
East Cheyenne Gas Storage, LLC	FTS 952944	April 1, 2026 through March 31, 2036	61,667	13/	13/	13/	13/
MIECO, INC	FTS 952996	April 1, 2026 through March 31, 2036	6,667	8/	8/	8/	8/
East Cheyenne Gas Storage, LLC	FTS 954086	December 24, 2024 through October 31, 2026	6,667	8/	8/	8/	8/

- 1/ Reserved for future use.
- 2/ This information is set out in the executed negotiated rate agreement filed with the FERC on June 2, 2021 at Docket No. RP21-890.
- 3/ This information is set out in the executed negotiated agreement filed with the FERC on January 31, 2024 in Docket No. RP24-383 and further amended on December 23, 2024 in Docket No. RP25-304.
- 4/ This information is set out in the executed negotiated rate agreement filed with the FERC on April 26, 2017 at Docket No. RP17-680 and further amended on December 23, 2024 in Docket No. RP25-304.

- 5/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320.
- 6/ This information is set out in the executed negotiated agreement filed with the FERC on March 29, 2024 in Docket No. RP24-621.
- 7/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320 and further amended on March 31, 2022 in Docket No. RP22-760 and on December 23, 2024 in Docket No. RP25-304.
- 8/ This information is set out in the executed negotiated agreement filed with the FERC on December 23, 2024 in Docket No. RP25-304.
- 9/ This information is set out in the executed negotiated agreement filed with the FERC on November 7, 2019 at Docket No. RP20-216 and further amended on March 29, 2024 in Docket No. RP24-621 and on December 23, 2024 in Docket No. RP25-304.
- 10/ This information is set out in the executed negotiated rate agreement filed with the FERC on December 31, 2020 at Docket No. RP21-355 and further amended on December 23, 2024 in Docket No. RP25-304.
- 11/ This information is set out in the executed negotiated agreement filed with the FERC on March 31, 2022 in Docket No. RP22-760 and further amended on March 31, 2025 in Docket No. RP25-780.
- 12/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320 and further amended on December 23, 2024 in Docket No. RP25-304.
- 13/ This information is set out in the executed negotiated agreement filed with the FERC on December 23, 2024 in Docket No. RP25-304 and further amended on March 31, 2026 in Docket No. RP26-~~708~~.
- 14/ This information is set out in the executed negotiated agreement filed with the FERC on March 20, 2018 at Docket No. RP18-572 and further amended on October 29, 2021 in Docket No. RP22-148, December 23, 2024 in Docket No. RP25-304 and on March 31, 2026 in Docket No. RP26-~~708~~.
- 15/ Reserved for future use.
- 16/ Reserved for future use.
- 17/ Reserved for future use.

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 76.0.0

- 18/ This information is set out in the executed negotiated agreement filed with the FERC on November 7, 2019 at Docket No. RP20-216 and further amended on December 23, 2024 in Docket No. RP25-304.
- 19/ This information is set out in the executed negotiated agreement filed with the FERC on October 30, 2019 at Docket No. RP20-132 and further amended on December 23, 2024 in Docket No. RP25-304 and on June 30, 2026 in Docket No. RP26-_____.
- 20/ Reserved for future use.
- 21/ This information is set out in the executed negotiated agreement filed with the FERC on July 29, 2022 in Docket No. RP22-1086.
- 22/ This information is set out in the executed negotiated agreement filed with the FERC on October 31, 2018 at Docket No. RP19-174 and further amended on October 31, 2022 in Docket No. RP23-118, December 23, 2024 in Docket No. RP25-304 and on March 31, 2026 in Docket No. RP26-708_____.
- 23/ Reserved for future use.

FTS FORM OF TRANSPORTATION SERVICE AGREEMENTAPPLICABLE TO FIRM TRANSPORTATION SERVICE
UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC ("Transporter") and Shipper agree, as of ~~October 21, 2024~~ June 25, 2025, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

☐ effective ☐ and is the original contract

☒ effective July 1, 2026 ~~on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as "Abandoned Facilities"~~, this Amendment No. 43 amends and restates FTS Contract No. 950586 effective June 14, 2018

☐ Capacity rights for this Agreement were released from ☐.

2. Service under this agreement shall be performed using: (Check one)

☐ Existing System Capacity
☒ Expansion System Capacity

3. SHIPPER'S NAME AND ADDRESS:

MORGAN STANLEY CAPITAL GROUP INC.
1585 BROADWAY, 3RD FLOOR
NEW YORK, NY 10036

4. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2019

to

(Date, Period-of-Time or Event): June 30, 2036 ~~2026~~

5. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event)

MDQ

~~Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as "Abandoned Facilities" June 30, 2025~~

~~—5,000~~

July 1, 2026 – October 31, 2026

0

<u>November 1, 2026 – June 30, 2027</u>	<u>5,000</u>
<u>July 1, 2027 – October 31, 2027</u>	<u>0</u>
<u>November 1, 2027 – June 30, 2028</u>	<u>5,000</u>
<u>July 1, 2028 – October 31, 2028</u>	<u>0</u>
<u>November 1, 2028 – June 30, 2029</u>	<u>5,000</u>
<u>July 1, 2029 – October 31, 2029</u>	<u>0</u>
<u>November 1, 2029 – June 30, 2030</u>	<u>5,000</u>
<u>July 1, 2030 – October 31, 2030</u>	<u>0</u>
<u>November 1, 2030 – June 30, 2031</u>	<u>5,000</u>
<u>July 1, 2031 – October 31, 2031</u>	<u>0</u>
<u>November 1, 2031 – June 30, 2032</u>	<u>5,000</u>
<u>July 1, 2032 – October 31, 2032</u>	<u>0</u>
<u>November 1, 2032 – June 30, 2033</u>	<u>5,000</u>
<u>July 1, 2033 – October 31, 2033</u>	<u>0</u>
<u>November 1, 2033 – June 30, 2034</u>	<u>5,000</u>
<u>July 1, 2034 – October 31, 2034</u>	<u>0</u>
<u>November 1, 2034 – June 30, 2035</u>	<u>5,000</u>
<u>July 1, 2035 – October 31, 2035</u>	<u>0</u>
<u>November 1, 2035 – June 30, 2036</u>	<u>5,000</u>
<u>July 1, 2025 – October 31, 2025</u>	<u>0</u>
<u>November 1, 2025 – June 30, 2026</u>	<u>5,000</u>

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
<u>07/01/2026 - 10/31/2026</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2026 - 06/30/2027</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2027 - 10/31/2027</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2027 - 06/30/2028</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>

Trailblazer Pipeline Company LLCFERC Gas Tariff
First Revised Volume No. 2Section 2.17 NRA Morgan Stanley K# 950586
Section Version: 7.0.0

<u>07/01/2028 -</u> <u>10/31/2028</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2028 -</u> <u>06/30/2029</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2029 -</u> <u>10/31/2029</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2029 -</u> <u>06/30/2030</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2030 -</u> <u>10/31/2030</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2030</u> <u>06/30/2031</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2031 -</u> <u>10/31/2031</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2031 -</u> <u>06/30/2032</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2032 -</u> <u>10/31/2032</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2032 -</u> <u>06/30/2033</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2033 -</u> <u>10/31/2033</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2033 -</u> <u>06/30/2034</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>

<u>07/01/2034 - 10/31/2034</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2034 - 06/30/2035</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2035 - 10/31/2035</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2035 - 06/30/2036</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>
<u>Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” – 06/30/2025</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2025 – 10/31/2025</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2025 – 06/30/2026</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,000</u>	<u>NO</u>

7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)

(Date, Period-of- Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>07/01/2026 - 10/31/2026</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2026 - 06/30/2027</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>

Trailblazer Pipeline Company LLCFERC Gas Tariff
First Revised Volume No. 2Section 2.17 NRA Morgan Stanley K# 950586
Section Version: 7.0.0

<u>07/01/2027 -</u> <u>10/31/2027</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2027 -</u> <u>06/30/2028</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2028 -</u> <u>10/31/2028</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2028 -</u> <u>06/30/2029</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2029 -</u> <u>10/31/2029</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2029 -</u> <u>06/30/2030</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2030 -</u> <u>10/31/2030</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2030</u> <u>06/30/2031</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2031 -</u> <u>10/31/2031</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2031 -</u> <u>06/30/2032</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2032 -</u> <u>10/31/2032</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2032 -</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>

<u>06/30/2033</u>				
<u>07/01/2033 -</u> <u>10/31/2033</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2033 -</u> <u>06/30/2034</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2034 -</u> <u>10/31/2034</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2034 -</u> <u>06/30/2035</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2035 -</u> <u>10/31/2035</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2035 -</u> <u>06/30/2036</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>
<u>Effective on the</u> <u>final abandonment</u> <u>date of all the</u> <u>facilities referred</u> <u>to in Docket No.</u> <u>CP22-468-000 as</u> <u>“Abandoned</u> <u>Facilities”</u> <u>—06/30/2025</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>
<u>07/01/2025—</u> <u>10/31/2025</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2025—</u> <u>06/30/2026</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>5,000</u>	<u>NO</u>

8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the

General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

☒ None

☐ Lump-sum payment of _____

☐ Monthly fee of _____ through _____

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):

☐ Not Applicable

☒ Applicable (Complete the following):

Notice of ROFR Exercise:

☒ Per the Tariff; or ☐ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).

(Check one):

☒ Not Applicable

☒ Applicable (Complete the following):

Other Rollover Terms and Conditions:

~~N/A 2022 Contractual Rollover Right. Shipper shall have a unilateral one-time right to roll over~~

~~the maximum delivery quantity set forth herein for a term of between three and ten years (the “Rollover Term”), in increments of one-year periods as chosen by Shipper (“2022 Contractual Rollover Right”).~~

~~Shipper will be able to exercise its 2022 Contractual Rollover Right by providing written notice of such exercise to Trailblazer at any time during the term of service set forth herein, but no later than twelve months prior to the expiration of the term of service.~~

~~If Shipper elects to exercise its 2022 Contractual Rollover Right, then during the Rollover Term only, Shipper will pay a negotiated rate equal to \$2.13530, plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: Morgan Stanley Capital Group Inc.

Signature: _____

Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC

Signature: _____

Title: _____

**FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT**

This **Firm Transportation Negotiated Rate Agreement** (“Agreement”) is entered into on ~~October 21, 2024~~ June 25, 2025 (“Agreement Date”), by and between Trailblazer Pipeline Company LLC (“Trailblazer”) and Morgan Stanley Capital Group Inc. (“Shipper”).

In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff (“Tariff”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation services to be provided by Trailblazer to Shipper under the Transportation Agreement referenced in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1
NEGOTIATED RATE PARAMETERS**

1.1 **Negotiated Rate Term:** Effective July 1, 2026 through June 30, 2036. ~~Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” through June 30, 2026.~~

1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 950586, dated June 25, 2025 ~~October 21, 2024~~.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time..

1.3 **Eligible Firm Transportation Quantity:**

Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” June 30, 2025	5,000 dekatherms per day (“Dth/d”)
<u>July 1, 2026 – October 31, 2026</u>	<u>0 dekatherms per day (“Dth/d”)</u>
<u>November 1, 2026 – June 30, 2027</u>	<u>5,000 Dth/d</u>
<u>July 1, 2027 – October 31, 2027</u>	<u>0 Dth/d</u>
<u>November 1, 2027 – June 30, 2028</u>	<u>5,000 Dth/d</u>
<u>July 1, 2028 – October 31, 2028</u>	<u>0 Dth/d</u>
<u>November 1, 2028 – June 30, 2029</u>	<u>5,000 Dth/d</u>
<u>July 1, 2029 – October 31, 2029</u>	<u>0 Dth/d</u>
<u>November 1, 2029 – June 30, 2030</u>	<u>5,000 Dth/d</u>
<u>July 1, 2030 – October 31, 2030</u>	<u>0 Dth/d</u>
<u>November 1, 2030 – June 30, 2031</u>	<u>5,000 Dth/d</u>
<u>July 1, 2031 – October 31, 2031</u>	<u>0 Dth/d</u>
<u>November 1, 2031 – June 30, 2032</u>	<u>5,000 Dth/d</u>
<u>July 1, 2032 – October 31, 2032</u>	<u>0 Dth/d</u>
<u>November 1, 2032 – June 30, 2033</u>	<u>5,000 Dth/d</u>
<u>July 1, 2033 – October 31, 2033</u>	<u>0 Dth/d</u>

November 1, 2033 – June 30, 2034	5,000 Dth/d
July 1, 2034 – October 31, 2034	0 Dth/d
November 1, 2034 – June 30, 2035	5,000 Dth/d
July 1, 2035 – October 31, 2035	0 Dth/d
November 1, 2035 – June 30, 2036	5,000 Dth/d
July 1, 2025—October 31, 2025	0 Dth/d
November 1, 2025—June 30, 2026	5,000 Dth/d

1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$2.13530 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.

1.5 **Eligible Primary Receipt Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s):**

Secondary REX Receipt Points, as defined in the Trailblazer Tariff.

Secondary Receipt Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
CIG/TPC TOMAHAWK WELD	3856
TPC/REX LONE TREE WELD REC	42717PR
WIC/TPC DULL KNIFE WELD	5001
TIGT/TPC BEACON CAMP	56127P
TPC/SUMMIT HEREFORD RANCH	60361

FUNDARE/TPC REDTAIL WELD	56111
TIGT/TPC LOGAN	7413P
TPC/SUMMIT SEDGEWICK	43966
E CHEYEN/TPC LOGAN	45401
PSCC/TPC ACCTG WELD	3907
TPC/REX Saline	60843P
TPC/REX ADAMS	60898P

1.7 **Eligible Primary Delivery Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s):**

Secondary REX Delivery Points, as defined in the Trailblazer Tariff.

Secondary Delivery Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
E CHEYEN/TPC LOGAN	45401
BHGD/TPC MID AMER ETHANOL PERKINS	42406
OPPLIGER/TPC LINCOLN	39771
NPLF/TPC NO PLATTE LIVESTOCK FEEDER	46231
NWC/TPC KEARNEY	25163
TIGT/TPC ADAMS	3850P
POET BIO/TPC ETHANOL FILLMORE	43517
TPC/NGPL GAGE	902900
BLACK HILLS/TPC DUONIX PLANT	60328

NPPD/TPC NPPD BEATRICE POWER STA. G	41056
KOCHFERTL/TPC INTER #2 GAGE	25750
NNG/TPC BEATRICE GAGE	902901
TPC/NE NITRO NITROGEN FILLMORE	60272
FUNDARE/TPC DELIVERY FUEL	60020
PSCC/TPC ACCTG WELD	3907
TPC / Heartwell RD Plant Adams	60487
TPC/REX LONE TREE WELD DEL	42717PD

ARTICLE 2

NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

- 2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.
- 2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.
- 2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize

secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

TPC and Shipper have caused their duly authorized representatives to execute this Agreement to become effective as of the Agreement Date set forth above.

TRAILBLAZER PIPELINE
COMPANY LLC

MORGAN STANLEY CAPITAL
GROUP INC.

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENTAPPLICABLE TO FIRM TRANSPORTATION SERVICE
UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC ("Transporter") and Shipper agree, as of ~~October 21, 2024~~ June 19, 2025, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

☐ effective and is the original contract

☒ effective on July 1, 2026 ~~the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as "Abandoned Facilities"~~, this Amendment No. 43 amends and restates

FTS Contract No. 950588 effective June 14, 2018

☐ Capacity rights for this Agreement were released from _____.

2. Service under this agreement shall be performed using: (Check one)

☐ Existing System Capacity☒ Expansion System Capacity

3. SHIPPER'S NAME AND ADDRESS:

CITADEL ENERGY MARKETING LLC
33 BENEDICT PLACE, 4TH FLOOR
GREENWICH, CT 06830

4. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2019

to

(Date, Period-of-Time or Event): June 30, 2036 ~~2026~~

5. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event)

MDQ

~~Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as "Abandoned Facilities"~~

~~15,024~~~~— June 30, 2025~~July 1, 2026 – October 31, 20260

<u>November 1, 2026 - June 30, 2027</u>	<u>15,024</u>
<u>July 1, 2027 – October 31, 2027</u>	<u>0</u>
<u>November 1, 2027 - June 30, 2028</u>	<u>15,024</u>
<u>July 1, 2028 – October 31, 2028</u>	<u>0</u>
<u>November 1, 2028 - June 30, 2029</u>	<u>15,024</u>
<u>July 1, 2029 – October 31, 2029</u>	<u>0</u>
<u>November 1, 2029 - June 30, 2030</u>	<u>15,024</u>
<u>July 1, 2030 – October 31, 2030</u>	<u>0</u>
<u>November 1, 2030 - June 30, 2031</u>	<u>15,024</u>
<u>July 1, 2031 – October 31, 2031</u>	<u>0</u>
<u>November 1, 2031 - June 30, 2032</u>	<u>15,024</u>
<u>July 1, 2032 – October 31, 2032</u>	<u>0</u>
<u>November 1, 2032 - June 30, 2033</u>	<u>15,024</u>
<u>July 1, 2033 – October 31, 2033</u>	<u>0</u>
<u>November 1, 2033 - June 30, 2034</u>	<u>15,024</u>
<u>July 1, 2034 – October 31, 2034</u>	<u>0</u>
<u>November 1, 2034 - June 30, 2035</u>	<u>15,024</u>
<u>July 1, 2035 – October 31, 2035</u>	<u>0</u>
<u>November 1, 2035 - June 30, 2036</u>	<u>15,024</u>
<u>July 1, 2025 – October 31, 2025</u>	<u>0</u>
<u>November 1, 2025 – June 30, 2026</u>	<u>15,024</u>

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
<u>Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” – 06/30/2025</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2026 – 10/31/2026</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2026 - 06/30/2027</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>

<u>07/01/2027 –</u> <u>10/31/2027</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2027 -</u> <u>06/30/2028</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2028 –</u> <u>10/31/2028</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2028 -</u> <u>06/30/2029</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2029 –</u> <u>10/31/2029</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2029 -</u> <u>06/30/2030</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2030 –</u> <u>10/31/2030</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2030 -</u> <u>06/30/2031</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2031 –</u> <u>10/31/2031</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2031 -</u> <u>06/30/2032</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2032 –</u> <u>10/31/2032</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2032 -</u>	<u>5001</u>	<u>WIC/TPC DULL</u>	<u>15,024</u>	<u>NO</u>

<u>06/30/2033</u>		<u>KNIFE WELD</u>		
<u>07/01/2033 –</u> <u>10/31/2033</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2033 -</u> <u>06/30/2034</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2034 –</u> <u>10/31/2034</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2034 -</u> <u>06/30/2035</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2035 –</u> <u>10/31/2035</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2035 -</u> <u>06/30/2036</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2025 –</u> <u>10/31/2025</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2025 –</u> <u>06/30/2026</u>	<u>5001</u>	<u>WIC/TPC DULL</u> <u>KNIFE WELD</u>	<u>15,024</u>	<u>NO</u>

7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>Effective on the final abandonment date of all the facilities referred to in Docket No.</u>	<u>902900</u>	<u>TPC/NGPL-GAGE</u>	<u>15,024</u>	<u>NO</u>

Trailblazer Pipeline Company LLC

FERC Gas Tariff
First Revised Volume No. 2

Section 2.37 NRA Citadel K# 950588
Section Version: 6.0.0

<u>CP22-468-000 as</u> <u>"Abandoned</u> <u>Facilities"</u> <u>06/30/2025</u>				
<u>07/01/2026 –</u> <u>10/31/2026</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2026 -</u> <u>06/30/2027</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2027 –</u> <u>10/31/2027</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2027 -</u> <u>06/30/2028</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2028 –</u> <u>10/31/2028</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2028 -</u> <u>06/30/2029</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2029 –</u> <u>10/31/2029</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2029 -</u> <u>06/30/2030</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2030 –</u> <u>10/31/2030</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2030 -</u> <u>06/30/2031</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2031 –</u> <u>10/31/2031</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>

Trailblazer Pipeline Company LLCFERC Gas Tariff
First Revised Volume No. 2Section 2.37 NRA Citadel K# 950588
Section Version: 6.0.0

<u>11/01/2031 - 06/30/2032</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2032 – 10/31/2032</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2032 - 06/30/2033</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2033 – 10/31/2033</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2033 - 06/30/2034</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2034 – 10/31/2034</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2034 - 06/30/2035</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2035 – 10/31/2035</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2035 - 06/30/2036</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>
<u>07/01/2025 – 10/31/2025</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2025 – 06/30/2026</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,024</u>	<u>NO</u>

8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

☒ None

☐ Lump-sum payment of _____

☐ Monthly fee of _____ through _____

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):

☐ Not Applicable

☒ Applicable (Complete the following):

Notice of ROFR Exercise:

☒ Per the Tariff; or ☐ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).

(Check one):

☒ Not Applicable

☒ Applicable (Complete the following):

~~N/A Other Rollover Terms and Conditions:~~

~~2022 Contractual Rollover Right. Shipper shall have a unilateral one-time right to roll over the maximum delivery quantity set forth herein for a term of between three and ten years (the "Rollover Term"), in increments of one-year periods as chosen by Shipper ("2022 Contractual Rollover Right").~~

~~Shipper will be able to exercise its 2022 Contractual Rollover Right by providing written notice of such exercise to Trailblazer at any time during the term of service set forth herein, but no later than twelve months prior to the expiration of the term of service.~~

~~If Shipper elects to exercise its 2022 Contractual Rollover Right, then during the Rollover Term only, Shipper will pay a negotiated rate equal to \$2.13530, plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: Citadel Energy Marketing LLC

Signature: _____

Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC

Signature: _____

Title: _____

**FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT**

This **Firm Transportation Negotiated Rate Agreement** (“**Agreement**”) is entered into on June 19, 2025 ~~this 14th day of October 21, 2024~~ (“**Agreement Date**”), by and between **Trailblazer Pipeline Company LLC** (“**TPC**”) and **Citadel Energy Marketing LLC** (“**Shipper**”).

In accordance with the provisions of TPC’s Federal Energy Regulatory Commission (“**FERC**”) Gas Tariff (“**Tariff**”), TPC and Shipper are entering into this Agreement to provide for a negotiated rate in connection with certain natural gas transportation services to be provided by TPC to Shipper under the Transportation Agreement referenced in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1
NEGOTIATED RATE PARAMETERS**

- 1.1 **Negotiated Rate Term:** Effective July 1, 2026 through June 30, 2036. ~~Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” through June 30, 2026.~~
- 1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 950588, dated ~~October 21, 2024~~ June 19, 2025.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity:**

Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” — June 30, 2025	15,024 dekatherms per day (“Dth/d”)
<u>July 1, 2026 – October 31, 2026</u>	<u>0 dekatherms per day (“Dth/d”)</u>
<u>November 1, 2026 – June 30, 2027</u>	<u>15,024 Dth/d</u>
<u>July 1, 2027 – October 31, 2027</u>	<u>0 Dth/d</u>
<u>November 1, 2027 – June 30, 2028</u>	<u>15,024 Dth/d</u>
<u>July 1, 2028 – October 31, 2028</u>	<u>0 Dth/d</u>
<u>November 1, 2028 – June 30, 2029</u>	<u>15,024 Dth/d</u>
<u>July 1, 2029 – October 31, 2029</u>	<u>0 Dth/d</u>
<u>November 1, 2029 – June 30, 2030</u>	<u>15,024 Dth/d</u>
<u>July 1, 2030 – October 31, 2030</u>	<u>0 Dth/d</u>
<u>November 1, 2030 – June 30, 2031</u>	<u>15,024 Dth/d</u>
<u>July 1, 2031 – October 31, 2031</u>	<u>0 Dth/d</u>
<u>November 1, 2031 – June 30, 2032</u>	<u>15,024 Dth/d</u>
<u>July 1, 2032 – October 31, 2032</u>	<u>0 Dth/d</u>
<u>November 1, 2032 – June 30, 2033</u>	<u>15,024 Dth/d</u>
<u>July 1, 2033 – October 31, 2033</u>	<u>0 Dth/d</u>
<u>November 1, 2033 – June 30, 2034</u>	<u>15,024 Dth/d</u>
<u>July 1, 2034 – October 31, 2034</u>	<u>0 Dth/d</u>

<u>November 1, 2034 – June 30, 2035</u>	<u>15,024 Dth/d</u>
<u>July 1, 2035 – October 31, 2035</u>	<u>0 Dth/d</u>
<u>November 1, 2035 – June 30, 2036</u>	<u>15,024 Dth/d</u>
<u>July 1, 2025 – October 31, 2025</u>	<u>0 Dth/d</u>
<u>November 1, 2025 – June 30, 2026</u>	<u>15,024 Dth/d</u>

1.4 Negotiated Rate(s):

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$2.13530 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.

1.5 Eligible Primary Receipt Point(s):

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 Eligible Secondary Receipt Point(s):

Secondary REX Receipt Points, as defined in the Trailblazer Tariff.

Secondary Receipt Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
CIG/TPC TOMAHAWK WELD	3856
TPC/REX LONE TREE WELD REC	42717PR
WIC/TPC DULL KNIFE WELD	5001
TIGT/TPC BEACON CAMP	56127P
TPC/SUMMIT HEREFORD RANCH	60361
FUNDARE/TPC REDTAIL WELD	56111
TIGT/TPC LOGAN	7413P

TPC/SUMMIT SEDGEWICK	43966
E CHEYEN/TPC LOGAN	45401
PSCC/TPC ACCTG WELD	3907
TPC/REX Saline	60843P
TPC/REX ADAMS	60898P

1.7 **Eligible Primary Delivery Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s):**

Secondary REX Delivery Points, as defined in the Trailblazer Tariff.

Secondary Delivery Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
E CHEYEN/TPC LOGAN	45401
BHGD/TPC MID AMER ETHANOL PERKINS	42406
OPPLIGER/TPC LINCOLN	39771
NPLF/TPC NO PLATTE LIVESTOCK FEEDER	46231
NWC/TPC KEARNEY	25163
TIGT/TPC ADAMS	3850P
POET BIO/TPC ETHANOL FILLMORE	43517
TPC/NGPL GAGE	902900
BLACK HILLS/TPC DUONIX PLANT	60328
NPPD/TPC NPPD BEATRICE POWER STA. G	41056

KOCHFERTL/TPC INTER #2 GAGE	25750
NNG/TPC BEATRICE GAGE	902901
TPC/NE NITRO NITROGEN FILLMORE	60272
FUNDARE/TPC DELIVERY FUEL	60020
PSCC/TPC ACCTG WELD	3907
TPC / Heartwell RD Plant Adams	60487
TPC/REX LONE TREE WELD DEL	42717PD

ARTICLE 2

NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

- 2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.
- 2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.
- 2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize

secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

Trailblazer and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

**TRAILBLAZER PIPELINE
COMPANY LLC**

CITADEL ENERGY MARKETING LLC

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____