



Trailblazer Pipeline Company LLC

March 31, 2026

Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Trailblazer Pipeline Company LLC
Negotiated Rate Agreement Amendments
Docket No. RP26-____-000

Dear Secretary Reese:

Trailblazer Pipeline Company LLC ("Trailblazer") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission" or "FERC") to become part of Trailblazer's FERC Gas Tariff, Sixth Revised Volume No. 1 ("Tariff") and First Revised Volume No. 2, the following revised tariff sections (the "Proposed Tariff Sections") to become effective on April 1, 2026.

<u>Section Name</u>	<u>Section Version</u>
Sixth Revised Volume No. 1	
Negotiated Rates	75.0.0
First Revised Volume No. 2	
Table of Contents – Volume No. 2	60.0.0
Section 2.1 NRA Reserved	4.0.0
Section 2.19 NRA Macquarie K# 950125	3.0.0
Section 2.22 NRA Macquarie K# 933697	5.0.0
Section 2.25 NRA Koch K# 950446	3.0.0
Section 2.26 NRA BP Energy K# 950447	3.0.0
Section 2.27 NRA Reserved	3.0.0
Section 2.44 NRA ECGS K# 952944	5.0.0
Section 2.45 NRA Reserved	5.0.0
Section 2.46 NRA Mico K# 952996	3.0.0

Pursuant to Part 154 of the Commission's regulations,¹ the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission's eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission's eLibrary;
4. This transmittal letter.

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Pursuant to 18 CFR § 154.601, Trailblazer is submitting this instant filing to reflect six amended and restated negotiated rate transportation service agreements ("TSAs"), replacing the on-file transportation service agreements between Trailblazer and:

Macquarie Energy LLC, ("Macquarie"), Contract Nos. 933697 and 950125
Koch Energy Services, LLC, ("Koch"), Contract No. 950446
BP Energy Company, ("BP Energy"), Contract No. 950447
East Cheyenne Gas Storage, LLC, ("ECGS"), Contract No. 952944
Mieco, Inc, ("Mieco"), Contract No. 952996

The amendments to the Contracts listed above, copies of which are attached hereto, have an effective date of April 1, 2026. Trailblazer is filing the amended and restated TSAs together with the Proposed Tariff Sections, which set forth the shippers' names and contract terms.

Trailblazer requests that the Commission accept this filing and permit the Proposed Tariff Sections set forth herein to become effective on April 1, 2026, consistent with the effective date of the TSA.

Housekeeping Matters

As part of this filing, Trailblazer is also reflecting in the Proposed Tariff Sections the following housekeeping changes, with the proposed effective date of April 1, 2026:

Sixth Revised Volume No. 1:

Negotiated Rates, Version No. 75.0.0

- Footnote No. 11: Add the appropriate docket number to the footnote.
- Remove the references to Contract Nos. 950448, 952995, and 955177, as the contracts expire on March 31, 2026.

¹ 18 CFR § 154 (2025).

First Revised Volume No. 2:

Table of Contents – Volume No. 2, Section Version 60.0.0

- Remove the references to Contract Nos. 950448, 952995, and 955177, as the contracts expire on March 31, 2026.

Section 2.1 NRA Reserved, Version 4.0.0

- Remove Contract No. 955177, as it expires on March 31, 2026, and reserve for future use.

Section 2.27 NRA Reserved, Version 3.0.0

- Remove Contract No. 950448, as it expires on March 31, 2026, and reserve for future use.

Section 2.45 NRA Reserved, Version 5.0.0

- Remove Contract No. 952995, as it expires on March 31, 2026, and reserve for future use.

Procedural Matters

Pursuant to 18 CFR § 154.207, Trailblazer respectfully requests waiver of the 30-day notice requirement, as necessary, so that the Proposed Tariff Sections submitted herewith may become effective on April 1, 2026. Approval of this requested waiver is in the public interest where no other shipper will be harmed and the needs of the consumers are met. The Commission, in its Policy Statement, stated that it would readily grant requests to waive the 30-day notice requirement of Section 154.207 of the Commission's regulations.²

Pursuant to the Commission's regulations, Trailblazer is submitting this filing via electronic filing. Trailblazer requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective on April 1, 2026. If the Commission suspends the Proposed Tariff Sections, Trailblazer hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Trailblazer to change any aspect of Trailblazer's proposal prior to these Proposed Tariff Sections becoming effective, Trailblazer reserves the right to file a later motion to place the Tariff Sections into effect.

In compliance with 18 CFR § 154.204(f), Trailblazer states that it has no other filings that may significantly affect the Proposed Tariff Sections tendered in this proceeding.

Communications and Service

Trailblazer requests that all Commission orders and correspondence concerning this filing, as well as pleadings and correspondence by other parties, be served on each of the following:

² See Policy Statement, 74 FERC ¶ 61,076 at pp. 61,241-42; see also *Gulfstream Natural Gas System, L.L.C.*, 107 FERC ¶ 61,189, P 8 (2004).

Debbie-Anne A. Reese, Secretary

March 31, 2026

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A copy of this filing is being served on Trailblazer's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Trailblazer's office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,



L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Trailblazer Pipeline Company LLC

Clean Tariff Records

**STATEMENT OF NEGOTIATED RATE TRANSACTIONS
PURSUANT TO GTC SECTION 35**

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Tenaska Marketing Ventures	FTS K# 935680	December 24, 2024 through March 31, 2027	12,869	12/	12	12	12
Concord Energy LLC	FTS 947595	November 1, 2019 through December 31, 2026	82,780	5/	5/	5/	5/
United Energy Trading, LLC	FTS 948679	December 24, 2024 through February 28, 2029	1,102	4/	4/	4/	4/
United Energy Trading, LLC	FTS 928389	December 24, 2024 through December 31, 2027	2,573	12	12	12	12
United Energy Trading, LLC	FTS 948164	December 24, 2024 through December 31, 2027	5,951	12	12	12	12
Tallgrass Interstate Gas Transmission, LLC	FTS 901362	December 24, 2024 through December 31, 2037	5,000	9/	9/	9/	9/
Twin Eagle Resource Management, LLC	FTS 948646	December 24, 2024 through March 31, 2027	10,000	12	12	12	12

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 75.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Macquarie Energy LLC	FTS 947961	December 24, 2024 through December 31, 2027	21,200	18/	18/	18/	18/
Anadarko Energy Services Company	FTS 934288	December 24, 2024 through March 31, 2027	36,396	7/	7/	7/	7/
Morgan Stanley Capital Group Inc.	FTS 949230	December 24, 2024 through December 31, 2027	5,600	18/	18/	18/	18/
Morgan Stanley Capital Group Inc.	FTS 949234	December 24, 2024 through December 31, 2027	4,320	18/	18/	18/	18/
Morgan Stanley Capital Group Inc.	FTS 949232	December 24, 2024 through December 31, 2027	21,200	18/	18/	18/	18/
Macquarie Energy LLC	FTS 950125	April 1, 2026 through March 31, 2036	44,000	14/	14/	14/	14/
CIMA ENERGY, LP	FTS 949746	December 24, 2024 through March 31, 2028	5,000	12	12	12	12
BP Energy Company	FTS 950447	April 1, 2026 through March 31, 2036	5,250	22/	22/	22/	22/

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 75.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Morgan Stanley Capital Group Inc.	FTS 950586	December 24, 2024 through June 30, 2026	12-24-2024 to 6-30-2025 5,000 7-1-2025 to 10-31-2025 0 11-1-2025 to 6/30/2026 5,000	19/	19/	19/	19/
Citadel Energy Marketing LLC	FTS 950588	December 24, 2024 through June 30, 2026	12-24-2024 to 6-30-2025 15,024 7-1-2025 to 10-31-2025 0 11-1-2025 to 6/30/2026 15,024	19/	19/	19/	19/
Chevron U.S.A. Inc.	FTS 912541	December 24, 2024 through July 31, 2029	20,000	18/	18/	18/	18/
PRG. LC	FTS 932549	December 24, 2024 through December 31, 2026	368	18/	18/	18/	18/
Shell Energy North America (US), L.P.	FTS 933225	December 24, 2024 through December 31, 2026	75,000	18/	18/	18/	18/
Macquarie Energy LLC	FTS 948519	December 24, 2024 through October 31, 2028	734	18/	18/	18/	18/
Tenaska Marketing Ventures	FTS 949617	December 24, 2024 through March 31, 2028	39,967	18/	18/	18/	18/
City Of Hastings, Hastings Utilities	FTS 907621	December 24, 2024 through December 31, 2027	14,840	12	12	12	12

Trailblazer Pipeline Company LLC

FERC Gas Tariff
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Negotiated Rates
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Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
United States Gypsum Company	FTS 911097	November 1, 2019 through March 31, 2029	1,466	5/	5/	5/	5/
ConocoPhillips Company	FTS 930470	December 24, 2024 through October 31, 2028	5,000	12	12	12	12
CIMA Energy, LP	FTS 930966	December 24, 2024 through December 31, 2027	1,103	12	12	12	12
Devlar Energy Marketing, L.L.C.	FTS 931914	December 24, 2024 through October 2, 2055	2,942	12	12	12	12
Summit Energy LLC	FTS 937518	December 24, 2024 through March 31, 2135	367	12	12	12	12
Mieco, Inc.	FTS 946747	December 24, 2024 through December 31, 2027	44,867	12	12	12	12
Concord Energy LLC	FTS 947590	November 1, 2019 through August 31, 2029	50,880	5/	5/	5/	5/
East Cheyenne Gas Storage, LLC	FTS 947649	December 24, 2024 through March 31, 2029	4,540	12	12	12	12

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FERC Gas Tariff
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Negotiated Rates
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Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Mid America Agri Products/ Wheatland, LLC	FTS 949143	December 24, 2024 through December 31, 2026	3,500	12	12	12	12
Koch Energy Services, LLC	FTS 949144	December 24, 2024 through December 31, 2026	9,336	12	12	12	12
WoodRiver Energy LLC	FTS 950411	December 24, 2024 through August 31, 2028	736	12	12	12	12
Tenaska Marketing Ventures	FTS 954835	December 24, 2024 through March 31, 2027	11,000	10/	10/	10/	10/
NE Nitro Geneva LLC	FTS 955549	June 1, 2021 through October 31, 2033	3,500	2/	2/	2/	2/
NE Nitro Geneva LLC	FTSX 955550	June 1, 2021 through June 30, 2032	4,000	2/	2/	2/	2/
Concord Energy LLC	FTS 955367	August 1, 2022 through March 31, 2058	18,126	21/	21/	21/	21/
Centerpoint Energy Resources Corp.	FTS 956505	April 1, 2025 through March 31, 2028	4-1-2025 to 10-31-2025 0 11-1-2025 to 3-31-2026 100,000 4-1-2026 to 10-31-2026 0 11-1-2026 to 3-31-2027 100,000	11/	11/	11/	11/

Issued on: March 31, 2026
Effective on: April 1, 2026

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 75.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
			4-1-2027 to 10-31-2027 0 11-1-2027 to 3-31-2028 100,000				
NorthWestern Energy Public Service Corporation D/B/A NorthWestern Energy	FTSX 959709	December 24, 2024 through March 31, 2029	13,000	3/	3/	3/	3/
Heartwell Renewables, LLC	FTS 955445	March 29, 2024 through July 31, 2034	3-29-2024 to 7-31-2024 100 8-1-2024 to 7/31/2034 8,500	6/	6/	6/	6/
Tallgrass Interstate Gas Transmission, LLC	FTS 948183	December 24, 2024 through October 31, 2029	105,500	8/	8/	8/	8/
Macquarie Energy LLC	FTS 933697	April 1, 2026 through March 31, 2036	4-1-2026 to 10-31-2026 0 11-1-2026 to 3-31-2027 15,000 4-1-2027 to 10-31-2027 0 11-1-2027 to 3-31-2028 15,000 4-1-2028 to 10-31-2028 0 11-1-2028 to 3-31-2029 15,000 4-1-2029 to 10-31-2029 0 11-1-2029 to 3-31-2030 15,000 4-1-2030 to 10-31-2030 0 11-1-2030 to 3-31-2031 15,000	13/	13/	13/	13/

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 75.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
			4-1-2031 to 10-31-2031 0 11-1-2031 to 3-31-2032 15,000 4-1-2032 to 10-31-2032 0 11-1-2032 to 3-31-2033 15,000 4-1-2033 to 10-31-2033 0 11-1-2033 to 3-31-2034 15,000 4-1-2034 to 10-31-2034 0 11-1-2034 to 3-31-2035 15,000 4-1-2035 to 10-31-2035 0 11-1-2035 to 3-31-2036 15,000				
Macquarie Energy LLC	FTS 953055	December 24, 2024 through December 31, 2030	855	8/	8/	8/	8/
Koch Energy Services, LLC	FTS 950446	April 1, 2026 through March 31, 2036	5,250	13/	13/	13/	13/
Koch Energy Services, LLC	FTS 953014	December 24, 2024 through June 30, 2031	855	8/	8/	8/	8/
Tallgrass Interstate Gas Transmission, LLC	FTS 954465	December 24, 2024 through October 31, 2031	5,985	8/	8/	8/	8/

Trailblazer Pipeline Company LLCFERC Gas Tariff
6th Revised Volume No. 1Negotiated Rates
Section Version: 75.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Koch Energy Services, LLC	FTS 950560	December 24, 2024 through March 31, 2027	9,111	8/	8/	8/	8/
Morgan Stanley Capital Group Inc.	FTS 950561	December 24, 2024 through March 31, 2027	22,778	8/	8/	8/	8/
CIMA Energy, LP	FTS 950562	December 24, 2024 through March 31, 2027	9,111	8/	8/	8/	8/
East Cheyenne Gas Storage, LLC	FTS 952944	April 1, 2026 through March 31, 2036	61,667	13/	13/	13/	13/
MIECO, INC	FTS 952996	April 1, 2026 through March 31, 2036	6,667	8/	8/	8/	8/
East Cheyenne Gas Storage, LLC	FTS 954086	December 24, 2024 through October 31, 2026	6,667	8/	8/	8/	8/

- 1/ Reserved for future use.
- 2/ This information is set out in the executed negotiated rate agreement filed with the FERC on June 2, 2021 at Docket No. RP21-890.
- 3/ This information is set out in the executed negotiated agreement filed with the FERC on January 31, 2024 in Docket No. RP24-383 and further amended on December 23, 2024 in Docket No. RP25-304.
- 4/ This information is set out in the executed negotiated rate agreement filed with the FERC on April 26, 2017 at Docket No. RP17-680 and further amended on December 23, 2024 in Docket No. RP25-304.

- 5/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320.
- 6/ This information is set out in the executed negotiated agreement filed with the FERC on March 29, 2024 in Docket No. RP24-621.
- 7/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320 and further amended on March 31, 2022 in Docket No. RP22-760 and on December 23, 2024 in Docket No. RP25-304.
- 8/ This information is set out in the executed negotiated agreement filed with the FERC on December 23, 2024 in Docket No. RP25-304.
- 9/ This information is set out in the executed negotiated agreement filed with the FERC on November 7, 2019 at Docket No. RP20-216 and further amended on March 29, 2024 in Docket No. RP24-621 and on December 23, 2024 in Docket No. RP25-304.
- 10/ This information is set out in the executed negotiated rate agreement filed with the FERC on December 31, 2020 at Docket No. RP21-355 and further amended on December 23, 2024 in Docket No. RP25-304.
- 11/ This information is set out in the executed negotiated agreement filed with the FERC on March 31, 2022 in Docket No. RP22-760 and further amended on March 31, 2025 in Docket No. RP25-780.
- 12/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320 and further amended on December 23, 2024 in Docket No. RP25-304.
- 13/ This information is set out in the executed negotiated agreement filed with the FERC on December 23, 2024 in Docket No. RP25-304 and further amended on March 31, 2026 in Docket No. RP26-____.
- 14/ This information is set out in the executed negotiated agreement filed with the FERC on March 20, 2018 at Docket No. RP18-572 and further amended on October 29, 2021 in Docket No. RP22-148, December 23, 2024 in Docket No. RP25-304 and on March 31, 2026 in Docket No. RP26-____.
- 15/ Reserved for future use.
- 16/ Reserved for future use.
- 17/ Reserved for future use.

- 18/ This information is set out in the executed negotiated agreement filed with the FERC on November 7, 2019 at Docket No. RP20-216 and further amended on December 23, 2024 in Docket No. RP25-304.
- 19/ This information is set out in the executed negotiated agreement filed with the FERC on October 30, 2019 at Docket No. RP20-132 and further amended on December 23, 2024 in Docket No. RP25-304.
- 20/ Reserved for future use.
- 21/ This information is set out in the executed negotiated agreement filed with the FERC on July 29, 2022 in Docket No. RP22-1086.
- 22/ This information is set out in the executed negotiated agreement filed with the FERC on October 31, 2018 at Docket No. RP19-174 and further amended on October 31, 2022 in Docket No. RP23-118, December 23, 2024 in Docket No. RP25-304 and on March 31, 2026 in Docket No. RP26-____.
- 23/ Reserved for future use.

Section 1 Table of Contents

First Revised Volume No. 2

Section	Section Title
Negotiated Rate Agreements	Negotiated Rate Agreements Section 2.0
Reserved	Section 2.1 Reserved
TIGT K# 901362	Section 2.2 TIGT K# 901362
Centerpoint Energy Resources Corp. K# 956505	Section 2.3 Centerpoint K# 956505
United Energy Trading K# 948679	Section 2.4 UET K# 948679
Tenaska K# 935680	Section 2.5 Tenaska K# 935680
Concord K # 947595	Section 2.6 Concord K# 947595
United Energy Trading K# 928389	Section 2.7 UET K# 928389
United Energy Trading K# 948164	Section 2.8 UET K# 948164
Reserved	Section 2.9 Reserved
NE Nitro Geneva LLC K# 955549	Section 2.10 NE Nitro K# 955549
Twin Eagle K# 948646	Section 2.11 Twin Eagle K# 948646
Macquarie Energy LLC K#947961	Section 2.12 Macquarie K# 947961
Anadarko Energy Services K# 934288	Section 2.13 Anadarko K# 934288
Morgan Stanley Capital Group Inc. K# 949230	Section 2.14 Morgan Stanley K# 949230
Morgan Stanley Capital Group Inc. K# 949234	Section 2.15 Morgan Stanley K# 949234
Morgan Stanley Capital Group Inc. K# 949232	Section 2.16 Morgan Stanley K# 949232
Morgan Stanley Capital Group Inc. K# 950586	Section 2.17 Morgan Stanley K# 950586
Heartwell Renewables, LLC K# 955445	Section 2.18 Heartwell K# 955445
Macquarie Energy LLC K#950125	Section 2.19 Macquarie K# 950125
Tallgrass Interstate Gas Transmission, LLC K# 948183	Section 2.20 TIGT K# 948183
CIMA Energy, Ltd. K#949746	Section 2.21 CIMA K# 949746
Macquarie Energy LLC K#933697	Section 2.22 Macquarie K# 933697
Concord Energy LLC K# 955367	Section 2.23 Concord K# 955367
Macquarie Energy LLC K#953055	Section 2.24 Macquarie K# 953055
Koch Energy Services, LLC K# 950446	Section 2.25 Koch K# 950446
BP Energy Company K# 950447	Section 2.26 BP K# 950447
Reserved	Section 2.27 Reserved

Koch Energy Services, LLC K# 953014	Section 2.28 Koch K# 953014
Tallgrass Interstate Gas Transmission, LLC K# 954465	Section 2.29 TIGT K# 954465
Reserved	Section 2.30 Reserved
Reserved	Section 2.31 Reserved
Koch Energy Services, LLC K# 950560	Section 2.32 Koch K# 950560
Morgan Stanley Capital Group Inc. K# 950561	Section 2.33 Morgan Stanley K#950561
CIMA Energy, LP K# 950562	Section 2.34 CIMA K# 950562
Reserved	Section 2.35 Reserved
Reserved	Section 2.36 Reserved
Citadel Energy Marketing LLC K# 950588	Section 2.37 Citadel K# 950588
Reserved	Section 2.38 Reserved
Chevron U.S.A. Inc. K# 912541	Section 2.39 Chevron K# 912541
PRG, LC K# 932549	Section 2.40 PRG K# 932549
Shell Energy North America K# 933225	Section 2.41 Shell Energy K# 933225
Macquarie Energy LLC K# 948519	Section 2.42 Macquarie K# 948519
Tenaska Marketing Ventures K# 949617	Section 2.43 Tenaska K# 949617
East Cheyenne Gas Storage, LLC K# 952944	Section 2.44 ECGS K# 952944
Reserved	Section 2.45 Reserved
Mieco, Inc. K# 952996Reserved	Section 2.46 Mieco K# 952996
NE Nitro Geneva K# 955550	Section 2.47 NE Nitro K# 955550
Reserved	Section 2.48 Reserved
City Of Hastings, Hastings Utilities K# 907621	Section 2.49 City of Hastings K# 907621
United States Gypsum Company K# 911097	Section 2.50 Gypsum K# 911097
ConocoPhillips Company K# 930470	Section 2.51 ConocoPhillips K# 930470
CIMA Energy, LP K# 930966	Section 2.52 CIMA K#930966
Devlar Energy Marketing, L.L.C. K# 931914	Section 2.53 Devlar K# 931914
Summit Energy LLC K# 937518	Section 2.54 Summit K# 937518
Mieco, Inc. K# 946747	Section 2.55 Mieco K# 946747
Concord Energy LLC K# 947590	Section 2.56 Concord K# 947590
East Cheyenne Gas Storage, LLC K# 947649	Section 2.57 ECGS K# 947649
East Cheyenne Gas Storage, LLC K# 954086	Section 2.58 ECGS K# 954086
Mid America Agri Products/Wheatland, LLC K# 949143	Section 2.59 Mid America K# 949143
Koch Energy Services, LLC K# 949144	Section 2.60 Koch K# 949144

Reserved	Section 2.61 Reserved
Reserved	Section 2.62 Reserved
WoodRiver Energy LLC K# 950411	Section 2.63 WoodRiver K# 950411
Reserved	Section 2.64 Reserved
Tenaska Marketing Ventures K# 954835	Section 2.65 Tenaska K# 954835
NorthWestern Energy Public Service Corporation D/B/A NorthWestern Energy K# 959709	Section 2.66 NorthWestern K# 959709

1.

Non-Conforming Agreements

Non-Conforming Agreements Section 3.0

Colorado Springs Utilities K# 951249	Section 3.1 CSU K# 951249
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**Non-Conforming Negotiated Rate
Agreements**

NC NRA Section 4.0

Reserved for future use.

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT

APPLICABLE TO FIRM TRANSPORTATION SERVICE

UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC (“Transporter”) and Shipper agree, as of April 1, 2025, that Transporter will provide transportation service, under Part 284 of FERC’s regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement (“Agreement”). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time (“Tariff”), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

effective _____ and is the original contract

effective April 1, 2026, this Amendment No. 3 amends and restates FTS Contract No. 950125 effective February 1, 2018

Capacity rights for this Agreement were released from _____.

2. Service under this agreement shall be performed using: (Check one)

Existing System Capacity

Expansion System Capacity

3. SHIPPER'S NAME AND ADDRESS:

MACQUARIE ENERGY LLC
500 DALLAS STREET, SUITE 3300
HOUSTON, TX 77002

4. TERM OF SERVICE:

(Date, Period-of-Time or Event): April 1, 2018

to

(Date, Period-of-Time or Event): March 31, 2036

5. RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):

(Date, Period-of-Time or Event)

April 1, 2026 - March 31, 2036

MDQ

44,000

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 03/31/2036</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>44,000</u>	<u>NO</u>

7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 03/31/2036</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>30,000</u>	<u>NO</u>
	<u>902901</u>	<u>NNG/TPC BEATRICE GAGE</u>	<u>14,000</u>	

8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)
Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)
 None
 Lump-sum payment of _____
 Monthly fee of _____ through _____

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):
 Not Applicable
 Applicable (Complete the following):

Notice of ROFR Exercise:
 Per the Tariff; or Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).

(Check one):
 Not Applicable
 Applicable (Complete the following):

Other Rollover Terms and Conditions:

N/A

11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC

Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: Macquarie Energy LLC
Signature: _____
Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC
Signature: _____
Title: _____

**FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT**

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on April 1, 2025 (“Agreement Date”) by and between **Trailblazer Pipeline Company LLC** (“Trailblazer”) and **Macquarie Energy LLC** (“Shipper”).

In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by Trailblazer to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1
NEGOTIATED RATE PARAMETERS**

- 1.1 **Negotiated Rate Term:** From April 1, 2026 through March 31, 2036
- 1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 950125, dated April 1, 2025.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

- 1.3 **Eligible Firm Transportation Quantity:** 44,000 dekatherms per day (“Dth/d”).
- 1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$2.13530 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.

1.5 **Eligible Primary Receipt Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s):**

Secondary REX Receipt Points, as defined in the Trailblazer Tariff.

Secondary Receipt Points on Trailblazer: NONE

1.7 **Eligible Primary Delivery Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s):**

Secondary REX Delivery Points, as defined in the Trailblazer Tariff.

Secondary Delivery Points on Trailblazer: NONE

**ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES**

- 2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible

Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.

- 2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.
- 2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper’s rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

Trailblazer and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

TRAILBLAZER PIPELINE
COMPANY LLC

MACQUARIE ENERGY LLC

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT

APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC (“Transporter”) and Shipper agree, as of April 1, 2025, that Transporter will provide transportation service, under Part 284 of FERC’s regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement (“Agreement”). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time (“Tariff”), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

effective _____ and is the original contract

effective April 1, 2026, this Amendment No. 3 amends and restates FTS Contract No. 933697 effective November 9, 2006

Capacity rights for this Agreement were released from _____.

2. Service under this agreement shall be performed using: (Check one)

Existing System Capacity

Expansion System Capacity

3. SHIPPER'S NAME AND ADDRESS:

MACQUARIE ENERGY LLC
500 DALLAS STREET, SUITE 3300
HOUSTON, TX 77002

4. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 10, 2006

to

(Date, Period-of-Time or Event): March 31, 2036

5. RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):

<u>(Date, Period-of-Time or Event)</u>	<u>MDQ</u>
<u>April 1, 2026 - October 31, 2026</u>	<u>0</u>
<u>November 1, 2026 - March 31, 2027</u>	<u>15,000</u>
<u>April 1, 2027 - October 31, 2027</u>	<u>0</u>
<u>November 1, 2027 - March 31, 2028</u>	<u>15,000</u>
<u>April 1, 2028 - October 31, 2028</u>	<u>0</u>

<u>November 1, 2028 - March 31, 2029</u>	<u>15,000</u>
<u>April 1, 2029 - October 31, 2029</u>	<u>0</u>
<u>November 1, 2029 - March 31, 2030</u>	<u>15,000</u>
<u>April 1, 2030 - October 31, 2030</u>	<u>0</u>
<u>November 1, 2030 - March 31, 2031</u>	<u>15,000</u>
<u>April 1, 2031 - October 31, 2031</u>	<u>0</u>
<u>November 1, 2031- March 31, 2032</u>	<u>15,000</u>
<u>April 1, 2032 - October 31, 2032</u>	<u>0</u>
<u>November 1, 2032- March 31, 2033</u>	<u>15,000</u>
<u>April 1, 2033 - October 31, 2033</u>	<u>0</u>
<u>November 1, 2033- March 31, 2034</u>	<u>15,000</u>
<u>April 1, 2034 - October 31, 2034</u>	<u>0</u>
<u>November 1, 2034- March 31, 2035</u>	<u>15,000</u>
<u>April 1, 2035 - October 31, 2035</u>	<u>0</u>
<u>November 1, 2035- March 31, 2036</u>	<u>15,000</u>

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 10/31/2026</u>	<u>3856</u>	<u>CIG/TPC TOMAHAWK WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2026 - 03/31/2027</u>	<u>3856</u>	<u>CIG/TPC TOMAHAWK WELD</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2027- 10/31/2027</u>	<u>3856</u>	<u>CIG/TPC TOMAHAWK WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2027 - 03/31/2028</u>	<u>3856</u>	<u>CIG/TPC TOMAHAWK WELD</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2028- 10/31/2028</u>	<u>3856</u>	<u>CIG/TPC TOMAHAWK WELD</u>	<u>0</u>	<u>NO</u>

Trailblazer Pipeline Company LLC

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<u>11/01/2028 - 03/31/2029</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2029- 10/31/2029</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2029 - 03/31/2030</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2030- 10/31/2030</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2030 - 03/31/2031</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2031- 10/31/2031</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2031 - 03/31/2032</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2032- 10/31/2032</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2032 - 03/31/2033</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>

<u>04/01/2033-</u> <u>10/31/2033</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2033 -</u> <u>03/31/2034</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2034-</u> <u>10/31/2034</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2034 -</u> <u>03/31/2035</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2035-</u> <u>10/31/2035</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2035 -</u> <u>03/31/2036</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>

7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>04/01/2026 -</u> <u>10/31/2026</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2026 -</u> <u>03/31/2027</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>

Trailblazer Pipeline Company LLC

FERC Gas Tariff
 First Revised Volume No. 2

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 Section Version: 5.0.0

<u>04/01/2027-</u> <u>10/31/2027</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2027 -</u> <u>03/31/2028</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2028-</u> <u>10/31/2028</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2028 -</u> <u>03/31/2029</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2029-</u> <u>10/31/2029</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2029 -</u> <u>03/31/2030</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2030-</u> <u>10/31/2030</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2030 -</u> <u>03/31/2031</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2031-</u> <u>10/31/2031</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2031 -</u> <u>03/31/2032</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2032-</u> <u>10/31/2032</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2032 -</u> <u>03/31/2033</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>

<u>04/01/2033-</u> <u>10/31/2033</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2033 -</u> <u>03/31/2034</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2034-</u> <u>10/31/2034</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2034 -</u> <u>03/31/2035</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2035-</u> <u>10/31/2035</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2035 -</u> <u>03/31/2036</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>

8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

None
 Lump-sum payment of _____
 Monthly fee of _____ through _____

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):

Not Applicable
 Applicable (Complete the following):
Notice of ROFR Exercise:
 Per the Tariff; or Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).

(Check one):

Not Applicable
 Applicable (Complete the following):

Other Rollover Terms and Conditions:

N/A

11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street

Trailblazer Pipeline Company LLC

FERC Gas Tariff
First Revised Volume No. 2

Section 2.22 NRA Macquarie K# 933697
Section Version: 5.0.0

Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: Macquarie Energy LLC
Signature: _____
Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC
Signature: _____
Title: _____

**FIRM TRANSPORTATION
 NEGOTIATED RATE AGREEMENT**

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on April 1, 2025 (“Agreement Date”) by and between **Trailblazer Pipeline Company LLC** (“Trailblazer”) and Macquarie Energy LLC (“Shipper”).

In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by Trailblazer to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1
 NEGOTIATED RATE PARAMETERS**

- 1.1 **Negotiated Rate Term:** From April 1, 2026 through March 31, 2036.
- 1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 933697, dated April 1, 2025.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

- 1.3 **Eligible Firm Transportation Quantity:**

April 1, 2026 – October 31, 2026	0 dekatherms per day (“Dth/d”)
November 1, 2026 – March 31, 2027	15,000 Dth/d
April 1, 2027 – October 31, 2027	0 Dth/d
November 1, 2027 – March 31, 2028	15,000 Dth/d
April 1, 2028 – October 31, 2028	0 Dth/d
November 1, 2028 – March 31, 2029	15,000 Dth/d
April 1, 2029 – October 31, 2029	0 Dth/d
November 1, 2029 – March 31, 2030	15,000 Dth/d
April 1, 2030 – October 31, 2030	0 Dth/d
November 1, 2030 – March 31, 2031	15,000 Dth/d
April 1, 2031 – October 31, 2031	0 Dth/d
November 1, 2031 – March 31, 2032	15,000 Dth/d
April 1, 2032 – October 31, 2032	0 Dth/d
November 1, 2032 – March 31, 2033	15,000 Dth/d
April 1, 2033 – October 31, 2033	0 Dth/d
November 1, 2033 – March 31, 2034	15,000 Dth/d
April 1, 2034 – October 31, 2034	0 Dth/d
November 1, 2034 – March 31, 2035	15,000 Dth/d
April 1, 2035 – October 31, 2035	0 Dth/d
November 1, 2035 – March 31, 2036	15,000 Dth/d

1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$2.13530 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.

1.5 **Eligible Primary Receipt Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s):**

Secondary REX Receipt Points, as defined in the Trailblazer Tariff.

Secondary Receipt Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
CIG/TPC TOMAHAWK WELD	3856
TPC/REX LONE TREE WELD REC	42717PR
WIC/TPC DULL KNIFE WELD	5001
TIGT/TPC BEACON CAMP	56127P
TPC/SUMMIT HEREFORD RANCH	60361
FUNDARE/TPC REDTAIL WELD	56111
TIGT/TPC LOGAN	7413P
TPC/SUMMIT SEDGEWICK	43966
E CHEYEN/TPC LOGAN	45401
PSCC/TPC ACCTG WELD	3907

TPC/REX Saline 60843P

TPC/REX ADAMS 60898P

1.7 Eligible Primary Delivery Point(s):

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 Eligible Secondary Delivery Point(s):

Secondary REX Delivery Points, as defined in the Trailblazer Tariff.

Secondary Delivery Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
E CHEYEN/TPC LOGAN	45401
BHGD/TPC MID AMER ETHANOL PERKINS	42406
OPPLIGER/TPC LINCOLN	39771
NPLF/TPC NO PLATTE LIVESTOCK FEEDER	46231
NWC/TPC KEARNEY	25163
TIGT/TPC ADAMS	3850P
POET BIO/TPC ETHANOL FILLMORE	43517
TPC/NGPL GAGE	902900
BLACK HILLS/TPC DUONIX PLANT	60328
NPPD/TPC NPPD BEATRICE POWER STA. G	41056
KOCHFERTL/TPC INTER #2 GAGE	25750
NNG/TPC BEATRICE GAGE	902901
TPC/NE NITRO NITROGEN	60272

FILLMORE	
FUNDARE/TPC DELIVERY FUEL	60020
PSCC/TPC ACCTG WELD	3907
TPC / Heartwell RD Plant Adams	60487
TPC/REX LONE TREE WELD DEL	42717PD

ARTICLE 2

NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

- 2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.
- 2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.
- 2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

Trailblazer and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

Trailblazer Pipeline Company LLC

FERC Gas Tariff
First Revised Volume No. 2

Section 2.22 NRA Macquarie K# 933697
Section Version: 5.0.0

TRAILBLAZER PIPELINE
COMPANY LLC

MACQUARIE ENERGY LLC

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT

APPLICABLE TO FIRM TRANSPORTATION SERVICE

UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC (“Transporter”) and Shipper agree, as of March 5, 2025, that Transporter will provide transportation service, under Part 284 of FERC’s regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement (“Agreement”). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time (“Tariff”), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

effective _____ and is the original contract

effective April 1, 2026, this Amendment No. 5 amends and restates
FTS Contract No. 950446 effective May 10, 2018

Capacity rights for this Agreement were released from _____.

2. Service under this agreement shall be performed using: (Check one)

Existing System Capacity

Expansion System Capacity

3. SHIPPER'S NAME AND ADDRESS:

KOCH ENERGY SERVICES, LLC
20 GREENWAY PLAZA, 8TH FLOOR
HOUSTON, TX 77046

4. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2018

to

(Date, Period-of-Time or Event): March 31, 2036

5. RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):

(Date, Period-of-Time or Event)

April 1, 2026 - March 31, 2036

MDQ

5,250

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 03/31/2036</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,250</u>	<u>NO</u>

7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 03/31/2036</u>	<u>902901</u>	<u>NNG/TPC BEATRICE GAGE</u>	<u>5,250</u>	<u>NO</u>

8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the

Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)
Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)
 None
 Lump-sum payment of _____
 Monthly fee of _____ through _____

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):
 Not Applicable
 Applicable (Complete the following):

Notice of ROFR Exercise:
 Per the Tariff; or Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).

(Check one):
 Not Applicable
 Applicable (Complete the following):

Other Rollover Terms and Conditions:

N/A

11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC

FERC Gas Tariff
First Revised Volume No. 2

Section 2.25 NRA Koch Energy K# 950446
Section Version: 3.0.0

Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: Koch Energy Services, LLC

Signature: _____

Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC

Signature: _____

Title: _____

**FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT**

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on March 5, 2025 (“Agreement Date”) by and between **Trailblazer Pipeline Company LLC** (“Trailblazer”) and Koch Energy Services, LLC (“Shipper”).

In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by Trailblazer to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1
NEGOTIATED RATE PARAMETERS**

- 1.1 **Negotiated Rate Term:** From April 1, 2026 through March 31, 2036.
- 1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 950446, dated March 5, 2025.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

- 1.3 **Eligible Firm Transportation Quantity:** 5,250 dekatherms per day (“Dth/d”).
- 1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$2.13530 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.

- 1.5 **Eligible Primary Receipt Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified

in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s):**

Secondary REX Receipt Points, as defined in the Trailblazer Tariff.

Secondary Receipt Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
CIG/TPC TOMAHAWK WELD	3856
TPC/REX LONE TREE WELD REC	42717PR
WIC/TPC DULL KNIFE WELD	5001
TIGT/TPC BEACON CAMP	56127P
TPC/SUMMIT HEREFORD RANCH	60361
FUNDARE/TPC REDTAIL WELD	56111
TIGT/TPC LOGAN	7413P
TPC/SUMMIT SEDGEWICK	43966
E CHEYEN/TPC LOGAN	45401
PSCC/TPC ACCTG WELD	3907
TPC/REX Saline	60843P
TPC/REX ADAMS	60898P

1.7 **Eligible Primary Delivery Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s):**

Secondary REX Delivery Points, as defined in the Trailblazer Tariff.

Secondary Delivery Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
E CHEYEN/TPC LOGAN	45401

BHGD/TPC MID AMER ETHANOL PERKINS	42406
OPPLIGER/TPC LINCOLN	39771
NPLF/TPC NO PLATTE LIVESTOCK FEEDER	46231
NWC/TPC KEARNEY	25163
TIGT/TPC ADAMS	3850P
POET BIO/TPC ETHANOL FILLMORE	43517
TPC/NGPL GAGE	902900
BLACK HILLS/TPC DUONIX PLANT	60328
NPPD/TPC NPPD BEATRICE POWER STA. G	41056
KOCHFERTL/TPC INTER #2 GAGE	25750
NNG/TPC BEATRICE GAGE	902901
TPC/NE NITRO NITROGEN FILLMORE	60272
FUNDARE/TPC DELIVERY FUEL	60020
PSCC/TPC ACCTG WELD	3907
TPC / Heartwell RD Plant Adams	60487
TPC/REX LONE TREE WELD DEL	42717PD

ARTICLE 2**NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES**

2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service

provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.

2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper’s rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

Trailblazer and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

TRAILBLAZER PIPELINE
COMPANY LLC

KOCH ENERGY SERVICES, LLC

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT

APPLICABLE TO FIRM TRANSPORTATION SERVICE
UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC (“Transporter”) and Shipper agree, as of January 12, 2026, that Transporter will provide transportation service, under Part 284 of FERC’s regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement (“Agreement”). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time (“Tariff”), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

effective and is the original contract

effective April 1, 2026, this Amendment No. 5 amends and restates
FTS Contract No. 950447 effective May 10, 2018

Capacity rights for this Agreement were released from .

2. Service under this agreement shall be performed using: (Check one)

Existing System Capacity

Expansion System Capacity

3. SHIPPER'S NAME AND ADDRESS:

BP ENERGY COMPANY
201 HELIOS WAY
HOUSTON, TX 77079

4. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2018

to

(Date, Period-of-Time or Event): March 31, 2036

5. RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):

(Date, Period-of-Time or Event)

MDQ

April 1, 2026 - March 31, 2036

5,250

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 03/31/2036</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,250</u>	<u>NO</u>

7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 03/31/2036</u>	<u>902901</u>	<u>NNG/TPC BEATRICE GAGE</u>	<u>5,250</u>	<u>NO</u>

8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

None
 Lump-sum payment of _____
 Monthly fee of _____ through _____

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):

Not Applicable
 Applicable (Complete the following):

Notice of ROFR Exercise:

Per the Tariff; or Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).

(Check one):

Not Applicable
 Applicable (Complete the following):

Other Rollover Terms and Conditions:

N/A

11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC

Trailblazer Pipeline Company LLC

FERC Gas Tariff
First Revised Volume No. 2

Section 2.26 NRA BP Energy K# 950447
Section Version: 3.0.0

Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: BP Energy Company
Signature: _____
Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC
Signature: _____
Title: _____

**FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT**

This **Firm Transportation Negotiated Rate Agreement** (“**Rate Agreement**”) is entered into on January 12, 2026 (“**Agreement Date**”), by and between **Trailblazer Pipeline Company LLC** (“**Trailblazer**”) and **BP Energy Company** (“**Shipper**”).

In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“**FERC**”) Gas Tariff as it may be revised from time to time (“**Tariff**”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by Trailblazer to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1
NEGOTIATED RATE PARAMETERS**

- 1.1 **Negotiated Rate Term**: From April 1, 2026 through March 31, 2036.
- 1.2 **Transportation Agreement**: Rate Schedule FTS using Expansion System Capacity, Agreement No. 950447, dated January 12, 2026.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

- 1.3 **Eligible Firm Transportation Quantity**: 5,250 dekatherms per day (“**Dth/d**”)
- 1.4 **Negotiated Rate(s)**:

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$2.13530 per dekatherm per month (“**Dth/m**”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“**Negotiated Rate(s)**”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.

- 1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 Eligible Secondary Receipt Point(s):

Secondary REX Receipt Points, as defined in the Trailblazer Tariff.

Secondary Receipt Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
CIG/TPC TOMAHAWK WELD	3856
TPC/REX LONE TREE WELD REC	42717PR
WIC/TPC DULL KNIFE WELD	5001
TIGT/TPC BEACON CAMP	56127P
TPC/SUMMIT HEREFORD RANCH	60361
FUNDARE/TPC REDTAIL WELD	56111
TIGT/TPC LOGAN	7413P
TPC/SUMMIT SEDGEWICK	43966
E CHEYEN/TPC LOGAN	45401
PSCC/TPC ACCTG WELD	3907
TPC/REX Saline	60843P
TPC/REX ADAMS	60898P

1.7 Eligible Primary Delivery Point(s):

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 Eligible Secondary Delivery Point(s):

Secondary REX Delivery Points, as defined in the Trailblazer Tariff.

Secondary Delivery Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
E CHEYEN/TPC LOGAN	45401
BHGD/TPC MID AMER	42406

ETHANOL PERKINS	
OPPLIGER/TPC LINCOLN	39771
NPLF/TPC NO PLATTE LIVESTOCK FEEDER	46231
NWC/TPC KEARNEY	25163
TIGT/TPC ADAMS	3850P
POET BIO/TPC ETHANOL FILLMORE	43517
TPC/NGPL GAGE	902900
BLACK HILLS/TPC DUONIX PLANT	60328
NPPD/TPC NPPD BEATRICE POWER STA. G	41056
KOCHFERTL/TPC INTER #2 GAGE	25750
NNG/TPC BEATRICE GAGE	902901
TPC/NE NITRO NITROGEN FILLMORE	60272
FUNDARE/TPC DELIVERY FUEL	60020
PSCC/TPC ACCTG WELD	3907
TPC / Heartwell RD Plant Adams	60487
TPC/REX LONE TREE WELD DEL	42717PD

ARTICLE 2 NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

- 2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible

Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff, shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.

2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper’s rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

Trailblazer and Shipper have caused their duly authorized representatives to execute this Agreement to become effective as of the Agreement Date set forth above.

**TRAILBLAZER PIPELINE
COMPANY LLC**

BP ENERGY COMPANY

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

Reserved for future use.

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT

APPLICABLE TO FIRM TRANSPORTATION SERVICE

UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC (“Transporter”) and Shipper agree, as of April 1, 2025, that Transporter will provide transportation service, under Part 284 of FERC’s regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement (“Agreement”). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time (“Tariff”), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

effective _____ and is the original contract

effective April 1, 2026, this Amendment No. 4 amends and restates FTS Contract No. 952944 effective October 4, 2019

Capacity rights for this Agreement were released from _____.

2. Service under this agreement shall be performed using: (Check one)

Existing System Capacity

Expansion System Capacity

3. SHIPPER'S NAME AND ADDRESS:

EAST CHEYENNE GAS STORAGE, LLC
370 VAN GORDON STREET
LAKEWOOD, CO 80228

4. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2019

to

(Date, Period-of-Time or Event): March 31, 2036

5. RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):

(Date, Period-of-Time or Event)

April 1, 2026 - March 31, 2036

MDQ

61,667

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 03/31/2036</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>61,667</u>	<u>NO</u>

7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 03/31/2036</u>	<u>45401</u>	<u>E CHEYEN/TPC LOGAN</u>	<u>61,667</u>	<u>NO</u>

8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

- None
 Lump-sum payment of _____
 Monthly fee of _____ through _____

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):

- Not Applicable
 Applicable (Complete the following):

Notice of ROFR Exercise:

_____ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).

(Check one):

- Not Applicable
 Applicable (Complete the following):

Other Rollover Terms and Conditions:

N/A

11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street

Trailblazer Pipeline Company LLC

FERC Gas Tariff
First Revised Volume No. 2

Section 2.44 NRA ECGS K# 952944
Section Version: 5.0.0

Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: East Cheyenne Gas Storage, LLC

Signature: _____

Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC

Signature: _____

Title: _____

FIRM TRANSPORTATION

Issued on: March 31, 2026
Effective on: April 1, 2026

NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on April 1, 2025 (“Agreement Date”) by and between **Trailblazer Pipeline Company LLC** (“Trailblazer”) and East Cheyenne Gas Storage, LLC (“Shipper”).

In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by Trailblazer to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1 NEGOTIATED RATE PARAMETERS

- 1.1 **Negotiated Rate Term:** From April 1, 2026 through March 31, 2036.
- 1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 952944, dated April 1, 2025.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

- 1.3 **Eligible Firm Transportation Quantity:** 61,667 dekatherms per day (“Dth/d”).
- 1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$1.21667 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.

- 1.5 **Eligible Primary Receipt Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

- 1.6 **Eligible Secondary Receipt Point(s):**

Secondary REX Receipt Points, as defined in the Trailblazer Tariff.

Secondary Receipt Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
E CHEYEN/TPC LOGAN	45401
CIG/TPC TOMAHAWK WELD	3856
TPC/REX LONE TREE WELD REC	42717PR
TIGT/TPC BEACON CAMP	56127P
PSCC/TPC ACCTG WELD	3907

1.7 **Eligible Primary Delivery Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s):**

Secondary REX Delivery Points, as defined in the Trailblazer Tariff.

Secondary Delivery Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
PSCC/TPC ACCTG WELD	3907
TPC/REX LONE TREE WELD DEL	42717PD
<u>By Displacement</u>	
WIC/TPC DULL KNIFE WELD	5001
CIG/TPC TOMAHAWK WELD	3856
TIGT/TPC BEACON CAMP	56127P

ARTICLE 2

NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

- 2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or

Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.

2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper’s rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

Trailblazer and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

TRAILBLAZER PIPELINE
COMPANY LLC

EAST CHEYENNE GAS STORAGE, LLC

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

Reserved for future use.

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT

APPLICABLE TO FIRM TRANSPORTATION SERVICE

UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC (“Transporter”) and Shipper agree, as of March 14, 2025, that Transporter will provide transportation service, under Part 284 of FERC’s regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement (“Agreement”). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time (“Tariff”), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

effective _____ and is the original contract

effective April 1, 2026, this Amendment No. 4 amends and restates FTS Contract No. 952996 effective October 21, 2019

Capacity rights for this Agreement were released from _____.

2. Service under this agreement shall be performed using: (Check one)

Existing System Capacity

Expansion System Capacity

3. SHIPPER'S NAME AND ADDRESS:

MIECO, INC.
12110 N. PECOS STREET, STE 270
WESTMINSTER, CO 80234

4. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2019

to

(Date, Period-of-Time or Event): March 31, 2036

5. RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):

(Date, Period-of-Time or Event)
April 1, 2026 - March 31, 2036

MDQ
6,667

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 03/31/2036</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>6,667</u>	<u>NO</u>

7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 03/31/2036</u>	<u>45401</u>	<u>E CHEYEN/TPC LOGAN</u>	<u>6,667</u>	<u>NO</u>

8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

- None
- Lump-sum payment of _____
- Monthly fee of _____ through _____

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):

- Not Applicable
- Applicable (Complete the following):

Notice of ROFR Exercise:

_____ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).

(Check one):

- Not Applicable
- Applicable (Complete the following):

Other Rollover Terms and Conditions:

N/A

11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: Mieco, Inc.
Signature: _____
Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC
Signature: _____
Title: _____

**FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT**

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on March 14, 2025 (“Agreement Date”) by and between **Trailblazer Pipeline Company LLC** (“Trailblazer”) and Mico, Inc. (“Shipper”).

In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by Trailblazer to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1
NEGOTIATED RATE PARAMETERS**

- 1.1 **Negotiated Rate Term:** Effective April 1, 2026 through March 31, 2036.
1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 952996, dated March 14, 2025.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

- 1.3 **Eligible Firm Transportation Quantity:** 6,667 dekatherms per day (“Dth/d”).
1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$1.21667 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.

- 1.5 **Eligible Primary Receipt Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 Eligible Secondary Receipt Point(s):

Secondary REX Receipt Points, as defined in the Trailblazer Tariff.

Secondary Receipt Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
E CHEYEN/TPC LOGAN	45401
CIG/TPC TOMAHAWK WELD	3856
TPC/REX LONE TREE WELD	42717P
TIGT/TPC BEACON CAMP	56127P
PSCC/TPC ACCTG WELD	3907

1.7 Eligible Primary Delivery Point(s):

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 Eligible Secondary Delivery Point(s):

Secondary REX Delivery Points, as defined in the Trailblazer Tariff.

Secondary Delivery Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
WIC/TPC DULL KNIFE WELD (by displacement)	5001
CIG/TPC TOMAHAWK WELD (by displacement)	3856
TPC/REX LONE TREE WELD (by displacement)	42717P
TIGT/TPC BEACON CAMP (by displacement)	56127P
PSCC/TPC ACCTG WELD	3907

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

- 2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.

- 2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.

- 2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper’s rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

Trailblazer and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

TRAILBLAZER PIPELINE
COMPANY LLC

MIECO, INC.

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

Marked Tariff Records

**STATEMENT OF NEGOTIATED RATE TRANSACTIONS
PURSUANT TO GTC SECTION 35**

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Tenaska Marketing Ventures	FTS K# 935680	December 24, 2024 through March 31, 2027	12,869	12/	12	12	12
Concord Energy LLC	FTS 947595	November 1, 2019 through December 31, 2026	82,780	5/	5/	5/	5/
United Energy Trading, LLC	FTS 948679	December 24, 2024 through February 28, 2029	1,102	4/	4/	4/	4/
United Energy Trading, LLC	FTS 928389	December 24, 2024 through December 31, 2027	2,573	12	12	12	12
United Energy Trading, LLC	FTS 948164	December 24, 2024 through December 31, 2027	5,951	12	12	12	12
Tallgrass Interstate Gas Transmission, LLC	FTS 901362	December 24, 2024 through December 31, 2037	5,000	9/	9/	9/	9/
Twin Eagle Resource Management, LLC	FTS 948646	December 24, 2024 through March 31, 2027	10,000	12	12	12	12

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 75.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Macquarie Energy LLC	FTS 947961	December 24, 2024 through December 31, 2027	21,200	18/	18/	18/	18/
Anadarko Energy Services Company	FTS 934288	December 24, 2024 through March 31, 2027	36,396	7/	7/	7/	7/
Morgan Stanley Capital Group Inc.	FTS 949230	December 24, 2024 through December 31, 2027	5,600	18/	18/	18/	18/
Morgan Stanley Capital Group Inc.	FTS 949234	December 24, 2024 through December 31, 2027	4,320	18/	18/	18/	18/
Morgan Stanley Capital Group Inc.	FTS 949232	December 24, 2024 through December 31, 2027	21,200	18/	18/	18/	18/
Macquarie Energy LLC	FTS 950125	December 24, 2024 <u>April 1, 2026</u> through March 31, 2036 <u>2026</u>	44,000 <u>30,000</u>	14/	14/	14/	14/
CIMA ENERGY, LP	FTS 949746	December 24, 2024 through March 31, 2028	5,000	12	12	12	12
BP Energy Company	FTS 950447	December 24, 2024 <u>April 1, 2026</u> through March 31, 2026 <u>2036</u>	5,250	22/	22/	22/	22/

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 75.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Morgan Stanley Capital Group Inc.	FTS 950586	December 24, 2024 through June 30, 2026	12-24-2024 to 6-30-2025 5,000 7-1-2025 to 10-31-2025 0 11-1-2025 to 6/30/2026 5,000	19/	19/	19/	19/
Citadel Energy Marketing LLC	FTS 950588	December 24, 2024 through June 30, 2026	12-24-2024 to 6-30-2025 15,024 7-1-2025 to 10-31-2025 0 11-1-2025 to 6/30/2026 15,024	19/	19/	19/	19/
Chevron U.S.A. Inc.	FTS 912541	December 24, 2024 through July 31, 2029	20,000	18/	18/	18/	18/
PRG. LC	FTS 932549	December 24, 2024 through December 31, 2026	368	18/	18/	18/	18/
Shell Energy North America (US), L.P.	FTS 933225	December 24, 2024 through December 31, 2026	75,000	18/	18/	18/	18/
Macquarie Energy LLC	FTS 948519	December 24, 2024 through October 31, 2028	734	18/	18/	18/	18/
Tenaska Marketing Ventures	FTS 949617	December 24, 2024 through March 31, 2028	39,967	18/	18/	18/	18/
City Of Hastings, Hastings Utilities	FTS 907621	December 24, 2024 through December 31, 2027	14,840	12	12	12	12

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 75.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
United States Gypsum Company	FTS 911097	November 1, 2019 through March 31, 2029	1,466	5/	5/	5/	5/
ConocoPhillips Company	FTS 930470	December 24, 2024 through October 31, 2028	5,000	12	12	12	12
CIMA Energy, LP	FTS 930966	December 24, 2024 through December 31, 2027	1,103	12	12	12	12
Devlar Energy Marketing, L.L.C.	FTS 931914	December 24, 2024 through October 2, 2055	2,942	12	12	12	12
Summit Energy LLC	FTS 937518	December 24, 2024 through March 31, 2135	367	12	12	12	12
Mieco, Inc.	FTS 946747	December 24, 2024 through December 31, 2027	44,867	12	12	12	12
Concord Energy LLC	FTS 947590	November 1, 2019 through August 31, 2029	50,880	5/	5/	5/	5/
East Cheyenne Gas Storage, LLC	FTS 947649	December 24, 2024 through March 31, 2029	4,540	12	12	12	12

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 75.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Mid America Agri Products/ Wheatland, LLC	FTS 949143	December 24, 2024 through December 31, 2026	3,500	12	12	12	12
Koch Energy Services, LLC	FTS 949144	December 24, 2024 through December 31, 2026	9,336	12	12	12	12
WoodRiver Energy LLC	FTS 950411	December 24, 2024 through August 31, 2028	736	12	12	12	12
Tenaska Marketing Ventures	FTS 954835	December 24, 2024 through March 31, 2027	11,000	10/	10/	10/	10/
NE Nitro Geneva LLC	FTS 955549	June 1, 2021 through October 31, 2033	3,500	2/	2/	2/	2/
NE Nitro Geneva LLC	FTSX 955550	June 1, 2021 through June 30, 2032	4,000	2/	2/	2/	2/
Macquarie Energy LLC	FTS 955177	December 24, 2024 through March 31, 2026	14,000	15/	15/	15/	15/
Concord Energy LLC	FTS 955367	August 1, 2022 through March 31, 2058	18,126	21/	21/	21/	21/

Trailblazer Pipeline Company LLC

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Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Centerpoint Energy Resources Corp.	FTS 956505	April 1, 2025 through March 31, 2028	4-1-2025 to 10-31-2025 0 11-1-2025 to 3-31-2026 100,000 4-1-2026 to 10-31-2026 0 11-1-2026 to 3-31-2027 100,000 4-1-2027 to 10-31-2027 0 11-1-2027 to 3-31-2028 100,000	11/	11/	11/	11/
NorthWestern Energy Public Service Corporation D/B/A NorthWestern Energy	FTSX 959709	December 24, 2024 through March 31, 2029	13,000	3/	3/	3/	3/
Heartwell Renewables, LLC	FTS 955445	March 29, 2024 through July 31, 2034	3-29-2024 to 7-31-2024 100 8-1-2024 to 7/31/2034 8,500	6/	6/	6/	6/
Tallgrass Interstate Gas Transmission, LLC	FTS 948183	December 24, 2024 through October 31, 2029	105,500	8/	8/	8/	8/
Macquarie Energy LLC	FTS 933697	April 1, 2026 December 24, 2024 through March 31, 2036 2026	12-24-2024 to 3-31-2025 15,000 4-1-2025 to 10-31-2025 0 11-1-2025 to 3/31/2026 15,000 4-1-2026 to 10-31-2026 0 11-1-2026 to 3-31-2027 15,000 4-1-2027 to 10-31-2027 0 11-1-2027 to 3-31-2028 15,000	<u>138/</u>	<u>138/</u>	<u>138/</u>	<u>138/</u>

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Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
			<u>4-1-2028 to 10-31-2028</u> 0				
			<u>11-1-2028 to 3-31-2029</u> 15,00				
			<u>4-1-2029 to 10-31-2029</u> 0				
			<u>11-1-2029 to 3-31-2030</u> 15,000				
			<u>4-1-2030 to 10-31-2030</u> 0				
			<u>11-1-2030 to 3-31-2031</u> 15,000				
			<u>4-1-2031 to 10-31-2031</u> 0				
			<u>11-1-2031 to 3-31-2032</u> 15,000				
			<u>4-1-2032 to 10-31-2032</u> 0				
			<u>11-1-2032 to 3-31-2033</u> 15,000				
			<u>4-1-2033 to 10-31-2033</u> 0				
			<u>11-1-2033 to 3-31-2034</u> 15,000				
			<u>4-1-2034 to 10-31-2034</u> 0				
			<u>11-1-2034 to 3-31-2035</u> 15,000				
			<u>4-1-2035 to 10-31-2035</u> 0				
			<u>11-1-2035 to 3-31-2036</u> 15,000				
Macquarie Energy LLC	FTS 953055	December 24, 2024 through December 31, 2030	855	8/	8/	8/	8/

Trailblazer Pipeline Company LLC

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Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Koch Energy Services, LLC	FTS 950446	December 24, 2024 April 1, 2026 through March 31, 2036 2026	5,250	138/	138/	138/	138/
Green Plains Trade Group, LLC	FTS 950448	December 24, 2024 through March 31, 2026	5,250	8/	8/	8/	8/
Koch Energy Services, LLC	FTS 953014	December 24, 2024 through June 30, 2031	855	8/	8/	8/	8/
Tallgrass Interstate Gas Transmission, LLC	FTS 954465	December 24, 2024 through October 31, 2031	5,985	8/	8/	8/	8/
Koch Energy Services, LLC	FTS 950560	December 24, 2024 through March 31, 2027	9,111	8/	8/	8/	8/
Morgan Stanley Capital Group Inc.	FTS 950561	December 24, 2024 through March 31, 2027	22,778	8/	8/	8/	8/
CIMA Energy, LP	FTS 950562	December 24, 2024 through March 31, 2027	9,111	8/	8/	8/	8/
East Cheyenne Gas Storage, LLC	FTS 952944	December 24, 2024 April 1, 2026 through March 31, 2026 2036	55,000 61,667	138/	138/	138/	138/

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Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Tenaska Marketing Ventures	FTS 952995	December 24, 2024 through March 31, 2026	6,667	8/	8/	8/	8/
MIECO, INC	FTS 952996	December 24, 2024 April 1, 2026 through March 31, 2036 2026	6,667	8/	8/	8/	8/
East Cheyenne Gas Storage, LLC	FTS 954086	December 24, 2024 through October 31, 2026	6,667	8/	8/	8/	8/

- 1/ Reserved for future use.
- 2/ This information is set out in the executed negotiated rate agreement filed with the FERC on June 2, 2021 at Docket No. RP21-890.
- 3/ This information is set out in the executed negotiated agreement filed with the FERC on January 31, 2024 in Docket No. RP24-383 and further amended on December 23, 2024 in Docket No. RP25-304.
- 4/ This information is set out in the executed negotiated rate agreement filed with the FERC on April 26, 2017 at Docket No. RP17-680 and further amended on December 23, 2024 in Docket No. RP25-304.
- 5/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320.
- 6/ This information is set out in the executed negotiated agreement filed with the FERC on March 29, 2024 in Docket No. RP24-621.
- 7/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320 and further amended on March 31, 2022 in Docket No. RP22-760 and on December 23, 2024 in Docket No. RP25-304.
- 8/ This information is set out in the executed negotiated agreement filed with the FERC on December 23, 2024 in Docket No. RP25-304.
- 9/ This information is set out in the executed negotiated agreement filed with the FERC on

- November 7, 2019 at Docket No. RP20-216 and further amended on March 29, 2024 in Docket No. RP24-621 and on December 23, 2024 in Docket No. RP25-304.
- 10/ This information is set out in the executed negotiated rate agreement filed with the FERC on December 31, 2020 at Docket No. RP21-355 and further amended on December 23, 2024 in Docket No. RP25-304.
- 11/ This information is set out in the executed negotiated agreement filed with the FERC on March 31, 2022 in Docket No. RP22-760 and further amended on March 31, 2025 in Docket No. RP25-780.
- 12/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320 and further amended on December 23, 2024 in Docket No. RP25-304.
- 13/ This information is set out in the executed negotiated agreement filed with the FERC on December 23, 2024 in Docket No. RP25-304 and further amended on March 31, 2026 in Docket No. RP26-__ Reserved for future use.
- 14/ This information is set out in the executed negotiated agreement filed with the FERC on March 20, 2018 at Docket No. RP18-572 and further amended on October 29, 2021 in Docket No. RP22-148, ~~and further amended on~~ December 23, 2024 in Docket No. RP25-304 and on March 31, 2026 in Docket No. RP26-__.
- 15/ ~~Reserved for future use. This information is set out in the executed negotiated agreement filed with the FERC on March 31, 2022 in Docket No. RP22-760 and further amended on December 23, 2024 in Docket No. RP25-304.~~
- 16/ Reserved for future use.
- 17/ Reserved for future use.
- 18/ This information is set out in the executed negotiated agreement filed with the FERC on November 7, 2019 at Docket No. RP20-216 and further amended on December 23, 2024 in Docket No. RP25-304.
- 19/ This information is set out in the executed negotiated agreement filed with the FERC on October 30, 2019 at Docket No. RP20-132 and further amended on December 23, 2024 in Docket No. RP25-304.
- 20/ Reserved for future use.
- 21/ This information is set out in the executed negotiated agreement filed with the FERC on July 29, 2022 in Docket No. RP22-1086.

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- 22/ This information is set out in the executed negotiated agreement filed with the FERC on October 31, 2018 at Docket No. RP19-174 and further amended on October 31, 2022 in Docket No. RP23-118, ~~and on~~ December 23, 2024 in Docket No. RP25-304 and on March 31, 2026 in Docket No. RP26-_____.
- 23/ Reserved for future use.

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United Energy Trading K# 948679	Section 2.4 UET K# 948679
Tenaska K# 935680	Section 2.5 Tenaska K# 935680
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East Cheyenne Gas Storage, LLC K# 947649	Section 2.57 ECGS K# 947649
East Cheyenne Gas Storage, LLC K# 954086	Section 2.58 ECGS K# 954086
Mid America Agri Products/Wheatland, LLC K# 949143	Section 2.59 Mid America K# 949143
Koch Energy Services, LLC K# 949144	Section 2.60 Koch K# 949144

Reserved	Section 2.61 Reserved
Reserved	Section 2.62 Reserved
WoodRiver Energy LLC K# 950411	Section 2.63 WoodRiver K# 950411
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Tenaska Marketing Ventures K# 954835	Section 2.65 Tenaska K# 954835
NorthWestern Energy Public Service Corporation D/B/A NorthWestern Energy K# 959709	Section 2.66 NorthWestern K# 959709

1.

Non-Conforming Agreements

Non-Conforming Agreements Section 3.0

Colorado Springs Utilities K# 951249	Section 3.1 CSU K# 951249
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**Non-Conforming Negotiated Rate
Agreements**

NC NRA Section 4.0

Facilities”– March 31, 2026

~~6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)~~

(Date, Period of Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities”– 03/31/2026	5001	WIC/TPC DULL KNIFE WELD	14,000	NO

~~7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)~~

(Date, Period of Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities”– 03/31/2026	902901	NNG/TPC BEATRICE GAGE	14,000	NO

8. ~~RATES:~~

~~Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.~~

~~Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.~~

~~FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.~~

~~ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)
Applicable rate per Tariff, as revised from time to time.~~

~~Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)
 None
 Lump-sum payment of _____
 Monthly fee of _____ through _____~~

~~Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.~~

9. ~~RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).~~

~~(Check one):
 Not Applicable
 Applicable (Complete the following):~~

~~Notice of ROFR Exercise: _____
 Per the Tariff; or Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

10. ~~ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).~~

~~_____ (Check one):
____ Not Applicable
____X____ Applicable (Complete the following):~~

~~Other Rollover Terms and Conditions:~~

~~2022 Contractual Rollover Right. Shipper shall have a unilateral one-time right to roll over the maximum delivery quantity set forth herein for a term of between three and ten years (the "Rollover Term"), in increments of one-year periods as chosen by Shipper ("2022 Contractual Rollover Right").~~

~~Shipper will be able to exercise its 2022 Contractual Rollover Right by providing written notice of such exercise to Trailblazer at any time during the term of service set forth herein, but no later than twelve months prior to the expiration of the term of service.~~

~~If Shipper elects to exercise its 2022 Contractual Rollover Right, then during the Rollover Term only, Shipper will pay a negotiated rate equal to \$2.13530, plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

~~11. ADDITIONAL TERMS PERMITTED BY TARIFF:~~

~~The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:~~

~~N/A~~

~~12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:~~

~~Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com~~

~~IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.~~

Shipper Approval:

Shipper: Maequarie Energy LLC
Signature: _____
Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC
Signature: _____
Title: _____

~~FIRM TRANSPORTATION NEGOTIATED RATE AGREEMENT~~

~~This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on October 21, 2024 (“Agreement Date”) by and between Trailblazer Pipeline Company LLC (“Trailblazer”) and Macquarie Energy LLC (“Shipper”). This Rate Agreement hereby amends, restates, and supersedes, as of the beginning date of the Negotiated Rate Term, the previous Firm Transportation Negotiated Rate Agreement between the parties hereto, dated September 17, 2021, and applicable to the Transportation Agreement identified in Section 1.2 below.~~

~~In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by Trailblazer to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.~~

~~ARTICLE 1 NEGOTIATED RATE PARAMETERS~~

~~1.1 **Negotiated Rate Term:** Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” through March 31, 2026.~~

~~1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 955177, dated October 21, 2024.~~

~~The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.~~

~~1.3 **Eligible Firm Transportation Quantity:** 14,000 dekatherms per day (“Dth/d”).~~

~~1.4 **Negotiated Rate(s):**~~

~~For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$2.13530 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

~~Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

~~This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.~~

~~1.5 — **Eligible Primary Receipt Point(s):**~~

~~The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.~~

~~1.6 — **Eligible Secondary Receipt Point(s):**~~

~~Secondary REX Receipt Points, as defined in the Trailblazer Tariff.~~

~~Secondary Receipt Points on Trailblazer: NONE~~

~~1.7 — **Eligible Primary Delivery Point(s):**~~

~~The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.~~

~~1.8 — **Eligible Secondary Delivery Point(s):**~~

~~Secondary REX Delivery Points, as defined in the Trailblazer Tariff.~~

~~Secondary Delivery Points on Trailblazer: NONE~~

ARTICLE 2

NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

~~2.1 — **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.~~

~~2.2 — **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.~~

~~2.3 — **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the~~

~~Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.~~

~~Trailblazer and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.~~

~~TRAILBLAZER PIPELINE
COMPANY LLC~~

~~MACQUARIE ENERGY LLC~~

~~By: _____~~

~~By: _____~~

~~Name: _____~~

~~Name: _____~~

~~Title: _____~~

~~Title: _____~~

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT

APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC (“Transporter”) and Shipper agree, as of ~~October 21, 2024~~ April 1, 2025, that Transporter will provide transportation service, under Part 284 of FERC’s regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement (“Agreement”). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time (“Tariff”), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

effective _____ and is the original contract

effective April 1, 2026, on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities”, this Amendment No. 32 amends and restates FTS Contract No. 950125 effective February 1, 2018

Capacity rights for this Agreement were released from _____.

2. Service under this agreement shall be performed using: (Check one)

Existing System Capacity
 Expansion System Capacity

3. SHIPPER'S NAME AND ADDRESS:

MACQUARIE ENERGY LLC
500 DALLAS STREET, SUITE 3300
HOUSTON, TX 77002

4. TERM OF SERVICE:

(Date, Period-of-Time or Event): April 1, 2018
to

(Date, Period-of-Time or Event): March 31, 2036

5. RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):

(Date, Period-of-Time or Event)	MDQ
<u>Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” April 1, 2026 - March 31,</u>	<u>30,000</u> <u>44,000</u>

20362026

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 03/31/2036</u> <u>Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities”- 03/31/2026</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>30,000</u> <u>44,000</u>	<u>NO</u>

7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)

<u>04/01/2026 - 03/31/2036</u> <u>Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as "Abandoned Facilities" - 03/31/2026</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>30,000</u>	<u>NO</u>
	<u>902901</u>	<u>NNG/TPC BEATRICE GAGE</u>	<u>14,000</u>	

8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

None
 Lump-sum payment of _____
 Monthly fee of _____ through _____

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

- 9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):

Not Applicable

Applicable (Complete the following):

Notice of ROFR Exercise:

Per the Tariff; or Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

- 10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).

(Check one):

Not Applicable

Applicable (Complete the following):

Other Rollover Terms and Conditions:

N/A

~~2022 Contractual Rollover Right. Shipper shall have a unilateral one-time right to roll over the maximum delivery quantity set forth herein for a term of between three and ten years (the "Rollover Term"), in increments of one-year periods as chosen by Shipper ("2022 Contractual Rollover Right").~~

~~Shipper will be able to exercise its 2022 Contractual Rollover Right by providing written notice of such exercise to Trailblazer at any time during the term of service set forth herein, but no later than twelve months prior to the expiration of the term of service.~~

~~If Shipper elects to exercise its 2022 Contractual Rollover Right, then during the Rollover Term only, Shipper will pay a negotiated rate equal to \$2.13530, plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

- 11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

- 12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: Macquarie Energy LLC
Signature: _____
Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC
Signature: _____
Title: _____

**FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT**

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on ~~October 21, 2024~~ April 1, 2025 (“Agreement Date”) by and between **Trailblazer Pipeline Company LLC** (“Trailblazer”) and **Macquarie Energy LLC** (“Shipper”). ~~This Rate Agreement hereby amends, restates, and supersedes, as of the beginning date of the Negotiated Rate Term, the previous Firm Transportation Negotiated Rate Agreement between the parties hereto, dated September 17, 2021, and applicable to the Transportation Agreement identified in Section 1.2 below.~~

In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by Trailblazer to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1
NEGOTIATED RATE PARAMETERS**

- 1.1 **Negotiated Rate Term:** ~~Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” through March 31, 2026. From April 1, 2026 through March 31, 2036~~
- 1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 950125, dated ~~October 21, 2024~~ April 1, 2025.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity:** ~~30,000~~44,000 dekatherms per day (“Dth/d”).

1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$2.13530 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.

1.5 **Eligible Primary Receipt Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s):**

Secondary REX Receipt Points, as defined in the Trailblazer Tariff.

Secondary Receipt Points on Trailblazer: NONE

1.7 **Eligible Primary Delivery Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s):**

Secondary REX Delivery Points, as defined in the Trailblazer Tariff.

Secondary Delivery Points on Trailblazer: NONE

ARTICLE 2 NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

- 2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.

- 2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.

- 2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper’s rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

Trailblazer and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

TRAILBLAZER PIPELINE
COMPANY LLC

MACQUARIE ENERGY LLC

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT

APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC (“Transporter”) and Shipper agree, as of ~~October 21, 2024~~ April 1, 2025, that Transporter will provide transportation service, under Part 284 of FERC’s regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement (“Agreement”). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time (“Tariff”), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

effective _____ and is the original contract

~~effective April 1, 2026, this Amendment No. 3 amends and restates
FTS Contract No. 933697 effective November 9, 2006~~

~~effective on the final abandonment date of all the facilities referred to in Docket No.
CP22-468-000 as “Abandoned Facilities”, this Amendment No. 2 amends and restates
FTS Contract No. 933697 effective November 9, 2006~~

Capacity rights for this Agreement were released from _____.

2. Service under this agreement shall be performed using: (Check one)

Existing System Capacity

Expansion System Capacity

3. SHIPPER'S NAME AND ADDRESS:

MACQUARIE ENERGY LLC
500 DALLAS STREET, SUITE 3300
HOUSTON, TX 77002

4. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 10, 2006

to

(Date, Period-of-Time or Event): March 31, 2036~~2026~~

5. RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):

(Date, Period-of-Time or Event)

~~Effective on the final abandonment date of all
the facilities referred to in Docket No. CP22-
468-000 as “Abandoned Facilities” — March~~

MDQ

15,000

<u>31, 2025</u>	
<u>April 1, 2026 - October 31, 2026</u>	<u>0</u>
<u>November 1, 2026 - March 31, 2027</u>	<u>15,000</u>
<u>April 1, 2027 - October 31, 2027</u>	<u>0</u>
<u>November 1, 2027 - March 31, 2028</u>	<u>15,000</u>
<u>April 1, 2028 - October 31, 2028</u>	<u>0</u>
<u>November 1, 2028 - March 31, 2029</u>	<u>15,000</u>
<u>April 1, 2029 - October 31, 2029</u>	<u>0</u>
<u>November 1, 2029 - March 31, 2030</u>	<u>15,000</u>
<u>April 1, 2030 - October 31, 2030</u>	<u>0</u>
<u>November 1, 2030 - March 31, 2031</u>	<u>15,000</u>
<u>April 1, 2031 - October 31, 2031</u>	<u>0</u>
<u>November 1, 2031- March 31, 2032</u>	<u>15,000</u>
<u>April 1, 2032 - October 31, 2032</u>	<u>0</u>
<u>November 1, 2032- March 31, 2033</u>	<u>15,000</u>
<u>April 1, 2033 - October 31, 2033</u>	<u>0</u>
<u>November 1, 2033- March 31, 2034</u>	<u>15,000</u>
<u>April 1, 2034 - October 31, 2034</u>	<u>0</u>
<u>November 1, 2034- March 31, 2035</u>	<u>15,000</u>
<u>April 1, 2035 - October 31, 2035</u>	<u>0</u>
<u>November 1, 2035- March 31, 2036</u>	<u>15,000</u>
<u>April 1, 2025—October 31, 2025</u>	<u>0</u>
<u>November 1, 2025—March 31, 2026</u>	<u>15,000</u>

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 10/31/2026</u>	<u>3856</u>	<u>CIG/TPC TOMAHAWK WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2026 - 03/31/2027</u>	<u>3856</u>	<u>CIG/TPC TOMAHAWK WELD</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2027- 10/31/2027</u>	<u>3856</u>	<u>CIG/TPC TOMAHAWK WELD</u>	<u>0</u>	<u>NO</u>

Trailblazer Pipeline Company LLC

FERC Gas Tariff
 First Revised Volume No. 2

Section 2.22 NRA Macquarie K# 933697
 Section Version: 5.0.0

<u>11/01/2027 - 03/31/2028</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2028- 10/31/2028</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2028 - 03/31/2029</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2029- 10/31/2029</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2029 - 03/31/2030</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2030- 10/31/2030</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2030 - 03/31/2031</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2031- 10/31/2031</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2031 - 03/31/2032</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>

Trailblazer Pipeline Company LLC

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<u>04/01/2032-10/31/2032</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2032 - 03/31/2033</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2033-10/31/2033</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2033 - 03/31/2034</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2034-10/31/2034</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2034 - 03/31/2035</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2035-10/31/2035</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2035 - 03/31/2036</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>
<u>Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as "Abandoned</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>

<u>Facilities”--</u> <u>03/31/2025</u>				
<u>04/01/2025—</u> <u>10/31/2025</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>0</u>	<u>NO</u>
<u>11/01/2025—</u> <u>03/31/2026</u>	<u>3856</u>	<u>CIG/TPC</u> <u>TOMAHAWK</u> <u>WELD</u>	<u>15,000</u>	<u>NO</u>

7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>04/01/2026 -</u> <u>10/31/2026</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2026 -</u> <u>03/31/2027</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2027-</u> <u>10/31/2027</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2027 -</u> <u>03/31/2028</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2028-</u> <u>10/31/2028</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2028 -</u> <u>03/31/2029</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2029-</u> <u>10/31/2029</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>

Trailblazer Pipeline Company LLC

FERC Gas Tariff
 First Revised Volume No. 2

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 Section Version: 5.0.0

<u>11/01/2029 - 03/31/2030</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2030- 10/31/2030</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2030 - 03/31/2031</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2031- 10/31/2031</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2031 - 03/31/2032</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2032- 10/31/2032</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2032 - 03/31/2033</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2033- 10/31/2033</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2033 - 03/31/2034</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2034- 10/31/2034</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2034 - 03/31/2035</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2035-</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>

<u>10/31/2035</u>				
<u>11/01/2035 - 03/31/2036</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as "Abandoned Facilities" 03/31/2025</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>
<u>04/01/2025 - 10/31/2025</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2025 - 03/31/2026</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>15,000</u>	<u>NO</u>

8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

- None
- Lump-sum payment of _____
- Monthly fee of _____ through _____

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):

- Not Applicable
- Applicable (Complete the following):
Notice of ROFR Exercise:
 Per the Tariff; or Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).

(Check one):

- Not Applicable
- Applicable (Complete the following):

Other Rollover Terms and Conditions:

N/A

~~Prior Contractual Rollover Right. Shipper shall have the unilateral one-time right to roll over this Agreement effective upon its expiration, at the then-existing MDQ, for a term of between one and ten years as chosen by the Shipper, in accordance with Section 18.2 of the General Terms and Conditions of Trailblazer's FERC Gas Tariff and pursuant to the terms and conditions set forth below ("Prior Contractual Rollover Right"). Shipper can exercise its Prior Contractual Rollover Right at any time during the term of this Agreement, but not later than six months prior to the expiration of the same, by providing written notice of such exercise to Trailblazer.~~

~~To effectuate its Prior Contractual Rollover Right, Shipper shall enter into a new service agreement under Rate Schedule FTS consistent with Trailblazer's Tariff (the "Rollover Agreement"). Under the Rollover Agreement, Shipper will pay the applicable tariff maximum reservation rate for service thereunder, as such rate may change during the term thereof, as well as all other applicable maximum rates, charges and surcharges contained in Trailblazer's Tariff, including but not limited to, commodity charges and reimbursement for Fuel and Unaccounted For Gas.~~

~~2022 Contractual Rollover Right. Shipper shall have a unilateral one-time right to roll over the maximum delivery quantity set forth herein for a term of between three and ten years~~

~~(the “Rollover Term”), in increments of one year periods as chosen by Shipper (“2022 Contractual Rollover Right”);~~

~~Shipper will be able to exercise its 2022 Contractual Rollover Right by providing written notice of such exercise to Trailblazer at any time during the term of service set forth herein, but no later than twelve months prior to the expiration of the term of service including any extension thereof resulting from Shipper’s exercise of its Prior Contractual Rollover Right. For the avoidance of doubt, any extension associated with Shipper’s Prior Contractual Rollover Right will be applied first.~~

~~If Shipper elects to exercise its 2022 Contractual Rollover Right, then during the Rollover Term only, Shipper will pay a negotiated rate equal to \$2.13530, plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: Macquarie Energy LLC

Signature: _____

Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC

Signature: _____

Title: _____

**FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT**

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on ~~October 21, 2024~~ April 1, 2025 (“Agreement Date”) by and between **Trailblazer Pipeline Company LLC** (“Trailblazer”) and Macquarie Energy LLC (“Shipper”).

In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by Trailblazer to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1
NEGOTIATED RATE PARAMETERS**

1.1 **Negotiated Rate Term:** ~~Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” through March 31, 2026~~ From April 1, 2026 through March 31, 2036.

1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 933697, dated ~~October 21, 2024~~ April 1, 2025.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity:**

<u>April 1, 2026 – October 31, 2026</u>	<u>0 dekatherms per day (“Dth/d”)</u>
<u>November 1, 2026 – March 31, 2027</u>	<u>15,000 Dth/d</u>
<u>April 1, 2027 – October 31, 2027</u>	<u>0 Dth/d</u>
<u>November 1, 2027 – March 31, 2028</u>	<u>15,000 Dth/d</u>
<u>April 1, 2028 – October 31, 2028</u>	<u>0 Dth/d</u>
<u>November 1, 2028 – March 31, 2029</u>	<u>15,000 Dth/d</u>
<u>April 1, 2029 – October 31, 2029</u>	<u>0 Dth/d</u>
<u>November 1, 2029 – March 31, 2030</u>	<u>15,000 Dth/d</u>
<u>April 1, 2030 – October 31, 2030</u>	<u>0 Dth/d</u>
<u>November 1, 2030 – March 31, 2031</u>	<u>15,000 Dth/d</u>
<u>April 1, 2031 – October 31, 2031</u>	<u>0 Dth/d</u>
<u>November 1, 2031 – March 31, 2032</u>	<u>15,000 Dth/d</u>
<u>April 1, 2032 – October 31, 2032</u>	<u>0 Dth/d</u>
<u>November 1, 2032 – March 31, 2033</u>	<u>15,000 Dth/d</u>
<u>April 1, 2033 – October 31, 2033</u>	<u>0 Dth/d</u>
<u>November 1, 2033 – March 31, 2034</u>	<u>15,000 Dth/d</u>
<u>April 1, 2034 – October 31, 2034</u>	<u>0 Dth/d</u>
<u>November 1, 2034 – March 31, 2035</u>	<u>15,000 Dth/d</u>
<u>April 1, 2035 – October 31, 2035</u>	<u>0 Dth/d</u>
<u>November 1, 2035 – March 31, 2036</u>	<u>15,000 Dth/d</u>
Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” – March 31, 2025	15,000 dekatherms per day (“Dth/d”)
April 1, 2025 – October 31, 2025	0 Dth/d
November 1, 2025 – March 31, 2026	15,000 Dth/d

1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$2.13530 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.

1.5 **Eligible Primary Receipt Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s):**

Secondary REX Receipt Points, as defined in the Trailblazer Tariff.

Secondary Receipt Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
CIG/TPC TOMAHAWK WELD	3856
TPC/REX LONE TREE WELD REC	42717PR
WIC/TPC DULL KNIFE WELD	5001
TIGT/TPC BEACON CAMP	56127P
TPC/SUMMIT HEREFORD RANCH	60361
FUNDARE/TPC REDTAIL WELD	56111
TIGT/TPC LOGAN	7413P
TPC/SUMMIT SEDGEWICK	43966
E CHEYEN/TPC LOGAN	45401
PSCC/TPC ACCTG WELD	3907

TPC/REX Saline 60843P

TPC/REX ADAMS 60898P

1.7 **Eligible Primary Delivery Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s):**

Secondary REX Delivery Points, as defined in the Trailblazer Tariff.

Secondary Delivery Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
E CHEYEN/TPC LOGAN	45401
BHGD/TPC MID AMER ETHANOL PERKINS	42406
OPPLIGER/TPC LINCOLN	39771
NPLF/TPC NO PLATTE LIVESTOCK FEEDER	46231
NWC/TPC KEARNEY	25163
TIGT/TPC ADAMS	3850P
POET BIO/TPC ETHANOL FILLMORE	43517
TPC/NGPL GAGE	902900
BLACK HILLS/TPC DUONIX PLANT	60328
NPPD/TPC NPPD BEATRICE POWER STA. G	41056
KOCHFERTL/TPC INTER #2 GAGE	25750
NNG/TPC BEATRICE GAGE	902901
TPC/NE NITRO NITROGEN	60272

FILLMORE	
FUNDARE/TPC DELIVERY FUEL	60020
PSCC/TPC ACCTG WELD	3907
TPC / Heartwell RD Plant Adams	60487
TPC/REX LONE TREE WELD DEL	42717PD

ARTICLE 2 NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

- 2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.
- 2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.
- 2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

Trailblazer and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

Trailblazer Pipeline Company LLC

FERC Gas Tariff
First Revised Volume No. 2

Section 2.22 NRA Macquarie K# 933697
Section Version: 5.0.0

TRAILBLAZER PIPELINE
COMPANY LLC

MACQUARIE ENERGY LLC

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT

APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC (“Transporter”) and Shipper agree, as of ~~October 21, 2024~~ March 5, 2025, that Transporter will provide transportation service, under Part 284 of FERC’s regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement (“Agreement”). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter’s FERC Gas Tariff, as may be revised from time to time (“Tariff”), and the terms, conditions and signatures of Shipper’s electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

effective _____ and is the original contract

X effective April 1, 2026, this Amendment No. 5 amends and restates

FTS Contract No. 950446 effective May 10, 2018

~~X~~ effective ~~on the final abandonment date of all the facilities referred to in Docket No.~~

~~CP22-468-000 as “Abandoned Facilities”, this Amendment No. 4 amends and restates~~

~~FTS Contract No. 950446 effective May 10, 2018~~

Capacity rights for this Agreement were released from _____.

2. Service under this agreement shall be performed using: (Check one)

Existing System Capacity

X Expansion System Capacity

3. SHIPPER'S NAME AND ADDRESS:

KOCH ENERGY SERVICES, LLC
20 GREENWAY PLAZA, 8TH FLOOR
HOUSTON, TX 77046

4. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2018

to

(Date, Period-of-Time or Event): March 31, 2036~~2026~~

5. RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):

(Date, Period-of-Time or Event)

April 1, 2026 - March 31, 2036~~Effective~~

on the final abandonment date of all the

facilities referred to in Docket No. CP22-

468-000 as “Abandoned Facilities”

MDQ

5,250

March 31, 2026

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 03/31/2036</u> <u>Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” - 03/31/2026</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,250</u>	<u>NO</u>

7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 03/31/2036</u> <u>Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” - 03/31/2026</u>	<u>902901</u>	<u>NNG/TPC BEATRICE GAGE</u>	<u>5,250</u>	<u>NO</u>

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8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

None
 Lump-sum payment of _____
 Monthly fee of _____ through _____

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):

Not Applicable
 Applicable (Complete the following):

Notice of ROFR Exercise:

Per the Tariff; or Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

- 10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).

(Check one):

Not Applicable

Applicable (Complete the following):

Other Rollover Terms and Conditions:

N/A

~~2022 Contractual Rollover Right. Shipper shall have a unilateral one-time right to roll over the maximum delivery quantity set forth herein for a term of between three and ten years (the "Rollover Term"), in increments of one year periods as chosen by Shipper ("2022 Contractual Rollover Right").~~

~~Shipper will be able to exercise its 2022 Contractual Rollover Right by providing written notice of such exercise to Trailblazer at any time during the term of service set forth herein, but no later than twelve months prior to the expiration of the term of service.~~

~~If Shipper elects to exercise its 2022 Contractual Rollover Right, then during the Rollover Term only, Shipper will pay a negotiated rate equal to \$2.13530, plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

- 11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

- 12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

Shipper Approval:

Shipper: Koch Energy Services, LLC

Signature: _____

Title: _____ IN

WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Transporter Approval:

Transporter: *Trailblazer Pipeline Company LLC*

Signature: _____

Title: _____

**FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT**

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on ~~October 21, 2024~~ March 5, 2025 (“Agreement Date”) by and between **Trailblazer Pipeline Company LLC** (“Trailblazer”) and Koch Energy Services, LLC (“Shipper”).

In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas

transportation service to be provided by Trailblazer to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1 NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term:** ~~From April 1, 2026 through March 31, 2036. Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” through March 31, 2026.~~

1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 950446, dated ~~March 5, 2025~~ October 21, 2024.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity:** 5,250 dekatherms per day (“Dth/d”).

1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$2.13530 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.

1.5 **Eligible Primary Receipt Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s):**

Secondary REX Receipt Points, as defined in the Trailblazer Tariff.

Secondary Receipt Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
CIG/TPC TOMAHAWK WELD	3856
TPC/REX LONE TREE WELD REC	42717PR
WIC/TPC DULL KNIFE WELD	5001
TIGT/TPC BEACON CAMP	56127P
TPC/SUMMIT HEREFORD RANCH	60361
FUNDARE/TPC REDTAIL WELD	56111
TIGT/TPC LOGAN	7413P
TPC/SUMMIT SEDGEWICK	43966
E CHEYEN/TPC LOGAN	45401
PSCC/TPC ACCTG WELD	3907
TPC/REX Saline	60843P
TPC/REX ADAMS	60898P

1.7 **Eligible Primary Delivery Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s):**

Secondary REX Delivery Points, as defined in the Trailblazer Tariff.

Secondary Delivery Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
E CHEYEN/TPC LOGAN	45401
BHGD/TPC MID AMER ETHANOL PERKINS	42406
OPPLIGER/TPC LINCOLN	39771
NPLF/TPC NO PLATTE	46231

LIVESTOCK FEEDER	
NWC/TPC KEARNEY	25163
TIGT/TPC ADAMS	3850P
POET BIO/TPC ETHANOL FILLMORE	43517
TPC/NGPL GAGE	902900
BLACK HILLS/TPC DUONIX PLANT	60328
NPPD/TPC NPPD BEATRICE POWER STA. G	41056
KOCHFERTL/TPC INTER #2 GAGE	25750
NNG/TPC BEATRICE GAGE	902901
TPC/NE NITRO NITROGEN FILLMORE	60272
FUNDARE/TPC DELIVERY FUEL	60020
PSCC/TPC ACCTG WELD	3907
TPC / Heartwell RD Plant Adams	60487
TPC/REX LONE TREE WELD DEL	42717PD

ARTICLE 2

NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

- 2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal

to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.

2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper’s rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

Trailblazer and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

TRAILBLAZER PIPELINE
COMPANY LLC

KOCH ENERGY SERVICES, LLC

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

March 31, 2026

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 03/31/2036</u> <u>Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” - 03/31/2026</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>5,250</u>	<u>NO</u>

7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 03/31/2036</u> <u>Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” - 03/31/2026</u>	<u>902901</u>	<u>NNG/TPC BEATRICE GAGE</u>	<u>5,250</u>	<u>NO</u>

8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

None

Lump-sum payment of _____

Monthly fee of _____ through _____

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):

Not Applicable

Applicable (Complete the following):

Notice of ROFR Exercise:

Per the Tariff; or Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).

(Check one):

Not Applicable

Applicable (Complete the following):

Other Rollover Terms and Conditions:

N/A

~~2022 Contractual Rollover Right. Shipper shall have a unilateral one-time right to roll over the maximum delivery quantity set forth herein for a term of between three and ten years (the "Rollover Term"), in increments of one-year periods as chosen by Shipper ("2022 Contractual Rollover Right").~~

~~Shipper will be able to exercise its 2022 Contractual Rollover Right by providing written notice of such exercise to Trailblazer at any time during the term of service set forth herein, but no later than twelve months prior to the expiration of the term of service.~~

~~If Shipper elects to exercise its 2022 Contractual Rollover Right, then during the Rollover Term only, Shipper will pay a negotiated rate equal to \$2.13530, plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Trailblazer Pipeline Company LLC

FERC Gas Tariff
First Revised Volume No. 2

Section 2.26 NRA BP Energy K# 950447
Section Version: 3.0.0

Shipper Approval:

Shipper: BP Energy Company

Signature: _____

Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC

Signature: _____

Title: _____

**FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT**

This **Firm Transportation Negotiated Rate Agreement** (“**Rate Agreement**”) is entered into on ~~October 21, 2024~~ January 12, 2026 (“**Agreement Date**”), by and between **Trailblazer Pipeline Company LLC** (“**Trailblazer**”) and **BP Energy Company** (“**Shipper**”).

In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“**FERC**”) Gas Tariff as it may be revised from time to time (“**Tariff**”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by Trailblazer to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1
NEGOTIATED RATE PARAMETERS**

1.1 **Negotiated Rate Term:** ~~From April 1, 2026 through March 31, 2036. Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” through March 31, 2026.~~

1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 950447, dated ~~October 21, 2024~~ January 12, 2026.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity:** 5,250 dekatherms per day (“Dth/d”)

1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$2.13530 per dekatherm per month (“**Dth/m**”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“**Negotiated Rate(s)**”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.

1.5 **Eligible Primary Receipt Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s):**

Secondary REX Receipt Points, as defined in the Trailblazer Tariff.

Secondary Receipt Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
CIG/TPC TOMAHAWK WELD	3856
TPC/REX LONE TREE WELD REC	42717PR
WIC/TPC DULL KNIFE WELD	5001
TIGT/TPC BEACON CAMP	56127P
TPC/SUMMIT HEREFORD RANCH	60361
FUNDARE/TPC REDTAIL WELD	56111
TIGT/TPC LOGAN	7413P
TPC/SUMMIT SEDGEWICK	43966
E CHEYEN/TPC LOGAN	45401
PSCC/TPC ACCTG WELD	3907
TPC/REX Saline	60843P
TPC/REX ADAMS	60898P

1.7 **Eligible Primary Delivery Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s):**

Secondary REX Delivery Points, as defined in the Trailblazer Tariff.

Secondary Delivery Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
E CHEYEN/TPC LOGAN	45401
BHGD/TPC MID AMER ETHANOL PERKINS	42406
OPPLIGER/TPC LINCOLN	39771
NPLF/TPC NO PLATTE LIVESTOCK FEEDER	46231
NWC/TPC KEARNEY	25163
TIGT/TPC ADAMS	3850P
POET BIO/TPC ETHANOL FILLMORE	43517
TPC/NGPL GAGE	902900
BLACK HILLS/TPC DUONIX PLANT	60328
NPPD/TPC NPPD BEATRICE POWER STA. G	41056
KOCHFERTL/TPC INTER #2 GAGE	25750
NNG/TPC BEATRICE GAGE	902901
TPC/NE NITRO NITROGEN FILLMORE	60272
FUNDARE/TPC DELIVERY FUEL	60020
PSCC/TPC ACCTG WELD	3907
TPC / Heartwell RD Plant Adams	60487
TPC/REX LONE TREE WELD DEL	42717PD

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

- 2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.

- 2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff, shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.

- 2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper’s rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

Trailblazer and Shipper have caused their duly authorized representatives to execute this Agreement to become effective as of the Agreement Date set forth above.

**TRAILBLAZER PIPELINE
COMPANY LLC**

BP ENERGY COMPANY

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

Reserved for future use.**~~FTS FORM OF TRANSPORTATION SERVICE AGREEMENT~~****~~APPLICABLE TO FIRM TRANSPORTATION SERVICE
UNDER RATE SCHEDULE FTS~~**

~~In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC (“Transporter”) and Shipper agree, as of October 21, 2024, that Transporter will provide transportation service, under Part 284 of FERC’s regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement (“Agreement”). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter’s FERC Gas Tariff, as may be revised from time to time (“Tariff”), and the terms, conditions and signatures of Shipper’s electronic Agreement with Transporter.~~

1. ~~THIS AGREEMENT IS: (Check one)~~

~~_____ effective _____ and is the original contract~~

~~_____ effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities”, this Amendment No. 3 amends and restates _____ FTS Contract No. 950448 effective May 10, 2018~~

~~_____ Capacity rights for this Agreement were released from _____.~~

2. ~~Service under this agreement shall be performed using: (Check one)~~

~~_____ Existing System Capacity~~

~~Expansion System Capacity~~

3. ~~SHIPPER’S NAME AND ADDRESS:~~

~~_____ GREEN PLAINS TRADE GROUP, LLC
1811 AKSARBEN DR.
OMAHA, NE 68106~~

4. ~~TERM OF SERVICE:~~

~~_____ (Date, Period of Time or Event): November 1, 2018
_____ to~~

~~_____ (Date, Period of Time or Event): March 31, 2026~~

5. ~~RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):~~

~~_____ (Date, Period of Time or Event) _____ MDQ
Effective on the final abandonment date 5,250
of all the facilities referred to in Docket
No. CP22-468-000 as “Abandoned~~

Facilities”—March 31, 2026

~~6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)~~

(Date, Period of Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities”—03/31/2026	5001	WIC/TPC DULL KNIFE WELD	5,250	NO

~~7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)~~

(Date, Period of Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities”—03/31/2026	902900	TPC/NGPL GAGE	5,250	NO

8. ~~RATES:~~

~~Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.~~

~~Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.~~

~~FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.~~

~~ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)
Applicable rate per Tariff, as revised from time to time.~~

~~Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)
 None
 Lump-sum payment of _____
 Monthly fee of _____ through _____~~

~~Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.~~

9. ~~RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).~~

~~(Check one):
 Not Applicable
 Applicable (Complete the following):~~

~~Notice of ROFR Exercise: _____
 Per the Tariff; or Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

10. ~~ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).~~

~~_____ (Check one):~~

~~_____ Not Applicable~~

~~-X- Applicable (Complete the following):~~

~~Other Rollover Terms and Conditions:~~

~~2022 Contractual Rollover Right. Shipper shall have a unilateral one-time right to roll over the maximum delivery quantity set forth herein for a term of between three and ten years (the "Rollover Term"), in increments of one-year periods as chosen by Shipper ("2022 Contractual Rollover Right").~~

~~Shipper will be able to exercise its 2022 Contractual Rollover Right by providing written notice of such exercise to Trailblazer at any time during the term of service set forth herein, but no later than twelve months prior to the expiration of the term of service.~~

~~If Shipper elects to exercise its 2022 Contractual Rollover Right, then during the Rollover Term only, Shipper will pay a negotiated rate equal to \$2.13530, plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

~~11. _____ ADDITIONAL TERMS PERMITTED BY TARIFF:~~

~~The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:~~

~~N/A~~

~~12. _____ NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:~~

~~Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com~~

~~IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.~~

Shipper Approval:

~~Shipper: Green Plains Trade Group, LLC~~

~~Signature: _____~~

~~Title: _____~~

Transporter Approval:

~~Transporter: Trailblazer Pipeline Company LLC~~

~~Signature: _____~~

~~Title: _____~~

**FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT**

~~This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on October 21, 2024 (“Agreement Date”) by and between Trailblazer Pipeline Company LLC (“Trailblazer”) and Green Plains Trade Group, LLC (“Shipper”).~~

~~In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by Trailblazer to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.~~

**ARTICLE 1
NEGOTIATED RATE PARAMETERS**

~~1.1 **Negotiated Rate Term:** Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” through March 31, 2026.~~

~~1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 950448, dated October 21, 2024.~~

~~The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.~~

~~1.3 **Eligible Firm Transportation Quantity:** 5,250 dekatherms per day (“Dth/d”).~~

~~1.4 **Negotiated Rate(s):**~~

~~For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$2.13530 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

~~Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

~~This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.~~

~~1.5 **Eligible Primary Receipt Point(s):**~~

~~The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.~~

~~1.6 **Eligible Secondary Receipt Point(s):**~~

~~Secondary REX Receipt Points, as defined in the Trailblazer Tariff.~~

~~Secondary Receipt Points on Trailblazer:~~

<u>NAME</u>	<u>LOCATION</u>
CIG/TPC TOMAHAWK WELD	3856
TPC/REX LONE TREE WELD REC	42717PR
WIC/TPC DULL KNIFE WELD	5001
TIGT/TPC BEACON CAMP	56127P
TPC/SUMMIT HEREFORD RANCH	60361
FUNDARE/TPC REDTAIL WELD	56111
TIGT/TPC LOGAN	7413P
TPC/SUMMIT SEDGEWICK	43966
E CHEYEN/TPC LOGAN	45401
PSCC/TPC ACCTG WELD	3907
TPC/REX Saline	60843P
TPC/REX ADAMS	60898P

~~1.7 **Eligible Primary Delivery Point(s):**~~

~~The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.~~

~~1.8 **Eligible Secondary Delivery Point(s):**~~

~~Secondary REX Delivery Points, as defined in the Trailblazer Tariff.~~

~~Secondary Delivery Points on Trailblazer:~~

<u>NAME</u>	<u>LOCATION</u>
E CHEYEN/TPC LOGAN	45401
BHGD/TPC MID AMER	42406

ETHANOL PERKINS	
OPPLIGER/TPC LINCOLN	39771
NPLF/TPC NO PLATTE	46231
LIVESTOCK FEEDER	
NWC/TPC KEARNEY	25163
TIGT/TPC ADAMS	3850P
POET BIO/TPC ETHANOL	43517
FILLMORE	
TPC/NGPL GAGE	902900
BLACK HILLS/TPC	60328
DUONIX PLANT	
NPPD/TPC NPPD BEATRICE	41056
POWER STA. G	
KOCHFERTL/TPC	25750
INTER #2 GAGE	
NNG/TPC BEATRICE GAGE	902901
TPC/NE NITRO NITROGEN	60272
FILLMORE	
FUNDARE/TPC DELIVERY	60020
FUEL	
PSCC/TPC ACCTG WELD	3907
TPC / Heartwell RD Plant Adams	60487
TPC/REX LONE TREE	42717PD
WELD DEL	

~~ARTICLE 2~~

~~NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES~~

~~2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated~~

~~Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.~~

~~2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.~~

~~2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.~~

~~Trailblazer and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.~~

~~TRAILBLAZER PIPELINE _____ GREEN PLAINS TRADE GROUP, LLC _____
COMPANY LLC _____~~

~~By: _____ By: _____~~

~~Name: _____ Name: _____~~

~~Title: _____ Title: _____~~

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT

APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC (“Transporter”) and Shipper agree, as of ~~October 21, 2024~~ April 1, 2025, that Transporter will provide transportation service, under Part 284 of FERC’s regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement (“Agreement”). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time (“Tariff”), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

effective _____ and is the original contract

X effective- ~~April 1, 2026 on the final abandonment date of all the facilities referred to in Docket No.~~

~~CP22-468-000 as “Abandoned Facilities”~~, this Amendment No. ~~43~~ amends and restates FTS Contract No. 952944 effective October 4, 2019

Capacity rights for this Agreement were released from _____.

2. Service under this agreement shall be performed using: (Check one)

Existing System Capacity

X Expansion System Capacity

3. SHIPPER'S NAME AND ADDRESS:

EAST CHEYENNE GAS STORAGE, LLC
370 VAN GORDON STREET
LAKEWOOD, CO 80228

4. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2019

to

(Date, Period-of-Time or Event): March 31, 2026-2036

5. RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):

(Date, Period-of-Time or Event)
April 1, 2026 - March 31, 2036
Effective
on the final abandonment date of all the
facilities referred to in Docket No. CP22-

MDQ
61,667,550,000

~~468-000 as “Abandoned Facilities”–
March 31, 2026~~

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
04/01/2026 - 03/31/2036 Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities”– 03/31/2026	5001	WIC/TPC DULL KNIFE WELD	61,667,55,000	NO

7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)

<p><u>04/01/2026 - 03/31/2036</u> <u>Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” - 03/31/2026</u></p>	<p><u>45401</u></p>	<p><u>E CHEYEN/TPC LOGAN</u></p>	<p><u>55,000,616.67</u></p>	<p><u>NO</u></p>

8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

None
 Lump-sum payment of _____
 Monthly fee of _____ through _____

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

- 9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):

Not Applicable
 Applicable (Complete the following):

Notice of ROFR Exercise:

_____ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

- 10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).

(Check one):

Not Applicable
 Applicable (Complete the following):

Other Rollover Terms and Conditions:

N/A

~~2022 Contractual Rollover Right. Shipper shall have a unilateral one-time right to roll over the maximum delivery quantity set forth herein for a term of between three and ten years (the "Rollover Term"), in increments of one year periods as chosen by Shipper ("2022 Contractual Rollover Right").~~

~~Shipper will be able to exercise its 2022 Contractual Rollover Right by providing written notice of such exercise to Trailblazer at any time during the term of service set forth herein, but no later than twelve months prior to the expiration of the term of service.~~

~~If Shipper elects to exercise its 2022 Contractual Rollover Right, then during the Rollover Term only, Shipper will pay a negotiated rate equal to \$1.21667, plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

- 11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

- 12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC

FERC Gas Tariff
First Revised Volume No. 2

Section 2.44 NRA ECGS K# 952944
Section Version: 5.0.0

Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: East Cheyenne Gas Storage, LLC
Signature: _____
Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC
Signature: _____
Title: _____

**FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT**

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on April 1, 2025 (“Agreement Date”) by and between Trailblazer Pipeline Company LLC (“Trailblazer”) and East Cheyenne Gas Storage, LLC (“Shipper”).

In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by Trailblazer to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1
NEGOTIATED RATE PARAMETERS**

1.1 **Negotiated Rate Term:** From April 1, 2026 through March 31, 2036.

1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 952944, dated April 1, 2025.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity:** 61,667 dekatherms per day (“Dth/d”).

1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$1.21667 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.

1.5 **Eligible Primary Receipt Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 Eligible Secondary Receipt Point(s):

Secondary REX Receipt Points, as defined in the Trailblazer Tariff.

Secondary Receipt Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
<u>E CHEYEN/TPC LOGAN</u>	<u>45401</u>
<u>CIG/TPC TOMAHAWK WELD</u>	<u>3856</u>
<u>TPC/REX LONE TREE WELD REC</u>	<u>42717PR</u>
<u>TIGT/TPC BEACON CAMP</u>	<u>56127P</u>
<u>PSCC/TPC ACCTG WELD</u>	<u>3907</u>

1.7 Eligible Primary Delivery Point(s):

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 Eligible Secondary Delivery Point(s):

Secondary REX Delivery Points, as defined in the Trailblazer Tariff.

Secondary Delivery Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
<u>PSCC/TPC ACCTG WELD</u>	<u>3907</u>
<u>TPC/REX LONE TREE WELD DEL</u>	<u>42717PD</u>
<u>By Displacement</u>	
<u>WIC/TPC DULL KNIFE WELD</u>	<u>5001</u>
<u>CIG/TPC TOMAHAWK WELD</u>	<u>3856</u>
<u>TIGT/TPC BEACON CAMP</u>	<u>56127P</u>

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.

2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper’s rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

Trailblazer and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

TRAILBLAZER PIPELINE
COMPANY LLC

EAST CHEYENNE GAS STORAGE, LLC

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

~~FTS FORM OF TRANSPORTATION SERVICE AGREEMENT~~
APPLICABLE TO FIRM TRANSPORTATION SERVICE
UNDER RATE SCHEDULE FTS

~~In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC (“Transporter”) and Shipper agree, as of October 21, 2024, that Transporter will provide transportation service, under Part 284 of FERC’s regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement (“Agreement”). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time (“Tariff”), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.~~

1. ~~THIS AGREEMENT IS: (Check one)~~

~~_____ effective _____ and is the original contract~~

~~_____ effective on the final abandonment date of all the facilities referred to in Docket No. _____ CP22-468-000 as “Abandoned Facilities”, this Amendment No. 3 amends and restates _____ FTS Contract No. 952944 effective October 4, 2019~~

~~_____ Capacity rights for this Agreement were released from _____.~~

2. ~~Service under this agreement shall be performed using: (Check one)~~

~~_____ Existing System Capacity~~

~~Expansion System Capacity~~

3. ~~SHIPPER'S NAME AND ADDRESS:~~

~~_____~~
~~EAST CHEYENNE GAS STORAGE, LLC~~
~~370 VAN GORDON STREET~~
~~LAKEWOOD, CO 80228~~

4. ~~TERM OF SERVICE:~~

~~_____ (Date, Period of Time or Event): November 1, 2019~~
~~_____ to~~

~~_____ (Date, Period of Time or Event): March 31, 2026~~

5. ~~RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):~~

_____ (Date, Period of Time or Event)	_____ MDQ
<u>Effective on the final abandonment date</u>	<u>55,000</u>
<u>of all the facilities referred to in Docket</u>	
<u>No. CP22-468-000 as “Abandoned</u>	
<u>Facilities” – March 31, 2026</u>	
_____	_____
_____	_____

~~6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)~~

(Date, Period of Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” – 03/31/2026	5001	WIC/TPC DULL KNIFE WELD	55,000	NO

~~7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)~~

(Date, Period of Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” – 03/31/2026	45401	E CHEYEN/TPC LOGAN	55,000	NO

~~8. RATES:~~

~~Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the~~

~~General Terms and Conditions of the Tariff:~~

- ~~Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)~~
- ~~Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff:~~
- ~~FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)~~
- ~~Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff:~~

~~ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)
Applicable rate per Tariff, as revised from time to time.~~

~~Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)~~
 ~~None~~
 ~~Lump sum payment of _____~~
 ~~Monthly fee of _____ through _____~~

~~Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.~~

~~9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).~~

~~(Check one):
 Not Applicable
 Applicable (Complete the following):~~

~~Notice of ROFR Exercise: _____
_____ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

~~10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).~~

~~(Check one):
 Not Applicable
 Applicable (Complete the following):~~

~~Other Rollover Terms and Conditions:~~

~~2022 Contractual Rollover Right. Shipper shall have a unilateral one-time right to roll over the maximum delivery quantity set forth herein for a term of between three and ten years (the "Rollover Term"), in increments of one year periods as chosen by Shipper ("2022 Contractual Rollover Right").~~

~~Shipper will be able to exercise its 2022 Contractual Rollover Right by providing written notice of such exercise to Trailblazer at any time during the term of service set forth herein, but no later than twelve months prior to the expiration of the term of service.~~

~~If Shipper elects to exercise its 2022 Contractual Rollover Right, then during the Rollover Term only, Shipper will pay a negotiated rate equal to \$1.21667, plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

~~11. ADDITIONAL TERMS PERMITTED BY TARIFF:~~

~~The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:~~

~~N/A~~

~~12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:~~

~~Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com~~

~~IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.~~

Shipper Approval:

Shipper: East Cheyenne Gas Storage, LLC
Signature: _____
Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC
Signature: _____
Title: _____

Trailblazer Pipeline Company LLC

FERC Gas Tariff
First Revised Volume No. 2

Section 2.44 NRA ECGS K# 952944
Section Version: 5.0.0

Reserved for future use.**~~FTS FORM OF TRANSPORTATION SERVICE AGREEMENT~~****~~APPLICABLE TO FIRM TRANSPORTATION SERVICE
UNDER RATE SCHEDULE FTS~~**

~~In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC (“Transporter”) and Shipper agree, as of October 21, 2024, that Transporter will provide transportation service, under Part 284 of FERC’s regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement (“Agreement”). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter’s FERC Gas Tariff, as may be revised from time to time (“Tariff”), and the terms, conditions and signatures of Shipper’s electronic Agreement with Transporter.~~

1. ~~THIS AGREEMENT IS: (Check one)~~

~~_____ effective _____ and is the original contract~~

~~_____ effective on the final abandonment date of all the facilities referred to in Docket No. _____ CP22-468-000 as “Abandoned Facilities”, this Amendment No. 3 amends and restates _____ FTS Contract No. 952995 effective October 21, 2019~~

~~_____ Capacity rights for this Agreement were released from _____.~~

2. ~~Service under this agreement shall be performed using: (Check one)~~

~~_____ Existing System Capacity~~

~~-X- Expansion System Capacity~~

3. ~~SHIPPER'S NAME AND ADDRESS:~~

~~_____~~
~~TENASKA MARKETING VENTURES~~
~~1225 17TH STREET, STE. 2460~~
~~DENVER, CO 80202~~

4. ~~TERM OF SERVICE:~~

~~_____ (Date, Period of Time or Event): November 1, 2019~~
~~_____ to~~

~~_____ (Date, Period of Time or Event): March 31, 2026~~

5. ~~RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):~~

~~_____ (Date, Period of Time or Event) _____ MDQ~~
~~Effective on the final abandonment date 6,667~~
~~of all the facilities referred to in Docket~~
~~No. CP22-468-000 as “Abandoned~~

~~Facilities” March 31, 2026~~

~~6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)~~

(Date, Period of Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” 03/31/2026	5001	WIC/TPC DULL KNIFE WELD	6,667	NO

~~7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)~~

(Date, Period of Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” 03/31/2026	45401	E CHEYEN/TPC LOGAN	6,667	NO

~~8. RATES:~~

~~Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)~~

~~Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.~~

~~Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)~~

~~Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.~~

~~FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)~~

~~Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.~~

~~ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)
Applicable rate per Tariff, as revised from time to time.~~

~~Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)~~

~~None~~

~~Lump sum payment of _____~~

~~Monthly fee of _____ through _____~~

~~Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.~~

~~9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).~~

~~(Check one):~~

~~Not Applicable~~

~~Applicable (Complete the following):~~

~~Notice of ROFR Exercise: _____~~

~~_____ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

~~10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).~~

~~(Check one):~~

~~Not Applicable~~

~~Applicable (Complete the following):~~

~~Other Rollover Terms and Conditions:~~

~~2022 Contractual Rollover Right. Shipper shall have a unilateral one-time right to roll over the maximum delivery quantity set forth herein for a term of between three and ten years (the "Rollover Term"), in increments of one year periods as chosen by Shipper ("2022 Contractual Rollover Right").~~

~~Shipper will be able to exercise its 2022 Contractual Rollover Right by providing written notice of such exercise to Trailblazer at any time during the term of service set forth herein, but no later than twelve months prior to the expiration of the term of service.~~

~~If Shipper elects to exercise its 2022 Contractual Rollover Right, then during the Rollover Term only, Shipper will pay a negotiated rate equal to \$1.21667, plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

~~11. ADDITIONAL TERMS PERMITTED BY TARIFF:~~

~~The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:~~

~~N/A~~

~~12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:~~

~~Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com~~

~~IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.~~

Shipper Approval:

Shipper: Tenaska Marketing Ventures

Signature: _____

Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC

Signature: _____

Title: _____

~~FIRM TRANSPORTATION NEGOTIATED RATE AGREEMENT~~

~~This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on October 21, 2024 (“Agreement Date”) by and between Trailblazer Pipeline Company LLC (“Trailblazer”) and Tenaska Marketing Ventures (“Shipper”). This Rate Agreement hereby amends, restates, and supersedes, as of the beginning date of the Negotiated Rate Term, the previous Firm Transportation Discounted Rate Agreement between the parties hereto, dated September 19, 2024, and applicable to the Transportation Agreement identified in Section 1.2 below.~~

~~In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by Trailblazer to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.~~

~~ARTICLE 1 NEGOTIATED RATE PARAMETERS~~

~~1.1 Negotiated Rate Term: Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” through March 31, 2026.~~

~~1.2 Transportation Agreement: Rate Schedule FTS using Expansion System Capacity, Agreement No. 952995, dated October 21, 2024.~~

~~The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.~~

~~1.3 Eligible Firm Transportation Quantity: 6,667 dekatherms per day (“Dth/d”).~~

~~1.4 Negotiated Rate(s):~~

~~For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$1.21667 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

~~Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

~~This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.~~

~~1.5 **Eligible Primary Receipt Point(s):**~~

~~The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.~~

~~1.6 **Eligible Secondary Receipt Point(s):**~~

~~Secondary REX Receipt Points, as defined in the Trailblazer Tariff.~~

~~Secondary Receipt Points on Trailblazer:~~

NAME	LOCATION
E-CHEYEN/TPC LOGAN	45401
CIG/TPC TOMAHAWK WELD	3856
TPC/REX LONE TREE WELD	42717P
TIGT/TPC BEACON CAMP	56127P
PSCC/TPC ACCTG WELD	3907

~~1.7 **Eligible Primary Delivery Point(s):**~~

~~The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.~~

~~1.8 **Eligible Secondary Delivery Point(s):**~~

~~Secondary REX Delivery Points, as defined in the Trailblazer Tariff.~~

~~Secondary Delivery Points on Trailblazer:~~

NAME	LOCATION
WIC/TPC DULL KNIFE WELD (by displacement)	5001
CIG/TPC TOMAHAWK WELD (by displacement)	3856
TPC/REX LONE TREE WELD (by displacement)	42717P
TIGT/TPC BEACON CAMP (by displacement)	56127P
PSCC/TPC ACCTG WELD	3907

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

~~2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.~~

~~2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.~~

~~2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.~~

Trailblazer and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

TRAILBLAZER PIPELINE _____ TENASKA MARKETING VENTURES _____
COMPANY LLC _____

By: _____ By: _____

Name: _____ Name: _____

Title: _____ Title: _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT

APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC (“Transporter”) and Shipper agree, as of ~~October 21, 2024~~ March 14, 2025, that Transporter will provide transportation service, under Part 284 of FERC’s regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement (“Agreement”). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter’s FERC Gas Tariff, as may be revised from time to time (“Tariff”), and the terms, conditions and signatures of Shipper’s electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

effective _____ and is the original contract

effective April 1, 2026, this Amendment No. 4 amends and restates FTS Contract No. 952996 effective October 21, 2019 effective on the final abandonment date of all the facilities referred to in Docket No.

~~CP22-468-000 as “Abandoned Facilities”, this Amendment No. 3 amends and restates FTS Contract No. 952996 effective October 21,~~

Capacity rights for this Agreement were released from _____.

2. Service under this agreement shall be performed using: (Check one)

Existing System Capacity

Expansion System Capacity

3. SHIPPER'S NAME AND ADDRESS:

MIECO, INC.

12110 N. PECOS STREET, STE 270

WESTMINSTER, CO 80234

4. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2019

to

(Date, Period-of-Time or Event): March 31, 2026-2036

5. RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):

(Date, Period-of-Time or Event)

April 1, 2026 - March 31, 2036
Effective on the final abandonment date of all the

MDQ

6,667

facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” – March 31, 2026

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 03/31/2036</u> <u>Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” – 03/31/2026</u>	<u>5001</u>	<u>WIC/TPC DULL KNIFE WELD</u>	<u>6,667</u>	<u>NO</u>

7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>04/01/2026 - 03/31/2036</u> <u>Effective on the final abandonment date of all the facilities referred to in Docket No. CP22-468-000 as “Abandoned Facilities” – 03/31/2026</u>	<u>45401</u>	<u>E CHEYEN/TPC LOGAN</u>	<u>6,667</u>	<u>NO</u>

--	--	--	--	--

8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

None
 Lump-sum payment of _____
 Monthly fee of _____ through _____

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):

Not Applicable
 Applicable (Complete the following):

Notice of ROFR Exercise:

_____ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).

(Check one):

Not Applicable

Applicable (Complete the following):

Other Rollover Terms and Conditions:

N/A

~~2022 Contractual Rollover Right. Shipper shall have a unilateral one-time right to roll over the maximum delivery quantity set forth herein for a term of between three and ten years (the "Rollover Term"), in increments of one-year periods as chosen by Shipper ("2022 Contractual Rollover Right").~~

~~Shipper will be able to exercise its 2022 Contractual Rollover Right by providing written notice of such exercise to Trailblazer at any time during the term of service set forth herein, but no later than twelve months prior to the expiration of the term of service.~~

~~If Shipper elects to exercise its 2022 Contractual Rollover Right, then during the Rollover Term only, Shipper will pay a negotiated rate equal to \$1.21667, plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: Mieco, Inc.
Signature: _____
Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC
Signature: _____
Title: _____

**FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT**

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on ~~October 21, 2024~~March 14, 2025 (“Agreement Date”) by and between **Trailblazer Pipeline Company LLC** (“Trailblazer”) and Mico, Inc. (“Shipper”). ~~This Rate Agreement hereby amends, restates, and supersedes, as of the beginning date of the Negotiated Rate Term, the previous Firm Transportation Discounted Rate Agreement between the parties hereto, dated September 13, 2024, and applicable to the Transportation Agreement identified in Section 1.2 below~~

In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by Trailblazer to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1 NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term:** ~~Effective April 1, 2026 through March 31, 2036. Effective on the final abandonment date of all the facilities referred to~~
~~in Docket No. CP22-468-000 as “Abandoned Facilities” through March 31, 2026.~~

1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 952996, dated ~~October 21, 2024~~March 14, 2025.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity:** 6,667 dekatherms per day (“Dth/d”).

1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$1.21667 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

Should Shipper use a Secondary REX Receipt Point (as defined in Section 1.6) or Secondary REX Delivery Point (as defined in Section 1.8), Shipper will be assessed an incremental \$0.10 Dth/d fee in addition to all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

This Rate Agreement does not provide for a negotiated Authorized Overrun Rate. Allocated quantities in excess of the Eligible Firm Transportation Quantity shall be charged pursuant to the Tariff.

1.5 **Eligible Primary Receipt Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s):**

Secondary REX Receipt Points, as defined in the Trailblazer Tariff.

Secondary Receipt Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
E CHEYEN/TPC LOGAN	45401
CIG/TPC TOMAHAWK WELD	3856
TPC/REX LONE TREE WELD	42717P
TIGT/TPC BEACON CAMP	56127P
PSCC/TPC ACCTG WELD	3907

1.7 **Eligible Primary Delivery Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s):**

Secondary REX Delivery Points, as defined in the Trailblazer Tariff.

Secondary Delivery Points on Trailblazer:

<u>NAME</u>	<u>LOCATION</u>
WIC/TPC DULL KNIFE WELD (by displacement)	5001
CIG/TPC TOMAHAWK WELD (by displacement)	3856
TPC/REX LONE TREE WELD (by displacement)	42717P
TIGT/TPC BEACON CAMP (by displacement)	56127P
PSCC/TPC ACCTG WELD	3907

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

- 2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.

- 2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.

- 2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper’s rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

Trailblazer and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

TRAILBLAZER PIPELINE
COMPANY LLC

MIECO, INC.

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

Trailblazer Pipeline Company LLC

FERC Gas Tariff
First Revised Volume No. 2

Section 2.46 NRA Miico K# 952996
Section Version: 3.0.0
