



Trailblazer Pipeline Company LLC

June 22, 2026

Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Trailblazer Pipeline Company LLC
Natural Gas Act Section 4 Rate Case Compliance Filing
Docket No. RP26-339-____

Dear Secretary Reese:

Pursuant to Section 4 of the Natural Gas Act and Part 154 of the regulations of the Federal Energy Regulatory Commission ("Commission"),¹ and in compliance with the Commission's Order Accepting and Suspending Tariff Records, Subject to Refund, and Establishing Hearing Procedures in Docket No. RP26-339-000,² Trailblazer Pipeline Company LLC ("Trailblazer") hereby submits this Type 580 compliance filing to place into effect, as of July 1, 2026, the following tariff records in its FERC Gas Tariff, Sixth Revised Volume No. 1 ("Tariff") (the "Proposed Tariff Sections"):

<u>Tariff Section</u>	<u>Section Version</u>
Currently Effective Rates – FTS Existing System	23.1.0
Currently Effective Rates – FTS Expansion System	23.1.0
Currently Effective Rates – ITS and AOR	21.1.0
Currently Effective Rates – PALS	21.1.0
Curr. Eff. Rts. – FTS & FTB Expan Syst, ITS, & AOR Fuel & L&U	22.1.0
Currently Effective Rates – Wheeling Service	21.1.0
Curr. Eff. Rts. – Expan. System Power Cost Tracker Rates	17.1.0

Background

On December 31, 2025, Trailblazer filed with the Commission revised Tariff records, proposed to be effective February 1, 2026, to reflect a general rate increase and to propose certain changes to Trailblazer's Tariff ("December 31 Filing").³ The December 31 Filing satisfied the comeback provision in the settlement agreement approved by the Commission on March 3, 2020, that resolved Trailblazer's

¹ 18 CFR Part 154.

² *Trailblazer Pipeline Company LLC*, 194 FERC ¶ 61,088 (2026) ("Suspension Order").

³ *Trailblazer Pipeline Company LLC*, General NGA Section 4 Rate Filing and Tariff Changes, Docket No. RP26-339-000 (filed Dec. 31, 2025).

previous NGA section 4 general rate and tariff change filing (“2019 Settlement”).⁴ On January 30, 2026, the Commission issued its Suspension Order which suspended the effectiveness of all proposed Tariff changes until July 1, 2026, subject to refund and the outcome of hearing procedures.⁵

The purpose of this filing is to comply with Ordering Paragraph (D) of the Suspension Order and Sections 154.303(c)(2) and 154.206(a) of the Commission’s regulations. Ordering Paragraph (D) states that upon Trailblazer’s motion to place the suspended rates into effect, Trailblazer must remove facilities not placed into service before July 1, 2026, the effective date of the suspended rates. In addition to the revised rates reflecting facilities not placed into service, Trailblazer is submitting, consistent with Section 154.206(a) of the Commission’s regulations, updated Tariff records that have been revised since the Suspension Order was issued. Accordingly, Trailblazer is submitting this filing to place into effect on July 1, 2026, the Tariff records suspended in the Suspension Order, as adjusted.

Trailblazer has updated Schedule C-2 to remove costs associated with facilities that were not placed into service as of May 31, 2026, the end of the test period, and updated both the in-service date and the cost of the facilities that were placed into service as of May 31, 2026. Thus, as set forth in Attachment A, the costs underlying the rates submitted herein are based on the actual cost of gas plant in service as of May 31, 2026. Updating Schedule C-2 (Work Orders Claimed in Rate Base) in Attachment A results in corresponding adjustments to the accumulated reserve for depreciation, depreciation expense, return, and income taxes. These adjustments reduce the cost of service reflected in the December 31 Filing by approximately \$112,000. Workpapers that support the cost of service, cost allocation, and rate design underlying the rates proposed herein are provided in Attachment A.

In addition, on March 31, 2026, Trailblazer submitted its annual Periodic Rate Adjustment filing to update Fuel and Lost and Unaccounted For (“FL&U”) Reimbursement Percentages and Power Cost Tracker (“PCT”) Reimbursement Charges, with an effective date of May 1, 2026.⁶ The Commission approved the proposed rates on April 30, 2026.⁷ As a result, Trailblazer herein files the Proposed Tariff Sections that reflect changes from the December 31 Filing that were approved by the Commission in the April 30 Order.

Proposed Effective Date and Motion to Place Suspended Tariff Records into Effect

Pursuant to section 4(e) of the NGA, and section 154.206 of the Commission’s regulations, Trailblazer hereby moves to place into effect on July 1, 2026, the Proposed Tariff Sections listed above, and requests that the Commission reject as moot the corresponding Tariff records contained in the December 31 Filing.

⁴ Trailblazer Pipeline Company LLC, Uncontested Offer of Settlement, Docket No. RP18-922-000 (filed Dec. 20, 2019); *Trailblazer Pipeline Company LLC*, 170 FERC ¶ 61,177 (2020) (delegated letter order approving 2019 Settlement). Specifically, the comeback provision of the 2019 Settlement required Trailblazer to file its next NGA Section 4 rate case on December 31, 2025.

⁵ Suspension Order at P 2 and Appendix A.

⁶ Docket No. RP26-707-000

⁷ *Trailblazer Pipeline Company LLC*, 195 FERC ¶ 61,080 (2026) (“April 30 Order”)

Other Filings That May Affect this Proceeding

Contemporaneously with the instant filing, Trailblazer is filing a separate Type 610 motion in Docket No. RP26-339 to move into effect the remaining Tariff records from the December 31 Filing that are not subject to modification.

List of Materials Enclosed

In accordance with the applicable provisions of the Commission's regulations, Trailblazer submits this Type 580 filing with the following materials:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission's eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission's eLibrary;
4. A rate summary reflecting facilities not in service by May 31, 2026, which contains the schedules and workpapers supporting the cost of service, cost allocation, and rate design underlying the rates submitted herein (Attachment A); and
5. This transmittal letter.

Waiver Request

Trailblazer respectfully requests waiver of any Commission regulations necessary to permit this filing to become effective as proposed.

Posting and Service

In accordance with section 154.2(d) of the Commission's regulations, a copy of this filing is available for public inspection during regular business hours at Trailblazer's office in Lakewood, Colorado. Copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trailblazer has posted this filing on its Internet website under Informational Postings, Regulatory. In addition, Trailblazer is serving copies of the instant filing to parties on the official service list in Docket No. RP26-339-000.

Debbie-Anne A. Reese, Secretary

June 22, 2026

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Any communications regarding this filing should be sent to:

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Pursuant to section 385.2005(a) of the Commission's regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of their knowledge and belief, and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,



L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Trailblazer Pipeline Company LLC

CURRENTLY EFFECTIVE RATES

Rate Schedule FTS Existing System ^{1/}

Primary Path	Nominated Flow Path	Type of Charge	Reservation Charge		Commodity Charge ^{3/}	
			Maximum	Minimum	Maximum	Minimum
West – East (Forward Haul)	Forward Haul	Base Rate	\$8.0417	\$0.0000	\$0.0001	\$0.0001
		Embedded Fuel	\$0.9347	\$0.9347	\$0.0326	\$0.0326
West - East (Forward Haul)	Backhaul	Base Rate	\$8.0417	\$0.0000	\$0.0001	\$0.0001
		Embedded Fuel	\$0.9347	\$0.9347	\$0.0326	\$0.0326

Authorized Overrun Service

The rate for Overrun Transportation Service for Rate Schedule FTS shall be that contained in Rate Schedule ITS.

ACA Charge

Unit charge pursuant to Section 32 of the General Terms and Conditions.

Secondary REX Point Fees

For any quantities transported from a Secondary REX Receipt Point and/or to a Secondary REX Delivery Point, Transporter may charge Shipper, in addition to any applicable rates and charges assessed pursuant to this Tariff, the applicable rates and charges, which shall not exceed the maximum rates set forth in the REX FERC Gas Tariff, including reservation and usage charges, surcharges, authorized overrun charges, fuel and power charges or retention, compression fees, balancing or storage fees, measurement fees, processing fees and/or incremental facility charges set forth in the REX FERC Gas Tariff. Such charges shall be set forth as separate items on the monthly invoices rendered to Shipper.

-
- 1/ Reservation Rates are \$/Dth of MDQ/Month; Commodity Rates are \$/Dth.
- 2/ Reserved for future use.
- 3/ Per Section 32 of the General Terms and Conditions of this Tariff, Transporter incorporates by reference the ACA unit charge, as published on the FERC's website located at <http://www.ferc.gov>, as the rate to be charged hereunder.

CURRENTLY EFFECTIVE RATES

Rate Schedule FTS Expansion System ^{1/}

Primary Path	Nominated Flow Path	Type of Charge	Reservation Charge		Commodity Charge ^{3/}	
			Maximum	Minimum	Maximum	Minimum
West – East (Forward Haul)	Forward Haul	Base Rate	\$8.0417	\$0.0000	\$0.0001	\$0.0001
West - East (Forward Haul)	Backhaul	Base Rate	\$8.0417	\$0.0000	\$0.0001	\$0.0001
East – West (Backhaul)	Forward Haul	Base Rate	\$8.0417	\$0.0000	\$0.0001	\$0.0001
East – West (Backhaul)	Backhaul	Base Rate	\$8.0417	\$0.0000	\$0.0001	\$0.0001

Authorized Overrun Service

The rate for Overrun Transportation Service for Rate Schedules FTS shall be that contained in Rate Schedule ITS.

ACA Charge

Unit charge pursuant to Section 32 of the General Terms and Conditions.

Secondary REX Point Fees

For any quantities transported from a Secondary REX Receipt Point and/or to a Secondary REX Delivery Point, Transporter may charge Shipper, in addition to any applicable rates and charges assessed pursuant to this Tariff, the applicable rates and charges, which shall not exceed the maximum rates set forth in the REX FERC Gas Tariff, including reservation and usage charges, surcharges, authorized overrun charges, fuel and power charges or retention, compression fees, balancing or storage fees, measurement fees, processing fees and/or incremental facility charges set forth in the REX FERC Gas Tariff. Such charges shall be set forth as separate items on the monthly invoices rendered to Shipper.

1/ Reservation Rates are \$/Dth of MDQ/Month and Commodity Rates are \$/Dth.

2/ Reserved for future use.

3/ Per Section 32 of the General Terms and Conditions of this Tariff, Transporter incorporates by reference the ACA unit charge, as published on the FERC's website located at <http://www.ferc.gov>, as the rate to be charged hereunder.

CURRENTLY EFFECTIVE RATES

Rate Schedules ITS and Authorized Overrun Service ^{3/}

Primary Path	Nominated Flow Path	Type of Charge	Commodity Charge ^{1/ 2/}	
			Maximum	Minimum
West – East (Forward Haul)	Forward Haul	Base Rate	\$ 0.2645	\$ 0.0001
West - East (Forward Haul)	Backhaul	Base Rate	\$ 0.2645	\$ 0.0001
East – West (Backhaul)	Forward Haul	Base Rate	\$ 0.2645	\$ 0.0001
East – West (Backhaul)	Backhaul	Base Rate	\$ 0.2645	\$ 0.0001

ACA Charge

Unit charge pursuant to Section 32 of the General Terms and Conditions.

- 1/ Per Section 32 of the General Terms and Conditions of this Tariff, Transporter incorporates by reference the ACA unit charge, as published on the FERC's website located at <http://www.ferc.gov>, as the rate to be charged hereunder.
- 2/ Rates are \$/Dth.
- 3/ Rate Schedules ITS and AOR are subject to Sections 38 (PRA – Fuel Reimbursement) and 40 (PRA – Power Cost Tracker) of the General Terms and Conditions of this Tariff.

CURRENTLY EFFECTIVE RATES
Park and Loan Service (PALS) ^{1/ 2/}

Rate Schedule	Initial Rate per Dth		Park/Loan Balance Rate per Dth		Completion Rate per Dth	
	Max	Min	Max	Min	Max	Min
PALS	\$0.2645	\$0.0000	\$0.1323	\$0.0000	\$0.2645	\$0.0000
Authorized Overrun Service Charge	\$0.2645	\$0.0000	\$0.2645	\$0.0000	\$0.2645	\$0.0000

Notes: The Authorized Overrun Service Charge shall be applied pursuant to Section 6.2 of the PALS Rate Schedule, plus any other applicable charges specified in Rate Schedule PALS.

The applicable Unauthorized Overrun Service Charge can be found in Section 6.2 of the Rate Schedule Park and Loan Service.

1/ Commodity and Overrun Service Charges are \$/Dth.

2/ PALS rates are derived from Interruptible Transportation Service rates reflected in the applicable rate Section of this Tariff.

CURRENTLY EFFECTIVE RATES
Expansion System FTS, ITS, and AOR Quantities
Fuel and Lost and Unaccounted For Reimbursement Percentages
(L&U applicable to Expansion and Existing Shippers)

Fuel Retention:

Expansion System Fuel Reimbursement Percentage ("EFAP")
 Under or Over Recovered Fuel ("UFRA")
 Fuel Reimbursement Percentage 1/ 2/ 6/

Expansion

0.58%
1.72%
 2.30%

Lost and Unaccounted For ("L&U") Retention:

Current Projected Lost and Unaccounted For
 Under or Over-Recovered- Lost and Unaccounted For Gas ("UL&U")
 L&U Reimbursement Percentage 6/

Expansion

0.00%
(0.11%)
 (0.11%)

Existing

0.00%
0.00%
 0.00%

Total FL&U Reimbursement Percentage2.19%**Effective FL&U Reimbursement Percentage 7/**

1.11%

- 1/ The Fuel Reimbursement Percentages shall be applied to and retained from quantities received into Transporter's System. This percentage is subject to adjustment in accordance with Section 38 of the General Terms and Conditions of this Tariff.
- 2/ Discounts or exemptions to the applicable Fuel Reimbursement Percentage may only be afforded under FERC policy, as it may exist from time-to-time. Transporter shall bear the risk of any under-recovery of Fuel, consistent with the provisions of Section 35 (Negotiated Rates) of the General Terms and Conditions of this Tariff.
- 3/ Reserved for future use.
- 4/ Reserved for future use.
- 5/ Reserved for future use.
- 6/ No Fuel or L&U Reimbursement Percentage will be assessed for services provided entirely within the Cheyenne Hub.
- 7/ The sum of the Fuel Reimbursement Percentage and the L&U Reimbursement Percentage for Expansion Shippers shall not exceed 1.11%.

CURRENTLY EFFECTIVE RATES
Rate Schedule WS
Wheeling Service 1/

	Maximum Commodity 4/	Minimum Commodity 4/	Lost and Unaccounted-for Reimbursement % 2/ 3/ 5/
Wheeling	\$0.2645	\$0.0001	0.00%

Authorized Overrun Service Charge (WS)

The Authorized Overrun Service Charge for all Shippers shall be the applicable WS-Wheeling maximum commodity rate per Dth of Gas applicable to all Gas delivered over the Shipper's MDQ.

ACA Charge

Unit charge pursuant to Section 32 of the General Terms and Conditions.

-
- 1/ Commodity Rates are \$/Dth.
- 2/ This percentage is subject to adjustment in accordance with Section 38 of the General Terms and Conditions of this Tariff.
- 3/ Discounts or exemptions to the applicable L&U percentages may only be afforded under FERC policy, as it may exist from time-to-time.
- 4/ Per Section 32 of the General Terms and Conditions of this Tariff, Transporter incorporates by reference the ACA unit charge, as published on the FERC's website located at <http://www.ferc.gov>, as the rate to be charged hereunder.
- 5/ No L&U Reimbursement Percentage will be assessed for services provided entirely within the Cheyenne Hub.

CURRENTLY EFFECTIVE RATES
Expansion System FTS, ITS, and AOR Quantities
Power Cost Tracker (PCT) Reimbursement Charges

1/ 2/

PCT Reimbursement Charges:	Expansion
Expansion System PCT Reimbursement Charge	\$0.1033
Unrecovered PCT Reimbursement Adjustment ("UPRA")	<u>\$0.0570</u>
Total PCT Reimbursement Charge 5/	<u>\$0.1603</u>
Effective PCT Reimbursement Charge 6/	\$0.0717

- 1/ The PCT Reimbursement Charges, subject to adjustment, shall be applied to quantities delivered on Transporter's System. This charge is subject to adjustment in accordance with Section 40 of the General Terms and Conditions of this Tariff.
- 2/ Discounts or exemptions to the applicable PCT Reimbursement Charge may only be afforded under FERC policy, as it may exist from time-to-time. Transporter shall bear the risk of any under-recovery of Electric Power Cost, consistent with the provisions of Section 35 (Negotiated Rates) of the General Terms and Conditions of this Tariff.
- 3/ Reserved for future use.
- 4/ Reserved for future use.
- 5/ No PCT Reimbursement Charge will be assessed for services provided entirely within the Cheyenne Hub.
- 6/ The Total PCT Reimbursement Charge for Expansion Shippers shall not exceed \$0.0717.

CURRENTLY EFFECTIVE RATES

Rate Schedule FTS Existing System ^{1/}

Primary Path	Nominated Flow Path	Type of Charge	Reservation Charge		Commodity Charge ^{3/}	
			Maximum	Minimum	Maximum	Minimum
West – East (Forward Haul)	Forward Haul	Base Rate	\$8.05 198.0 417	\$0.0000	\$0.0001	\$0.0001
		Embedded Fuel	\$0.9347	\$0.9347	\$0.0326	\$0.0326
West - East (Forward Haul)	Backhaul	Base Rate	\$8.05 198.0 417	\$0.0000	\$0.0001	\$0.0001
		Embedded Fuel	\$0.9347	\$0.9347	\$0.0326	\$0.0326

Authorized Overrun Service

The rate for Overrun Transportation Service for Rate Schedule FTS shall be that contained in Rate Schedule ITS.

ACA Charge

Unit charge pursuant to Section 32 of the General Terms and Conditions.

Secondary REX Point Fees

For any quantities transported from a Secondary REX Receipt Point and/or to a Secondary REX Delivery Point, Transporter may charge Shipper, in addition to any applicable rates and charges assessed pursuant to this Tariff, the applicable rates and charges, which shall not exceed the maximum rates set forth in the REX FERC Gas Tariff, including reservation and usage charges, surcharges, authorized overrun charges, fuel and power charges or retention, compression fees, balancing or storage fees, measurement fees, processing fees and/or incremental facility charges set forth in the REX FERC Gas Tariff. Such charges shall be set forth as separate items on the monthly invoices rendered to Shipper.

-
- 1/ Reservation Rates are \$/Dth of MDQ/Month; Commodity Rates are \$/Dth.
- 2/ Reserved for future use.
- 3/ Per Section 32 of the General Terms and Conditions of this Tariff, Transporter incorporates by reference the ACA unit charge, as published on the FERC's website located at <http://www.ferc.gov>, as the rate to be charged hereunder.

CURRENTLY EFFECTIVE RATES

Rate Schedule FTS Expansion System ^{1/}

Primary Path	Nominated Flow Path	Type of Charge	Reservation Charge		Commodity Charge ^{3/}	
			Maximum	Minimum	Maximum	Minimum
West – East (Forward Haul)	Forward Haul	Base Rate	\$8.05 ^{198.04} <u>17</u>	\$0.0000	\$0.0001	\$0.0001
West - East (Forward Haul)	Backhaul	Base Rate	\$8.05 ^{198.04} <u>17</u>	\$0.0000	\$0.0001	\$0.0001
East – West (Backhaul)	Forward Haul	Base Rate	\$8.05 ^{198.04} <u>17</u>	\$0.0000	\$0.0001	\$0.0001
East – West (Backhaul)	Backhaul	Base Rate	\$8.05 ^{198.04} <u>17</u>	\$0.0000	\$0.0001	\$0.0001

Authorized Overrun Service

The rate for Overrun Transportation Service for Rate Schedules FTS shall be that contained in Rate Schedule ITS.

ACA Charge

Unit charge pursuant to Section 32 of the General Terms and Conditions.

Secondary REX Point Fees

For any quantities transported from a Secondary REX Receipt Point and/or to a Secondary REX Delivery Point, Transporter may charge Shipper, in addition to any applicable rates and charges assessed pursuant to this Tariff, the applicable rates and charges, which shall not exceed the maximum rates set forth in the REX FERC Gas Tariff, including reservation and usage charges, surcharges, authorized overrun charges, fuel and power charges or retention, compression fees, balancing or storage fees, measurement fees, processing fees and/or incremental facility charges set forth in the REX FERC Gas Tariff. Such charges shall be set forth as separate items on the monthly invoices rendered to Shipper.

1/ Reservation Rates are \$/Dth of MDQ/Month and Commodity Rates are \$/Dth.

2/ Reserved for future use.

3/ Per Section 32 of the General Terms and Conditions of this Tariff, Transporter incorporates by reference the ACA unit charge, as published on the FERC's website located at <http://www.ferc.gov>, as the rate to be charged hereunder.

CURRENTLY EFFECTIVE RATES
Rate Schedules ITS and Authorized Overrun Service ^{3/}

Primary Path	Nominated Flow Path	Type of Charge	Commodity Charge ^{1/ 2/}	
			Maximum	Minimum
West – East (Forward Haul)	Forward Haul	Base Rate	\$ 0. <u>26482645</u>	\$ 0.0001
West - East (Forward Haul)	Backhaul	Base Rate	\$ 0. <u>26482645</u>	\$ 0.0001
East – West (Backhaul)	Forward Haul	Base Rate	\$ 0. <u>26482645</u>	\$ 0.0001
East – West (Backhaul)	Backhaul	Base Rate	\$ 0. <u>26482645</u>	\$ 0.0001

ACA Charge

Unit charge pursuant to Section 32 of the General Terms and Conditions.

- 1/ Per Section 32 of the General Terms and Conditions of this Tariff, Transporter incorporates by reference the ACA unit charge, as published on the FERC's website located at <http://www.ferc.gov>, as the rate to be charged hereunder.
- 2/ Rates are \$/Dth.
- 3/ Rate Schedules ITS and AOR are subject to Sections 38 (PRA – Fuel Reimbursement) and 40 (PRA – Power Cost Tracker) of the General Terms and Conditions of this Tariff.

CURRENTLY EFFECTIVE RATES
Park and Loan Service (PALS) 1/ 2/

Rate Schedule	Initial Rate per Dth		Park/Loan Balance Rate per Dth		Completion Rate per Dth	
	Max	Min	Max	Min	Max	Min
PALS	\$0. 26482 <u>645</u>	\$0.0000	\$0. 13241 <u>323</u>	\$0.0000	\$0. 26482 <u>645</u>	\$0.0000
Authorized Overrun Service Charge	\$0. 26482 <u>645</u>	\$0.0000	\$0. 26482 <u>645</u>	\$0.0000	\$0. 26482 <u>645</u>	\$0.0000

Notes: The Authorized Overrun Service Charge shall be applied pursuant to Section 6.2 of the PALS Rate Schedule, plus any other applicable charges specified in Rate Schedule PALS.

The applicable Unauthorized Overrun Service Charge can be found in Section 6.2 of the Rate Schedule Park and Loan Service.

1/ Commodity and Overrun Service Charges are \$/Dth.

2/ PALS rates are derived from Interruptible Transportation Service rates reflected in the applicable rate Section of this Tariff.

CURRENTLY EFFECTIVE RATES
Expansion System FTS, ITS, and AOR Quantities
Fuel and Lost and Unaccounted For Reimbursement Percentages
(L&U applicable to Expansion and Existing Shippers)

Fuel Retention:

Expansion System Fuel Reimbursement Percentage ("EFAP")
Under or Over Recovered Fuel ("UFRA")
Fuel Reimbursement Percentage 1/ 2/ 6/

Expansion

~~0.530.58~~%
~~1.411.72~~%
~~1.942.30~~%

Lost and Unaccounted For ("L&U") Retention:

Current Projected Lost and Unaccounted For
Under or Over-Recovered- Lost and Unaccounted For Gas ("UL&U")
L&U Reimbursement Percentage 6/

Expansion

0.00%
(~~0.030.11~~%)
(~~0.030.11~~%)

Existing

0.00%
0.00%
0.00%

Total FL&U Reimbursement Percentage

~~1.912.19~~%

Effective FL&U Reimbursement Percentage 7/

1.11%

- 1/ The Fuel Reimbursement Percentages shall be applied to and retained from quantities received into Transporter's System. This percentage is subject to adjustment in accordance with Section 38 of the General Terms and Conditions of this Tariff.
- 2/ Discounts or exemptions to the applicable Fuel Reimbursement Percentage may only be afforded under FERC policy, as it may exist from time-to-time. Transporter shall bear the risk of any under-recovery of Fuel, consistent with the provisions of Section 35 (Negotiated Rates) of the General Terms and Conditions of this Tariff.
- 3/ Reserved for future use.
- 4/ Reserved for future use.
- 5/ Reserved for future use.
- 6/ No Fuel or L&U Reimbursement Percentage will be assessed for services provided entirely within the Cheyenne Hub.
- 7/ The sum of the Fuel Reimbursement Percentage and the L&U Reimbursement Percentage for Expansion Shippers shall not exceed 1.11%.

CURRENTLY EFFECTIVE RATES**Rate Schedule WS**

Wheeling Service 1/

	Maximum Commodity 4/	Minimum Commodity 4/	Lost and Unaccounted-for Reimbursement % 2/ 3/ 5/
Wheeling	\$0.26482645	\$0.0001	0.00%

Authorized Overrun Service Charge (WS)

The Authorized Overrun Service Charge for all Shippers shall be the applicable WS-Wheeling maximum commodity rate per Dth of Gas applicable to all Gas delivered over the Shipper's MDQ.

ACA Charge

Unit charge pursuant to Section 32 of the General Terms and Conditions.

-
- 1/ Commodity Rates are \$/Dth.
- 2/ This percentage is subject to adjustment in accordance with Section 38 of the General Terms and Conditions of this Tariff.
- 3/ Discounts or exemptions to the applicable L&U percentages may only be afforded under FERC policy, as it may exist from time-to-time.
- 4/ Per Section 32 of the General Terms and Conditions of this Tariff, Transporter incorporates by reference the ACA unit charge, as published on the FERC's website located at <http://www.ferc.gov>, as the rate to be charged hereunder.
- 5/ No L&U Reimbursement Percentage will be assessed for services provided entirely within the Cheyenne Hub.

CURRENTLY EFFECTIVE RATES
Expansion System FTS, ITS, and AOR Quantities
Power Cost Tracker (PCT) Reimbursement Charges
1/ 2/

PCT Reimbursement Charges:	Expansion
Expansion System PCT Reimbursement Charge	\$0.02630.1033
Unrecovered PCT Reimbursement Adjustment ("UPRA")	\$0.04590.0570
Total PCT Reimbursement Charge 5/	\$0.07220.1603
Effective PCT Reimbursement Charge 6/	\$0.0717

- 1/ The PCT Reimbursement Charges, subject to adjustment, shall be applied to quantities delivered on Transporter’s System. This charge is subject to adjustment in accordance with Section 40 of the General Terms and Conditions of this Tariff.
- 2/ Discounts or exemptions to the applicable PCT Reimbursement Charge may only be afforded under FERC policy, as it may exist from time-to-time. Transporter shall bear the risk of any under-recovery of Electric Power Cost, consistent with the provisions of Section 35 (Negotiated Rates) of the General Terms and Conditions of this Tariff.
- 3/ Reserved for future use.
- 4/ Reserved for future use.
- 5/ No PCT Reimbursement Charge will be assessed for services provided entirely within the Cheyenne Hub.
- 6/ The Total PCT Reimbursement Charge for Expansion Shippers shall not exceed \$0.0717.