



Trailblazer Pipeline Company LLC

December 31, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

Re: Trailblazer Pipeline Company LLC
Docket No. RP26-____-000
General NGA Section 4 Rate Filing and Tariff Changes

Dear Secretary Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), 15 USC § 717c, and Part 154, Subpart D of the rules and regulations of the Federal Energy Regulatory Commission (“FERC” or “Commission”), 18 CFR Part 154 (2025), Trailblazer Pipeline Company LLC (“Trailblazer”) hereby submits for filing the revised tariff records to its FERC Gas Tariff, Sixth Revised Volume No. 1 (“Tariff”) as listed in Appendix A.

The Tariff records listed in Appendix A constitute Trailblazer’s general rate case filing and are proposed to become effective on February 1, 2026. This filing supports a general rate increase and proposes certain changes to Trailblazer’s currently effective rates, supported by the statements and schedules required by 18 CFR § 154.312 as listed in Appendix B. Consistent with Order No. 884,¹ Trailblazer submits with this filing its rate model with all supporting statements, schedules, and workpapers in native format with all links and formulas included.

Trailblazer anticipates, and does not oppose, a five-month suspension period for the proposed transportation rates, with transportation rates to be placed into effect on July 1, 2026, consistent with Commission practice and the expectations of shippers. However, as detailed in the testimony of Michael J. Rinehart (Exhibit No. TPC-0090) and L. Drew Cutright (Exhibit No. TPC-0084), Trailblazer respectfully requests that the Commission permit the revised Existing Shipper Embedded Fuel Rates, Expansion Shipper fuel reimbursement, lost and unaccounted for gas (“L&U”) reimbursement, and electric power cost rates, and related Tariff provisions to become effective 30 days after filing, subject to refund, on February 1, 2026. A nominal suspension period for these elements of Trailblazer’s overall rates is warranted to promptly correct current cost allocation inequities and to minimize deferred balances, as explained further in Section IV below.

¹ *Revised Filing and Reporting Requirements for Interstate Natural Gas Company Rate Schedules and Tariffs*, Order No. 884, 181 FERC ¶ 61,121 (2022), order on reh’g, Order No. 884-A, 182 FERC ¶ 61,144 (2023).

The proposed rate changes include an increase in the reservation component for Firm Transportation Service (“FTS”). Designed on a 100% load factor of the FTS rate, this increase is also reflected in updated Interruptible Transportation Service (“ITS”), Wheeling Service (“WS”), and Park and Loan Service (“PALS”) rates.

I. Statement of Nature, Reasons, and Basis for Filing (18 CFR § 154.7(a)(6))

A. Background

Trailblazer is an interstate natural gas pipeline company providing transportation services across Colorado, Wyoming, and Nebraska. Since its last general Section 4 rate case,² Trailblazer’s system has undergone a fundamental transformation. In Docket No. CP22-468-000, the Commission authorized the abandonment of 392 miles of mainline and all compression facilities (the “Abandonment Project”).³ As explained by Witness Cutright (Exhibit No. TPC-0084), Trailblazer now provides transportation service primarily through off-system capacity, which includes a capacity lease (“REX Lease”) on Rockies Express Pipeline LLC (“REX”) and a firm transportation agreement (“TIGT TSA”) with Tallgrass Interstate Gas Transmission, LLC (“TIGT”). Trailblazer’s remaining owned facilities consist of approximately 89 miles of mainline pipe and related laterals.

The 2019 Settlement approved by the Commission in RP18-922-000 established a rate moratorium and a comeback provision requiring Trailblazer to file its next Section 4 Rate Case on December 31, 2025. The 2019 Settlement also required Trailblazer to propose the same bifurcated fuel and power cost recovery structure in this next case. Today, approximately 95% of Trailblazer’s capacity is subscribed under long-term negotiated rate agreements (“NRAs”); only a small portion is subject to recourse rates. Due to the Abandonment Project’s implementation, Trailblazer’s current operating configuration and cost structure differ in material respects from those underlying the last Commission-approved rates.

B. Summary of Tariff Changes (18 CFR § 154.7(a)(6))

Trailblazer proposes the following principal changes and additions to its Tariff:

- Revised transportation rates for Firm Transportation Service (FTS), Interruptible Transportation Service (ITS), Wheeling Service (WS), and Park and Loan Service (PALS), based on updated cost of service and billing determinants.
- Updated fuel and electric power cost recovery mechanisms, including revised embedded fuel rates for Existing Shippers and revised tracker rates for Expansion Shippers, consistent with the requirements of the 2019 Settlement and the system’s current configuration.
- Removal of Rate Schedule FTB (Firm Transportation Balancing Service) and its associated form of service agreement due to lack of shipper interest.

² See Trailblazer Pipeline Co. LLC, Uncontested Offer of Settlement, Docket No. RP18-922-000 (filed Dec. 20, 2019) (“2019 Settlement”); see also *Trailblazer Pipeline Co. LLC*, 170 FERC ¶ 61,177 (2020) (delegated letter order approving 2019 Settlement).

³ *Trailblazer Pipeline Company LLC*, 185 FERC ¶ 61,039 (2023) (“Abandonment Order”).

- Revisions to definitions (e.g., Existing System, Expansion System, Existing Shipper, Expansion Shipper) to align with the current system and contractual structure.
- Conforming changes to statements, schedules, and workpapers to support the revised rates and tariff provisions.

A list of revised tariff records and a detailed table of contents are included in Appendices A and B, respectively.

C. Quantified Summary: Cost of Service, Rate Base, and Throughput (18 CFR § 154.7(a)(6))

	Current Filing (Test Period)	Last Approved (RP18-922)
Cost of Service	\$91,513,977	\$32,422,014
Rate Base	\$121,283,949	\$105,405,843
Throughput (Dth)	335,151,091	346,766,790

Cost of service and rate base figures are as shown in Statement A and Statement B, respectively, and are supported by the testimony of Witness Cutright (Exhibit No. TPC-0084). Throughput reflects total annual billing determinants used to derive FTS reservation rates as shown in Schedule J-1 and supported in the testimony of Liam Noailles (Exhibit No. TPC-0089) for the current filing.

D. Detailed Explanation of the Need for Each Change

As detailed in Witness Cutright’s testimony, current rates were predicated on a very different pipeline system, most of which has been abandoned and no longer provides jurisdictional service. Thus, continuing to set Trailblazer’s rates based on the costs of historical facilities that are no longer providing jurisdictional service would ignore the actual costs currently incurred to provide service and would be inconsistent with the Commission’s cost-of-service ratemaking principles. Such rates would be confiscatory and would prevent Trailblazer from recovering its actual operating costs, the return of capital expended to provide service, and a return on such capital. (Exhibit No. TPC-0084, Cutright Testimony).

The proposed rate increases are driven by a substantial increase in Trailblazer’s cost of service, primarily due to the costs of capacity on REX and TIGT. Collectively these off-system capacity costs are greater than the increase in cost of service between RP18-922 and the current filing. As Witness Cutright testifies, this cost driver was described and approved as part of the Abandonment Order, and the rate impact was discussed with shippers prior to filing the application seeking approval of the abandonment (Exhibit No. TPC-0084, Cutright Testimony). Specifically, to mitigate the rate increase expected in this Section 4 filing, Trailblazer offered long-term negotiated rate agreements at the lower of the then effective recourse rate or the shipper’s current rate. Many shippers accepted this offer and now have fixed rates for at least the next ten years.

The test period for this filing is the twelve months ended August 31, 2025 (“Base Period”), with annualizing adjustments forecast for the test period ending May 31, 2026 (“Test Period”). This approach ensures that the proposed rates are based on the most current and representative data available.

1. Rate Changes

Trailblazer's proposed rate increases reflect the fundamental transformation of its system and cost structure as described above, thereby ensuring that Trailblazer's rates accurately reflect the costs of providing service on the current system, which is now primarily operated per the REX Lease. The reservation component and overall rate for FTS have increased, which is also reflected in increased ITS, WS, and PALS rates.

Consistent with the 2019 Settlement, Trailblazer proposes to maintain its bifurcated fuel and power cost recovery structure. However, the proposed embedded fuel rates for Existing Shippers have been updated to reflect a pro rata throughput allocation, ensuring that Existing and Expansion Shippers are allocated costs consistent with how costs are caused while maintaining the bifurcated approach required in the 2019 Settlement.

In addition, Rate Schedule FTB (Firm Transportation Balancing Service) and its associated form of service agreement have been removed due to lack of shipper interest and operational complexity.

2. Cost of Service

Trailblazer's cost of service is based on actual and projected costs required to operate the current system. As detailed in the testimonies of Juliette R. Mensing (Exhibit No. TPC-0097) and Liam Noailles (Exhibit No. TPC-0089) operations and maintenance ("O&M") expenses include (i) the off-system costs stemming from the REX Lease and the TIGT TSA, which are the main drivers of the rate increase and (ii) costs required to operate and maintain the remaining owned portion of the Trailblazer System. Depreciation and amortization (see Exhibit No. TPC-0129, Fall Testimony), have been updated to reflect (i) the current remaining plant in-service after the Abandonment Project, (ii) terminal decommissioning costs (see Exhibit No. TPC-0113, Lange Testimony), and (iii) a 35-year depreciation truncation period (see Exhibit No. TPC-0127, Kirk Testimony). Taxes include an income tax allowance, accumulated deferred income taxes, and other taxes such as property taxes, updated to reflect the system post-Abandonment Project (see Exhibit No. TPC-0099, Bukhtiyar Testimony). As explained in the testimony of Witness Haag (Exhibit No. TPC-0105), the return on equity is based on a risk-adjusted proxy group analysis, with a recommended ROE of 14.10%.

3. Rate Base

Trailblazer has a total rate base of \$121.3 million, as shown in more detail on Statement B –Rate Base and Return Summary (Exhibit No. TPC-0002) and discussed in the testimonies of Witness Cutright (Exhibit No. TPC-0084) and Witness Noailles (Exhibit No. TPC-0089). Trailblazer's rate base reflects the abandonment of 392 miles of mainline and all compression facilities. The net gas plant in-service post-abandonment is approximately \$38.5 million. This represents approximately 89 miles of Trailblazer-owned mainline and laterals, or around 15% of the total Trailblazer pipeline system on a mileage basis. The impact of the Abandonment Project is also reflected in Account No. 282 (see Exhibit No. TPC-0099, Bukhtiyar Testimony and Exhibit No. TPC-0097, Mensing Testimony) and the adjusted working capital (see Exhibit No. TPC-0097, Mensing Testimony).

The remaining rate base is mostly driven by an ongoing net operating loss ("NOL") and the capital infusions required to keep the Trailblazer system operating. Trailblazer is requesting recovery of the return *on* this

operations-sustaining capital but is requesting deferral of the return *of* the capital. Therefore, the regulatory assets balance includes the projected balance of the capital required to sustain operations as of the end of the Test Period (see Exhibit No. TPC-0097, Mensing testimony). The NOL also impacts accumulated deferred income taxes in Account No. 190 (see Exhibit No. TPC-0099, Bukhtiyar Testimony).

Regulatory liabilities reflect the balances and amortization as agreed to in the 2019 Settlement.

4. Throughput

The throughput underlying the proposed rates reflects the maximum firm transportation volume Trailblazer may sell, plus imputed interruptible service volumes (see Exhibit No. TPC-0089, Liam Noailles). As explained in the testimony of Witness Krishnaswamy (Exhibit No. TPC-0088) the volume Trailblazer can sell is determined and limited by the REX Lease as approved in the Abandonment Order.

5. Depreciation and Negative Salvage

Trailblazer's depreciation rates and terminal decommissioning costs have been updated to reflect the remaining pipeline system that now provides jurisdictional service. As explained by Witness Kirk (Exhibit No. TPC-0117), Trailblazer proposes a 35-year depreciation truncation period, based on the requirements of public authorities, the declining long-term demand for natural gas transportation, the increased competitiveness of alternative energy resources, and the long-term business risks faced by Trailblazer. This truncation period is consistent with Commission policy and is incorporated into the depreciation studies sponsored by Witness Fall (Exhibit No. TPC-0129).

Witness Lange (Exhibit No. TPC-0113) provides the updated terminal decommissioning cost ("TDC") estimate and salvage values associated with the final retirement of Trailblazer's remaining facilities. These TDC adjustments affect depreciation through the terminal negative salvage component of the proposed rates reflected in Statement H-2. The depreciation and negative salvage rates used to develop Trailblazer's cost of service align with current plant-in-service, anticipated retirement obligations, and the reduced size of the system following the Abandonment Order.

6. Return on Equity

Trailblazer's return on equity reflects the substantial business risks associated with operating a pipeline that now relies primarily on off-system leased capacity and is currently operating at a loss. As detailed in the testimony of Witness Haag (Exhibit No. TPC-0105), Trailblazer faces business risks materially greater than those of the proxy group pipelines. Those risks include Trailblazer's:

- Reliance on third-party transportation and compression (REX and TIGT),
- High fixed costs relative to billing determinants,
- Long-term competitive pressures in gas markets, and
- Constrained opportunities for throughput growth.

Using Commission-accepted methodologies—including the Two-Step Discounted Cash Flow model and Capital Asset Pricing Model with both IBES and Value Line growth rates—Witness Haag recommends a

risk-adjusted return on equity (“ROE”) of 14.10%, which Trailblazer adopts in this filing. This ROE is necessary to ensure just and reasonable rates and to maintain the financial viability of the company.

7. Capital Structure

Trailblazer’s capital structure is based on the actual capital structure of its parent company during the Test Period, as supported by Witness Haag (Exhibit No. TPC-0105) and Witness Mensing (Exhibit No. TPC-0097). Trailblazer is not an issuer of stand-alone, rated debt in the United States, and is instead funded by its parent company.

Using the parent-level capital structure is consistent with Commission precedent recognizing that a subsidiary with no independent ability to raise capital may appropriately rely on its parent’s capitalization.⁴ This approach ensures that Trailblazer’s cost of capital reflects its parent, which provides all capital, both for fixed assets (e.g. plant) and on-going operations.

8. Income Tax Allowance and ADIT

Witness Bukhtiyar (Exhibit No. TPC-0099) sponsors an income tax allowance and ADIT balances projected for the end of the Test Period consistent with Commission policy for jurisdictional natural gas companies. As described in Section 3 (Rate Base), the ADIT balances reflect the system’s configuration after the completion of the Abandonment Project.

Excess ADIT associated with the Tax Cuts and Jobs Act, as memorialized in the 2019 Settlement, is reflected as a regulatory liability, in accordance with Commission requirements.

9. Rate Design

Trailblazer’s proposed rate design reflects the reconstituted configuration of the Trailblazer system following the Abandonment Project and applies terminology consistent with the defined terms used throughout this transmittal letter. As explained by Witness Cutright (Exhibit No. TPC-0084), Trailblazer now provides FTS service primarily through capacity secured under the REX Lease and the TIGT TSA, and the historical facilities that previously supported differentiated rate components for the Existing System and Expansion System no longer provide service. Because all shippers utilize the same system (including off-system capacity on REX and TIGT), Trailblazer proposes a single, unified transportation rate applicable to all FTS shippers. This unified rate structure appropriately reflects that all firm shippers are now similarly situated, aligns the transportation component of the recourse rate with actual cost-causation principles, and avoids perpetuating historical distinctions that no longer correspond to any physical or operational differences. At the same time, consistent with Article V, Section 5.5 of the 2019 Settlement and as discussed below, Trailblazer maintains the required bifurcated recovery of fuel, electric power costs, and L&U—including updated Embedded Fuel Rates for Existing Shippers to more accurately reflect the fuel and power costs they impose on the system. This rate design ensures equitable allocation of shared costs

⁴ See *Transcon. Gas Pipe Line Corp.*, Opinion No. 414-A, 84 FERC ¶ 61,084, at 61,413-15, *reh’g denied*, Opinion No. 414-B, 85 FERC ¶ 61,323 (1998), *petition for review denied sub nom. N.C. Utils. Comm’n v. FERC*, 203 F.3d 53 (2000) (per curiam).

under the current system configuration and supports just and reasonable rates under the Commission's cost-of-service principles.

10. Fuel, Lost and Unaccounted for Gas, and Electric Power Cost Recovery

Trailblazer's fuel, L&U, and electric power cost recovery mechanisms continue to reflect the bifurcated structure established in the 2019 Settlement and set forth in Trailblazer's Tariff.⁵ As detailed in the Testimony of Witness Cutright (Exhibit No. TPC-0084) and Witness Rinehart (Exhibit No. TPC-0090), the 2019 Settlement requires Trailblazer to maintain this bifurcated approach as part of this rate case.⁶ In other words, Trailblazer is unfortunately not permitted in this general Section 4 filing to propose a unified fuel and power cost tracker, even though the system no longer supports the distinctions that originally justified bifurcation.

Under the current and proposed structure, Existing Shippers⁷ pay fixed Embedded Fuel Rates—established in 2001 and continued through multiple rate case settlements, including the 2019 Settlement—while Expansion Shippers⁸ pay the balance of fuel costs through a tracker-based mechanism (see GT&C Sections 38 and 40 of the Tariff).⁹ In all of the past rate case settlements, the Existing Shipper's fuel costs were associated with the costs to run a single compressor station. Since the Abandonment Order, however, Trailblazer's system has fundamentally changed: Trailblazer owns no compression and *all shippers* now rely equally on the same off-system compression owned by REX and TIGT. The compression underlying the Existing Shippers' cost of fuel is now abandoned and the Existing Shippers' fuel cost is presently equal to their *pro rata* throughput allocation of costs charged by REX and TIGT. Thus, the original basis for differentiating Existing Shippers' and Expansion Shippers' rates with respect to fuel and power cost recovery no longer exists; however, the 2019 Settlement Agreement requires Trailblazer to propose separate recovery methodologies in this, its next, rate case.

The continued use of the currently approved fixed Embedded Fuel Rates results in systematic under-recovery of the actual fuel and power costs attributable to Existing Shippers, as demonstrated in Witness Rinehart's testimony (Exhibit No. TPC-0090). Expansion Shippers therefore subsidize a

⁵ See Trailblazer Gas Pipeline Company LLC, FERC Gas Tariff Sixth Revised Volume No. 1, General Terms & Conditions ("GT&C"), Sections 38 and 40.

⁶ 2019 Settlement at Article V, Section 5.5.

⁷ "Existing Shipper" is defined in Trailblazer's Tariff as a shipper holding firm capacity on the "Existing System," i.e., capacity that existed prior to the in-service date of the facilities authorized in Docket No. CP01-64-000. Existing Shippers pay fixed Embedded Fuel Rates established in the 2002 expansion proceeding and carried forward under the 2019 Settlement. (See Rinehart Testimony, Ex. TPC-0090; Moyle Testimony, Ex. TPC-0087.)

⁸ "Expansion Shipper" refers to any shipper holding capacity made available as part of or after the 2002 Expansion Project authorized in Docket No. CP01-64-000, as well as all interruptible service and authorized overrun service. Expansion Shippers are subject to the tracker-based recovery of Gas Fuel, L&U, and Electric Power Costs under GT&C Sections 38 and 40. (See Rinehart Testimony, Ex. TPC-0090; Moyle Testimony, Ex. TPC-0087.)

⁹ Trailblazer Gas Pipeline Company LLC, FERC Gas Tariff Sixth Revised Volume No. 1, General Terms & Conditions ("GT&C"), Sections 38 and 40.

disproportionate share of Trailblazer’s fuel and power costs. This inequity is exacerbated by Trailblazer’s heavy reliance on the facilities of REX and TIGT, which charge Trailblazer the same fuel, L&U, and power rates for all Trailblazer shippers’ movements regardless of shipper classification.

Although Trailblazer is obligated to maintain two fuel and power cost recovery methods in this proceeding, the 2019 Settlement expressly allows Trailblazer to propose revised Embedded Fuel Rates for Existing Shippers.¹⁰ Consistent with this authority, Trailblazer proposes to update the Embedded Fuel Rates so that Existing Shippers contribute a more accurate share of the fuel and power costs incurred on their behalf. These updated rates are supported by Exhibits TPC-0094 and TPC-0095. The updated rates reflect a throughput allocation of fuel and electric power costs between Existing and Expansion Shippers as required by cause-causation principles.

Trailblazer also proposes revisions to GT&C Sections 38 and 40 and related rate sheets to eliminate legacy distinctions—such as different fuel and power treatment for deliveries to East Cheyenne and backhaul volumes—that no longer reflect how costs are incurred post-Abandonment Project. All shippers now use the same third-party compression, and all volumes incur the same charges from REX and TIGT. The proposed revisions align Trailblazer’s Tariff with its current physical configuration and cost-causation principles.

Because Trailblazer’s Embedded Fuel Rates and tracker mechanisms directly impact ongoing cost shifts between shipper class, under-recoveries, and deferred balances, and because Trailblazer’s proposed rates merely update cost inputs without changing the underlying recovery methodology, Trailblazer requests a nominal suspension period for the revised fuel, L&U, and electric power cost rates, as discussed in Section IV. Prompt implementation of those rate elements is necessary to avoid continuation of the current inequitable cost allocation, to mitigate enlargement of deferred balances, and to align fuel cost recovery with actual system operations.

E. Summary of Testimony Table

Witness	Subject Matter	Exhibit No.
L. Drew Cutright	System changes, regulatory background, cost of service, rate base, rate design, operating loss	TPC-0084
Ryan C. Moyle	System operations and utilization	TPC-0087
Aditi A. Krishnaswamy	Commercial and contractual matters	TPC-0088
Liam Noailles	Cost-of-service and rate design	TPC-0089
Michael J. Rinehart	Tariff and fuel cost recovery	TPC-0090
Julieta R. Mensing	Accounting, plant, and regulatory asset matters	TPC-0097
Nastassia Bukhtiyar	Income tax allowance and accumulated deferred income taxes	TPC-0099
David J. Haag	Return on equity and proxy group	TPC-0105
Kevin H. Lange	Terminal decommissioning costs	TPC-0113

¹⁰ 2019 Settlement at Article V, Section 5.5.

Alexander J. Kirk	Depreciation truncation period and long-term risk	TPC-0117
Steven R. Fall	Depreciation rates, survivor curve theory, negative salvage, and depreciation recommendations	TPC-0129

Each witness sponsors specific statements, schedules, and workpapers as detailed in the Table of Contents.

II. List of Materials Enclosed (18 CFR § 154.7(a)(1))

In accordance with Part 154 of the Commission’s regulations, Trailblazer submits the following materials herewith:

1. eTariff XML Filing Package (including all required metadata)
2. This transmittal letter
3. Statement of Nature, Reasons, and Basis (incorporated above)
4. Appendix A: List of revised tariff records
5. Clean and marked versions of revised tariff records
6. Appendix B: Table of Contents associating statements and schedules with exhibit numbers and file names
7. Statement of the Chief Accounting Officer (Section 154.308)
8. Statements A through J, L, M, O, P, and related statements, schedules, and workpapers in PDF or native format
9. Documentation and workpapers supporting the tariff changes

III. List of Tariff Sections (18 CFR § 154.7(a)(5))

A list of the revised tariff records related to this rate case filing is attached in Appendix A.

IV. Effective Date and Implementation (18 CFR § 154.7(a)(3))

Trailblazer requests that the revised transportation rates and tariff records be accepted to become effective on February 1, 2026, or as otherwise directed by the Commission. Trailblazer anticipates, and does not oppose, a five-month suspension period for transportation rates, with rates to be placed into effect on July 1, 2026, consistent with Commission practice and the expectations of shippers.

However, Trailblazer respectfully requests that the Commission not impose a five-month suspension period for the revised Embedded Fuel and tracker rates (e.g. rates for fuel, L&U, and electric power costs) and related tariff provisions (including GT&C Sections 38 and 40). Instead, Trailblazer requests that these

rates and tariff changes become effective on February 1, 2026, thirty days after filing upon a nominal suspension period, subject to refund.

As detailed in the testimonies of Witness Rinehart (Exhibit No. TPC-0090) and Witness Cutright (Exhibit No. TPC-0084), a nominal suspension period for fuel and power rates is warranted and equitable for several reasons:

- *Immediate Correction of Inequity:* Delaying implementation of the revised fuel and power rates beyond February 1, 2026, would perpetuate the current inequitable allocation of costs, forcing Expansion Shippers to continue subsidizing fuel and power costs at levels disproportionate to their actual usage, while Existing Shippers would continue to contribute a reduced fixed amount that fails to reflect the costs the Existing Shippers cause. Both shipper groups now place equal fuel and power demands on the system. The revised fuel and power rates reflect those equal demands and thus ensure (i) that cost allocation aligns with cost causation and (ii) that rates for all parties are just and reasonable.
- *Minimizing Deferred Balances and Rate Volatility:* A five-month suspension of the revised fuel and power rates would allow outdated and inequitable charges to persist, increasing deferred balances and leading to higher Expansion Shipper rates for an extended period of time. Immediate effectiveness would help Trailblazer minimize the accumulation of fuel and power cost under-recoveries, stabilize future rates, and reduce the risk of large, deferred balances.
- *Precedent for Shorter Suspension:* The Commission has previously allowed shorter suspension periods for fuel-related adjustments that do not alter the underlying recovery methodology, recognizing the need to promptly correct cost allocation inequities and avoid undue harm to shippers.¹¹

In the event the Commission suspends the effectiveness of the proposed Embedded Fuel Rates for Existing Shippers for the full five-month period, Trailblazer requests that the Commission authorize implementation of the alternative Embedded Fuel Rates calculated for a July 1, 2026, effective date. If the Embedded Fuel Rates become effective on February 1, 2026, the Embedded Fuel Reservation Charge would be \$0.9347 per Dth-month and the Embedded Fuel Commodity Charge would be \$0.0326 per Dth. However, if the Commission imposes a full five-month suspension, Trailblazer respectfully requests authorization to place into effect, on July 1, 2026, and subject to refund, an Embedded Fuel Reservation Charge of \$1.0424 per Dth-month and an Embedded Fuel Commodity Charge of \$0.0364 per Dth. These higher rates are necessary to prevent inequitable cost shifts that would otherwise occur during the suspension period. Trailblazer also requests that, regardless of the suspension period applied to the Embedded Fuel Rates, the Commission (i) permit the proposed revisions to GT&C Sections 38 and 40 to

¹¹ See, e.g., *Great Lakes Gas Transmission Ltd. P'ship*, 63 FERC ¶ 61,193, at 62,481 (1993) (affirming a suspension period shorter than the maximum period for fuel recovery provisions); *Dominion Cove Point LNG, LP*, 110 FERC ¶ 61,399, at P 24 (2005) (establishing a 30-day suspension period for a fuel retainage filing by finding that a maximum suspension period "may lead to harsh and inequitable results."); *Crossroads Pipeline Co.*, 119 FERC ¶ 61,221, at P 27 (2007) (same); *Dominion Energy Cove Point LNG, LP*, 162 FERC ¶ 61,199, at PP 26-27 (2018) (suspending tariff records concerning fuel retainage for only a nominal period).

become effective on February 1, 2026, so that the tracker rates accurately reflect the Commission's determination in Trailblazer's March 31, 2026, annual fuel filing, and (ii) clarify that under-recovery of Gas Fuel and Electric Power Costs attributable to Existing Shippers is includable in the determination of the Embedded Fuel Rates.

In summary, Trailblazer requests that the Commission (i) grant a five-month suspension for transportation rates, but (ii) permit the revised Existing Shipper Embedded Fuel Rates, Expansion Shipper fuel, L&U, and power cost rates, and related tariff provisions to become effective thirty days after filing, subject to refund, consistent with the equitable considerations and regulatory precedent described above.

V. Waiver Request (18 CFR § 154.7(a)(7))

Trailblazer respectfully requests waiver of any Commission regulations necessary to permit this filing to become effective as proposed, and waiver of Rule 203(b)(3), 18 CFR § 385.203(b)(3), to allow additional representatives to be included on the official service list.

VI. Posting and Service (18 CFR §§ 154.2(d) and 154.208)

In accordance with Section 154.2(d) of the Commission's regulations, a copy of this filing is available for public inspection during regular business hours at Trailblazer's office at 370 Van Gordon Street, Lakewood, CO 80228. Copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trailblazer has posted this filing on its Internet website under Informational Postings, Regulatory.

VII. Service and Communications (18 CFR §§ 154.7(a)(2) and 385.2010(c))

Trailblazer requests that all Commission orders, correspondence, and pleadings concerning this filing be served upon the following:

L. Drew Cutright
Vice President, Regulatory Affairs
Liam Noailles
Director, Rates and Regulatory Affairs
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VIII. Certificate and Electronic Filing (18 CFR §§ 154.4, 385.2005, and 385.2011)

Pursuant to Section 385.2005(a) of the Commission's regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of their knowledge and belief, and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "L. Drew Cutright". The signature is stylized with a large "L" and a cursive "Drew Cutright".

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Trailblazer Pipeline Company LLC

Section Name

Section Version

Sixth Revised Volume No. 1

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Cur. Eff. Rts. – FTS Expan Syst, ITS, & AOR Fuel & L&U	22.0.0
Currently Effective Rates – Wheeling Service	21.0.0
Curr. Eff. Rts. – Expan. System Power Cost Tracker Rates	17.0.0
Rate Schedule – Reserved	6.0.0
GTC Section 1 – Definitions	11.0.0
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GTC Section 31 – Operating Conditions	5.0.0
GTC Section 35 – Negotiated Rates	6.0.0
GTC Section 38 – PRA – Expansion Fuel Reimbursement	6.0.0
GTC Section 40 – Power Cost Tracker	21.0.0
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<u>Exhibit</u>	<u>Statement/ Schedule</u>	<u>Exhibit Description</u>	<u>Witness</u>
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CURRENTLY EFFECTIVE RATES

Rate Schedule FTS Existing System ^{1/}

Primary Path	Nominated Flow Path	Type of Charge	Reservation Charge		Commodity Charge ^{3/}	
			Maximum	Minimum	Maximum	Minimum
West – East (Forward Haul)	Forward Haul	Base Rate	\$8.0519	\$0.0000	\$0.0001	\$0.0001
		Embedded Fuel	\$0.9347	\$0.9347	\$0.0326	\$0.0326
West - East (Forward Haul)	Backhaul	Base Rate	\$8.0519	\$0.0000	\$0.0001	\$0.0001
		Embedded Fuel	\$0.9347	\$0.9347	\$0.0326	\$0.0326

Authorized Overrun Service

The rate for Overrun Transportation Service for Rate Schedule FTS shall be that contained in Rate Schedule ITS.

ACA Charge

Unit charge pursuant to Section 32 of the General Terms and Conditions.

Secondary REX Point Fees

For any quantities transported from a Secondary REX Receipt Point and/or to a Secondary REX Delivery Point, Transporter may charge Shipper, in addition to any applicable rates and charges assessed pursuant to this Tariff, the applicable rates and charges, which shall not exceed the maximum rates set forth in the REX FERC Gas Tariff, including reservation and usage charges, surcharges, authorized overrun charges, fuel and power charges or retention, compression fees, balancing or storage fees, measurement fees, processing fees and/or incremental facility charges set forth in the REX FERC Gas Tariff. Such charges shall be set forth as separate items on the monthly invoices rendered to Shipper.

-
- 1/ Reservation Rates are \$/Dth of MDQ/Month; Commodity Rates are \$/Dth.
 - 2/ Reserved for future use.
 - 3/ Per Section 32 of the General Terms and Conditions of this Tariff, Transporter incorporates by reference the ACA unit charge, as published on the FERC's website located at <http://www.ferc.gov>, as the rate to be charged hereunder.

CURRENTLY EFFECTIVE RATES

Rate Schedule FTS Expansion System ^{1/}

Primary Path	Nominated Flow Path	Type of Charge	Reservation Charge		Commodity Charge ^{3/}	
			Maximum	Minimum	Maximum	Minimum
West – East (Forward Haul)	Forward Haul	Base Rate	\$8.0519	\$0.0000	\$0.0001	\$0.0001
West - East (Forward Haul)	Backhaul	Base Rate	\$8.0519	\$0.0000	\$0.0001	\$0.0001
East – West (Backhaul)	Forward Haul	Base Rate	\$8.0519	\$0.0000	\$0.0001	\$0.0001
East – West (Backhaul)	Backhaul	Base Rate	\$8.0519	\$0.0000	\$0.0001	\$0.0001

Authorized Overrun Service

The rate for Overrun Transportation Service for Rate Schedules FTS shall be that contained in Rate Schedule ITS.

ACA Charge

Unit charge pursuant to Section 32 of the General Terms and Conditions.

Secondary REX Point Fees

For any quantities transported from a Secondary REX Receipt Point and/or to a Secondary REX Delivery Point, Transporter may charge Shipper, in addition to any applicable rates and charges assessed pursuant to this Tariff, the applicable rates and charges, which shall not exceed the maximum rates set forth in the REX FERC Gas Tariff, including reservation and usage charges, surcharges, authorized overrun charges, fuel and power charges or retention, compression fees, balancing or storage fees, measurement fees, processing fees and/or incremental facility charges set forth in the REX FERC Gas Tariff. Such charges shall be set forth as separate items on the monthly invoices rendered to Shipper.

1/ Reservation Rates are \$/Dth of MDQ/Month and Commodity Rates are \$/Dth.

2/ Reserved for future use.

3/ Per Section 32 of the General Terms and Conditions of this Tariff, Transporter incorporates by reference the ACA unit charge, as published on the FERC's website located at <http://www.ferc.gov>, as the rate to be charged hereunder.

CURRENTLY EFFECTIVE RATES

Rate Schedules ITS and Authorized Overrun Service ^{3/}

Primary Path	Nominated Flow Path	Type of Charge	Commodity Charge ^{1/ 2/}	
			Maximum	Minimum
West – East (Forward Haul)	Forward Haul	Base Rate	\$ 0.2648	\$ 0.0001
West - East (Forward Haul)	Backhaul	Base Rate	\$ 0.2648	\$ 0.0001
East – West (Backhaul)	Forward Haul	Base Rate	\$ 0.2648	\$ 0.0001
East – West (Backhaul)	Backhaul	Base Rate	\$ 0.2648	\$ 0.0001

ACA Charge

Unit charge pursuant to Section 32 of the General Terms and Conditions.

- 1/ Per Section 32 of the General Terms and Conditions of this Tariff, Transporter incorporates by reference the ACA unit charge, as published on the FERC's website located at <http://www.ferc.gov>, as the rate to be charged hereunder.
- 2/ Rates are \$/Dth.
- 3/ Rate Schedules ITS and AOR are subject to Sections 38 (PRA – Fuel Reimbursement) and 40 (PRA – Power Cost Tracker) of the General Terms and Conditions of this Tariff.

CURRENTLY EFFECTIVE RATES

Park and Loan Service (PALS) ^{1/} ^{2/}

Rate Schedule	Initial Rate per Dth		Park/Loan Balance Rate per Dth		Completion Rate per Dth	
	Max	Min	Max	Min	Max	Min
PALS	\$0.2648	\$0.0000	\$0.1324	\$0.0000	\$0.2648	\$0.0000
Authorized Overrun Service Charge	\$0.2648	\$0.0000	\$0.2648	\$0.0000	\$0.2648	\$0.0000

Notes: The Authorized Overrun Service Charge shall be applied pursuant to Section 6.2 of the PALS Rate Schedule, plus any other applicable charges specified in Rate Schedule PALS.

The applicable Unauthorized Overrun Service Charge can be found in Section 6.2 of the Rate Schedule Park and Loan Service.

1/ Commodity and Overrun Service Charges are \$/Dth.

2/ PALS rates are derived from Interruptible Transportation Service rates reflected in the applicable rate Section of this Tariff.

CURRENTLY EFFECTIVE RATES
Expansion System FTS, ITS, and AOR Quantities
Fuel and Lost and Unaccounted For Reimbursement Percentages
(L&U applicable to Expansion and Existing Shippers)

Fuel Retention:

Expansion System Fuel Reimbursement Percentage ("EFAP")
Under or Over Recovered Fuel ("UFRA")
Fuel Reimbursement Percentage 1/ 2/ 6/

Expansion

0.53%
1.41%
1.94%

Lost and Unaccounted For ("L&U") Retention:

Current Projected Lost and Unaccounted For
Under or Over-Recovered- Lost and Unaccounted For Gas ("UL&U")
L&U Reimbursement Percentage 6/

Expansion

0.00%
(0.03%)
(0.03%)

Existing

0.00%
0.00%
0.00%

Total FL&U Reimbursement Percentage1.91%**Effective FL&U Reimbursement Percentage 7/**

1.11%

- 1/ The Fuel Reimbursement Percentages shall be applied to and retained from quantities received into Transporter's System. This percentage is subject to adjustment in accordance with Section 38 of the General Terms and Conditions of this Tariff.
- 2/ Discounts or exemptions to the applicable Fuel Reimbursement Percentage may only be afforded under FERC policy, as it may exist from time-to-time. Transporter shall bear the risk of any under-recovery of Fuel, consistent with the provisions of Section 35 (Negotiated Rates) of the General Terms and Conditions of this Tariff.
- 3/ Reserved for future use.
- 4/ Reserved for future use.
- 5/ Reserved for future use.
- 6/ No Fuel or L&U Reimbursement Percentage will be assessed for services provided entirely within the Cheyenne Hub.
- 7/ The sum of the Fuel Reimbursement Percentage and the L&U Reimbursement Percentage for Expansion Shippers shall not exceed 1.11%.

CURRENTLY EFFECTIVE RATES**Rate Schedule WS**

Wheeling Service 1/

	Maximum Commodity 4/	Minimum Commodity 4/	Lost and Unaccounted-for Reimbursement % 2/ 3/ 5/
Wheeling	\$0.2648	\$0.0001	0.00%

Authorized Overrun Service Charge (WS)

The Authorized Overrun Service Charge for all Shippers shall be the applicable WS-Wheeling maximum commodity rate per Dth of Gas applicable to all Gas delivered over the Shipper's MDQ.

ACA Charge

Unit charge pursuant to Section 32 of the General Terms and Conditions.

-
- 1/ Commodity Rates are \$/Dth.
- 2/ This percentage is subject to adjustment in accordance with Section 38 of the General Terms and Conditions of this Tariff.
- 3/ Discounts or exemptions to the applicable L&U percentages may only be afforded under FERC policy, as it may exist from time-to-time.
- 4/ Per Section 32 of the General Terms and Conditions of this Tariff, Transporter incorporates by reference the ACA unit charge, as published on the FERC's website located at <http://www.ferc.gov>, as the rate to be charged hereunder.
- 5/ No L&U Reimbursement Percentage will be assessed for services provided entirely within the Cheyenne Hub.

CURRENTLY EFFECTIVE RATES
Expansion System FTS, ITS, and AOR Quantities
Power Cost Tracker (PCT) Reimbursement Charges

1/ 2/

PCT Reimbursement Charges:	Expansion
Expansion System PCT Reimbursement Charge	\$0.0263
Unrecovered PCT Reimbursement Adjustment ("UPRA")	<u>\$0.0459</u>
Total PCT Reimbursement Charge 5/	<u>\$0.0722</u>
Effective PCT Reimbursement Charge 6/	\$0.0717

- 1/ The PCT Reimbursement Charges, subject to adjustment, shall be applied to quantities delivered on Transporter's System. This charge is subject to adjustment in accordance with Section 40 of the General Terms and Conditions of this Tariff.
- 2/ Discounts or exemptions to the applicable PCT Reimbursement Charge may only be afforded under FERC policy, as it may exist from time-to-time. Transporter shall bear the risk of any under-recovery of Electric Power Cost, consistent with the provisions of Section 35 (Negotiated Rates) of the General Terms and Conditions of this Tariff.
- 3/ Reserved for future use.
- 4/ Reserved for future use.
- 5/ No PCT Reimbursement Charge will be assessed for services provided entirely within the Cheyenne Hub.
- 6/ The Total PCT Reimbursement Charge for Expansion Shippers shall not exceed \$0.0717.

Reserved for Future Use

1. DEFINITIONS

AFFILIATE-SHIPPER

"Affiliate" or "Affiliate-Shipper" shall mean any person which directly or indirectly through one or more intermediaries, controls or is controlled by or under common control with another person.

AGREEMENT

"Agreement" shall mean a transportation agreement subject to, as applicable, Rate Schedule FTS, Rate Schedule ITS, Rate Schedule WS, or Rate Schedule PALS. For transactions with a term of thirty-one (31) days or less, upon mutual agreement of the parties, the agreed-upon terms of service, the applicable unexecuted pro forma Transportation Service Agreement, the applicable rate schedule, and the General Terms and Conditions shall constitute the Agreement for purposes of this Tariff.

BACKHAUL

"Backhaul" shall mean the transportation of Gas which is nominated for receipt and delivery opposite of the designated flow direction on the mainline of Transporter's System.

BID VALUE

"Bid Value" shall mean the value assigned to a Qualified Bid or a Prearranged Release according to the bid evaluation procedures set forth in GTC Section 16.9 or, if applicable, the bid evaluation procedures set forth in the Capacity Release Request.

BUSINESS DAY

"Business Day" shall mean Monday through Friday, excluding Federal Banking Holidays for transactions in the U.S., and similar holidays for transactions occurring in Canada and Mexico.

CAPACITY

"Capacity" shall mean the gas quantity which any particular segment or point of Transporter's facilities is capable of accommodating.

CAPACITY RELEASE REQUEST

"Capacity Release Request" shall mean the request that a Releasing Shipper submits to initiate the Capacity release procedure under GTC Section 16.

CONTRACT DEMAND

"Contract Demand" shall mean the MDQ as set forth in an Agreement.

DAY OR GAS DAY

"Day" or "Gas Day" shall mean a consecutive 24-hour period from nine o'clock (9:00) a.m. to nine o'clock (9:00) a.m. Central Clock Time.

DELIVERY POINT

"Delivery Point" shall mean any point at which Transporter delivers to or for the account of Shipper, gas which has been transported by Transporter under an Agreement.

DISCOUNTED RATE

"Discounted Rate" shall mean a rate or charge to a Shipper mutually agreed to by Transporter and Shipper for service under any specified Rate Schedule in the Tariff which shall not be less than the applicable minimum Tariff rate nor greater than the applicable maximum Tariff rate, and which conforms with applicable requirements for Discounted Rates set forth in the Tariff.

DTH

"Dth" or "Dekatherm" as defined in NAESB WGQ Standard 1.3.1.

ELECTRONIC DATA INTERCHANGE ("EDI")

"EDI" shall mean Electronic Data Interchange.

ELIGIBLE FIRM TRANSPORTATION AGREEMENT

"Eligible Firm Transportation Agreement" shall mean a transportation agreement under Rate Schedule FTS.

EQUIVALENT QUANTITIES

"Equivalent Quantities" shall mean the sum of the quantities of gas measured in Dth received by Transporter for the account of Shipper at the Receipt Points during any given period of time: (a) reduced by (i) Shipper's pro rata share of Fuel Reimbursement pursuant to Section 38 of the General Terms and Conditions of this Tariff resulting from the operations of Transporter hereunder during the same period of time, and (ii) any gas vented as provided in Section 3.8 hereof during the

same period of time; and (b) adjusted for any variations in Btu content, as corrected for any water vapor in excess of five (5) pounds per million (1,000,000) cubic feet of gas, it being the intent of the parties that the quantities of gas delivered hereunder at the Delivery Point after transportation be the thermal equivalent of the quantities of gas delivered at the Receipt Point for transportation, after reduction, correction and adjustment as provided above.

Each Shipper shall provide such Fuel pro rata to the actual Btus of gas delivered by such Shipper to Transporter during the period covered by the thermal balance; provided, however, that each Shipper shall be responsible for Unauthorized Overrun Gas delivered by Shipper to Transporter which is vented under Section 3.8. The formula used to determine the delivery quantity shall be: $[1 - \text{Fuel Reimbursement Percentage}]$ multiplied by the receipt quantity (rounded to the nearest Dth).

EXISTING SYSTEM

"Existing System" shall mean the Capacity that existed on Trailblazer's system prior to the construction of facilities authorized by the Commission pursuant to an Order issued on May 18, 2001, in Docket No. CP01-64-000, 95 FERC ¶ 61,258. This Capacity as filed by Trailblazer is 522,263 Dth/Day of west to east forward haul Capacity. Beginning February 1, 2026, any Capacity associated with an Existing System Agreement that terminates will be reclassified as Expansion System Capacity, for which all future services will be provided under an Expansion 2002 Agreement.

EXISTING SHIPPER

"Existing Shipper" shall mean shippers who hold a contract(s), including Replacement Shipper contracts in effect prior to February 1, 2026, for firm Capacity rights on the Existing System, and/or who are subject to the applicable Currently Effective Rates for Rates Schedule FTS Existing System transactions. Nothing in this definition shall limit the rights of Existing Shippers to flexibly use secondary receipt and delivery points and still retain their status as Existing Shippers subject to the applicable Currently Effective Rates for Rate Schedule FTS Existing System for usage within MDQ.

EXPANSION 2002 or EXPANSION SYSTEM

"Expansion 2002" or "Expansion System" shall mean: (1) the Capacity resulting from the construction of facilities authorized by the Commission pursuant to an Order issued on May 18, 2001, in Docket No. CP01-64-000, 95 FERC ¶ 61,258, (2) any Capacity exceeding the original 522,263 Dth/day of west-to-east forward haul Capacity available prior to the construction of facilities under Docket No. CP01-64-000; or (3) Capacity originally associated with an Existing System Agreement that terminated on or after February 1, 2026.

EXPANSION 2002 AGREEMENT

"Expansion 2002 Agreement" shall mean a firm Agreement under Rate Schedule FTS, including Replacement Shipper contracts, entered into between Trailblazer and a Shipper for Capacity resulting from Expansion 2002, all Rate Schedule ITS Agreements, and any quantities transported as Authorized Overrun Service or "Expansion System," including Existing System Capacity associated with an Agreement that terminated on or after February 1, 2026. Transactions under Expansion 2002 Agreements are subject to the Currently Effective Rates for Rate Schedule FTS Expansion System, or Rate Schedule ITS and Authorized Overrun Service, as applicable, plus the Currently Effective Fuel and/or Lost and Unaccounted For Reimbursement Percentage(s) and Expansion System Power Cost Tracker Rates, as applicable.

FERC

"FERC" or "Commission" shall mean the Federal Energy Regulatory Commission or any federal commission, agency or other governmental body or bodies succeeding to, lawfully exercising or superseding any powers which are exercisable by the Federal Energy Regulatory Commission.

FUEL REIMBURSEMENT

"Fuel Reimbursement" shall mean Fuel quantities provided by Shippers to Transporter based upon the Fuel Reimbursement Percentage in effect under this Tariff and derived pursuant to Section 38.5(b)(ii) of these General Terms and Conditions.

GAS

"Gas" shall mean combustible hydrocarbon gas.

GAS DAY OR DAY

"Gas Day" or "Day" shall mean a consecutive 24-hour period from nine o'clock (9:00) a.m. to nine o'clock (9:00) a.m. Central Clock Time.

HEATING VALUE

"Heating Value" shall mean the number of Btus per cubic feet of gas at the base condition of 14.73 psia 60 degrees Fahrenheit dry. The Btu value will be determined utilizing the complete actual composition of the gas according to the methods in GPA Standard 2172, titled "Calculation of Gross Heating Value, Relative Density and Compressibility Factor for Natural Gas Mixtures from Compositional Analysis," and corrected to the base conditions. For reporting purposes, Btu conversion factors will be reported to not less than three (3) decimal places and Pressure Base conversion

factors will be reported to not less than six (6) decimal places. For calculation purposes, not less than six (6) decimal places will be used for both conversion factors.

HUB

"Hub" shall mean a set of Receipt and Delivery Points on Transporter's system which are located within a specified geographic area as set forth on Transporter's Interactive Website, and subject to change from time to time.

INTERACTIVE WEBSITE

The term "Interactive Website" shall mean the interactive internet website maintained by Transporter for communication regarding its transportation service in accordance with applicable Commission Regulations and NAESB WGQ Standards, as more fully described in Section 15 of these General Terms and Conditions.

INTRADAY NOMINATION

"Intraday Nomination" shall mean a nomination submitted whose effective time is no earlier than the beginning of the applicable Gas Day and runs through the end of that Gas Day (NAESB WGQ Standard No. 1.2.4, V3.0).

LOCATION

"Location" shall mean the Receipt or Delivery Point identification number associated with all of the Receipt or Delivery Points on Transporter's System. Such Locations can be found on Transporter's Interactive Website.

LOST AND UNACCOUNTED FOR GAS

"Lost and Unaccounted For Gas" shall mean the thermal equivalent of the difference between the sum of all input quantities of gas to the System and the sum of all output quantities of gas from the System, which difference shall include but shall not be limited to gas vented (other than gas vented pursuant to Section 3.8 of these General Terms and Conditions) and gas lost as a result of an event of Force Majeure, the ownership of which cannot be reasonably identified, but shall not include Fuel.

MAXIMUM BID QUANTITY

"Maximum Bid Quantity" shall mean the maximum amount of Capacity the Qualified Bidder agreed to accept in its Qualified Bid.

MINIMUM BID QUANTITY

"Minimum Bid Quantity" shall mean the minimum amount of Capacity the Qualified

Bidder agreed to accept in its Qualified Bid.

MCF

"Mcf" shall mean one thousand (1,000) cubic feet of gas.

MDQ

"MDQ" shall mean the maximum daily quantity of gas which Transporter is obligated to receive or deliver at each Receipt or Delivery Point or in the aggregate, as specified in the Agreement.

MONTH

"Month" shall mean the period beginning on the first Day of any calendar Month and ending on the first Day of the next succeeding calendar Month.

MONTHLY MAINTENANCE SCHEDULE

"Monthly Maintenance Schedule" shall mean the notice Transporter posts on its Interactive Website prior to bid-week for the subsequent Month that contains a list of scheduled maintenance activities Transporter anticipates conducting in the subsequent Month which are likely to result in curtailment or outages on the pipeline.

NAESB WGQ STANDARD

"NAESB WGQ Standard" shall mean those business standards and electronic communication standards promulgated by the North American Energy Standards Board ("NAESB") and adopted and codified by the Commission in Section 284.12 of the Commission's Regulations.

NEGOTIATED RATE

"Negotiated Rate" shall mean a rate which Transporter and Shipper have agreed will be charged for the service under Rate Schedule FTS, ITS, PALS, or WS where such rate may at all times or from time to time exceed the maximum rate for service under Rate Schedule FTS, ITS, PALS, or WS, as applicable. Any Agreement which provides for a rate under Rate Schedule FTS, ITS, PALS, or WS other than the applicable maximum rate shall contain a provision setting out the mutual agreement of the parties as to whether the pricing terms represent a Discounted Rate or a Negotiated Rate.

NEGOTIATED RATE FORMULA

"Negotiated Rate Formula" shall mean a rate formula which Transporter and Shipper

have agreed will be applied to service under Rate Schedule FTS, ITS, PALS, or WS which may result in a rate which at all times or from time to time exceeds the maximum rate for service under Rate Schedule FTS, ITS, PALS, or WS, as applicable. Any Agreement which provides for a rate under Rate Schedule FTS, ITS, PALS, or WS other than the applicable maximum rate shall contain a provision setting out the mutual agreement of the parties as to whether the pricing terms represent a Discounted Rate or a rate pursuant to a Negotiated Rate Formula.

NOMINATION

"Nomination" shall mean the written requests for transportation submitted pursuant to Section 7 of these General Terms and Conditions.

OPERATIONAL BALANCING AGREEMENT ("OBA")

"OBA" shall mean a contract between two parties which specifies the procedures to manage operating variances at an interconnect.

ORIGINAL SHIPPER

"Original Shipper" shall mean the entity who is the Shipper under an Eligible Firm Transportation Agreement (other than through a Capacity release).

OVERRUN GAS

"Overrun Gas" shall mean those quantities of gas tendered for transportation by Shipper on any Day in excess of its currently effective Contract Demand or MDQ, to the extent such gas is scheduled under Section 7 of these General Terms and Conditions.

PIN

See Location.

POINT OPERATOR

"Point Operator" shall mean a party which physically operates facilities connected to Transporter's System for deliveries of Gas into, or receipts from, Transporter's System, or a third-party designated in writing by the party physically operating such facility. A Point Operator must comply with the Tariff.

POOLING

"Pooling" shall mean: 1) the aggregation of gas from multiple physical and/or logical

points to a single physical or logical point, and/or 2) the dis-aggregation of gas from a single physical or logical point to multiple physical and/or logical points (NAESB WGQ Standard No. 1.2.3, V3.0).

POOLING POINT

"Pooling Point" shall mean the "paper" point of transfer whereby suppliers can aggregate gas supplies for delivery to their downstream markets.

PREARRANGED RELEASE

"Prearranged Release" shall mean the binding written release agreement between a Releasing Shipper and a Prearranged Shipper covering Eligible Firm Transportation Agreement Capacity rights, the effectiveness of which is subject only to: (1) the prequalification of the Prearranged Shipper under GTC Section 16.14; and (2) the release of such Capacity rights to the Prearranged Shipper as provided by GTC Section 16.

- (i) A Prearranged Release between a Releasing Shipper and an Asset Manager as that term is defined in 18 C.F.R. Section 284.8(h)(3), shall be defined for purposes of GTC Section 16, as a "Prearranged Asset Manager Release".
- (ii) A Prearranged Release between a Releasing Shipper and a Marketer Participating in a State-Regulated Retail Access Program, as that term is defined in 18 C.F.R. Section 284.8(h)(4), shall be defined for purposes of GTC Section 16, as a "Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program".
- (iii) A Prearranged Asset Manager Release and a Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program are exempt from the Open Season Requirements set forth in GTC Section 16.

PREARRANGED SHIPPER

"Prearranged Shipper" shall mean a person or entity prequalified under Section 16.14 who has entered into a Prearranged Release with a Releasing Shipper for Eligible Firm Transportation Agreement Capacity rights, including a Replacement Shipper under either a Prearranged Asset Manager Release, or a Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program.

PRIMARY DELIVERY POINT(S)

“Primary Delivery Point(s)” shall mean those Delivery Points on Transporter’s System listed as primary under Shipper’s applicable Service Agreement, as amended from time-to-time.

PRIMARY LEASED CAPACITY

“Primary Leased Capacity” shall mean the capacity segment on REX between the TPC/REX Lone Tree Weld Rec interconnect (REX Location 42717R) in Weld County, Colorado, and the REX/TPC Saline interconnect (REX Location 60843) located in Saline County, Nebraska.

PRIMARY PATH

“Primary Path” shall mean the path on Transporter’s System between the Primary Receipt Point(s) and the Primary Delivery Point(s) as listed in Shipper’s applicable Service Agreement.

PRIMARY RECEIPT POINT(S)

“Primary Receipt Point(s)” shall mean those Receipt Points on Transporter’s System listed as primary under Shipper’s applicable Service Agreement, as amended from time-to-time.

PROSPECTIVE SHIPPER

“Prospective Shipper” shall mean those entities which do not have a currently effective Contract Demand.

QUALIFIED BID

“Qualified Bid” shall mean a binding bid prequalified under Section 16.14 by a Qualified Bidder for Capacity rights subject to a Capacity Release Request under GTC Section 16.

QUALIFIED BIDDER

“Qualified Bidder” shall mean any person or entity prequalified under Section 16.14 who bids for Capacity rights being released under GTC Section 16, including a Replacement Shipper under either a Prearranged Asset Manager Release, or a Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program.

RECEIPT POINT

"Receipt Point" shall mean any point at which gas is tendered by or for the account of Shipper to Transporter for transportation as specified in an Agreement or as applicable to service under such Agreement by operation of this Tariff.

RECEIPT QUANTITIES

"Receipt Quantities" shall mean the nominated or allocated quantities of natural gas received by Transporter at the various Receipt Points on Transporter's system, including quantities received pursuant to Section 38 of the General Terms and Conditions of this Tariff.

RECOURSE RATE

"Recourse Rate" shall mean the applicable maximum rate which would apply to that service as shown in the applicable rate schedule as shown in the Currently Effective Rates Section of this Tariff but for the rate flexibility allowed under Section 35 of these General Terms and Conditions.

REX

"REX" shall mean Rockies Express Pipeline LLC.

RELEASED FIRM TRANSPORTATION AGREEMENT

"Released Firm Transportation Agreement" shall mean the agreement between Transporter and a Replacement Shipper or a Subreplacement Shipper by which the Replacement Shipper or Subreplacement Shipper confirms the receipt of Capacity rights under an Eligible Firm Transportation Agreement released by a Releasing Shipper under GTC Section 16.

RELEASING SHIPPER

"Releasing Shipper" shall mean any Shipper holding Capacity rights under an Eligible Firm Transportation Agreement or Released Firm Transportation Agreement who has released or seeks to release such Capacity rights pursuant to GTC Section 16.

REPLACEMENT SHIPPER

"Replacement Shipper" shall mean a Shipper receiving Capacity rights under an Eligible Firm Transportation Agreement pursuant to a direct release from an Original Shipper under GTC Section 16.

REQUESTS FOR CAPACITY

"Requests for Capacity" shall mean a written request by any Prospective Shipper for Capacity or by an Existing Shipper for additional Capacity under applicable Rate Schedules.

SECONDARY DELIVERY POINTS

"Secondary Delivery Points" shall mean those Delivery Points on Transporter's System not listed as primary on Shipper's Service Agreement that Shipper can nominate service from time-to-time subject to the applicable Rate Schedule and these General Terms and Conditions.

SECONDARY RECEIPT POINTS

"Secondary Receipt Points" shall mean those Receipt Points on Transporter's System not listed as primary on Shipper's Service Agreement that Shipper can nominate service from time-to-time, subject to the applicable Rate Schedule and these General Terms and Conditions.

SECONDARY REX DELIVERY POINTS

"Secondary REX Delivery Points" shall mean those Secondary Delivery Points in Zones 2 and 3 on REX, except for the following points: (i) E Cheyen/TPC Logan (Location 45401TREX), (ii) BHGD/TPC Mid Amer Ethanol Perkins (Location 42406TREX), (iii) Oppliger/TPC Lincoln (Location 39771TREX), (iv) NPLF/TPC No Platte Livestock Feeder (Location 46231TREX), (v) REX/TPC Adams (Location 60898), and (vi) REX/TPC Saline (Location 60843).

SECONDARY REX RECEIPT POINTS

"Secondary REX Receipt Points" shall mean those Secondary Receipt Points in Zones 1 and 2 on REX west of REX/TPC Saline (REX Location 60843), except the following points: (i) TPC/REX Lone Tree Weld Rec (Location 42717R), (ii) TPC/Summit Hereford Ranch (Location 60361TREX), (iii) Fundare/TPC Redtail Weld (Location 56111TREX), (iv) E Cheyen/TPC Logan (Location 45401TREX), (v) TIGT/TPC Logan (Location 7413PTREX), and (vi) TPC/Summit Sedgwick (Location 43966TREX).

SHIPPER

"Shipper" may refer to Existing Shippers, Prospective Shippers, firm Shippers, or interruptible Shippers, individually or collectively, depending on the context. In addition, in a given context, Shipper may refer to an entity which is seeking to become a Shipper.

SHORT-TERM PREARRANGED RELEASE

"Short-Term Prearranged Release" shall mean a Prearranged Release with a term of thirty-one (31) days or less.

SUBREPLACEMENT SHIPPER

"Subreplacement Shipper" shall mean a Shipper receiving Capacity rights released from an Eligible Firm Transportation Agreement by a Replacement Shipper or a Subreplacement Shipper under GTC Section 16.

SYSTEM

"System" shall mean the pipeline, any compression, and related facilities owned by Transporter.

UNAUTHORIZED OVERRUN GAS

"Unauthorized Overrun Gas" shall mean Overrun Gas not accepted by Transporter for scheduling pursuant to Section 7 of these General Terms and Conditions.

WINNING BID VALUE

"Winning Bid Value" shall mean the highest possible total Bid Value achievable under Section 16.9 for the Capacity Release Request from the Qualified Bids consistent with the Capacity Release Request and GTC Section 16.

YEAR

"Year" shall mean a period of three hundred sixty-five (365) consecutive days or three hundred sixty-six (366) consecutive Days if such period includes February 29.

7. NOMINATION/REPORTING AND BALANCING

7.1 GENERAL

- (a) Transporter provides personnel available to handle nominations seven (7) days a week, twenty-four (24) hours a day. Transporter personnel may not be at Transporter's ordinary work sites but should be available via telephone or other electronic means. Whenever Shipper desires service, Shipper shall furnish to Transporter a separate nomination for each nominated Receipt and Delivery Point under each Agreement with a beginning and end date, or beginning hour, if applicable, for flow which can be for any duration within the term of the applicable Agreement; provided, however, any such nomination shall not be binding to the extent Shipper submits subsequent nomination(s). All nominations should be considered original nominations and should be replaced to be changed. When a nomination for a date range is received, each Day within that range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only.
- (b) For non-Intraday Nominations, excluding the Evening Nomination Cycle, a rollover option is available such that a Shipper shall have the ability to nominate for several days, months, or years, provided the nomination begin and end dates are within the term of the Shipper's contract. All nominations should be based on a daily quantity and all quantities shall be expressed in Dth per Day and shall be stated for each Receipt and Delivery Point.
- (c) If an upstream or downstream party requires additional information, if the quantities transported are subject to a Discounted Rate, or if additional information is otherwise required by Transporter, then, upon notification by Transporter, Shipper must include in each nomination such additional information as is specified by Transporter. Nominations must be submitted to Transporter through Transporter's Interactive Website, or such other electronic means as are mutually agreed upon by Transporter and Shipper. The sending party should adhere to nomination, confirmation and scheduling deadlines. The receiving party may waive any submittal deadline in this Section 7.
- (d) The standard quantity for nominations, confirmation and scheduling is dekatherms per Gas Day in the United States, For reference, 1 dekatherm = 1,000,000 BtusThe standard Btu is the International Btu, which is also called the Btu (IT). The International Btu is specified for use in the Gas measurement standards of the American Gas Association, the American

Petroleum Institute, the Gas Processors Association and the American Society for Testing Materials

7.2 NOMINATION CYCLES

Transporter supports the following nomination cycles (all times are Central Clock Time "CCT"):

- (a) The Timely Nomination Cycle: 1:00 p.m. for nominations leaving control of the nominating party; 1:15 p.m. for receipt of nominations by Transporter (including from Title Transfer Tracking Service Providers ("TTTSPs")); 1:30 p.m. to send Quick Response; 4:30 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 5:00 p.m. for receipt of scheduled quantities by shipper and Point Operator (on the Day prior to flow). Scheduled quantities resulting from Timely Nominations shall be effective at the start of the next Gas Day.
- (b) The Evening Nomination Cycle: 6:00 p.m. for nominations leaving control of the nominating party; 6:15 p.m. for receipt of nominations by Transporter (including from TTTSPs); 6:30 p.m. to send Quick Response; 8:30 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 9:00 p.m. for Transporter to provide scheduled quantities to affected shippers and Point Operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), (prior to flow). Scheduled quantities resulting from Evening Nominations should be effective at the start of the next Gas Day.
- (c) The Intraday 1 Nomination Cycle: 10:00 a.m. for nominations leaving control of the nominating party; 10:15 a.m. for receipt of nominations by Transporter (including TTTSPs); 10:30 a.m. to send Quick Response; 12:30 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 1:00 p.m. for Transporter to provide scheduled quantities to affected shippers and Point Operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), on the current Gas Day. Scheduled quantities resulting from Intraday 1 Nominations should be effective at 2:00 p.m. on the current Gas Day.
- (d) The Intraday 2 Nomination Cycle: 2:30 p.m. for nominations leaving control of the nominating party; 2:45 p.m. for receipt of nominations by Transporter (including from TTTSPs); 3:00 p.m. to send Quick Response; 5:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 5:30 p.m. for Transporter to provide scheduled quantities to affected shippers and Point Operators, including bumped parties (notice to bumped parties) on the current Gas Day. Scheduled quantities

resulting from Intraday 2 Nominations should be effective at 6:00 p.m. on the current Gas Day.

- (e) The Intraday 3 Nomination Cycle: 7:00 p.m. for nominations leaving control of the nominating party; 7:15 p.m. for receipt of nominations by Transporter (including TTTSPs); 7:30 p.m. to send Quick Response; 9:30 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 10:00 p.m. for Transporter to provide scheduled quantities to affected shippers and Point Operators (on the current Gas Day). Scheduled quantities resulting from Intraday 3 Nominations should be effective at 10:00 p.m. on the current Gas Day. Bumping is not allowed during the Intraday 3 Nomination Cycle.
- (f) For purposes of Section 7.2 (b), (c), (d), and (e) "provide" shall mean, for transmittals pursuant to NAESB WGQ Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.
- (g) The rights of a Releasing Shipper to recall Capacity within any nomination cycle shall be governed by Section 16.13 of these General Terms and Conditions.
- (h) A Shipper which has been awarded firm Capacity in a Capacity release may submit a nomination using such Capacity at the next available opportunity for nominations under this Section 7.2 which occurs on or after the time Capacity is awarded, including an Intraday Nomination in either the Intraday 1, Intraday 2, or Intraday 3 Nomination Cycle, and which is consistent with Section 16.8(d) of these General Terms and Conditions.

7.3 TIMELY NOMINATIONS

- (a) Timely nominations are nominations submitted consistent with the standard nomination cycle set out in Section 7.2(a).
- (b) Nominations received after the nomination deadline will be scheduled after the nominations received before or by the deadline.

7.4 REQUIRED NOMINATION CHANGES

If estimated daily flows under a particular transportation Agreement differ from the confirmed nominations, or if an imbalance has occurred due to some other reason, then prospective nomination change(s) (either receipt or delivery adjustments) may be required to bring the receipt and delivery quantities into balance. When a Shipper receives notification of a required change in the nomination, the Shipper shall be responsible for informing upstream and downstream parties of the prospective change

and providing Transporter with a nomination as required in accordance with Section 7.2 hereof.

7.5 CONFIRMATION BY TRANSPORTER

- (a) Nominations made in accordance with Sections 7.2, 7.3, 7.4, and 7.6 hereof shall not become effective until Transporter has confirmed the nominated receipts and deliveries with upstream and downstream parties, subject to Section 7.5(c). Shipper shall designate the appropriate person(s) who has the authority to resolve allocation issues, if requested by Transporter and, if requested by Transporter, the appropriate person(s) to confirm nominations. Confirmations must be submitted to Transporter through its Interactive Website, or such other electronic means as are mutually agreed upon by Transporter and Shipper.
- (b) Subject to Section 7.2 and the other provisions of this Tariff, Transporter shall provide Shippers and Point Operators via its Interactive Website, or by EDI, the quantities that have been scheduled to flow for that Shipper and Point Operator on the next day.
- (c) Default confirmation procedures are as follows:
 - (i) With respect to the timely nomination/confirmation process at a Receipt or Delivery Point, in the absence of agreement to the contrary, the lesser of the confirmation quantities will be the confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the lesser of the confirmation quantity or the scheduled quantity for the Timely Nomination Cycle of the previous Gas Day will be the new confirmed quantity.
 - (ii) With respect to the processing of requests for increases during the Intraday Nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities will be the new confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the scheduled quantity for the previous Nomination cycle will be the new confirmed quantity.
 - (iii) With respect to the processing of requests for decreases during the Intraday Nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities will be the new confirmed quantity, but in any event no less than the elapsed-prorated-scheduled quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity will be

the new confirmed quantity. Elapsed-prorated-scheduled quantity means that portion of the scheduled quantity that would have theoretically flowed up to the effective time of the Intraday Nomination being confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected. This Section 7.5.(c)(iii) does not apply to the Evening Nomination Cycle.

- (iv) With respect to Section 7.5 (c) (i), (ii), and (iii), if there is no response to a request for confirmation or an unsolicited confirmation response, the Transporter will provide the Shipper with the following information to explain why the nomination failed, as applicable:
 - (1) the Shipper's Transporter did not conduct the confirmation;
 - (2) the Shipper is told by its Transporter that the upstream confirming party did not conduct the confirmation;
 - (3) the Shipper is told by its Transporter that the upstream Shipper did not have the Gas or submit the nomination;
 - (4) the Shipper is told by its Transporter that the downstream confirming party did not conduct the confirmation;
 - (5) the Shipper is told by its Transporter that the downstream Shipper did not have the market or submit the nomination.

This information will be imparted to the Shipper on the Scheduled Quantity document.

7.6 INTRADAY NOMINATIONS

- (a) An Intraday Nomination is a nomination submitted in accordance with Section 7.2(c), 7.2(d) or 7.2(e) whose effective time is no earlier than the beginning of the applicable Gas Day, defined in Section 7.2(a) and which runs through the end of that Gas Day.
- (b) Transporter supports the nomination cycles set forth at Section 7.2 during non-Critical Times. During Critical Times, as described in Section 37.7 of these General Terms and Conditions, valid Intraday Nominations may be submitted pursuant to the Critical Time Notice.
- (c) Transporter will provide notification of bumped quantities through the Scheduled Quantity document, as posted on Transporter's Interactive Website, telephone or telefax consistent with Sections 15 and 24 of the General Terms and Conditions of this Tariff and through Electronic Notice Delivery consistent with NAESB

Standards as adopted in Section 34 of these General Terms and Conditions. During non-Critical Times, Transporter will waive daily penalties applicable to bumped quantities on the Day of the bump. Transporter will also waive penalties if it fails to provide appropriate notice of the bump.

- (d) For services that provide for Intraday Nominations and scheduling, there is no limitation as to the number of Intraday Nominations (line items as per NAESB Standard 1.2.1) which a Shipper may submit at any one standard nomination cycle or in total across all standard nomination cycles.
- (e) Revised predetermined allocations (described in Section 9 hereof) may need to be submitted in conjunction with the Intraday Nomination in order to properly allocate the Gas received at the nominated Receipt Point.
- (f) Unless Transporter agrees to the contrary, the revised nomination under an Intraday Nomination may be limited by Section 7.5(c). Transporter and the interconnecting party will agree on the hourly flows of the Intraday Nomination.
- (g) An Intraday Nomination is only effective for a single Gas Day (intraday nominations do not rollover). There is no need to re-nominate if the Intraday Nomination is intended to modify the existing nomination. The Shipper should submit a new timely nomination if the Shipper wants to replace the previously submitted standing nomination or commence service for the next Gas Day.
- (h) Intraday Nominations can be used to request increases or decreases in total flow, changes to Receipt Points, or changes to Delivery Points of scheduled Gas.

7.7 END-OF-GAS-DAY SCHEDULED QUANTITY DOCUMENT

At the end of each Gas Day, Transporter will provide the final scheduled quantities for the just completed Gas Day. With respect to the implementation of this process via the EDI/EDM, Transporter will send an end of Gas Day Scheduled Quantity (NAESB WGQ Standard 1.4.5) document and Scheduled Quantity for Operator (NAESB WGQ Standard 1.4.6) document. Receivers of either of these documents can waive the Transporter's (Transporter's) requirement to send such documents.

7.8 OVERRUN QUANTITIES

Shippers submitting nominations via Transporter's Interactive Website or EDI for transportation of overrun quantities in excess of the applicable point or Agreement MDDQ or MDTQ must submit separate nominations for such overrun quantities and mark them as being overrun quantities.

7.9 DELEGATION

A Shipper may delegate to any third party responsibility for submitting and receiving notices or nominations or performing other administrative duties under any Agreement, and an entity which controls a point of interconnection with Transporter may delegate to any third party responsibility for administering agreements regarding allocation of Gas quantities at the point and/or for administering any Point Operator Agreement, subject to the following conditions:

- (a) Any designation of such a representative, and any change in such designation, must be in writing and must be submitted at least two (2) Business Days prior to the requested effective date.
- (b) The written designation shall specify any limits on the authority of the representative, including any time limit on the designation; provided, however, that Transporter may reject any such limited designation if the limitations specified in the designation would result in an undue administrative burden.
- (c) Transporter may rely on communications from the designated representative of a Shipper or interconnecting entity for all purposes except to the extent the designation is explicitly limited as specified in the preceding Section 7.9(b). Communications by Transporter to such designated representative shall be deemed notice to Shipper or interconnecting entity except to the extent the representative's authority is explicitly limited with respect to the receipt of notice under the procedure set out in said Section 7.9(b).
- (d) Any third party may administer multiple transportation Agreements as the designated representative for one or more Shippers and/or interconnecting entities. However, such representative shall separately administer and account for each such Agreement.

7.10 TRANSFER NOMINATIONS

- (a) Whenever Gas is purchased at a Receipt Point (including a Pooling Point) on Transporter's System by an entity that is not going to nominate that Gas for receipt by Transporter under a transportation Agreement, that entity must submit a transfer nomination to Transporter through Transporter's Interactive Website (or EDI), identifying the quantities (in Dth) and the entities from whom the Gas is being bought and the entities to whom the Gas is being sold. Such transfer nominations are needed in order to be able to confirm the nominated receipts at that point and thus such transfer nominations are due by the deadlines applicable to Shipper nominations, subject to Section 7.2. In addition to the transfer nomination, the purchasing entity should submit a predetermined allocation in accordance with Section 9 of these General Terms and Conditions if there is more than one buyer of the purchasing entity's Gas.

- (b) A third party may provide title tracking services on Transporter's system as follows:
 - (1) The entity seeking to provide such a service (Third Party Account Administrator) shall so notify Transporter in writing, in which event Transporter shall establish an identification number for nominations involving the Third Party Account Administrator.
 - (2) Transfer nominations consistent with this Section 7.10 must be made by the Shipper tendering Gas for delivery to the Third Party Account Administrator, where subsequent title to such Gas is to be tracked by the Third Party Account Administrator; and
 - (3) The Third Party Account Administrator shall maintain records of any title transfers after delivery of Gas to it and shall submit a nomination consistent with this Section 7.10 for delivery of Gas to the last party in the chain of title, which party shall also submit a nomination for receipt of the Gas consistent with this Section 7.10.

7.11 NOMINATION PRIORITIES

As part of the nomination and transfer nomination process, if there is more than one supply source nominated to be delivered to a single Delivery Point or buyer, the nomination or transfer nomination should identify how and which supply sources should be cut in the event all nominated deliveries are not or cannot be made. Similarly, the nomination or transfer nomination should identify which delivery should be cut in the event Gas is not or cannot be received as nominated (i.e., ranking). Ranking should be included in the list of data elements. Transporters should use Shipper provided rankings when making reductions during the scheduling process when this does not conflict with Tariff-based rules.

7.12 OPERATIONAL BALANCING

Transporter agrees that, if requested by a Shipper, it will negotiate with an entity that operates the facilities interconnecting with Transporter at a Receipt Point (Balance Operator) in a good faith effort to reach an agreement to deal with imbalances at the Receipt Points specified (which would be a form of a Predetermined Allocation), subject to the following conditions:

- (a) Such agreement must set out a mutually agreeable procedure for dealing, as between Transporter and Balance Operator, with any difference between confirmed nominations and actual physical Gas flow caused by operational conditions, so that any such discrepancy does not affect any Shipper;

- (b) The Balance Operator must meet the same creditworthiness standards as Shipper; and
- (c) Transporter and Balance Operator must not have previously entered into such agreement which was terminated because of Balance Operator's failure to perform. Nothing herein is intended to restrict Transporter's rights to terminate in accordance with its terms any agreement entered into hereunder, including without limitation the right to terminate for Balance Operator's failure to perform consistent with its obligations under the agreement.

7.13 SEGMENTATION OF CAPACITY

- (a) A Shipper may segment the Primary Path of its own firm Capacity to the extent operationally feasible through the nomination process under this Section 7.13. In addition, any Shipper may segment the Primary Path of its firm Capacity on release of that Capacity to the extent operationally feasible, by following the procedures set out in Section 16 of these General Terms and Conditions.
- (b) For the purposes of this Section 7.13 and subject to the other provisions hereof, a Primary Path segmentation of firm Capacity (whether of Shipper's own Capacity or on release) shall be deemed operationally feasible unless: (i) the segmentation would result in an increase in firm contractual obligation by Transporter on any segment or portion of its system; or (ii) the segmentation would result in a forward-haul in a direction opposite to the Primary Path of the Agreement being segmented, as further set out in (e) below [Backhauls are also addressed in (e) below].
- (c) In the event a firm Capacity path is segmented under this Section 7.13, each segment shall have access to all secondary points on Transporter's system, so long as Transporter's system is not zoned. Any point which is outside the segmentation path defined by the point(s) of segmentation within the original Primary Path of the underlying Agreement shall be treated as out-of-path secondary in relation to nominations for that segment. If the points nominated on an out-of-path secondary basis for any segment fall within another nominated segment of the original contract path, thereby creating an overlap, the following rules apply: (i) if the holder(s) of the Primary Path rights in the area of overlap has submitted (and Transporter has confirmed) nominations at or above the original contract MDQ, then any confirmed nomination on behalf of another segment in the area of overlap will be authorized overrun; and (ii) if the holder(s) of the Primary Path rights in the area of overlap has submitted (and Transporter has confirmed) nominations which are less than the original contract MDQ, then any confirmed nomination on behalf of another segment in the area of overlap will be authorized overrun only to the extent such nomination either increases the total confirmed nominations in the area of overlap above the

original contract MDQ or represents an overrun of the MDQ for the nominating segment.

- (d) The segment furthest upstream in relation to direction of flow for the Primary Path under the Agreement being segmented shall have the Pooling Point.
- (e) The direction of flow for path segments must be the same direction of flow as for the original path unless the releasing Shipper designates otherwise with Transporter's agreement or unless such a change in direction of flow is consistent with the Agreement. Transporter will respond to any segmentation or segmented release request which would entail a change in direction of flow under the contract within no more than two (2) Business Days. Transporter will agree to such a change in flow direction whenever it is operationally feasible, subject to determination of the applicable rate. A Shipper may segment a Backhaul, but such segmentation shall be subject to review by Transporter on a case-by-case basis as to whether a Backhaul on each resulting segment is operationally feasible. The Shipper (or Replacement Shipper in the case of a release) may nominate service at Receipt and Delivery Points for the path segment that results in a reverse flow from the original path; however, a forward haul will be treated as being outside of the path if the original path is a Backhaul. Subject to the availability of point Capacity and to ordinary nomination procedures, deliveries may be made at the same point for a forward haul on the upstream segment and a Backhaul of the downstream segment. The forward haul will have priority at the point if the point Capacity is not adequate.
- (f) Subject to the availability of firm point Capacity and to the remainder of this subsection (f) and provided that the resulting segments do not overlap, the Releasing and Replacement Shipper involved in a segmented release may choose Primary Receipt Points equal to their respective contract MDQs after the release and Primary Delivery Points equal to their respective contract MDQs after the release; provided, however, that any additional segment Capacity required shall be subject to the availability of such Capacity on a firm basis and to Transporter's generally applicable Capacity award procedures and that the award of any such Capacity shall be limited to the term of the release. Additional primary points may not be designated if a Shipper is releasing to itself. Where a Replacement Shipper selects primary points which are outside the Primary Path under the Releasing Shipper's contract (and thus creates a new Primary Path at least partially outside the original Primary Path), any recall by the Releasing Shipper will be of Capacity which contains the changed primary points, not the Releasing Shipper's original primary points; provided that a Releasing Shipper specifying recall rights in a release may include a provision in the release which precludes selection of any primary point by the Replacement Shipper which is outside the original Primary Path absent the Releasing Shipper's consent. Where the choice of a primary point entails a change to an existing primary point or the MDQ at that existing primary point under the original Agreement (so that the

change would result in a loss of MDQ at that primary point under the original contract), then subject to the availability of firm Capacity at the new point(s) and subject to any generally applicable point change procedures of Transporter, a Shipper, a Replacement Shipper or a Subreplacement Shipper may change the Primary Receipt or Delivery Points listed in the original Agreement to new point(s) if the original Shipper agrees to amend the original Agreement to change the Primary Receipt and Delivery Point accordingly; provided, however, that consent of the original Shipper shall not be required in the case of a permanent release by that original Shipper of its firm Capacity. Transporter shall not be obligated to reserve firm Capacity to reinstate the former primary points upon expiration of the segmentation or the Capacity release unless Transporter allows the Replacement Shipper or Subreplacement Shipper to change the point without the Releasing Shipper having agreed to the point change, in which latter case Transporter shall reinstate the primary point for the Releasing Shipper.

- (g) In the event that, notwithstanding Section 7.13, Transporter receives nominations as a result of segmentation which, if accepted, would result in an increase in its firm contractual obligation on any portion or segment of its system, any such increase resulting from segmentation of Capacity shall be allocated among the segmenting Shippers submitting nominations which create such an increase, pro rata to their nominations, and the increase so allocated shall be treated as a request for authorized overrun.
- (h) The overrun provision of this Tariff shall apply to each segment and the associated secondary point rights.

7.14 RESERVATION CHARGE CREDITS

- (a) Transporter shall have the right, without further liability, except as to reservation charge credits in Section 7.14(c) below, to Shipper, to interrupt or curtail the transportation of Gas for Shipper for reasons of Force Majeure; or when necessary, to test, alter, modify, enlarge or repair any facility or property comprising a part of, or appurtenant to, Transporter's pipeline System, or otherwise related to the operation or maintenance thereof. Transporter shall endeavor to cause a minimum of inconvenience to Shipper because of such interruptions.
- (b) As used in this Section 7.14, MDQ shall mean the quantity of Gas for which reservation charges are assessed under a firm agreement on any day. Where Transporter does not schedule its system in the Timely and Evening Nomination Cycles to meet the Nominations of a firm Shipper from Primary Receipt to Primary Delivery Point(s) on a Day, reservation charge credits shall be granted as set forth herein.

- (c) With respect to the circumstances described in Section 7.14(d)(1) when a Shipper whose nominated amount is not fully scheduled by Transporter in the Timely Nomination Cycle and that Shipper, subject to the nominated quantity not being fully scheduled by Transporter, nominates on another pipeline to re-direct transportation of supplies, it need not re-submit its Nomination in the Evening Nomination Cycle to Transporter in order to receive reservation charge credits conditioned on Shipper providing written confirmation, no later than the end of the Gas Day on the Day the curtailments are made for the respective reservation charge credits, that it has nominated the curtailed quantities on an alternate pipeline. Such documentation shall be in writing and consist of a representation to Transporter of the quantities nominated on a third-party pipeline as a result of Transporter's inability to provide primary firm service. However, if Shipper does not nominate such supplies on another pipeline after it is curtailed in the Timely Nomination Cycle, Shipper is required to re-submit its Nomination through the Evening Nomination Cycle in order to receive reservation charge credits. If the Shipper subsequently has additional quantities scheduled on Transporter's pipeline in the Intraday 1, Intraday 2, or Intraday 3 Nomination Cycle its reservation charge credits may be appropriately reduced.
- (d) Reservation Charge Credit Quantities - Except as provided in Section 7.14(e) below, in the event Transporter fails to schedule or deliver Nominations on any Day under any firm contract, then the applicable Reservation Charges shall be eliminated as follows:
- (1) where notice of an outage is not provided prior to the Timely Cycle deadline for the Day, the quantity of Gas, not to exceed the applicable MDQ, nominated at Shipper's primary point(s) and that is not scheduled or not delivered, whichever is greater; or
- (2) where notice of an outage is provided prior to the Timely Cycle deadline for the Day, the average of the daily usage by Shipper at primary point(s), not to exceed the applicable MDQ, in a 7 Day period as set forth below:
- (i) Where a non-Force Majeure firm service curtailment is announced with Transporter's Monthly Maintenance Schedule posting, then the 7 Days immediately preceding such posting; or

- (ii) Where a non-Force Majeure firm service curtailment is announced after the Monthly Maintenance Schedule posting but prior to the Timely Cycle deadline for the Day of the firm service curtailment, then the 7 Days immediately preceding the firm service curtailment; or
 - (iii) When a Force Majeure outage is announced that continues beyond ten (10) Days following a Force Majeure event, then the seven (7) Days immediately preceding the announcement of the Force Majeure outage consistent with the availability of reservation charge credits pursuant to Section 7.14(e)(3); except that
 - (iv) Section 7.14(d)(2) above shall not apply, but Section 7.14(d)(i) shall, where the 7 Day period for measurement of Shipper usage is limited by pre-existing firm service curtailments.
- (e) Transporter shall not be obligated to adjust the Reservation Charge under any contract pursuant to this Section 7.14:
 - (1) to the extent that the Shipper uses alternate Receipt or Delivery Point(s) instead of its Primary Receipt and Delivery Point(s); or
 - (2) when Transporter's failure to schedule or deliver nominated quantities is due solely to the conduct of Shipper or the upstream or downstream operator of the facilities at the Receipt or Delivery Point respectively, not operated or controlled by Transporter; or
 - (3) when Transporter's failure to schedule or deliver nominated quantities occurs, whichever of these dates occurs first either (a) within (but not to exceed) ten (10) Days following a Force Majeure event as contemplated by Section 22.1 of these General Terms and Conditions, or (b) prior to the date Transporter has or should have, in the exercise of due diligence, overcome the Force Majeure event.
- (f) Any adjustment shall be credited against transportation charges for a future Month or refunded if the contract has terminated. Nothing in this Section should be interpreted to insulate Transporter from liability for direct damages resulting from its own negligence or malfeasance.

16. CAPACITY RELEASE BY FIRM SHIPPERS**16.1 GENERAL**

- (a). Any Shipper wishing to become a Qualified Bidder and make a Qualified Bid must first enter into a Master Capacity Release Agreement with Transporter and satisfy the creditworthiness requirements in these General Terms and Conditions prior to submitting a Qualified Bid under this Section. The form of Master Capacity Release Agreement is contained in Transporter's Interactive Website. A Shipper cannot bid for services which exceed its pre-qualified level of credit-worthiness. Transporter will process applications from potential Qualified Bidders seeking prequalification for bids they may make in the future.
- (b). Subject to the terms, conditions and limitations set forth in this Section 16, a Shipper holding Capacity rights under an Eligible Firm Transportation Agreement shall have the right to release all or a portion of such Capacity rights and, if a Capacity release is effectuated under this Section 16, to receive a credit for reservation charge revenues received by Transporter from that other Shipper for such released Capacity.
- (c). The Capacity release timeline set forth in this Section 16 applies to all parties involved in the Capacity release process provided that: 1) all information provided by the parties to the transaction is valid and the Replacement Shipper (or Subreplacement Shipper, if applicable) has been determined to be creditworthy before the Qualified Bid is tendered, 2) for index-based Capacity release transactions, the Releasing Shipper has provided Transporter with sufficient instructions to evaluate the corresponding bids according to the timeline, and 3) there are no special terms or conditions of the release. Further, Transporter may complete the Capacity release process in a different timeline if the offer includes unfamiliar or unclear terms and conditions (e. g., designation of an index not supported by Transporter).
- (d). Following is a summary of the Capacity release process and deadlines set forth in greater detail in the remainder of this Section 16 (all times are CCT):
 - (1) For biddable releases (one (1) year or less):
 - (i) The Capacity Release Request should be tendered by 9:00 a.m. on a Business Day;
 - (ii) The open season ends at 10:00 a.m. on the same or a subsequent Business Day (evaluation period begins at

- 10:00 a.m. during which any contingency is eliminated, determination of winning Qualified Bid(s) is made, and ties are broken);
- (iii) Evaluation period ends and reward posting if no match required at 11:00 a.m.;
 - (iv) Match, if required, or award is communicated by 11:00 a.m.;
 - (v) Match response by 11:30 a.m.;
 - (vi) Award posting where match required by 12:00 Noon;
 - (vii) Contract issued within one (1) hour of award posting, nomination possible for the next nomination cycle after the Capacity award which is consistent with Section 16.8(d) hereof (nomination is not contingent on a contract being issued or executed so long as the Replacement Shipper has preapproved credit).
- (2) For biddable releases (more than one (1) year):
- (i) The Capacity Release Request should be tendered such that it can be posted by 9:00 a.m. on a Business Days;
 - (ii) The open season shall include no less than three 9:00 a.m. to 10:00 a.m. time periods on consecutive Business Days;
 - (iii) Evaluation period begins at 10:00 a.m. on the final Day of the open season, during which any contingency is eliminated, determination of best bid is made, and ties are broken;
 - (iv) Evaluation period ends and award posting if no match required by 11:00 a.m.;
 - (v) Match, if required, or award is communicated by 11:00 a.m.;
 - (vi) Match response by 11:30 a.m.;
 - (vii) Award posting where match required by 12:00 Noon; and

- (viii) Contract issued within one (1) hour of award posting, nomination possible for the next nomination cycle which is consistent with Section 16.8(d) hereof (nomination is not contingent on a contract being issued or executed so long as the Replacement Shipper has preapproved credit).
- (3) For prearranged releases not requiring bidding (non-biddable releases) under this Section 16:

The posting of prearranged deals that are not subject to bid are due no later than one hour prior to the nomination deadline for the applicable cycle, pursuant to Section 7.2. The posting deadlines are:

- 1) Timely Cycle 12:00 Noon
- 2) Evening Cycle 5:00 p.m.
- 3) Intraday 1 Cycle 9:00 a.m.
- 4) Intraday 2 Cycle 1:30 p.m.
- 5) Intraday 3 Cycle 6:00 p.m.

The contract is issued within one hour of the award posting (with a new contract number, when applicable). Nomination is possible beginning at the next available nomination cycle for the effective date of the contract.

- (4) (i) Transporter will not award Capacity release offers to a Shipper until and unless the Shipper meets Transporter's creditworthiness requirements applicable to all services that it receives from Transporter, including the service represented by the Capacity release.
- (ii) Transporter shall provide the original Releasing Shipper with Internet E-mail notification reasonably proximate in time with any of the following formal notices given by Transporter to the Releasing Shipper's Replacement Shipper(s), of the following:
 - (A) Notice to the Replacement Shipper regarding the Replacement Shipper's past due, deficiency, or default status pursuant to Transporter's Tariff;
 - (B) Notice to the Replacement Shipper regarding the Replacement Shipper's suspension of service notice;

- (C) Notice to the Replacement Shipper regarding the Replacement Shipper's contract termination notice due to default or credit-related issues; and
- (D) Notice to the Replacement Shipper that the Replacement Shipper(s) is no longer creditworthy and has not provided credit alternative(s) pursuant to Transporter's Tariff.

16.2 RELEASE WITHOUT A PREARRANGED SHIPPER

A Shipper seeking to release its Eligible Firm Transportation Agreement Capacity rights without a Prearranged Shipper shall deliver a Capacity Release Request to Transporter's Interactive Website (or in writing for posting on Transporter's Interactive Website if Transporter's Interactive Website is unavailable for receiving Capacity Release Requests) which sets forth:

- (a) The Releasing Shipper's legal name, address and phone number, the Eligible Firm Transportation Agreement number, the date of the Eligible Firm Transportation Agreement and the name and title of the individual responsible for authorizing the Capacity release;
- (b) The quantity of the Capacity (in Dth per day) and the transportation path(s) [or segment(s) thereof] being released, including identification by Transporter's Location Number of the Receipt Points, Delivery Points, Pooling Point defining the release path/segment and the firm Capacity to be released at each such point;
- (c) Whether the Capacity being released is subject to recall and/or reput, and if so, the exact conditions for such recall and/or reput (which conditions must conform to Sections 16.4 and 16.13). Reput method and rights are individually negotiated between the Releasing Shipper and Replacement Shipper and should be specified at the time of the deal;
- (d) The proposed effective date and proposed term of the release;
- (e) Whether the Releasing Shipper wants Transporter to actively market the Releasing Shipper's Capacity rights pursuant to Section 17 of these General Terms and Conditions;
- (f) Whether the Releasing Shipper will accept Qualified Bids which are contingent on subsequent events (such as the subsequent purchase of upstream or downstream Capacity), and if so, what events and the last date by which such contingency must be fulfilled;

- (g) The starting date for the open season and the length of time for the open season (which must conform to Section 16.6);
- (h) Whether the Releasing Shipper will accept Qualified Bids whose revenues will vary by the quantity transported, and if so, any minimum amount to be billed as a reservation charge even if there is no flow (or insufficient flow);
- (i) Which of the bid evaluation procedures set forth in Section 16.9 the Shipper wishes to use, if any;
- (j) Which one of the following methods is acceptable for bidding on the given Capacity release offer:
 - (1) Non-index-based release – dollars and cents,
 - (2) Non-index-based release – percentage of maximum rate, or
 - (3) Index-based formula as detailed in the Capacity release offer.

The bids for the given Capacity release offer should adhere to the method specified by the Releasing Shipper.

- (k) Under a release of storage Capacity, whether the Capacity being released is subject to certain conditions on the sale and/or repurchase of gas in storage inventory and on there being a certain amount of gas left in storage at the end of the release and if so, any such conditions; and
- (l) Any other applicable conditions (which must conform to Section 16.4), including any minimum price condition and whether the Releasing Shipper wishes to apply a bid evaluation procedure different than the bid evaluation procedure set forth in Section 16.9 for evaluating Qualified Bids for its Capacity rights, and if so, all the factors to be used in evaluating Qualified Bids, including how its Capacity rights are to be awarded in the event of a tie for the highest valued Qualified Bid and whether the Releasing Shipper has presubmitted an electronic bid for such bid evaluation procedure pursuant to Section 16.4(a).

16.3 PREARRANGED RELEASE

Subject to Section 16.5, a Shipper seeking to release its Eligible Firm Transportation Agreement Capacity rights to a Prearranged Shipper shall deliver a Capacity Release Request via Transporter's Interactive Website or via EDI at Transporter's designated site for an open season. The Capacity Release Request shall set forth:

- (a) The Releasing Shipper's legal name, address and phone number, the Prearranged Shipper's legal name, and where applicable, identification of the Prearranged Replacement Shipper as an "Asset Manager" as that term is defined in 18 C.F.R. 284.8(h)(3) or a "Marketer Participating in a State-Regulated Retail Access Program" (as that term is defined in 18 C.F.R. 284.8(h)(4)), address, phone number, and telefax number, the Eligible Firm Transportation Agreement number, the date of the Eligible Firm Transportation Agreement and the name and title of the individuals at the Releasing Shipper and the Prearranged Shipper responsible for authorizing the Capacity release;
- (b) A statement that the Prearranged Shipper has agreed to be bound by a Capacity award to the Prearranged Shipper under this Section 16 by Transporter and to execute a Released Firm Transportation Agreement, which consists of Transporter's standard form of FTS Agreement and the terms and conditions of the Prearranged Release, in accordance with Transporter's Tariff. Such statement shall also set forth:
 - (1) The quantity of the Capacity (in Dth per day) and the transportation path(s) [or segment(s) thereof] being released, including identification by Transporter's Location Number (or Common Code) of the Receipt Points, Delivery Points, Pooling Point defining the released path/segment and the firm Capacity to be released at each such point;
 - (2) The fixed reservation charge and/or volumetric charge the Prearranged Shipper has agreed to pay for the released Capacity;
 - (3) Whether the Capacity being released is subject to recall and/or reput in the Prearranged Release and, if so, the exact conditions of such recall and/or reput (which conditions must conform with Sections 16.4 and 16.13). Reput method and rights are individually negotiated between the Releasing Shipper and Replacement Shipper and should be specified at the time of the deal; and
 - (4) The proposed effective date of the Prearranged Release and the proposed term of the Prearranged Release.
- (c) Whether the Releasing Shipper will accept Qualified Bids which are contingent on subsequent events (such as the purchase of upstream or downstream Capacity), and if so, what events and the last date by which such contingency must be fulfilled;
- (d) Whether the Releasing Shipper will accept Qualified Bids with longer terms or larger quantities, and if so, what is the maximum quantity and the longest term the Releasing Shipper will accept;

- (e) Whether the Releasing Shipper wants Transporter to actively market its Capacity rights subject to the Prearranged Release pursuant to Section 17 of these General Terms and Conditions;
- (f) The starting date for and the length of time for the open season (which must conform to Section 16.6) and the length of time [consistent with Section 16.8(b)] for the Prearranged Shipper to be able to match a winning Qualified Bid;
- (g) Whether the Releasing Shipper will accept Qualified Bids whose revenues will vary by the quantity transported, and if so, any minimum amount to be billed as a reservation charge even if there is no flow (or insufficient flow);
- (h) Which of the bid evaluation procedures set forth in Section 16.9 the Shipper wishes to use, if any;
- (i) Which one of the following methods is acceptable for bidding on the given Capacity release offer:
 - (1) Non-index-based release – dollars and cents,
 - (2) Non-index-based release – percentage of maximum rate, or
 - (3) Index-based formula as detailed in the Capacity release offer.

The bids for the given offer should adhere to the method specified by the Releasing Shipper;

- (j) Under a release of storage Capacity, whether the Capacity being released is subject to certain conditions on the sale and/or repurchase of gas in storage inventory and on there being a certain amount of gas left in storage at the end of the release and if so, any such conditions;
- (k) Whether the release is a Prearranged Asset Manager Release as defined in GTC Section 1 hereof, and the Asset Manager's obligation to deliver gas to, or purchase gas from, the Releasing Shipper;
- (l) Whether the release is a Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program, as defined in GTC Section 1 hereof; and
- (m) Any other applicable conditions (which must conform with Section 16.4), Including any minimum price condition and whether the Releasing Shipper wishes to apply a bid evaluation procedure different than the bid evaluation procedure set forth in Section 16.9 for evaluating Qualified Bids for its Capacity rights, and if so, all the factors to be used in evaluating Qualified Bids, including how its Capacity rights are to be awarded in the event of a tie for the highest

valued Qualified Bid and whether the Releasing Shipper has presubmitted an electronic bid for such bid evaluation procedure pursuant to Section 16.4(a).

16.4 CAPACITY RELEASE REQUIREMENTS

- (a) All terms and conditions relating to a release which is the subject of a Capacity Release Request: (1) must be nondiscriminatory and applicable to all potential bidders; (2) must be made available to Transporter for posting; (3) must relate solely to the details of acquiring or maintaining the transportation Capacity rights on Transporter, consistent with this Tariff and Order No. 712, which are the subject of the release; and (4) must not place any obligations or burdens on Transporter in addition to the terms and conditions applicable to a Capacity release under this Section 16 which are specified in Transporter's Tariff. Any bid evaluation procedure elected by a Releasing Shipper different from Transporter's bid evaluation procedure set forth in Sections 16.9(b) through 16.9(d) must be objective, nondiscriminatory in all circumstances and contain a complete description of the bid evaluation procedure for posting on the Informational Postings portion of Transporter's Interactive Website. Transporter may require the Releasing Shipper to submit a working computer program to Transporter electronically which is compatible with Transporter's Interactive Website computer which will enable Transporter to make such alternative bid evaluation entirely through Transporter's Interactive Website. The Releasing Shipper shall warrant that the electronic bid conforms to the bid evaluation procedure in the Capacity Release Request.

For the Capacity release business process timing model, only the following methodologies are supported by Transporter and provided to Releasing Shippers as choices from which they may select and, once chosen, will be used in determining the awards from the bid(s) submitted. They are: 1) highest rate, 2) net revenue and 3) present value. For index-based Capacity release transactions, the Releasing Shipper should provide the necessary information and instructions to support the chosen methodology. Other choices of bid evaluation methodology (including other Releasing Shipper defined evaluation methodologies) can be accorded similar timeline evaluation treatment at the discretion of Transporter. However, Transporter is not required to offer other choices or similar timeline treatment for other choices, nor, is Transporter held to the timeline should the Releasing Shipper elect another method of evaluation.

- (b) The term of any release of Capacity sought under this Section 16 shall be at least one full Day and shall not exceed the remaining term of the Eligible Firm Transportation Agreement.
- (c) The quantity sought to be released under a Capacity Release Request shall not be less than the minimum quantity required for the Eligible Firm Transportation Agreement under Transporter's Tariff.

- (d) (1) Segmented releases are subject to Section 7.13 of these General Terms and Conditions.
- (2) (i) The maximum rates that may be bid and charged for a Released Firm Transportation Agreement that is for a term greater than one (1) year are the maximum lawful rates applicable to the Eligible Firm Transportation Agreement held by the Original Shipper. If the Original Shipper is paying a Negotiated Rate or a rate under a Negotiated Rate Formula pursuant to Section 35 of these General Terms and Conditions, a Qualified Bidder may not bid a rate which exceeds the applicable Recourse Rate or is less than the applicable minimum rate, except as provided in Section 16.7(c) of these General Terms and Conditions.
- (ii) There is no maximum rate limitation applicable to bids for Capacity release for a term of one (1) year or less, if the release is to take effect on or before one (1) year from the date on which Transporter is notified of the release.
- (e) A Capacity Release Request may include the right by a Releasing Shipper to recall all or part of the Capacity, and/or to reput all or part of the recalled Capacity, at any time and from time to time. All recalls or reputs must be made in accordance with the other provisions of Transporter's Tariff, including Section 16.13 of these General Terms and Conditions. Reput method and rights are individually negotiated between the Releasing Shipper and Replacement Shipper and should be specified at the time of the deal.
- (f) (1) The Releasing Shipper may withdraw its posted Capacity Release Request during an open season under this Section 16 where unanticipated circumstances justify and no minimum bid has been received; following the close of the open season, a Releasing Shipper may not reject a winning Qualified Bid.
- (2) Offer should be binding until notice of withdrawal is received by Transporter on its Interactive Website.
- (3) Notice of a withdrawal of a Capacity Release Request must be delivered to Transporter's Interactive Website or via EDI no later than the end of the open season for the Capacity Release Request.
- (g) A Replacement Shipper or Subreplacement Shipper may release the Capacity on the same terms and basis as the primary release under the provisions of this

Section 16 (except as prohibited by the Federal Energy Regulatory Commission Regulations).

- (h) Any Capacity Release Request not in compliance with this Section 16.4 and the other provisions of Transporter's Tariff shall be null and void and, even if posted, may be removed from Transporter's Interactive Website by Transporter at any time.

16.5 OPEN SEASON EXCEPTIONS

An open season is not required for: (a) a Prearranged Release for more than one (1) year at the maximum reservation charge applicable to the Capacity being released, (b) a Short-term Prearranged Release, (c) a Prearranged Asset Manager Release, as defined in GTC Section 1 hereof or (d) a Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program, as defined in GTC Section 1 hereof. A Capacity Release Request which is not subject to an open season need only contain the information required in Sections 16.3(a) and (b). Such Capacity Release Request must be delivered via Transporter's Interactive Website (or in writing for posting on Transporter's Interactive Website if Transporter's Interactive Website is unavailable for receiving Capacity Release Requests) sufficiently in advance so that the release may become effective under Section 16.8 before the release transaction is to commence. A Releasing Shipper may not rollover, extend or in any way continue a Short-term Prearranged Release exempt from bidding under subsection (b) hereof with the same Replacement or Subreplacement Shipper until twenty-eight (28) days after the Short-term Prearranged Release has ended unless the Releasing Shipper complies with the Capacity Release Request provisions in Sections 16.2 and 16.3, or the re-release qualifies for any of the other exemptions from bidding, referenced in subsections (a), (c) or (d) hereof.

16.6 POSTINGS; OPEN SEASON

- (a) A Capacity Release Request received by Transporter via EDI (which is applicable only for Prearranged Capacity Release Request) or through Transporter's Interactive Website prior to the starting time of the open season requested by the Releasing Shipper in its Capacity Release Request in conformance with this Section 16 shall be posted on the Informational Postings portion of Transporter's Interactive Website as requested. The posting shall contain the information contained in the Capacity Release Request, except that the minimum price in any minimum price condition requested to be held confidential by the Releasing Shipper (but not the existence of the minimum bid condition), shall be kept confidential and shall not be posted. The posting shall also include the maximum reservation charge, if applicable, (including all reservation surcharges) applicable to the Capacity subject to the Capacity Release Request the beginning and ending time for the open season and the time the notice was posted. Transporter shall post the Capacity Release

Request upon receipt, unless the Releasing Shipper requests otherwise. If the Releasing Shipper requests a posting time, Transporter will comply with that request as long as it comports with the deadlines set forth in this Section 16.

- (b) An open season shall consist of (all times are CCT): (1) a one (1) hour period on a Business Day between 9:00 a.m. and 10:00 a.m. or (2) any number (no fractions) of Business Days running from 9:00 a.m. to 10:00 a.m. on a subsequent Business Day, as requested by the Releasing Shipper in its Capacity Release Request; provided, however, that any Capacity release for a period of more than one (1) year must have an open season of at least three (3) consecutive Business Days, each running from 9:00 a.m. on a Business Day to 10:00 a.m. two (2) consecutive Business Days later.
- (c) A Releasing Shipper may not specify an extension of an open season or the match period for a Prearranged Release. Rather, the Releasing Shipper must submit a new Capacity Release Request.

16.7 QUALIFIED BIDS FOR RELEASED CAPACITY RIGHTS

- (a) At any time during an open season, a Qualified Bidder may submit a Qualified Bid via Transporter's Interactive Website (or in writing for posting on Transporter's Interactive Website if Transporter's Interactive Website is unavailable for receiving Qualified Bids) seeking released Capacity rights under a Capacity Release Request. In addition to being prequalified for credit pursuant to Section 16.14, each Qualified Bid must include the following:
 - (1) The Qualified Bidder's legal name, address, phone number, telefax number, the name and title of the individual responsible for authorizing the Qualified Bid and identification of the Capacity rights for which the Qualified Bid is made;
 - (2) The term for the purchase;
 - (3) A Minimum Bid Quantity and a Maximum Bid Quantity (in Dth per day);
 - (4) The fixed reservation charge and/or volumetric charge that the Qualified Bidder agrees to pay for the Capacity (and if a volumetric charge, any minimum amount to be billed as a reservation charge, which must be equal to or greater than any such amount designated by the Releasing Shipper);
 - (5) A statement that the Qualified Bidder agrees to all the terms and conditions of the Capacity Release Request, with only the modifications as expressly provided in its Qualified Bid, which modifications must be permitted by the Capacity Release Request and must conform with the

requirements in Section 16. In the event that the Releasing Shipper has stated that Qualified Bid(s) may be contingent upon subsequent events and the Qualified Bidder submits such a contingent Qualified Bid, then the Qualified Bidder must state in full the nature of the condition and the last date by which the Qualified Bid is null and void if the contingency does not occur; and

- (6) Agreement that the Qualified Bidder is bound by the terms and conditions of the Capacity award by Transporter pursuant to this Section 16 to the Qualified Bidder, including Transporter's standard form of Agreement covering the Rate Schedule applicable to the released Capacity and the terms and conditions of the Qualified Bid and the Capacity Release Request, in accordance with Transporter's Tariff. Bids shall be binding until notice of withdrawal is received by Transporter on its Interactive Website.
- (b) The quantity in a Qualified Bid may not be less than the minimum quantity required for an Eligible Firm Transportation Agreement under Transporter's Tariff. Neither the quantity nor the release term specified in a Qualified Bid may exceed the maximum quantity or term specified in a Capacity Release Request, unless the Capacity Release Request specifically allows otherwise. A Qualified Bidder must accept all the terms and conditions of a Capacity Release Request submitted under Section 16.3 (involving a Prearranged Release) except for the level of the reservation charge and the MDQ, unless the Capacity Release Request specifically allows otherwise.
- (c) Except as provided herein, for releases for a term of more than one (1) year, a Qualified Bidder may not bid rates which would exceed Transporter's maximum reservation charge applicable to the Eligible Firm Transportation Agreement Capacity. If the Original Shipper is paying a Negotiated Rate or a rate under a Negotiated Rate Formula pursuant to Section 35 of these General Terms and Conditions, a Qualified Bidder may not bid a rate which exceeds the higher of: (i) the rate under the Negotiated Rate or Negotiated Rate Formula in the Original Shipper's contract; or (ii) the applicable Recourse Rate. The maximum Qualified Bid reservation charge includes all demand surcharges, including all direct-billed charges which are or may become applicable to the Eligible Firm Transportation Agreement Capacity.
- (d) All Qualified Bids shall provide for payment of maximum commodity charges under Transporter's Tariff for the Capacity bid, as well as all other applicable add-on charges and surcharges under Transporter's Tariff, such as, but not limited to, ACA and Fuel Reimbursement pursuant to Section 38 of the General Terms and Conditions of this Tariff.

- (e) A Qualified Bid received by Transporter during an open season shall be posted on Transporter's Interactive Website, without the name of the Qualified Bidder. A Qualified Bid may be withdrawn by the Qualified Bidder prior to the close of the open season, but may not be withdrawn thereafter. Following such withdrawal, the Qualified Bidder cannot bid for the same Capacity during the open season at a lower rate.
- (f) All Qualified Bids must be consistent with all provisions of Transporter's Tariff. Any Qualified Bid inconsistent with Transporter's Tariff or the applicable Capacity Release Request shall be null and void.

16.8 AWARDING OF RELEASED CAPACITY; EFFECTIVE DATE; GAS NOMINATIONS

- (a) For a Prearranged Release for which no open season is required under Section 16.5 and which is received at least one (1) hour prior to a nomination deadline on a Gas Day, Transporter shall award the Capacity to the Prearranged Shipper within one (1) hour after release notification, provided that all applicable provisions of this Section 16 have been complied with.
- (b) As to any other Prearranged Release, in the event there was no winning Qualified Bid(s) with a higher total Bid Value than the Prearranged Shipper's Bid Value, Transporter shall notify the Prearranged Shipper. If, during an open season, the winning Qualified Bid(s) have a higher total Bid Value than the Bid Value of the Prearranged Release under the bid evaluation procedure selected by the Releasing Shipper, Transporter shall notify the Prearranged Shipper of the terms and conditions of the winning Qualified Bid(s), except for any identification of the Qualified Bidder(s). The Prearranged Shipper may elect to match any or all of such winning Qualified Bid(s), but may not elect to match only a portion of a winning Qualified Bid. Such election shall consist of the Prearranged Shipper submitting notice to Transporter of its unconditional agreement to the terms and conditions of one or more of such winning Qualified Bid(s) in writing or electronic means. In the event of a timely match, then the Prearranged Shipper shall be awarded the released Capacity. To the extent that the Prearranged Shipper fails to timely match (within the required time frame) the winning Qualified Bid(s) with a higher Bid Value, then the Qualified Bidder(s) who made the winning Qualified Bid shall be awarded the Capacity. The timelines for the above actions shall be as provided in Section 16.1.
- (c) For any other Capacity Release Request, the Capacity rights shall be automatically awarded to the winning Qualified Bidder(s) when Transporter has identified the entity(s) to receive the released Capacity under this Section 16.

- (d) A Capacity release shall become effective upon the awarding of Capacity consistent with this Section 16. Nominations for gas service utilizing the released Capacity shall be accepted at the next available nomination opportunity which occurs on or after the time the release becomes effective hereunder, consistent with 18 C.F.R. Section 284.12(c)(1)(ii); provided that nominations cannot be effectuated prior to the beginning time specified in the release. Transporter shall issue a contract to the winning Qualified Bidder within one (1) hour after the Capacity has been awarded. So long as the winning bidder has pre-approved credit, that bidder can submit a nomination consistent with the above regardless of whether a contract with Transporter covering the Capacity awarded has been issued or executed; provided, however, that a contract must be executed under the provisions of the relevant rate schedule regarding timely execution of a contract tendered by Transporter in order for a Shipper to have continued service beyond the maximum time specified for timely contract execution. If the original Shipper has already submitted a nomination on a Gas Day under the Agreement being released, and if the Replacement Agreement covering the released Capacity is effective that same Day, the original Shipper may incur overrun charges if his nomination exceeds the reduced contractual parameters under the original Agreement resulting from the release (i.e., if the original Shipper fails to reduce its nomination, or does not adequately reduce its nomination, at the first opportunity the Replacement Shipper has to nominate).
- (e) Gas nominations for transportation pursuant to released Capacity are subject to the provisions of Section 7 of these General Terms and Conditions. Gas nominations by a Shipper utilizing released Capacity awarded by Transporter shall constitute Shipper's binding acceptance of the terms and conditions of the Capacity award by Transporter pursuant to this Section 16, including Transporter's standard form of Agreement covering the Rate Schedule applicable to the released Capacity and the terms and conditions of the Qualified Bid and the Capacity Release Request, in accordance with Transporter's Tariff.
- (f) Subject to the other provisions in this Section 16, in the event that there is no Qualified Bidder or Prearranged Shipper for posted Eligible Firm Transportation Agreement Capacity during an open season, no Capacity release will be awarded and the Releasing Shipper shall retain the Capacity sought to be released.

16.9 BID EVALUATION PROCEDURE

- (a) Unless specifically requested otherwise by a Releasing Shipper in its Capacity Release Request, Qualified Bids for released Capacity shall be evaluated pursuant to Sections 16.9(b) through 16.9(g) below. Any Qualified Bid which does not meet a minimum price condition stated in the

Capacity Release Request shall be rejected outright. Any Qualified Bid with a contingency must have such contingency eliminated before 3:00 p.m. Central Clock Time following the close of the open season, unless the Releasing Shipper's offer has specified a later time; otherwise, such Qualified Bid will be rejected.

- (b) Transporter shall calculate a Bid Value for each Qualified Bid and Prearranged Release (if any), and shall calculate the Winning Bid Value, as follows:
 - (1) For each month, the quantity and reservation charge per Dth stated in the Qualified Bid shall be multiplied together to derive a gross monthly revenue figure. If the Qualified Bids contain volumetric-based charges permitted by the Capacity Release Request, then the gross monthly revenue figure shall be equal to any minimum amount designated by the bidder to be billed as a reservation charge even if there is no (or insufficient) flow.
 - (2) Each gross monthly revenue figure shall be discounted to a net present value figure as of the first Day of the Capacity release as sought in the Capacity Release Request, using the current Federal Energy Regulatory Commission interest rate as defined in 18 C.F.R. Section 154.501(d)(1).
 - (3) The net present value figures for the proposed release shall be summed, and such sum shall be the Bid Value.
- (c) Capacity shall be awarded among the Qualified Bids, best bid first (highest Bid Value or other evaluation criteria as specified by the Shipper in the Capacity Release Offer), until all offered Capacity is awarded. The best Qualified Bid will be awarded its Maximum Bid quantity and any subsequent bids will be awarded up to their Maximum Bid Quantity but no less than their Minimum Bid Quantity.
- (d) In the event ties exist among Qualified Bids, the Qualified Bid submitted and received earliest by Transporter's Interactive Web Site (or if Transporter's Interactive Web Site is not available and the Qualified Bid is submitted in writing, the time Transporter received the Qualified Bid) shall be the winning bid.
- (e) The following are examples of how (c) and (d) are applied.

Example (1) - Awarding by Best Bid

Assume: Capacity Release = 100,000/day for 5 years

Qualified Bids:

	<u>Maximum Quantity</u>	<u>Bid Term</u>	<u>Bid Price</u>	<u>Minimum Bid Quantity</u>
Bid (a)	40,000/day	5 years	\$.11	0
Bid (b)	40,000/day	5 years	\$.10	0
Bid (c)	40,000/day	5 years	\$.09	0

Winning Qualified Bids: Bid (a) has the highest Bid Value and would be awarded 40,000; Bid (b) has the next highest bid value and would be awarded 40,000; Bid (c) would be awarded the remainder of the Capacity (20,000).

Example (2) - Awarding with Minimum Bid Quantity

The assumptions remain the same as in Example 1, except that we assume that Bid (c) has a Minimum Bid Quantity of 40,000. The combination of awards that provide the highest Bid Value is as follows:

Winning Qualified Bids: Bid (c) would be awarded their Maximum Bid Quantity of 40,000; Bid (a) would be awarded 40,000; and Bid (b) would be awarded 20,000.Capacity

Example (3) - Awarding using the tie-breaker

Assume: Capacity Release = 100,000/day for 5 years

Qualified Bids:

	<u>Maximum Quantity</u>	<u>Bid Term</u>	<u>Bid Price</u>	<u>Minimum Bid Quantity</u>	<u>Time Bid Received</u>
Bid (a)	60,000/day	5 years	\$.11	0	13:57:40
Bid (b)	50,000/day	5 years	\$.10	50,000	13:55:05
Bid (c)	35,000/day	5 years	\$.10	0	13:56:40
Bid (d)	35,000/day	5 years	\$.10	0	13:56:30

Winning Qualified Bid (a) receives 60,000 since it has the highest Bid Value; Bid (b) receives 0 because of its Minimum Bid Quantities; Bid (c) receives 5,000 because the bid was submitted after Bid (d); Bid (d) receives 35,000

- (f) In no event shall this Section 16.9 result in winning Qualified Bids with a total quantity in excess of the Capacity specified in the Capacity Release Request.
- (g) The bid evaluation procedure set forth in this Section 16.9 shall only consider Qualified Bids to the extent they provide for an objectively quantifiable payment by the Qualified Bidder. A Qualified Bid based on a percentage of Transporter's reservation charge shall be evaluated by Transporter based solely on the maximum reservation charge being charged by Transporter for such service as of the end of the open season.
- (h) If the Releasing Shipper selected a bid evaluation procedure which is different from the procedure set forth in this Section 16.9, which procedure must comply with Section 16.4, Transporter shall determine the winning Qualified Bid(s) pursuant to the Releasing Shipper's bid evaluation procedure in its Capacity Release Request and electronic bid (if any) submitted by the Releasing Shipper pursuant to Section 16.4(a).

16.10 CONFIRMATIONS; RELEASED FIRM TRANSPORTATION AGREEMENT

At the time the award of Capacity under this Section 16 is posted, Transporter shall send the winning Qualified Bidder or the Prearranged Shipper confirmation of the Capacity release awarded to such Qualified Bidder or Prearranged Shipper. Prior to Transporter awarding Capacity on a Prearranged Release, the Prearranged Shipper shall confirm electronically the terms of the Prearranged Release.

16.11 COMPLETED TRANSACTIONS

After Capacity has been awarded pursuant to Section 16.1(d), Transporter shall post on its Interactive Website the name(s) of the winning Qualified Bidder(s), identification of the winning Qualified Bid(s) and any minimum bid conditions held confidential during the open season. The Releasing Shipper is responsible for reviewing the Qualified Bids to ensure that the released Capacity was correctly awarded. The Releasing Shipper shall notify Transporter of any error in the award of Capacity within one Business Day after such posting on the Interactive Website. In the event of an error, the Capacity shall be re-awarded by Transporter. As between Transporter and the Releasing Shipper, the Releasing Shipper shall indemnify and hold Transporter harmless as to any costs, damages or expenses relating to the bid evaluation procedure for which timely notice of an error was not provided to Transporter by the Releasing Shipper hereunder. Transporter shall correct an error in a timely fashion after receiving notice of such error from the Releasing Shipper or another person.

16.12 BILLING

- (a) Transporter shall bill the Replacement Shippers and the Subreplacement Shippers the rate(s) specified in the Released Firm Transportation Agreements and any other applicable charges and each such Replacement Shipper and Subreplacement Shipper shall pay the billed amounts directly to Transporter. Transporter shall not be responsible for billing the Replacement Shipper for any amounts attributable to gas purchase or gas inventory quantities tied to a transportation or storage Capacity release. Such charges shall be between the Releasing Shipper and Replacement Shipper. Transporter shall have the right to discount the commodity rates under the Released Firm Transportation Agreement. Transporter will support volumetric releases with volumetric commitments by fully accounting for volumetric and reservation components, consistent with the rules and regulations enunciated by the Federal Energy Regulatory Commission.
- (b) A Releasing Shipper shall be billed the reservation charge associated with the entire amount of released Capacity pursuant to its contract rate, which includes all non-commodity based charges under Transporter's Tariff for such released Capacity including but not limited to additional direct-bill charges, with a concurrent conditional credit for payment of the reservation charge due from the Replacement or Subreplacement Shipper(s), as applicable, which received the released Capacity. Releasing Shipper shall also be billed a marketing fee, if applicable, pursuant to the provisions of Section 17 of these General Terms and Conditions. As to any Capacity released by a Releasing Shipper, the Releasing Shipper shall not be billed or be responsible for: (1) commodity charges; (2) scheduling charges or cashouts of imbalances; and (3) add-on charges and surcharges applicable to Transporter's commodity rates under Transporter's Tariff such as ACA and Fuel Reimbursement pursuant to Section 38 of the General Terms and Conditions of this Tariff, which are incurred by a Replacement Shipper or Subreplacement Shipper which received the released Capacity.
- (c) If a Replacement Shipper or Subreplacement Shipper does not make payment to Transporter of the reservation portion of the charges due as set forth in its Released Firm Transportation Agreement, Transporter shall bill the Releasing Shipper(s) from whom such Replacement or Subreplacement Shipper received the Capacity for the amount(s) due, including all applicable late charges authorized by Transporter's Tariff, and such amount shall be paid by such Releasing Shipper within ten (10) days of the receipt of such billing, or interest shall continue to accrue. In the event that the Replacement or Subreplacement Shipper has not paid such amount(s) due by the end of such ten (10) Day period, then: (1) the Releasing Shipper has the right to recall the Capacity; and (2) Transporter's rights against the delinquent Replacement/Subreplacement Shipper shall be subrogated to the related rights of the Releasing Shipper. Transporter shall make a reasonable effort to collect from the Replacement/Subreplacement Shipper the amount(s) due. Such reasonable effort

shall not include incurring costs from outside attorneys, collection agents or other third parties.

- (d) All payments received from a Replacement or Subreplacement Shipper shall first be applied to reservation charges, then to late charges on reservation charges, then to scheduling charges and cashout amounts, then to late charges not on the reservation charges, and then last to commodity-based charges. Except as may be otherwise provided pursuant to Section 35 of these General Terms and Conditions, payments by Replacement or Subreplacement Shippers in excess of the total amount(s) due for the Released Firm Transportation Agreement Capacity shall be a credit applied to any outstanding balance owed under any contract with Transporter, or a refund if requested in writing and no such outstanding balance exists.

- (e) REFUNDS DUE UNDER RELEASES GREATER THAN ONE (1) YEAR

If Transporter is obligated to refund any amounts attributable to reservation charges for Capacity which has been released, Transporter shall make the applicable refund to the Replacement Shipper to the extent that Transporter has actually received reservation charge amounts from the Replacement Shipper in excess of the amounts assessable under the revised maximum reservation charge rates (which amounts are credited to the account of the Releasing Shipper under Section 16.12(d) above). Except as may be otherwise provided pursuant to Section 35 of these General Terms and Conditions, Transporter shall make a corresponding adjustment to the Capacity release credit provided to the Releasing Shipper, and may reflect the reduced Capacity release credit in a lower refund or adjusted billings to the Releasing Shipper, with any other applicable reservation charge refunds going to the Releasing Shipper. Except as may be otherwise provided pursuant to Section 35 of these General Terms and Conditions, commodity rate refunds shall go to the party which paid the commodity charge.

- (f) REFUNDS DUE UNDER RELEASES ONE (1) YEAR OR LESS

If Transporter is obligated to refund any amounts attributable to reservation charges for Capacity which has been released above the maximum rate for one year or less, Transporter shall make the applicable refund to the Releasing Shipper notwithstanding the amount that Transporter has actually received from the Replacement Shipper (which amounts are credited to the account of the Releasing Shipper under Section 16.12(d) above). Transporter shall reflect the same credit from the Replacement Shipper but shall adjust its billing to the Releasing Shipper to reflect the revised maximum reservation rates. Except as may otherwise be provided pursuant to Section 35.4 of these General Terms and Conditions, commodity rate refunds shall go to the party which paid the commodity charge.

16.13 NOMINATIONS/SCHEDULING; RECALLS AND REPUTS**(a) RECALLING CAPACITY - GENERAL**

Transporter supports the ability of a Releasing Shipper to specify as a condition of a Capacity release offer which recall notification periods as set out below will be available for use by the parties to the release and whether recall notices must be provided on a Business Day. All Replacement and Subreplacement Shippers shall nominate and schedule natural gas for service hereunder directly with Transporter in accordance with the applicable procedures set forth in Section 7 of these General Terms and Conditions. In order for any Capacity recall or Capacity reput to be effective for a day, a Releasing Shipper must give prior notice of such recall or reput and any allocation of the Capacity for a partial recall or reput to Transporter.

(b) RECALL NOMINATION TIMELINE (all times are CCT)

Releasing Shippers may, to the extent permitted as a condition of the Capacity release, recall released Capacity (scheduled or unscheduled) at any of the daily nomination cycles consistent with the following (notice of the allocation of Capacity between the Releasing Shipper and the Replacement Shipper hereunder is intended to be provided in a manner that will permit affected parties sufficient time to place nominations or take other corrective actions and thereby avoid penalties):

(1) TIMELY RECALL NOTIFICATION

- (i) A Releasing Shipper recalling Capacity must provide notice of such recall to Transporter and to the first Replacement Shipper no later than 8:00 a.m. on the Day that Timely Nominations are due;
- (ii) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 9:00 a.m. on the Day that Timely Nominations are due;

(2) EARLY EVENING RECALL NOTIFICATION

- (i) A Releasing Shipper recalling Capacity must provide notice of such recall to Transporter and to the first Replacement Shipper no later than 3:00 p.m. on the Day that Evening Nominations are due;

- (ii) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 4:00 p.m. on the Day that Evening Nominations are due;

(3) EVENING RECALL NOTIFICATION

- (i) Releasing Shipper recalling Capacity must provide notice of such recall to Transporter and to the first Replacement Shipper no later than 5:00 p.m. on the Day that Evening Nominations are due;
- (ii) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 6:00 p.m. on the Day that Evening Nominations are due;

(4) INTRADAY 1 RECALL NOTIFICATION

- (i) A Releasing Shipper recalling Capacity must provide notice of such recall to Transporter and to the first Replacement Shipper no later than 7:00 a.m. on the Day that Intraday 1 Nominations are due;
- (ii) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 8:00 a.m. on the Day that Intraday 1 Nominations are due; and

(5) INTRADAY 2 RECALL NOTIFICATION

- (i) A Releasing Shipper recalling Capacity must provide notice of such recall to Transporter and to the first Replacement Shipper no later than 12:00 Noon on the day that Intraday 2 Nominations are due;
- (ii) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 1:00 p.m. on the day that Intraday 2 Nominations are due; and

(6) INTRADAY 3 RECALL NOTIFICATION

- i. A Releasing Shipper recalling Capacity must provide notice of such recall to Transporter and to the first Replacement Shipper no later than 4:00 p.m. on the Day that Intraday 3 Nominations are due;

- ii. Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 5:00 p.m. on the Day that Intraday 3 Nominations are due;

(7) OTHER

For recall notifications provided to Transporter prior to the recall notification deadline specified in (1)-(6) of this Section 16.13(b) and received by Transporter between 7:00 a.m. and 5:00 p.m., Transporter shall provide notification to all affected Replacement Shippers no later than one hour after receipt of such recall notification. For recall notifications provided to Transporter after 5:00 p.m. and prior to 7:00 a.m., Transporter should provide notification to all affected Replacement Shippers no later than 8:00 a.m. after receipt of such recall notification.

(c) METHODS OF NOTIFICATION

- (1) The Replacement Shipper is to provide Transporter with no more than two Internet E-mail addresses to be used for recall notification under Section 16.13(b) of these General Terms and Conditions. The obligation of Transporter to provide notification is waived until at least one of the addresses has been provided. When Transporter sends Internet E-mail notification for recalling of Capacity to each affected Replacement Shipper, the subject line of the E-mail should include the following information separated by commas in the following order: (1) "Recall", (2) the recall notification period, (3) the Effected Date in YYYYMMDD format, (4) Transporter's name or abbreviation (excluding commas), and (5) Transporter's D-U-N-S number. The body of such E-mail notification is to contain at least the affected Replacement Shipper's Contract Number, the quantity of Capacity being recalled, and the Offer Number or Award Number, if necessary to uniquely identify the Capacity being recalled. For recalls that are effective at non-standard times, the appropriate recall notification period is to be included in the subject line and the effective time of the recall is to be in the body of the E-mail. If Transporter allows Capacity recall notification mechanisms in addition to Internet E-mail, the notification is to include at least the same level of information. Affected Replacement Shippers are to manage internal distribution of notifications of recall received from Transporter.
- (2) The Releasing Shipper shall provide Capacity recall notification to Transporter through Transporter's Interactive Website. The Releasing Shipper shall provide notice to its affected Replacement Shipper at the same time it provides notification to Transporter. The recall notification must specify the recall notification period for the specified effective gas

Day, as well as any other information needed to uniquely identify the Capacity being recalled. The mode of notification is to be mutually agreed upon between the Releasing and the Replacement Shipper.

- (3) All recalled Capacity notices must indicate whether penalties will apply for the gas Day for which quantities are reduced due to a Capacity recall.

(d) **QUANTITY ALLOCATION**

In the event of an Intraday Capacity recall, Transporter shall determine the allocation of Capacity between the Releasing Shipper and the Replacement Shipper(s) based upon the Elapsed Prorata Capacity (EPC). Variations to the use of EPC may be necessary to reflect the nature of Transporter's tariff, services, and/or operational characteristics. In any recall notification provided to Transporter, the quantity should be expressed in terms of the adjusted total released Capacity entitlements based upon EPC. EPC means that portion of the Capacity that would have theoretically been available for use prior to the effective time of the Intraday recall based upon a cumulative uniform hourly use of the Capacity. The amount of the Capacity allocated to the Replacement Shippers(s) should equal the original released Capacity less the recalled Capacity that is adjusted based upon the EPC. Transporter shall not be obligated to deliver in excess of the total daily contract quantity of the release as a result of any recall. The service flexibility available to either the Releasing Shipper or the Replacement Shipper for the subject Capacity shall not be less as a result of the recall.

(e) **REPUTS**

When Capacity is recalled, it may not be reput for the same Gas Day.

(f) **DISPUTES**

In the event of a dispute between the Releasing Shipper and any other person as to the validity of any recall or reput, or the status of the holder of the Capacity rights, Transporter shall be entitled to conclusively rely on any notice provided by the Releasing Shipper. The Original Shipper, Replacement Shipper and/or Subreplacement Shipper involved in any such dispute shall indemnify and hold Transporter harmless from any costs, damages or expenses relating to Transporter's reliance on such notice. In the event of a dispute between the Releasing Shipper and any other person as to the validity of any recall or reput, or the status of the holder of the Capacity rights, Transporter shall be entitled to conclusively rely on any notice provided by the Releasing Shipper. The Original Shipper, Replacement Shipper and/or Subreplacement Shipper involved in any such dispute shall indemnify and hold Transporter harmless from any costs, damages or expenses relating to Transporter's reliance on such notice.

16.14 QUALIFICATION FOR PARTICIPATION IN THE CAPACITY RELEASE PROGRAM

- (a) Any person wishing to become a Qualified Bidder and make a Qualified Bid must satisfy the creditworthiness requirements in Section 14 of these General Terms and Conditions prior to submitting a Qualified Bid under this Section 16. A person cannot bid for services which exceed its pre-qualified level of credit-worthiness. Transporter shall process--and encourages--applications from potential Qualified Bidders seeking prequalification for bids they may make in the future.
- (b) Credit applications shall be completed in full with all information required to establish creditworthiness under the credit criteria included in Section 14 of these General Terms and Conditions. Should a potential bidder fail to satisfy such credit criteria, the potential bidder may still become a Qualified Bidder by providing a prepayment, letter of credit, security interest or guarantee satisfactory to Transporter as further set forth in Section 14 of these General Terms and Conditions.
- (c) Based on Transporter's continuing review of a Shipper's financial records, Transporter shall have the right to amend a Shipper's line of credit and lower or increase the quantity and term.
- (d) Transporter's determination of a Shipper's creditworthiness is solely for Transporter's purposes under Transporter's Tariff and such determination is neither a representation nor a guarantee to a Releasing Shipper or any other entity as to the ability of a Replacement or Subreplacement Shipper to pay any outstanding amount under a Released Firm Transportation Agreement.

16.15 COMPLIANCE BY SHIPPER

By acquiring released Capacity, a Shipper agrees that it will comply with all provisions of Transporter's Tariff and all applicable Commission orders, rules and regulations. Such Shipper also agrees to be responsible to Transporter for compliance with all applicable terms and conditions of Transporter's Tariff, as well as the terms and conditions of the Released Firm Transportation Agreement.

16.16 OBLIGATIONS OF RELEASING SHIPPER

- (a) The Releasing Shipper shall continue to be liable and responsible for all reservation charges associated with the released Capacity up to the reservation charge specified in such Releasing Shipper's Agreement with Transporter. The Releasing Shipper agrees that the award of Capacity to a Replacement Shipper or Subreplacement Shipper shall automatically reduce the Releasing Shipper's firm Capacity rights under the Agreement with

Transporter effective on the effective date of the release for the period of the release, except for any period that the firm Capacity is recalled by the Releasing Shipper (if the successful bid so permits) until such Capacity is reput to the Replacement or Subreplacement Shipper, in accordance with this Section 16.

- (b) A release by a Replacement Shipper shall not relieve the Original Shipper or the Replacement Shipper of their obligations under this Section 16.

16.17 CONVERSIONS BETWEEN MONTHLY AND DAILY RESERVATION RATES

For less than maximum rate transactions only, converting daily rate to monthly rate is accomplished by multiplying the daily rate times number of days in rate period, dividing the result by number of Months in rate period and taking the remainder out to five (5) decimal places and rounding up or down to Transporter's specified decimal place. Converting a monthly rate to a daily rate is accomplished by multiplying the monthly rate by number of Months in rate period, dividing the result by number of days in rate period and taking the remainder out to five (5) decimal places and rounding up or down to Transporter's specified decimal place.

16.18 TRANSPORTER'S RIGHT TO TERMINATE A CAPACITY RELEASE

Transporter may elect to terminate a Replacement Shipper's Agreement with Transporter upon prior written notice of at least thirty (30) days to the Replacement Shipper, under the following conditions:

- (a) The Releasing Shipper has failed to make timely payment or maintain credit (or provide adequate assurance of payment) in accordance with Sections 3.10, and/or 14 of these General Terms and Conditions and Transporter has suspended or terminated service to the Releasing Shipper or has provided notice under Section 3.10 or Section 14.2 which ultimately results in suspension or termination of service; and
- (b) The rate stated in the Replacement Shipper's Agreement is less than the rate for service under Transporter's contract with the Original Shipper; provided, however, that (except as provided later in this paragraph) a Replacement Shipper which is creditworthy can continue an existing Capacity release by notifying Transporter that it agrees to pay a rate which it specifies that equals the lower of: (i) the applicable maximum rate; or (ii) the same rate as is the original Agreement between Transporter and the Releasing Shipper. Alternatively, Transporter and the Replacement Shipper may agree upon other pricing terms that are equal to or lower than the rate options in the prior sentence, in which case the release shall continue.

**18. PRE-GRANTED ABANDONMENT, CONTRACT ROLLOVERS AND
RIGHT OF FIRST REFUSAL****18.1 GENERAL**

Subject to Section 18.3, service performed by Transporter under Part 284 of the Commission's Regulations shall expire, and shall be automatically abandoned, upon contract termination unless service is continued pursuant to Sections 18.1, 18.2, or 18.3. Transporter may extend the contract of an existing Firm Shipper without posting the Capacity for third-party bids. Notwithstanding the foregoing, unless Transporter and Shipper expressly agree otherwise in the Agreement(s), a Shipper who has entered into a limited-term firm service Agreement(s) pursuant to Section 3.1(g) of these General Terms and Conditions may not unilaterally elect to extend such limited-term agreement, except to the extent permitted under that provision.

18.2 RIGHT OF FIRST REFUSAL

- (a) Any Shipper under an FTS Agreement (1) executed after March 27, 2000, with a term of twelve (12) consecutive Months or more at the applicable maximum rate or (2) with a primary term of one (1) year or greater which was in effect on March 27, 2000 shall have the right to continue receiving service after the expiration of its existing Agreement if, pursuant to the Right of First Refusal procedures set forth in this Section 18.2, it matches the price and term offered for such service by any other bidder; provided, however, that (irrespective of the price offered by the existing Shipper or any bidder) Transporter shall not be required to provide service at a discount from its applicable maximum rate unless it otherwise agrees; and, provided further that if a bid is submitted for a Negotiated Rate or Negotiated Rate Formula under Section 35 of these General Terms and Conditions, the existing Shipper need match only the value of that bid utilizing the Recourse Rate in lieu of the Negotiated Rate or Negotiated Rate Formula consistent with said Section 35.
- (b) To exercise the Right of First Refusal, Shipper must provide Transporter with notice of its intent to do so in a form specified by Transporter and must submit such notice at least six (6) Months prior to the expiration of the existing Agreement. Such notice must specify a desired term of service and the desired MDQ in total and at each Receipt and Delivery Point. If the requested MDQ is greater than the existing MDQ in total and at each Receipt and Delivery Point, any such increase shall be treated as a request for new service under the applicable Rate Schedule and only the original MDQ shall be subject to the Right of First Refusal under this Section. The Right of First Refusal may apply to a portion of the original Shipper's then effective service. Any notice specifying a decrease in MDQ in total or at any point shall not affect the existing Agreement during its remaining term. In

the event that the existing Shipper submits a notice hereunder which sets out its willingness to pay the applicable maximum rate for service which is subject to the Right of First Refusal for the maximum term which may be considered in determining the best bid under Section 18.2(d), then the existing Shipper shall be entitled to continuation of service, consistent with such notice, subject only to Sections 18.2(g) and 18.4 hereof, and the posting matching and other procedures of Sections 18.2(c)-18.2(f) shall not apply.

- (c) The Recourse Rate which applies under this Section to any exercise of the Right of First Refusal shall be the Recourse Rate applicable to the contract.
- (d) Within fifteen (15) Business days after receipt of a notice under Section 18.2(b), Transporter shall post on the Informational Postings portion of its Interactive Website an Announcement of Capacity Availability Subject to Right of First Refusal (Capacity Announcement) which shall: (1) specify the original Shipper's service rights; (2) indicate the availability of such service as of the date the existing Agreement expires, subject to the Right of First Refusal; (3) state the maximum rate applicable to such service; (4) set out any other information required by this Section; and (5) solicit bids for such service. Such Capacity Announcement shall be maintained, and bids accepted via the Interactive Website, for a period of at least three (3) Business Days, but no more than one (1) Month from the initial posting.
- (e)
 - (1) Within one (1) week after the end of the period during which the Capacity Announcement is posted, Transporter shall convey to the original Shipper a term sheet for the best bid (based on price and term) which would qualify for such service in all respects (including meeting applicable credit criteria), which is a bona fide bid and which Transporter is willing to accept. Transporter may, but is not required to, accept any bid which reflects a discount from the applicable maximum rate. In assessing which is the best bid if more than one bid is received, Transporter shall apply the same criteria as are utilized to evaluate bids under the Capacity Release Program (except that contract terms in excess of ten (10) years shall not increase the value of any bid). If a bid is received for a Negotiated Rate or Negotiated Rate Formula pursuant to Section 35 of these General Terms and Conditions, the value of the bid shall be assessed utilizing the Recourse Rate in lieu of the Negotiated Rate or Negotiated Rate Formula consistent with said Section 35.
 - (2) Transporter's term sheet shall contain any and all terms of the bid but shall not identify the bidder; provided, however, such bid sheet shall indicate if the best bid was submitted by an affiliate of

Transporter. Except for the providing of such term sheet to the original Shipper, all terms and conditions of any bid and the identity of the bidder shall remain confidential; provided that the Commission may on request have access to such information on a confidential basis.

- (3) The original Shipper shall have two (2) weeks to notify Transporter whether or not it desires to match the best bid. To match the best bid, the original Shipper must agree to a price (up to the applicable maximum rate or Recourse Rate) and a term (up to ten (10) years) which at least equals the bid on all or any portion of the service the original Shipper desires to retain; provided, however, that if the original Shipper seeks to retain only a portion of its MDQ, the analysis of whether the original Shipper has matched the best bid may take into account the MDQ requested under the best bid relative to the MDQ the original Shipper seeks to retain. The original Shipper may provide a counteroffer which contains either a higher price than the best bid or a longer term than the best bid to offset a shorter term or a lower price than that offered in the best bid. Transporter shall determine whether such a counteroffer constitutes a match, utilizing the same criteria as were applied to determine the best bid.
- (f)
 - (1) If the original Shipper matches the best bid, it shall be entitled to continuation of service and shall be obligated to sign an Agreement tendered by Transporter which reflects the best bid or any counteroffer by the original Shipper which matches such best bid.
 - (2) If the existing Shipper fails to match the best bid, the existing Agreement shall terminate at the end of its term and service to the existing Shipper shall be automatically abandoned.
 - (3) Submission of a bid shall be binding on the bidder. The bidder submitting the best bid shall be obligated to sign an Agreement reflecting its bid if the original Shipper fails to match. Nothing herein shall preclude negotiation of a more acceptable Agreement by mutual consent of Transporter and such bidder; provided, however, that service may not be agreed upon under terms and conditions less favorable to Transporter than the best bid without providing the original Shipper an additional opportunity to match such revised terms and conditions.
- (g) In the absence of a qualified bid, Transporter shall notify Shipper of the rate (within applicable maximums and minimums) and the term shall be negotiated between Transporter and the Shipper. No discount or other special terms shall apply to a rollover Agreement unless Transporter and Shipper mutually agree. If

no agreement is reached prior to the end of the two (2) week period following Transporter's notice to Shipper, Shipper may, at that time, require that Transporter enter into an Agreement to provide service at the applicable maximum rate for a term specified by Shipper and running from the date the existing Agreement expires. Unless Shipper so elects at the end of the two (2) week period following Transporter's notice to Shipper, Transporter may negotiate with any Shipper, with the original Shipper having no further rights under this Section 18 and service under the existing Agreement shall be terminated and automatically abandoned at the expiration thereof.

- (h) If the Shipper is eligible to receive continued service under this Section 18.2, Transporter shall tender a rollover Agreement which conforms to the requirements of this Tariff prior to the expiration of the existing Agreement. Shipper and Transporter shall execute such rollover Agreement, or any modified Agreement upon which Transporter and Shipper may mutually agree which is not inconsistent with this Tariff, within two (2) weeks. If Shipper fails to execute the rollover Agreement on a timely basis, Shipper shall (in addition to all other remedies available to Transporter for Shipper's failure to fulfill its obligation to execute such Agreement) forfeit any right to continuation of service after the expiration of the existing Agreement.

18.3 CONTRACTUAL ROLLOVERS

The term of service under any firm or interruptible transportation Agreement may be extended pursuant to a rollover or evergreen provision in such Agreement, which provision supersedes any otherwise applicable rollover or Right of First Refusal pursuant to this Section. In addition, the parties may subsequently negotiate rollover or evergreen provisions which differ from this Section. Transporter is not obligated to offer or agree to any such rollover or evergreen provisions; provided, however, that to the extent it offers or agrees to any such provision, it must do so on a non-discriminatory basis for similarly situated Shippers.

Any Agreement entered into pursuant to this Section 18 shall be evaluated on a stand-alone basis hereunder for purposes of determining whether it, in turn, is eligible for the Right of First Refusal under this Section.

18.4 VALID REQUEST CRITERIA

Unless waived by Transporter, the requirements for a valid request under the applicable Rate Schedule (including the applicable credit analysis) apply to any rollover Agreement.

31. OPERATING CONDITIONS PURSUANT TO ORDER NOS. 497 AND 566**31.1 PERSONNEL AND FACILITIES**

Information on any operating facilities or operating personnel that Transporter shares with any of its marketing affiliates will be available on its Internet Website. Such information will be updated within three (3) business days of any change.

Transporter shall disclose to non-affiliated Shippers non-public operating data available to marketing affiliates related to Transporter.

31.2 VALID REQUEST INFORMATION

The specific information and format for a valid request for transportation service are contained in Section 3 of Rate Schedules FTS, ITS, PALS, and WS of Transporter's FERC Gas Tariff.

31.3 COMPLAINT PROCEDURE

It is the goal of Transporter, as a provider of transportation services for others, that each of its existing and potential shippers receive service that is in accordance with Transporter's Tariff and is fully satisfactory to the customer. To that end, it is the policy of Transporter that customer concerns and problems, communicated in any form to any representative of Transporter, be satisfactorily resolved as informally, as rapidly and at as low a level as is possible. If attempts to resolve problems and concerns through such normal communication channels are unsuccessful, the procedures set forth in Sections 31.3(a) through 31.3(e) should be followed.

- (a) Formal complaints by Shippers and potential shippers shall be addressed to the Vice President, Business Management, located in Lakewood, CO. A complaint should contain as much specific information as is possible in order to facilitate the appropriate resolution of the matter. Anyone making a verbal complaint should specifically identify the communication as a complaint.
- (b) The Vice President, or his designee, shall acknowledge the receipt of the complaint within forty-eight (48) hours of receipt. If appropriate, Transporter's resolution of the matter will be communicated tentatively to the complainant at that time.
- (c) The Vice President, or his designee, shall communicate, as necessary, with others concerning the complaint and the formation of an appropriate response to it.
- (d) The timing and nature of subsequent communications with the complainant, including final resolution of the matter, shall be at the discretion of the Vice

President. Every effort shall be made to resolve finally each complaint in writing within thirty (30) days after the complaint was originally received. At a minimum, Transporter shall notify Shipper in writing of the status of the complaint within thirty (30) days of its receipt.

- (e) The foregoing recognizes that individual complaints may vary greatly as to complexity and seriousness. For this reason, the informed judgment of the Vice President shall be relied upon in each instance for the necessary determinations concerning such things as: (1) the exact steps to be taken in addressing the complaint; (2) the need to involve more senior officers in the matter; and (3) the appropriate final resolution of the complaint.

35. NEGOTIATED RATES**35.1 PRECONDITIONS TO NEGOTIATED RATES**

Rates to be charged by Transporter for service to any Shipper under Rate Schedule FTS, ITS, PALS, or WS may deviate in either form or level or both from the applicable maximum rate level in this Tariff, subject to the following provisions:

- (a) Transporter and Shipper have executed a valid Agreement containing therein or in a related agreement a specific mutual understanding that Negotiated Rate(s) or a Negotiated Rate Formula will apply to service for that Shipper;
- (b) At the time of execution of the Agreement (or the amendment to an Agreement), which first provides for the applicability to Shipper of the Negotiated Rate(s) or Negotiated Rate Formula, service was available pursuant to the terms and conditions (not modified by this Section 35) of Rate Schedule FTS, ITS, PALS, or WS of this Tariff, as applicable; and
- (c) No later than the Business Day on which Transporter commences service at such Negotiated Rate(s) or Negotiated Rate Formula (or if the day on which Transporter commences service is not a Business Day, then no later than the next Business Day after Transporter commences service), Transporter will make a Tariff filing advising the Commission of such Negotiated Rate or Negotiated Rate Formula, stating the name of Shipper, the type of service, the Receipt and Delivery Point(s) applicable to the service, the quantity of the gas to be transported, any other charges, and specifying either: (i) the specific Negotiated Rate included in such Agreement; or (ii) the Negotiated Rate Formula included in such Agreement with sufficient specificity such that the rate in effect from time to time can be readily calculated. The Tariff section filed must also incorporate a statement that the Agreement does not deviate from the form of Service Agreement in any material respect.

35.2 CAPACITY ALLOCATION

To the extent the revenue level pursuant to the Negotiated Rate(s) or Negotiated Rate Formula provided for in Section 35.1 above should exceed the revenue level at the Recourse Rate, the Shipper paying such Negotiated Rate(s) or rate(s) under a Negotiated Rate Formula shall be treated, for all capacity allocation purposes, as if the rate(s) paid had been equal to the Recourse Rate. Any Shipper, existing or new, paying the Recourse Rate(s) has the same right to capacity as a Shipper willing to pay a higher Negotiated Rate(s) or rate(s) under a Negotiated Rate Formula. If the Negotiated Rate or the rate under a Negotiated Rate Formula is higher than the corresponding Recourse Rate, the Recourse Rate rather than the Negotiated Rate will be used as the price cap for release capacity pursuant to Section 16.7 of these General Terms and Conditions and for the Right of First Refusal pursuant to Section

18.2 of these General Terms and Conditions. Where the Negotiated Rate(s) or rate(s) under a Negotiated Rate Formula results in revenue which is greater than the Recourse Rate during certain portions of the relevant evaluation period but less than the revenue at the Recourse Rate during other portions of the relevant evaluation period (but the revenue pursuant to the Negotiated Rate(s) or rate(s) under a Negotiated Rate Formula equals or exceeds that which would be generated at the Recourse Rate for the entire evaluation period), the value of bids and requests at the Negotiated Rate(s) or rate(s) under a Negotiated Rate Formula shall be evaluated as though the Recourse Rate applied under such bid or request for the entire evaluation period. Where the Negotiated Rate(s) or rate(s) under the Negotiated Rate Formula result in revenue which is less than revenue at the Recourse Rate over the relevant evaluation period, the value of the bids or requests at the Negotiated Rate(s) or rate(s) under the Negotiated Rate Formula shall be evaluated based on such lower revenue and shall be afforded a correspondingly lower priority than bids or requests at the Recourse Rate.

35.3 ACCOUNTING FOR COSTS AND REVENUES

The allocation of costs to, and the recording of revenues from service at Negotiated Rate(s) will follow Transporter's normal practices associated with all of its services under this Tariff. Transporter will maintain separate records of Negotiated Rate and Negotiated Rate Formula transactions for each billing period. These records shall include the quantities transported, the billing determinants (contract MDQ), the rates charged and the revenue received associated with such transactions. Transporter will separately identify such transactions in Statements G, I and J (or their equivalent) filed in any general rate proceeding. Should Transporter institute a Tariff provision to flow through on a current basis to its Shippers the impact of certain transportation transactions, the treatment of revenues from Negotiated Rate(s) or Negotiated Rate Formula(s) shall be specified in such provision.

35.4 CAPACITY RELEASE REVENUE

Transporter and Shipper may agree hereunder to a Negotiated Rate or Negotiated Rate Formula which includes payment obligations or crediting mechanisms in the event of a capacity release which vary from those set out in Section 16.12 of these General Terms and Conditions. Nothing in the forgoing sentence, however, shall authorize Transporter or Shipper to violate the Commission's policy with respect to the negotiation of terms and conditions of service.

35.5 NEGOTIATED FUEL

Under this Section 35, Transporter may negotiate the Fuel Reimbursement Percentage and surcharge components of its rates. Transporter will protect Recourse Rate Shippers from subsidizing Shippers paying a negotiated Fuel Reimbursement Percentage and surcharge amounts as set out in this Section 35.5. The separate

accounting under Section 35.3 hereof will include separate accounting for Fuel Reimbursement and surcharge amounts collected and a comparison with the amounts which would have been collected at the maximum rate levels for the Fuel Reimbursement and surcharges stated in Transporter's Tariff. In the event that Transporter agrees as part of a Negotiated Rate or Negotiated Rate Formula to assess Fuel Reimbursement or surcharge amounts which are less than the amounts which would be collected at the maximum rate level for such components stated in Transporter's Tariff, Transporter will credit the maximum Recourse Rate surcharge amounts to its surcharge accounts and will credit the maximum Recourse Rate Fuel Reimbursement levels to its Fuel retainage accounts; provided, however, that Transporter is not required to include Fuel Reimbursement at maximum levels if it can show that no Fuel or less Fuel was used in providing the service.

- 35.6 With respect to a Negotiated Rate Agreement that contains a cap on the applicable Fuel Reimbursement Percentage, Transporter and Shipper may agree to extend such cap to temporary Replacement Shippers or permanent Replacement Shippers if the Shipper exits the natural gas transportation business. Transporter is not obligated to agree to any such cap extension under a capacity release; provided, however, to the extent it offers or agrees to any such provision, it must do so on a non-discriminatory basis for similarly situated Shippers. Transporter posts such negotiated rate Fuel Reimbursement cap extension provision on its Transactional Report in accordance with Section 284.13 of the Commission's Regulations.

35.7 TREATMENT OF DISCOUNTS

- (a) In addition to the discounting policy set forth in Section 13.6 of these General Terms and Conditions, a discount-type adjustment to recourse rates for negotiated rate agreements shall only be allowed to the extent that Transporter can meet the standards required of an affiliate discount-type adjustment including requiring that Transporter shall have the burden of proving that any discount granted is required to meet competition. Transporter shall be required to demonstrate that any discount-type adjustment for negotiated rate agreements does not have an adverse impact on recourse rate shippers.
- (i) Demonstrating that, in the absence of Transporter's entering into such negotiated rate agreement providing for such discount, Transporter would not have been able to contract for such capacity at any higher rate, and that recourse rates would otherwise be as high or higher than recourse rates which result after applying the discount adjustment; or by
- (ii) Making another comparable showing that the negotiated rate discount contributes more fixed costs to the system than could have been achieved without the discount.

- (b) Transporter shall have the right to seek in future general rate proceedings discount-type adjustments in the design of its rates related to negotiated rate agreements that were converted from pre-existing discount adjustments to negotiated rate agreements, provided that the type of pre-existing service is not altered as a result of the conversion to a negotiated rate. In those situations, Transporter may seek a discount-type adjustment based upon the greater of:
 - (a) the negotiated rate revenues received or
 - (b) the discounted rate revenues which otherwise would have been received.

38. PERIODIC RATE ADJUSTMENT (PRA) - FUEL AND L&U REIMBURSEMENT

38.1 Purpose and Applicability: This Section 38 establishes a Periodic Rate Adjustment ("PRA") mechanism for the purpose of adjusting the Expansion System Fuel Reimbursement Percentage ("EFAP") and Under or Over Recovered Fuel ("UFRA") retention applicable to the Expansion System ("Fuel Reimbursement Percentages") and the Current Projected Lost and Unaccounted For and Under or Over Recovered Lost and Unaccounted For ("UL&U") retention for the Existing System and the Expansion System ("L&U Reimbursement Percentages") as set forth in the Currently Effective Rates – FTS Expan Syst, ITS, & AOR Fuel & L&U and Currently Effective Rates – Wheeling Service sections of this FERC Gas Tariff. This provision specifies the procedure to be utilized to adjust such percentage to reflect: (a) changes in the level of Transporter's Fuel use per unit of relevant service required to recover related Fuel costs, and (b) under or over recovered Fuel and Lost and Unaccounted For. Fuel shall be recovered in-kind by Transporter by applying the Fuel Reimbursement Percentage to the quantity scheduled for receipt. L&U shall be recovered in-kind by Transporter by applying the L&U Reimbursement Percentage to the quantity scheduled for receipt.

38.2 DEFINITIONS

- (a) "AMIP" for any Month shall mean the simple arithmetic average per dekatherm cost as derived from five (5) weekly prices as reported by Natural Gas Intelligence in the table entitled "Natural Gas Intelligence Weekly Gas Price Index; Spot Gas prices" for the locations defined in Section 12.3(c) of the General Terms and Conditions in Transporter's FERC Gas Tariff. The issues of such publication to be used in determining each month's weekly average prices shall include all issues with publication dates within the calendar month, plus the first publication of the next month.
- (b) "Gas Fuel" shall mean the actual dekatherm quantity of gas consumed as determined under Section 38.4(c).
- (c) "Fuel" means the total Gas Fuel and those quantities necessary to amortize the Under or Over Recovered Fuel Reimbursement Deferred Account.
- (d) "Base Period" shall mean the twelve (12) Months of the most recently available actual experience and shall not be more than four (4) Months prior to the commencement of a new Recovery Period. Notwithstanding the preceding sentence, the initial Base Period shall be the period beginning February 1, 2014 and ending December 31, 2014.
- (e) "Recovery Period" shall mean the period during which the revised Fuel and L&U Reimbursement Percentages may be in effect, which shall be a twelve

(12) Month period commencing with the effective date of the next redetermination as specified in Section 38.3.

- (f) "Fuel Reimbursement" shall be the monthly quantity derived pursuant to Section 38.5(b)(ii) hereunder.
- (g) "Lost and Unaccounted For" shall be the additional quantities lost (or lesser quantities for gains) to be recovered (or passed back) to the Expansion System and Existing System through the L&U Reimbursement Percentages.

38.3 PERIODIC RATE ADJUSTMENT

- (a) The Fuel and L&U Reimbursement Percentages shall be re-determined annually to be effective May 1, except Transporter may also re-determine Fuel and L&U Reimbursement Percentages to be effective November 1 based on interim filings at Transporter's discretion.
- (b) Transporter shall file its adjustment to the Fuel and L&U Reimbursement Percentages at least thirty (30) days prior to the effective date of the redetermination, based on the procedures set out in Sections 38.4 and 38.5. Tracking filings submitted in accordance with this Section shall become effective, subject to refund, on the designated effective dates. Any changes from the prior tracking level shall be subject to review in the tracking filing proceeding.

38.4 EXPANSION SYSTEM FUEL REIMBURSEMENT PERCENTAGE ("EFAP") AND CURRENT PROJECTED LOST & UNACCOUNTED FOR REIMBURSEMENT PERCENTAGE

The methodology used to derive the EFAP and Current Projected Lost and Unaccounted For Reimbursement Percentage for each PRA is as follows:

- (a) Gas Fuel is divided by Receipt Quantities, to calculate the EFAP.
- (b) Gas Fuel. The Gas Fuel to be included in the EFAP consists of the actual dekatherm quantity consumed during the Base Period, as adjusted for changes which are known and measurable with reasonable accuracy, less the allocated dekatherm equivalent embedded in the maximum base tariff rates applicable to Existing System transportation.
- (c) Receipt Quantities. Receipt Quantities, as defined by Section 1 of the FERC Gas Tariff hereof, except Existing System and any other transactions that are not subject to the EFAP shall not be included in the Receipt Quantities that are used to calculate the EFAP. The Receipt Quantities used in the calculation of the EFAP shall be the Receipt Quantities for the Base Period, adjusted for known and measurable changes.

- (d) Current Projected Lost and Unaccounted For. The Lost and Unaccounted For quantities, if any, or credit for unaccounted for gain quantities, if any, to be recovered in Expansion System and Existing System Current Projected Lost and Unaccounted For Reimbursement Percentage in the Base Period, as adjusted for changes that are known and measurable with reasonable accuracy in the Recovery Period, and as expressed in Dth. This quantity shall be divided by Receipt Quantities in the Base Period, as adjusted for changes that are known and measurable with reasonable accuracy in the Recovery Period, to derive the Current Projected Lost and Unaccounted For Reimbursement Percentage. Actual Lost and Unaccounted For losses (or gains) shall be reconciled under Section 38.5(c) hereunder and separately between the Expansion and Existing System L&U Reimbursement Percentages.

38.5 UNDER AND OVER RECOVERED FUEL AND LOST AND UNACCOUNTED FOR REIMBURSEMENT DEFERRED ACCOUNTS

Transporter shall establish and maintain separate deferred accounts to track monthly quantities and recoveries to measure the quantity of under and over recovered Fuel and Lost and Unaccounted For for the Expansion System and to measure the quantity for under and over recovered Lost and Unaccounted For for the Existing System. These accounts shall be used for reconciling actual quantities used with actual quantities recovered in the next PRA filing.

- (a) The accumulated current deferral subaccount balances in Account No. 182.3 may include the following:
 - (i) The net monthly quantity for deferral as Transporter's under or over recovery of fuel quantities under Transporter's Fuel Reimbursement Percentages with Transporter's actual fuel quantities.
 - (ii) The net monthly quantity for deferral as Transporter's under or over recovery of Lost and Unaccounted For under the applicable L&U Reimbursement Percentages, as measured with Transporter's actual Lost and Unaccounted For, and as assigned proportionally to the Expansion and Existing System based on monthly throughput.
 - (iii) The over recovery to the Existing System shall be adjusted for any Lost and Unaccounted For gain quantities refunded to Existing System rate shippers pursuant to Section 38.5 (c)(i) of this tariff, and monthly actual quantities shall include out-of-period quantity adjustments.
- (b) The quantity to be included in the Expansion System Fuel Deferred Account shall be calculated as follows:

- (i) Transporter shall determine the actual Fuel quantities incurred that month.
- (ii) Transporter shall then determine the quantity recovered as follows:
 - 1. The Fuel quantity recovered shall be determined by multiplying the Fuel Reimbursement Percentage, as set forth in this FERC Gas Tariff in effect during the deferral Month, by the services subject to Expansion System Fuel rates during the month.
 - 2. The quantities recovered in-kind by the Fuel Reimbursement Percentage shall be the Fuel Reimbursement, but in the event Transporter collects negotiated fuel rates, Transporter shall impute recovery of the maximum applicable tariff fuel rates in lieu of the negotiated fuel rates to determine the Fuel Reimbursement.
- (iii) The under or over recovery and associated monthly deferral quantity shall be determined by taking the difference between the quantities derived in Section 38.5(b)(i) and Section 38.5(b)(ii), herein. The resulting quantities shall be reflected in Transporter's current deferral subaccount applicable to Expansion System Reimbursement Percentages.
- (iv) Transporter shall increase or decrease the deferred account for tracking future Expansion System Fuel Reimbursement Percentages as follows:
 - 1. Transporter shall increase the current deferral account for under recovery in the event the actual Fuel exceeds the Fuel Reimbursement that Transporter recovered hereunder.
 - 2. Transporter shall reduce the current deferral account for over recovery in the event the actual Fuel is less than the total Fuel Reimbursement.
 - 3. The quantity measured as under or over recovered shall include the UFRA component of the Fuel Reimbursement Percentage to amortize the prior period deferred quantity account.
- (c) Transporter shall establish and maintain separate deferred accounts for assignment of monthly Lost and Unaccounted For quantities between Expansion and Existing System transportation services.

Actual monthly Lost and Unaccounted For losses or gains, as assigned proportionally to Expansion and Existing Shippers based on monthly throughput, shall be compared to the monthly recovery of quantities under the applicable L&U Reimbursement Percentages to Expansion and Existing Shippers so as to track the under or over recovery of Lost and Unaccounted For separately as to Expansion and Existing Shippers. The over or under recovery of each month's quantities shall be carried forward and used as a positive-cost or negative-gain adjustment in the next PRA filing.

If the Lost and Unaccounted For Deferred Account is a negative (gain) balance at the end of the calendar year for either the Existing System or Expansion System rate accounts: (i) the credit balance allocated to the Existing System shall be distributed as a lump-sum cash-out refund 30 days after the filing and acceptance of the PRA filing to shippers proportionally based on annual throughput; and

(ii) the credit balance amount allocated to the Expansion System shall be passed back as a credit quantity to the Expansion L&U Reimbursement Percentage in the Recovery Period, except if the sum of the Fuel Reimbursement Percentage and the Expansion System Total L&U Reimbursement Percentage is negative, the Expansion System credit quantity shall be carried forward and used as an offset to a subsequent PRA filing in the UL&U component of the L&U Reimbursement Percentage.

If the Lost and Unaccounted For Deferred Account is an unrecovered L&U cost (loss) balance at the end of the calendar year, the individual deferred account balances applicable to Expansion and/or Existing System L&U Reimbursement Percentages shall be recovered in-kind through the UL&U component of the applicable L&U Reimbursement Percentage.

38.6 UNDER OR OVER RECOVERED FUEL AND UNDER OR OVER RECOVERED LOST AND UNACCOUNTED FOR

The ending volumetric balance in the Under or Over Recovered Fuel Deferred Account will be divided by the applicable Receipt Quantities for the Recovery Period of the next PRA as the applicable UFRA component of the Fuel Reimbursement Percentage. The ending volumetric balance in the Under or Over Recovered Lost and Unaccounted For Deferred Account, if a cost (loss), will be divided by the applicable Receipt Quantities for the Recovery Period of the next PRA as the applicable UL&U component of the L&U Reimbursement Percentage.

40. PERIODIC RATE ADJUSTMENT – POWER COST TRACKER**40.1 PURPOSE AND APPLICABILITY**

Purpose and Applicability: This Section 40 establishes a mechanism for the purpose of adjusting the Expansion System Power Cost Tracker ("PCT") rates as set forth in the applicable rate Sections of this Tariff. This provision specifies the procedure to be utilized to adjust such costs to reflect: (a) changes in the level of Transporter's Electric Power Costs ("EPC"), and (b) amortization of the under or over-recovered PCT Reimbursement Charges as an UPRA rate as provided for in Section 40.5 hereof. All amounts for reimbursement of EPC shall be recovered in-cash by Transporter by applying the PCT Reimbursement Charge as a commodity charge to the applicable transportation quantities.

Existing System and other transactions that are not subject to the Expansion System PCT Reimbursement Charges hereunder shall not be included in the quantities that are used to calculate PCT. The quantities used in the calculation of the PCT shall be the quantities for the Base Period on the Expansion System, adjusted for known and measurable changes.

40.2 DEFINITIONS APPLICABLE TO THIS SECTION 40

- (a) **Electric Power Costs.** The cost, as determined under Section 40.4 hereof, of electric power purchased by or for Transporter to be used in system operations. EPC shall also include the actual cost of any payments made by Transporter with respect to any surcharges imposed by electric power suppliers that may be billed or allocated to Transporter.
- (b) **Base Period.** Each twelve (12) Month period of actual operating experience, commencing with the first Day of the Month that service is provided.
- (c) **Recovery Period.** The period during which the PCT may be in effect, which shall be a twelve (12) Month period commencing with the effective date of the next re-determination as specified in Section 40.3.

40.3 POWER COST TRACKER

The PCT Reimbursement Charge shall be redetermined in Periodic Rate Adjustment ("PRA") filings coincident with the restatement of Fuel and L&U Reimbursement Percentages under Section 38.3 based on the procedures set out in Sections 40.4 and 40.5.

40.4 EXPANSION SYSTEM PCT REIMBURSEMENT CHARGE

The methodology used to derive the Expansion System PCT Reimbursement Charge is as follows:

- (a) EPC to be included in the Expansion System PCT Reimbursement Charge are calculated by taking the sum of: the actual EPC during the Base Period, as adjusted for changes which are known and measurable with reasonable accuracy, less the allocated annual cost of Electric Power embedded in the maximum base tariff rates applicable to Existing System transportation.
- (b) The net annual EPC are then divided by the total estimated annual quantities for the Expansion System in the Recovery Period to derive an amount per Dth, to be recovered in cash as an additional commodity charge assessed to Expansion System transportation commodity quantities in the Recovery Period.

40.5 UNDER AND OVER RECOVERED PCT REIMBURSEMENT ADJUSTMENT (UPRA) ACCOUNT

Transporter shall establish and maintain a current deferral sub-account of under or over-recovered EPC for the Expansion System. This account shall be used for reconciling PCT recoveries with Electric Power Costs in the next PRA filing to derive a UPRA rate adjustment to the PCT rate.

- (a) The accumulated current deferral sub-account balance of Account No. 182.3 may include the following:
 - i. The Monthly deferral of a dollar amount associated with Transporter's actual under- or over-recovered EPC;
 - ii. Appropriate prior period adjustments to activity, if any;
 - iii. Transfers of any unamortized amounts remaining in a deferral sub-account of Account Nos. 819 and 855 to the next sub-account after the related surcharge amortization period has expired.
- (b) Transporter shall determine the UPRA rate adjustment for each Recovery Period as follows:
 - i. Actual EPC for each month of the Base Period, less the recovery of embedded Fuel costs by the Existing System base rate reservation and commodity billings recovered in each month of the Base Period, and less recovery of monthly PCT charge Expansion System billings in each month of the Base Period, netted and summed for the twelve months of

the Base Period to determine the under or over-recovered deferred account balance;

- ii. The deferred account balance shall be divided by projected Expansion System commodity quantities in the Recovery Period to derive the UPRA rate for amortization of the positive (under-recovery) or credit (over-recovery) of EPC;
 - iii. Negotiated PCT Reimbursement Charge(s) shall be assessed in accordance with Section 35 of these General Terms and Conditions. In the event Transporter collects negotiated PCT rates, Transporter shall impute recovery of the maximum applicable tariff PCT rates in lieu of the negotiated PCT rates to determine the PCT Reimbursement Charge;
 - iv. The Monthly deferral cost amount shall be determined by the difference between the dollar amounts derived in Section 40(b)(i) herein. The resulting amounts shall be reflected in Transporter's current deferral subaccount applicable to Expansion System rates.
- (c) After each current deferred sub-account has twelve (12) Months of activity, as referenced in Section 40.5(a) above, an Under or Over recovered PCT Reimbursement Adjustment (UPRA) will be calculated such that each current deferred account will be amortized in the following twelve (12) Month period. To amortize the applicable deferred sub-account balance, the UPRA will be applied by taking the current delivered quantity multiplied by the UPRA rate for the Expansion System. Any residual amount left in the applicable deferred sub-account balance after applying the UPRA will be transferred to the next deferred sub-account balance in the next PRA filing.

40.6 PERIODIC REVISION

The PCT Reimbursement Charge(s) will be revised hereunder on a periodic basis coincident with the restatement of the Fuel Reimbursement Percentages and L&U Reimbursement Percentages set out in Section 38.3.

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Reserved for Future Use

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CURRENTLY EFFECTIVE RATES

Rate Schedules ~~FTS~~ and ~~FTB~~ Existing System ^{1/}

Primary Path	Nominated Flow Path	Type of Charge	Reservation Charge		Commodity Charge ^{3/}	
			Maximum	Minimum	Maximum	Minimum
West – East (Forward Haul)	Forward Haul	Base Rate	~~\$1.85548.0~~ ~~519~~	\$0.0000	\$0.0001	\$0.0001
		Embedded Fuel	~~\$0.1482934~~ ~~7~~	~~\$0.000093~~ ~~47~~	~~\$0.0049032~~ ~~6~~	~~\$0.00490326~~ ~~0326~~
		Total	~~\$ 2.0036~~ ~~4/~~	~~\$ 0.0000~~	~~\$ 0.0050~~ ~~-5/ 6/~~	~~\$ 0.0050~~ ~~-5/ 6/~~
West - East (Forward Haul)	Backhaul	Base Rate	~~\$2.00368.0~~ ~~519~~	\$0.0000	\$0.0001	\$0.0001
		<u>Embedded Fuel</u>	<u>\$0.9347</u>	<u>\$0.9347</u>	<u>\$0.0326</u>	<u>\$0.0326</u>
East – West (Backhaul) ~~6/ 7/~~	Forward Haul	Base Rate	~~\$ 1.8554~~	~~\$ 0.0000~~	~~\$ 0.0001~~	~~\$ 0.0001~~
		Embedded Fuel	~~\$ 0.0000~~	~~\$ 0.0000~~	~~\$ 0.0000~~	~~\$ 0.0000~~
		Total	~~\$ 1.8554~~	~~\$ 0.0000~~	~~\$ 0.0001~~	~~\$ 0.0001~~
East – West (Backhaul)	Backhaul	Base Rate	~~\$ 1.8554~~	~~\$ 0.0000~~	~~\$ 0.0001~~	~~\$ 0.0001~~
Enhanced Hour Delivery Charge			~~2/~~		~~\$ 0.0001~~	~~\$ 0.0001~~

Authorized Overrun Service

The rate for Overrun Transportation Service for Rate Schedules ~~FTS~~ and ~~FTB~~ shall be that contained in Rate Schedule ITS.

ACA Charge

Unit charge pursuant to Section 32 of the General Terms and Conditions: ~~_____~~ ^{3/} ~~_____~~ ^{3/}

Secondary ~~REX~~ Point Fees

For any quantities transported from a Secondary REX Receipt Point and/or to a Secondary REX Delivery Point, Transporter may charge Shipper, in addition to any applicable rates and charges assessed pursuant to this

Tariff, the applicable rates and charges, which shall not exceed the maximum rates set forth in the REX FERC Gas Tariff, including reservation and usage charges, surcharges, authorized overrun charges, fuel and power charges or retention, compression fees, balancing or storage fees, measurement fees, processing fees and/or incremental facility charges set forth in the REX FERC Gas Tariff. Such charges shall be set forth as separate items on the monthly invoices rendered to Shipper.

-
- 1/ Reservation Rates are \$/Dth of MDQ/Month; Commodity Rates are \$/Dth.
 - 2/ ~~The maximum rate applied to Shipper's nominated, scheduled and confirmed quantities exceeding the contract MHQ for such hours in the Day shall equal: [Rate Schedule FTS or FTB Reservation Charge x 12/365 x scheduled hourly quantity/(MDQ/24)]. Reserved for future use.~~
 - 3/ Per Section 32 of the General Terms and Conditions of this Tariff, Transporter incorporates by reference the ACA unit charge, as published on the FERC's website located at <http://www.ferc.gov>, as the rate to be charged hereunder.
 - 4/ ~~Rate applicable to all Primary Point pairs except the maximum reservation rate applicable to a forward haul Primary Path with Primary Delivery at East Cheyenne Gas Storage (Location 45401) shall be the Base Rate component of the Reservation fee only.~~
 - 5/ ~~Rate applicable to nominated forward haul quantities except forward haul commodity quantities delivered to East Cheyenne Gas Storage (Location 45401) shall be assessed the Commodity Base Rate only, and a Surcharge Fuel percentage of 0.25%, plus a L&U Reimbursement Percentage, shall apply.~~
 - 6/ ~~Existing System rates are not applicable to FTS and FTB contracts with a Primary Backhaul path executed after January 31, 2014. For contracts executed after January 31, 2014, Expansion System rates will apply.~~
 - 7/ ~~Expansion System Fuel Reimbursement Percentage, L&U Reimbursement Percentage, and PCT Reimbursement Charge is applicable.~~

CURRENTLY EFFECTIVE RATES

Rate Schedules ~~FTS~~ and ~~FTB~~ Expansion System ^{1/}

<u>Primary Path</u>	<u>Nominated Flow Path</u>	<u>Type of Charge</u>	<u>Reservation Charge</u>		<u>Commodity Charge ^{3/}</u>	
			<u>Maximum</u>	<u>Minimum</u>	<u>Maximum</u>	<u>Minimum</u>
<u>West – East (Forward Haul)</u>	<u>Forward Haul</u>	<u>Base Rate</u>	<u>\$8.0519</u>	<u>\$0.0000</u>	<u>\$0.0001</u>	<u>\$0.0001</u>
<u>West - East (Forward Haul)</u>	<u>Backhaul</u>	<u>Base Rate</u>	<u>\$8.0519</u>	<u>\$0.0000</u>	<u>\$0.0001</u>	<u>\$0.0001</u>
<u>East – West (Backhaul)</u>	<u>Forward Haul</u>	<u>Base Rate</u>	<u>\$8.0519</u>	<u>\$0.0000</u>	<u>\$0.0001</u>	<u>\$0.0001</u>
<u>East – West (Backhaul)</u>	<u>Backhaul</u>	<u>Base Rate</u>	<u>\$8.0519</u>	<u>\$0.0000</u>	<u>\$0.0001</u>	<u>\$0.0001</u>

<u>Primary Path</u>	<u>Nominated Flow Path</u>	<u>Type of Charge</u>	<u>Reservation Charge</u>		<u>Commodity Charge</u>	
			<u>Maximum</u>	<u>Minimum</u>	<u>Maximum</u>	<u>Minimum</u>
<u>West – East (Forward Haul)</u>	<u>Forward Haul</u>	<u>Base Rate</u>	<u>\$ 2.1353</u>	<u>\$ 0.0000</u>	<u>\$ 0.0001</u>	<u>\$ 0.0001</u>
		<u>Embedded Fuel</u>	<u>\$ 0.0000</u>	<u>\$ 0.0000</u>	<u>\$ 0.0000</u>	<u>\$ 0.0000</u>
		Total	<u>\$ 2.1353</u>	<u>\$ 0.0000</u>	<u>\$ 0.0001</u>	<u>\$ 0.0001</u>
<u>West – East (Forward Haul)</u>	<u>Backhaul</u>	<u>Base Rate</u>	<u>\$ 2.1353</u>	<u>\$ 0.0000</u>	<u>\$ 0.0001</u>	<u>\$ 0.0001</u>

<u>East – West (Backhaul)</u>	<u>Forward Haul</u>	<u>Base Rate</u>	<u>\$ 2.1353</u>	<u>\$ 0.0000</u>	<u>\$ 0.0001</u>	<u>\$ 0.0001</u>
		<u>Embedded Fuel</u>	<u>\$ 0.0000</u>	<u>\$ 0.0000</u>	<u>\$ 0.0000</u>	<u>\$ 0.0000</u>

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		Total	~~\$ 2.1353~~	~~\$ 0.0000~~	~~\$ 0.0001~~	~~\$ 0.0001~~
East – West (Backhaul)	Backhaul	Base Rate	~~\$ 2.1353~~	~~\$ 0.0000~~	~~\$ 0.0001~~	~~\$ 0.0001~~
Enhanced Hour Delivery Charge			~~2/~~		~~\$ 0.0001~~	~~\$ 0.0001~~

Authorized Overrun Service

The rate for Overrun Transportation Service for Rate Schedules FTS ~~and FTB~~ shall be that contained in Rate Schedule ITS.

ACA Charge

Unit charge pursuant to Section 32 of the General Terms and Conditions ~~_____ 3/ _____~~
~~3/.~~

Secondary REX Point Fees

For any quantities transported from a Secondary REX Receipt Point and/or to a Secondary REX Delivery Point, Transporter may charge Shipper, in addition to any applicable rates and charges assessed pursuant to this Tariff, the applicable rates and charges, which shall not exceed the maximum rates set forth in the REX FERC Gas Tariff, including reservation and usage charges, surcharges, authorized overrun charges, fuel and power charges or retention, compression fees, balancing or storage fees, measurement fees, processing fees and/or incremental facility charges set forth in the REX FERC Gas Tariff. Such charges shall be set forth as separate items on the monthly invoices rendered to Shipper.

- 1/ Reservation Rates are \$/Dth of MDQ/Month and Commodity Rates are \$/Dth.
- 2/ ~~The maximum rate applied to Shipper's nominated, scheduled and confirmed quantities exceeding the contract MHQ for such hours in the Day shall equal: [Rate Schedule FTS or FTB Reservation Charge x 12/365 x scheduled hourly quantity/(MDQ/24)]. Reserved for future use.~~
- 3/ Per Section 32 of the General Terms and Conditions of this Tariff, Transporter incorporates by reference the ACA unit charge, as published on the FERC's website located at <http://www.ferc.gov>, as the rate to be charged hereunder.

CURRENTLY EFFECTIVE RATES

Rate Schedules ITS and Authorized Overrun Service 3/

<u>Primary Path</u>	<u>Nominated Flow Path</u>	<u>Type of Charge</u>	<u>Commodity Charge 1/ 2/</u>	
			<u>Maximum</u>	<u>Minimum</u>
<u>West – East (Forward Haul)</u>	Forward Haul	Base Rate	<u>\$ 0.2648</u>	<u>\$ 0.0001</u>
<u>West - East (Forward Haul)</u>	Backhaul	Base Rate	<u>\$ 0.2648</u>	<u>\$ 0.0001</u>
<u>East – West (Backhaul)</u>	Forward Haul	Base Rate	<u>\$ 0.2648</u>	<u>\$ 0.0001</u>
<u>East – West (Backhaul)</u>	Backhaul	Base Rate	<u>\$ 0.2648</u>	<u>\$ 0.0001</u>

<u>Primary Path</u>	<u>Nominated Flow Path</u>	<u>Type of Charge</u>	<u>Commodity Charge 2/</u>	
			<u>Maximum</u>	<u>Minimum</u>
<u>West – East (Forward Haul)</u>	Forward Haul	Base Rate	<u>\$ 0.0703</u>	<u>\$ 0.0001</u>
		Embedded Fuel	<u>\$ 0.0000</u>	<u>\$ 0.0000</u>
		Total	<u>\$ 0.0703</u>	<u>\$ 0.0001</u>
<u>West - East (Forward Haul)</u>	Backhaul	Base Rate	<u>\$ 0.0703</u>	<u>\$ 0.0001</u>
<u>East – West (Backhaul)</u>	Forward Haul	Base Rate	<u>\$ 0.0703</u>	<u>\$ 0.0001</u>
		Embedded Fuel	<u>\$ 0.0000</u>	<u>\$ 0.0000</u>
		Total	<u>\$ 0.0703</u>	<u>\$ 0.0001</u>

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East – West (Backhaul)	Backhaul	Base Rate	~~\$ 0.0703~~	~~\$ 0.0001~~

ACA Charge

Unit charge pursuant to Section 32 of the General Terms and Conditions ~~1/~~ ~~1/.~~

1/ Per Section 32 of the General Terms and Conditions of this Tariff, Transporter incorporates by reference the ACA unit charge, as published on the FERC's website located at <http://www.ferc.gov>, as the rate to be charged hereunder.

2/ Rates are \$/Dth.

3/ Rate Schedules ITS and AOR are subject to Sections 38 (PRA – Fuel Reimbursement) and 40 (PRA – Power Cost Tracker) of the General Terms and Conditions of this Tariff.

CURRENTLY EFFECTIVE RATES
Park and Loan Service (PALS) 1/ 2/

Rate Schedule	Initial Rate per Dth		Park/Loan Balance Rate per Dth		Completion Rate per Dth	
	Max	Min	Max	Min	Max	Min
PALS	\$0. ~~07032~~ <u>648</u>	\$0.0000	\$0. ~~03521~~ <u>324</u>	\$0.0000	\$0. ~~07032~~ <u>648</u>	\$0.0000
Authorized Overrun Service Charge	\$0. ~~07032~~ <u>648</u>	\$0.0000	\$0. ~~07032~~ <u>648</u>	\$0.0000	\$0. ~~07032~~ <u>648</u>	\$0.0000

Notes: The Authorized Overrun Service Charge shall be applied pursuant to Section 6.2 of the PALS Rate Schedule, plus any other applicable charges specified in Rate Schedule PALS.

The applicable Unauthorized Overrun Service Charge can be found in Section 6.2 of the Rate Schedule Park and Loan Service.

- 1/ Commodity and Overrun Service Charges are \$/Dth.
- 2/ PALS rates are derived from Interruptible Transportation Service rates reflected in the applicable rate Section of this Tariff.

CURRENTLY EFFECTIVE RATES
Expansion System FTS, ~~FTB~~, ITS, and AOR Quantities
Fuel and Lost and Unaccounted For Reimbursement Percentages
(L&U applicable to Expansion and Existing Shippers)

Fuel Retention:

Expansion System Fuel Reimbursement Percentage ("EFAP")

Under ~~and or~~ Over Recovered Fuel ("UFRA")Fuel Reimbursement Percentage 1/ 2/ ~~3/ 4/ 6/ 7/~~**Expansion**0.~~60~~53%0.511.41%1.~~11~~94%**Lost and Unaccounted For ("L&U") Retention:**

Current Projected Lost and Unaccounted For

Under ~~and or~~ Over-Recovered- Lost and Unaccounted For Gas
("UL&U")L&U Reimbursement Percentage 6/ ~~7/~~**Expansion**

0.00%

(0.1503)%(0.0003)% ~~5/~~**Existing**

0.00%

0.00%

0.00%

Total FL&U Reimbursement Percentage1.91%**Effective FL&U Reimbursement Percentage 7/**1.11%

- 1/ The Fuel Reimbursement Percentages shall be applied to and retained from quantities received into Transporter's System. This percentage is subject to adjustment in accordance with Section 38 of the General Terms and Conditions of this Tariff.
- 2/ Discounts or exemptions to the applicable Fuel Reimbursement Percentage may only be afforded under FERC policy, as it may exist from time-to-time. Transporter shall bear the risk of any under-recovery of Fuel, consistent with the provisions of Section 35 (Negotiated Rates) of the General Terms and Conditions of this Tariff.
- 3/ ~~Backhauls will not be assessed the Fuel Reimbursement Percentage, but shall be charged Expansion L&U. Reserved for future use.~~
- 4/ ~~The Total Fuel applicable for all transportation forward haul quantities, except forward haul commodity quantities delivered to East Cheyenne Gas Storage (Location 45401) for which a 0.25% Surcharge Fuel percentage rate, plus L&U Reimbursement Percentage, shall apply. Reserved for future use.~~
- 5/ ~~Because the L&U Reimbursement Percentage would otherwise be negative, the L&U Reimbursement Percentage is reflected as 0.00%. Summing the positive Fuel Reimbursement Percentage of 1.11% and the negative L&U Reimbursement Percentage of (0.15%) results in a Total FL&U Reimbursement Percentage of 0.96%. Reserved for future use.~~
- 6/ No Fuel or L&U Reimbursement Percentage will be assessed for services provided entirely within the Cheyenne Hub.

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Cur. Eff. Rts. - FTS Expan Syst, ITS, & AOR Fuel & L&U
Section Version: 22.0.0

- 7/ The sum of the Fuel Reimbursement Percentage and the L&U Reimbursement Percentage for Expansion Shippers shall not exceed 1.11%.

CURRENTLY EFFECTIVE RATES**Rate Schedule WS**

Wheeling Service 1/

Wheeling Service Rate	Maximum Commodity <u>4/</u>	Minimum Commodity <u>4/</u>	Lost and Unaccounted-for Reimbursement % 2/ 3/ 5/
Wheeling	~~\$0.0703~~ <u>2648</u>	\$0.0001	0.00%

Authorized Overrun Service Charge (WS)

The Authorized Overrun Service Charge for all Shippers shall be the applicable WS-Wheeling maximum commodity rate per Dth of Gas applicable to all Gas delivered over the Shipper's MDQ.

ACA Charge

Unit charge pursuant to Section 32 of the General Terms and Conditions ~~4/~~.

1/ Commodity Rates are \$/Dth.

2/ This percentage is subject to adjustment in accordance with Section 38 of the General Terms and Conditions of this Tariff.

3/ Discounts or exemptions to the applicable L&U percentages may only be afforded under FERC policy, as it may exist from time-to-time.

4/ Per Section 32 of the General Terms and Conditions of this Tariff, Transporter incorporates by reference the ACA unit charge, as published on the FERC's website located at <http://www.ferc.gov>, as the rate to be charged hereunder.

5/ No L&U Reimbursement Percentage will be assessed for services provided entirely within the Cheyenne Hub.

CURRENTLY EFFECTIVE RATES
Expansion System FTS, ~~FTB~~, ITS, and AOR Quantities
Power Cost Tracker (PCT) Reimbursement Charges

1/ 2/

PCT Reimbursement Charges:	Expansion
Expansion System PCT Reimbursement Charge	\$0. ~~05130263~~
Unrecovered PCT Reimbursement Adjustment ("UPRA")	\$0. ~~00610459~~
Total PCT Reimbursement Charge ~~3/ 4/ 5/ 6/~~	\$0. ~~05740722~~
<u>Effective PCT Reimbursement Charge 6/</u>	<u>\$0.0717</u>

- 1/ The PCT Reimbursement Charges, subject to adjustment, shall be applied to quantities delivered on Transporter's System. This charge is subject to adjustment in accordance with Section 40 of the General Terms and Conditions of this Tariff.
- 2/ Discounts or exemptions to the applicable PCT Reimbursement Charge may only be afforded under FERC policy, as it may exist from time-to-time. Transporter shall bear the risk of any under-recovery of Electric Power Cost, consistent with the provisions of Section 35 (Negotiated Rates) of the General Terms and Conditions of this Tariff.
- 3/ ~~Backhauls will not be assessed the PCT Reimbursement Charge, but shall be charged Expansion L&U. Reserved for future use.~~
- 4/ ~~No PCT Reimbursement Charge is to be assessed for transportation forward haul quantities delivered to East Cheyenne Gas Storage (Location 45401). Reserved for future use.~~
- 5/ No PCT Reimbursement Charge will be assessed for services provided entirely within the Cheyenne Hub.
- 6/ The Total PCT Reimbursement Charge for Expansion Shippers shall not exceed \$0.0717.

RATE SCHEDULE FTB

FIRM TRANSPORTATION BALANCING SERVICE

1. ~~AVAILABILITY~~

~~This Rate Schedule FTB is available to any entity (hereinafter called Shipper) that: (a) submits to Trailblazer Pipeline Company LLC (hereinafter called "Transporter") a valid request as defined in Section 4 hereof which Transporter has firm Capacity available on all affected portions of its System and the firm operational capability to satisfy; (b) executes a Firm Transportation Balancing Service Agreement (FTB Agreement) with Transporter applicable to service under this Rate Schedule FTB; and (c) for which Transporter and a third party provider or third party point operator ("TPO") have entered into a Third Party Operating Agreement ("TPOA"). The form of FTB Agreement is contained in this Tariff. There is no limitation on the number of FTB Agreements any one Shipper may have.~~

2. ~~APPLICABILITY AND CHARACTER OF SERVICE~~

~~2.1 The transportation service provided under this Rate Schedule FTB shall be performed under Part 284 of the Commission's Regulations. This Rate Schedule FTB shall apply to all gas transported by Transporter for Shipper pursuant to an FTB Agreement.~~

~~2.2 Service hereunder shall be provided on a firm basis, subject to nomination and scheduling as set forth herein. However, service may be interrupted for any of the reasons set out in this Tariff. Transporter shall have the right to waive any one or more specific defaults by any Shipper if such default will not affect the integrity of Transporter's System or the quality of service and on a basis which is not unduly discriminatory, provided that such waiver is not inconsistent with any applicable Commission Regulations or orders, and provided also that any waiver given to a Shipper by Transporter shall be made available to all Shippers during the time period when it is in effect. No such waiver shall operate or be construed as a waiver of any other existing or future default or defaults, whether of a like or different character.~~

~~2.3 Service hereunder shall consist of the acceptance by Transporter of natural gas tendered by Shipper at a Demand Point, a Balancing Point or secondary points, as defined in Section 3 hereof, and specified in the applicable FTB Agreement, the transportation of that natural gas through Transporter's pipeline system, and the delivery of that natural gas by Transporter to a Demand Point, Balancing Point or secondary point.~~

~~Shipper shall designate a single path for balancing services hereunder by naming the Balancing Point as a Primary Receipt Point or a Primary Delivery Point. Subject to the scheduling and confirmation by a TPO which meets the criteria set out in subsection 2.4(e), a minimum of two (2) daily out-of-cycle ("OOC") (non-NAESB) nomination changes may be submitted by Shipper. OOC nominations can only be scheduled at a~~

~~Demand Point and a Balancing Point. Additional OOC nominations, beyond the two minimum, are permitted subject to operational conditions on Transporter's system and acceptance by the TPO. Shipper nomination changes shall be effective on a prospective basis beginning at the top of the hour following not less than two (2) hour notice to Transporter's Gas Control center. OOC nominations will not be accepted prior to the nomination deadline for the Evening Cycle for the applicable Gas Day. Shipper nominations shall result in changes in the uniform hourly rate of flow, as set forth in Section 5.1 of the General Terms and Conditions of this Tariff. In any nomination cycle, Transporter shall not be required to accept any gas tendered in excess of the Maximum Daily Quantity (MDQ) or the Maximum Hourly Quantity (MHQ), but may accept in excess of these firm quantities where Transporter determines it has Capacity to offer on an interruptible basis excess daily or hourly quantities nominated by Shipper.~~

2.4 — ~~Receipt and Delivery Points:~~

- ~~(a) — The FTB Agreement must designate the Demand Point and the Balancing Point subject to OOC balancing services. The Demand Point and Balancing Point and the MHQ herein shall require the confirmation of the TPO, consistent with the terms of the TPOA between Transporter and the TPO provider. Any number of FTB Agreements may be associated with the TPO, but only a single FTB Agreement may be associated with a Demand Point, unless otherwise agreed to between Transporter and Shipper.~~
- ~~(b) — Scheduling under the General Terms and Conditions shall reflect the requested increase or decrease to flowing quantities, up to the MHQ set forth in the FTB Agreement, and its firm priority of service between the Balancing Point and the Demand Point. Shipper shall designate the Balancing Point as either a Primary Receipt or Primary Delivery Point for purposes of scheduling priorities. Scheduling of quantities in excess of the MHQ shall be scheduled on an interruptible basis.~~
- ~~(c) — Shipper will be responsible for arranging with the TPO for transportation balancing service, via storage, transportation or any combination thereof on any upstream or downstream pipeline(s) such that changes in flow at the Balancing Point may be effectuated by Transporter with requested out-of-cycle changes in flow at the Delivery Points. A point shall be available for balancing service only to the extent that Transporter enters into a TPOA with the TPO provider. The TPOA defines how such operator will accommodate Shipper's quantities to be balanced, how the operator is to make the corresponding operational physical changes, the limitations on the level of balancing changes that may be accommodated and the consequences if such levels are exceeded or operational changes are not made. Under the TPOA, Transporter shall have the ability to call upon the TPO to effectuate the balancing service hereunder and within the MHQ~~

~~and MDQ limits set forth in the FTB Agreement. Unless otherwise agreed to, Transporter shall not be responsible for balancing.~~

~~(d) If, in any hour, a Shipper nominates and is confirmed for a balancing quantity which exceeds its MHQ, an incremental Enhanced Hourly Delivery Service Rate shall apply to such excess quantities. Additionally, if on any day, a Shipper's total allocated balancing quantity exceeds its MDQ, Shipper shall be subject to Authorized Overrun Charges pursuant to this Rate Schedule. Alternatively, if a Shipper's quantity is not nominated and confirmed but exceeds its MHQ and/or MDQ, the Shipper may be subject to Unauthorized Overrun Charges provided in this Rate Schedule. Notwithstanding Transporter accepting Shipper's scheduled balancing services, failure of the TPO to make corresponding hourly changes in flow at the Balancing Point to match changes in flow at the Demand Point may result in the suspension, interruption, or termination of services to Shipper hereunder.~~

~~(e) Under Rate Schedule FTB, the Balancing Point applicable in providing balancing service must meet the following criteria, unless otherwise agreed to, as determined by Transporter in its reasonable judgment and experience as operator: (1) a bi-directional interconnect with a pipeline or storage facility connected to Transporter's facilities; (2) located in physical proximity to the Demand Point on Transporter's system so as to not create an operational burden on Transporter's system; and (3) have real time telemetry electronic flow measurement (EFM), flow control equipment, with Transporter having the operational capability to monitor and control deliveries through the EFM; and (4) the operator of a third party point and Transporter must enter into a TPOA, defining the operational parameters of the balancing service to be provided thereunder.~~

~~(f) Secondary Receipt and Delivery Points are available, including Pooling Points, but scheduling of secondary services shall not occur in OOC nominations and shall proportionally reduce the MHQ and quantities available for scheduling at the Balancing Point and Demand Point.~~

~~2.5 Shipper may release its Capacity under this Rate Schedule only at the same Balancing Point and Demand Point, i.e., applicable Primary Receipt and Primary Delivery Points, under its contract. In addition, Shipper cannot segment Capacity under this Rate Schedule. Provided however, in order to utilize Capacity release and segmentation, Shipper may release its Capacity hereunder to itself and obtain a replacement contract pursuant to Rate Schedule FTS, which shall be subject to the terms and conditions of Rate Schedule FTS.~~

~~2.6 Quantities received and delivered hereunder shall be at a uniform rate of hourly flow; provided, however, a Shipper may make prospective changes to its uniform hourly rate of flow by submitting a revised nomination as provided in this Rate Schedule up~~

~~to the MHQ defined in the FTB Agreement, subject to the confirmation of corresponding changes at the Balancing Point with the TPO.~~

~~2.7 Shipper shall only tender gas for transportation under this Rate Schedule to the extent such service would qualify under the applicable statutes, regulations and Commission orders. For transportation to be provided under Subpart B of Part 284 of the Commission's Regulations, Shipper shall provide to Transporter certification including sufficient information in order for Transporter to verify that the service qualifies under Subpart B of Part 284 of the Regulations. Where required by the Commission's Regulations, Shipper shall cause the intrastate pipeline or local distribution company on whose behalf the service will be provided to submit the necessary certification prior to tendering gas for transportation.~~

~~2.8 Allocation of Capacity, curtailment and priorities of service for the purposes of scheduling and curtailment are all governed by the General Terms and Conditions of this Tariff.~~

~~3. SERVICE DEFINITIONS~~

~~3.1 DEMAND POINT - Shall mean the physical point where the Shipper has varying hourly demand over the course of a Day and at which Transporter will accept out-of-cycle changes to the Shipper(s) uniform rate of flow under this Rate Schedule FTB. Transporter shall install or cause to be installed EFM and flow control equipment at the Demand Point pursuant to Section 6 (New Facilities Charge) of the General Terms and Conditions of this FERC Gas Tariff.~~

~~3.2 BALANCING POINT - Shall mean the interconnect of Transporter and TPO's facilities eligible as either a Primary Receipt or Primary Delivery Point to match concurrent hourly changes in flow at the Demand Point. Transporter shall install or cause to be installed EFM and flow control equipment at the Balancing Point pursuant to Section 6 (New Facilities Charge) of the General Terms and Conditions of this FERC Gas Tariff.~~

~~3.3 MAXIMUM DAILY QUANTITY ("MDQ") - Shall mean the maximum quantity of natural gas that Transporter agrees to receive or deliver on any Day at the Demand Point or Balancing Point, as specified in the executed FTB Agreement, net of the Fuel Reimbursement quantity pursuant to Section 38 of the General Terms and Conditions of this Tariff.~~

~~3.4 MAXIMUM HOURLY QUANTITY ("MHQ") - Shall mean the maximum hourly rate of flow (1/24th of MDQ) and quantity of natural gas to be transported for balancing at the Demand Point or the Balancing Point requested by Shipper in any nomination cycles.~~

~~3.5 — ENHANCED HOURLY DELIVERY SERVICE CHARGE ("EHSC") - Shall equal the additional volumetric rate applicable to the quantity scheduled by Shipper and confirmed by Transporter in excess of the MHQ in any hour of the Day. The EHSC shall be in addition to applicable commodity, Fuel Reimbursement pursuant to Section 38 of the General Terms and Conditions of this Tariff, or surcharges due on balancing quantities allocated to Shipper under Rate Schedule FTB for the Day. The EHSC shall be reduced for the uniform hourly rate of any daily authorized overrun quantities assessed.~~

~~4. — VALID REQUESTS~~

~~4.1 — A request for service under this Rate Schedule FTB shall be valid as of the date received if it complies with this Section and contains adequate information on all of the items specified in Section 4.2, subject to any necessary verification of such information and to the following:~~

~~(a) — A request shall not be valid and Transporter shall not be required to grant any such request: (1) for which adequate Capacity is not available on any portion of Transporter's System necessary to provide such service; (2) as to which Transporter does not have the operational capability to effect receipt, transportation and/or delivery on a firm basis consistent with the terms and conditions of this Rate Schedule FTB and in its reasonable judgment as operator; (3) if there is no TPOA between Transporter and a TPO; (4) which would require the construction, modification, expansion, or acquisition of any facilities; provided, however, that Transporter may agree in its reasonable discretion to construct, modify, expand, or acquire facilities to enable it to perform such services; (5) unless and until Shipper has provided Transporter with the information required in Section 4.2 hereof; (6) if Transporter determines, based on the credit analysis referenced in Section 4.2(f), that Shipper does not possess sufficient financial stability to make it reasonably likely the service provided hereunder will be paid for on a timely basis; (7) if the service requested would not comply with this Rate Schedule FTB; or (8) if the service requested is at less than the applicable maximum rate; provided, however, that Transporter may agree to provide service hereunder at a discount consistent with this Rate Schedule FTB. Nothing herein is intended to govern the curtailment of service once a request for service has been granted pursuant to this Section and while an FTB Agreement is in effect. Such curtailment is governed by the General Terms and Conditions of this Tariff.~~

~~(b) — Capacity awards shall be made as provided in Section 3 of the General Terms and Conditions of this Tariff. Transporter shall promptly notify Shipper if it cannot satisfy an otherwise valid request, in whole or in part, due to lack of Capacity or System capability or if the request is incomplete or does not comply with this Rate Schedule FTB. Any~~

~~request shall be null and void unless it is substantially complete and complies with this Rate Schedule FTB. In the event a request is substantially but not entirely complete, Transporter shall inform Shipper in writing of the specific items needed to complete the FTB Agreement, consistent with this Section 4 and with Section 3 of the General Terms and Conditions of this Tariff.~~

- ~~(c) Transporter shall tender an FTB Agreement to Shipper for execution when Shipper's request for service is accepted. Unless waived by Transporter, a request for service shall be invalid if Shipper fails to execute an FTB Agreement hereunder within ten (10) days after an FTB Agreement has been tendered by Transporter for execution.~~

- ~~4.2 Requests for service hereunder shall be deemed valid only after the information specified in this Section is provided by Shipper via Transporter's Interactive Website or in writing to:~~

~~Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon St.
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com~~

~~The information required for a valid request shall be as follows:~~

- ~~(a) GAS QUANTITIES~~

~~The request shall specify in Dth the aggregate MDQ and the MDQ for each primary point, exclusive of applicable Fuel Reimbursement quantities pursuant to Section 38 of the General Terms and Conditions of this Tariff; provided, however, that Transporter shall not be obligated to accept requests for an aggregate MDQ of less than one hundred (100) Dth per day.~~

- ~~(b) RECEIPT POINT(S) (Demand Point or Balancing Point)~~

~~The request shall specify the primary point(s) at which Shipper desires Transporter to receive gas and including the associated MDQ.~~

- ~~(c) DELIVERY POINT(S) (Demand Point or Balancing Point)~~

~~The request shall specify the primary point(s) at which Shipper desires Transporter to deliver gas and including the associated MDQ.~~

- ~~(d) LIMITATION OF POINTS~~

~~A Shipper may request only those Receipt and Delivery Points which meet the criteria of Section 2 herein, and subject to Transporter's approval.~~

~~(e) — TERM OF SERVICE~~

~~— The request shall specify:~~

~~(1) — The date service is requested to commence; and~~

~~(2) — The date service is requested to terminate.~~

~~(f) — CREDIT~~

~~Acceptance of a request is contingent upon a satisfactory credit appraisal by Transporter in accordance with the General Terms and Conditions of this Tariff.~~

~~(g) — COMPLIANCE WITH TARIFF~~

~~Submission of a request for service hereunder shall be deemed agreement by Shipper that it will abide by the terms and conditions of this Rate Schedule FTB, including the applicable General Terms and Conditions.~~

~~(h) — COMMISSION-REQUIRED FILING INFORMATION~~

~~The following information is to be provided at the time a request for service hereunder is submitted, if available, or when an initial nomination for service under an executed FTB Agreement is submitted, and when any subsequent changes occur:~~

~~(1) — Affiliation of the Shipper with Transporter; and~~

~~(2) — The identity of the Shipper, including whether it is a local distribution company, an interstate pipeline company, an intrastate pipeline company, an end user, a producer, or a marketer.~~

4.3 — Transporter, at its sole discretion, reserves the right to reject requests for service as described in this Rate Schedule FTB. Transporter is not providing a supply service hereunder and shall not be liable for any costs, expenses, losses, or damages, including consequential damages, incurred by a Shipper or operator if a failure to achieve balancing under this Rate Schedule is due to the failure of the TPO to perform its obligations under the TPOA or to Shipper's having insufficient transport, storage inventory or available injection capability on the associated Third Party assets.

5. ~~TERM~~

- (a) ~~The term of service hereunder shall be set forth in the FTB Agreement between Shipper and Transporter and shall not be less than one (1) year, unless otherwise agreed to in writing by Transporter.~~
- (b) ~~The General Terms and Conditions of this Tariff shall govern the applicability of, and the terms and conditions relating to, rollovers and the right of first refusal vis a vis an FTB Agreement. Upon termination of any FTB Agreement, and subject to any such rollover or right of first refusal, service by Transporter to Shipper thereunder shall be terminated and automatically abandoned.~~
- (c) ~~Transporter may terminate any FTB Agreement if Transporter is required by the FERC or some other agency or court to provide firm service for others utilizing the System Capacity or capability required for service under such FTB Agreement or if Transporter ceases (after receipt of any requisite regulatory authorization) to offer service of the type covered by the FTB Agreement. Transporter's ability to terminate any FTB Agreement under this provision is intended to ensure that the contract term does not extend beyond the regulatory authority to provide the service and that the contract is consistent with the regulatory authority to provide the service.~~

6. ~~RATE~~

- 6.1 (a) ~~Shipper shall pay Transporter each Month under this Rate Schedule FTB a two-part rate consisting of: (1) a Reservation Charge, based on Shipper's MDQ and the applicable Reservation Rate for Capacity supporting firm service hereunder, which consists of the Base Monthly Reservation Cost; (2) a Commodity Charge for each Dth of gas delivered to Shipper for Shipper's account; and (3) as applicable, Enhanced Hourly Delivery Service charges, Overrun Service charges, Fuel Reimbursement pursuant to Section 38 of the General Terms and Conditions of this Tariff, plus such other Tariff surcharges as set forth on the Currently Effective Rates sections.~~
- (b) ~~Where a Shipper has agreed to pay a Negotiated Rate or a rate under a Negotiated Rate Formula, the rates assessed hereunder shall be governed by Section 35 of the General Terms and Conditions of this Tariff. A request for service at a Negotiated Rate or a rate under a Negotiated Rate Formula shall specify the Negotiated Rate or Negotiated Rate Formula to which the Shipper is willing to agree.~~

- ~~6.2 — As set forth on the Currently Effective Rates page, Shipper shall reimburse Transporter for applicable Fuel, Lost and Unaccounted For quantities and Electric Power Costs required in transporting gas hereunder as provided by Section 38 and 40 of the General Terms and Conditions of this Tariff, as applicable to the Capacity utilized for firm service under this Rate Schedule FTB. All Capacity and Shippers under this Rate Schedule FTB shall pay Fuel, Lost and Unaccounted For and Electric Power Cost Reimbursement on the same basis as any other Shipper.~~
- ~~6.3 — (a) — Shipper shall reimburse Transporter within five (5) days after costs have been incurred by Transporter for all fees required by the FERC or any regulatory body including, but not limited to, filing, reporting, and application fees to the extent such fees are specifically related to service for that Shipper hereunder and are not generally applicable fees (such as general rate case filing fees).~~
- ~~(b) — If Transporter constructs, acquires or modifies any facilities to perform service hereunder, then as specified in an agreement between the parties either:~~
- ~~(1) — Shipper shall reimburse Transporter for the cost of such facilities or facility modifications as described in the General Terms and Conditions of this Tariff; or~~
- ~~(2) — Transporter shall assess a monthly charge reflecting such facility costs.~~
- ~~6.4 — The ACA charge will be assessed, when applicable, as provided in the General Terms and Conditions of this Tariff, on quantities delivered to Shipper by Transporter under this Rate Schedule FTB.~~
- ~~6.5 — (a) — Transporter shall have the unilateral right to file with any appropriate regulatory authority and make changes effective in: (1) the rates and charges applicable under this Rate Schedule FTB, including both the level and design of such rates and charges; or (2) the terms and conditions of this Rate Schedule FTB. Transporter agrees that Shipper may protest or contest the aforementioned filings, or may seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary to assure that its provisions are just and reasonable.~~
- ~~(b) — If, at any time and from time to time, the FERC or any other governmental authority having jurisdiction in the premises allows or permits Transporter to collect, or to negotiate to collect, a higher rate for the service hereunder, the rate shall, subject to any contrary provision of the FTB Agreement or a separate discount agreement, be increased to the highest such rate. Should additional documentation be required in order for Transporter to collect such highest rate, Shipper shall execute or provide such documentation within~~

~~fifteen (15) days after a written request by Transporter. If, at any time and from time to time, the FERC or any other governmental authority having jurisdiction in the premises requires Transporter to charge a lower rate for transportation service hereunder, the rate shall be decreased to such reduced rate.~~

~~6.6 — Transporter may from time to time and at any time, upon twenty-four (24) hours' verbal or written notice, subject to any provisions on discounting in the FTB Agreement or in a separate discount agreement, charge any individual Shipper for service under this Rate Schedule FTB a rate which is lower than the applicable maximum rate set forth in this Tariff; provided, however, that such rate may not be less than the applicable minimum rate for service under Rate Schedule FTB set forth in this Tariff. Transporter will confirm any verbal notice of the applicable charge in writing. Such notification shall specifically state the effective date of such rate change and the quantity of gas so affected. Unless otherwise agreed in the FTB Agreement or in a separate discount agreement, Transporter may at any time further change such rate (subject to any restrictions as to maximum or minimum rates set out in this Tariff, the FTB Agreement and/or any discount agreement) upon twenty-four (24) hours' verbal notice to Shipper, which notice shall be confirmed in writing. Such notification shall specifically state the effective date of such rate change and the quantity of gas so affected. Transporter shall file with the Commission any and all reports as required by the Commission's Regulations with respect to the institution or discontinuance of any discount.~~

~~6.7 — All revenues collected by Transporter as a result of providing service under Rate Schedule FTB shall be retained by Transporter unless Transporter has otherwise explicitly agreed on a different disposition of such amounts.~~

~~7. — NOMINATIONS AND SCHEDULING CHARGES~~

~~Shipper shall provide Transporter with daily nominations of receipts and deliveries by Receipt and Delivery Point in accordance with the General Terms and Conditions of this Tariff. It shall be Shipper's responsibility to cause gas to be delivered to Transporter at Receipt Point(s), and to cause gas to be taken from Transporter at Delivery Point(s), in accordance with the information supplied to Transporter. The FTB Agreement may reflect the time(s) of the Day for accepting OOC nominations.~~

~~8. — ENHANCED HOURLY DELIVERY~~

~~Shipper nominations up to the MHQ shall be scheduled on a firm basis, subject to confirmation of the TPO. Shipper nominations in any cycle which require delivery rates of flow exceeding the MHQ for the remaining hours of the Day may be accepted by Transporter for scheduling, subject to the availability of interruptible Capacity, and subject to the assessment of Enhanced Hourly Delivery charges.~~

~~9. OVERRUN SERVICE~~

~~Upon request, Transporter may (but is not obligated to) receive, transport, and deliver on any Day quantities of natural gas in excess of Shipper's MDQ under the FTB Agreement when, in Transporter's reasonable judgment, the Capacity and operating capability of its System will permit such receipt, transportation and delivery without impairing the ability of Transporter to meet its other obligations. In granting requests for overrun service, Transporter shall act in a manner consistent with the overrun service priorities set out in the General Terms and Conditions of this Tariff. Shipper shall pay Transporter the applicable rate for Authorized Overrun Service set forth in this Tariff. The daily quantity billed as Authorized Overrun Service shall reduce any applicable EHSC by an amount equal to the daily quantity divided by twenty-four (24). For any overrun hereunder which is not authorized (not nominated and confirmed), Shipper shall pay Transporter, in addition to the Authorized Overrun Charge, an Unauthorized Overrun Charge per Dth equal to the Unauthorized Overrun Rate multiplied by the amount of gas in Dth tendered to Transporter or deliveries to Shipper under an FTB Agreement which exceeds the MDQ under such FTB Agreement. The maximum Unauthorized Overrun Rate is \$10/Dth, which may be discounted to any level between zero and such maximum rate. Any charges for an unauthorized excess of the Authorized Overrun Charge shall be waived by Transporter if the unauthorized overrun does not cause operational problems. If Transporter does not waive an Unauthorized Overrun Charge, it will provide a written explanation of the operational problem(s) caused by the overrun upon request from a Shipper subject to the Unauthorized Overrun Charge.~~

~~10. INTRADAY NOMINATIONS~~

~~In addition to the intraday nominations under Section 7 of the General Terms and Conditions of this Tariff, Shipper may make a minimum of two out-of-cycle ("OOC") intraday nominations per day, to be effective on a prospective basis on any hour of the Gas Day not less than 2 hours following the time the OOC intraday nomination is submitted to Transporter's Gas Control center, by both telephone and email. Transporter shall not be obligated to accept any OOC intraday nomination which increase or decrease the rate of flow at the Demand Point for the remaining hours of the Gas Day which exceeds the MHQ. Shipper's OOC Intraday nomination shall be subject to confirmation of corresponding changes in flow at the Balancing Point and shall be subject to Transporter's system operating conditions allowing such OOC intraday nomination without interruption to scheduled and flowing quantities for other Shippers holding a higher priority of service, as set forth in Section 3 of the General Terms and Conditions of this Tariff. Transporter shall not be obligated to effectuate balancing services hereunder through an OBA with any Point Operator. Transporter shall not be liable for actions of any upstream pipeline or the TPO that result in an interruption in the physical receipt or delivery of gas at the Balancing Point that may result in the inability of Transporter to provide balancing services hereunder. It shall be Shipper's responsibility to keep receipts and deliveries in balance. Any imbalance between actual receipts and actual deliveries shall be eliminated by cashout on a monthly basis in accordance with the General Terms and Conditions of this Tariff.~~

~~11. GENERAL TERMS AND CONDITIONS~~

~~Except as otherwise provided herein, the provisions of the General Terms and Conditions of this Tariff, as such provisions may be amended from time to time, are hereby incorporated by reference and made a part of this Rate Schedule FTB and shall apply to service rendered hereunder as though stated herein.~~Reserved for Future Use

1. DEFINITIONS

AFFILIATE-SHIPPER

"Affiliate" or "Affiliate-Shipper" shall mean any person which directly or indirectly through one or more intermediaries, controls or is controlled by or under common control with another person.

AGREEMENT

"Agreement" shall mean a transportation agreement subject to, as applicable, Rate Schedule FTS, ~~Rate Schedule FTB~~, Rate Schedule ITS, Rate Schedule WS, or Rate Schedule PALS. For transactions with a term of thirty-one (31) days or less, upon mutual agreement of the parties, the agreed-upon terms of service, the applicable unexecuted pro forma Transportation Service Agreement, the applicable rate schedule, and the General Terms and Conditions shall constitute the Agreement for purposes of this Tariff.

BACKHAUL

"Backhaul" shall mean the transportation of Gas which is nominated for receipt and delivery opposite of the designated flow direction on the mainline of Transporter's System.

BID VALUE

"Bid Value" shall mean the value assigned to a Qualified Bid or a Prearranged Release according to the bid evaluation procedures set forth in GTC Section 16.9 or, if applicable, the bid evaluation procedures set forth in the Capacity Release Request.

BUSINESS DAY

"Business Day" shall mean Monday through Friday, excluding Federal Banking Holidays for transactions in the U.S., and similar holidays for transactions occurring in Canada and Mexico.

CAPACITY

"Capacity" shall mean the gas quantity which any particular segment or point of Transporter's facilities is capable of accommodating.

CAPACITY RELEASE REQUEST

"Capacity Release Request" shall mean the request that a Releasing Shipper submits to initiate the Capacity release procedure under GTC Section 16.

CONTRACT DEMAND

"Contract Demand" shall mean the MDQ as set forth in an Agreement.

DAY OR GAS DAY

"Day" or "Gas Day" shall mean a consecutive 24-hour period from nine o'clock (9:00) a.m. to nine o'clock (9:00) a.m. Central Clock Time.

DELIVERY POINT

"Delivery Point" shall mean any point at which Transporter delivers to or for the account of Shipper, gas which has been transported by Transporter under an Agreement.

DISCOUNTED RATE

"Discounted Rate" shall mean a rate or charge to a Shipper mutually agreed to by Transporter and Shipper for service under any specified Rate Schedule in the Tariff which shall not be less than the applicable minimum Tariff rate nor greater than the applicable maximum Tariff rate, and which conforms with applicable requirements for Discounted Rates set forth in the Tariff.

DTH

"Dth" or "Dekatherm" as defined in NAESB WGQ Standard 1.3.1.

ELECTRONIC DATA INTERCHANGE ("EDI")

"EDI" shall mean Electronic Data Interchange.

ELIGIBLE FIRM TRANSPORTATION AGREEMENT

"Eligible Firm Transportation Agreement" shall mean a transportation agreement under Rate Schedule FTS ~~or Rate Schedule FTB~~.

EQUIVALENT QUANTITIES

"Equivalent Quantities" shall mean the sum of the quantities of gas measured in Dth received by Transporter for the account of Shipper at the Receipt Points during any

given period of time: (a) reduced by (i) Shipper's pro rata share of Fuel Reimbursement pursuant to Section 38 of the General Terms and Conditions of this Tariff resulting from the operations of Transporter hereunder during the same period of time, and (ii) any gas vented as provided in Section 3.8 hereof during the same period of time; and (b) adjusted for any variations in Btu content, as corrected for any water vapor in excess of five (5) pounds per million (1,000,000) cubic feet of gas, it being the intent of the parties that the quantities of gas delivered hereunder at the Delivery Point after transportation be the thermal equivalent of the quantities of gas delivered at the Receipt Point for transportation, after reduction, correction and adjustment as provided above.

Each Shipper shall provide such Fuel pro rata to the actual Btus of gas delivered by such Shipper to Transporter during the period covered by the thermal balance; provided, however, that each Shipper shall be responsible for Unauthorized Overrun Gas delivered by Shipper to Transporter which is vented under Section 3.8. The formula used to determine the delivery quantity shall be: [1 - Fuel Reimbursement Percentage] multiplied by the receipt quantity (rounded to the nearest Dth).

EXISTING SYSTEM

"Existing System" shall mean the Capacity that existed on Trailblazer's system prior to the construction of facilities authorized by the Commission pursuant to an Order issued on May 18, 2001, in Docket No. CP01-64-000, 95 FERC ¶ 61,258. This Capacity as filed by Trailblazer is 522,263 Dth/Day of west to east forward haul Capacity. Beginning February 1, 2026, any Capacity associated with an Existing System Agreement that terminates will be reclassified as Expansion System Capacity, for which all future services will be provided under an Expansion 2002 Agreement.

EXISTING SHIPPER

"Existing Shipper" shall mean shippers who hold a contract(s), including Replacement Shipper contracts in effect prior to February 1, 2026, for firm Capacity rights on the Existing System, and/or who are subject to the applicable Currently Effective Rates for Rates Schedules FTS ~~and FTB~~-Existing System transactions. Nothing in this definition shall limit the rights of Existing Shippers to flexibly use secondary receipt and delivery points and still retain their status as Existing Shippers subject to the applicable Currently Effective Rates for Rate Schedules FTS ~~and FTB~~-Existing System for usage within MDQ.

EXPANSION 2002 or EXPANSION SYSTEM

"Expansion 2002" or "Expansion System" shall mean: (1) the Capacity resulting from the construction of facilities authorized by the Commission pursuant to an Order

issued

on May 18, 2001, in Docket No. CP01-64-000, 95 FERC ¶ 61,258, (2) any Capacity exceeding the original 522,263 Dth/day of west-to-east forward haul Capacity available prior to the construction of facilities under Docket No. CP01-64-000; or (3) Capacity originally associated with an Existing System Agreement that terminated on or after February 1, 2026.

EXPANSION 2002 AGREEMENT

"Expansion 2002 Agreement" shall mean a firm Agreement under Rate Schedules FTS ~~and FTB~~, including Replacement Shipper contracts, entered into between Trailblazer and a Shipper for Capacity resulting from Expansion 2002, all Rate Schedule ITS Agreements, and any quantities transported as Authorized Overrun Service or "Expansion System." "including Existing System Capacity associated with an Agreement that terminated on or after February 1, 2026." Transactions under Expansion 2002 Agreements are subject to the Currently Effective Rates for Rate Schedules FTS ~~and FTB~~ Expansion System, or Rate Schedule ITS and Authorized Overrun Service, as applicable, plus the Currently Effective Fuel and/or Lost and Unaccounted For Reimbursement Percentage(s) and Expansion System Power Cost Tracker Rates, as applicable.

FERC

"FERC" or "Commission" shall mean the Federal Energy Regulatory Commission or any federal commission, agency or other governmental body or bodies succeeding to, lawfully exercising or superseding any powers which are exercisable by the Federal Energy Regulatory Commission.

FUEL REIMBURSEMENT

"Fuel Reimbursement" shall mean Fuel quantities provided by Shippers to Transporter based upon the Fuel Reimbursement Percentage in effect under this Tariff and derived pursuant to Section 38.5(b)(ii) of these General Terms and Conditions.

GAS

"Gas" shall mean combustible hydrocarbon gas.

GAS DAY OR DAY

"Gas Day" or "Day" shall mean a consecutive 24-hour period from nine o'clock (9:00) a.m. to nine o'clock (9:00) a.m. Central Clock Time.

HEATING VALUE

"Heating Value" shall mean the number of Btus per cubic feet of gas at the base condition of 14.73 psia 60 degrees Fahrenheit dry. The Btu value will be determined utilizing the complete actual composition of the gas according to the methods in GPA Standard 2172, titled "Calculation of Gross Heating Value, Relative Density and Compressibility Factor for Natural Gas Mixtures from Compositional Analysis," and corrected to the base conditions. For reporting purposes, Btu conversion factors will be reported to not less than three (3) decimal places and Pressure Base conversion factors will be reported to not less than six (6) decimal places. For calculation purposes, not less than six (6) decimal places will be used for both conversion factors.

HUB

"Hub" shall mean a set of Receipt and Delivery Points on Transporter's system which are located within a specified geographic area as set forth on Transporter's Interactive Website, and subject to change from time to time.

INTERACTIVE WEBSITE

The term "Interactive Website" shall mean the interactive internet website maintained by Transporter for communication regarding its transportation service in accordance with applicable Commission Regulations and NAESB WGQ Standards, as more fully described in Section 15 of these General Terms and Conditions.

INTRADAY NOMINATION

"Intraday Nomination" shall mean a nomination submitted whose effective time is no earlier than the beginning of the applicable Gas Day and runs through the end of that Gas Day (NAESB WGQ Standard No. 1.2.4, V3.0).

LOCATION

"Location" shall mean the Receipt or Delivery Point identification number associated with all of the Receipt or Delivery Points on Transporter's System. Such Locations can be found on Transporter's Interactive Website.

LOST AND UNACCOUNTED FOR GAS

"Lost and Unaccounted For Gas" shall mean the thermal equivalent of the difference between the sum of all input quantities of gas to the System and the sum of all output quantities of gas from the System, which difference shall include but shall not be limited to gas vented (other than gas vented pursuant to Section 3.8 of these General Terms and Conditions) and gas lost as a result of an event of Force Majeure, the ownership of which cannot be reasonably identified, but shall not include Fuel.

MAXIMUM BID QUANTITY

"Maximum Bid Quantity" shall mean the maximum amount of Capacity the Qualified Bidder agreed to accept in its Qualified Bid.

MINIMUM BID QUANTITY

"Minimum Bid Quantity" shall mean the minimum amount of Capacity the Qualified Bidder agreed to accept in its Qualified Bid.

MCF

"Mcf" shall mean one thousand (1,000) cubic feet of gas.

MDQ

"MDQ" shall mean the maximum daily quantity of gas which Transporter is obligated to receive or deliver at each Receipt or Delivery Point or in the aggregate, as specified in the Agreement.

MONTH

"Month" shall mean the period beginning on the first Day of any calendar Month and ending on the first Day of the next succeeding calendar Month.

MONTHLY MAINTENANCE SCHEDULE

"Monthly Maintenance Schedule" shall mean the notice Transporter posts on its Interactive Website prior to bid-week for the subsequent Month that contains a list of scheduled maintenance activities Transporter anticipates conducting in the subsequent Month which are likely to result in curtailment or outages on the pipeline.

NAESB WGQ STANDARD

"NAESB WGQ Standard" shall mean those business standards and electronic communication standards promulgated by the North American Energy Standards Board ("NAESB") and adopted and codified by the Commission in Section 284.12 of the Commission's Regulations.

NEGOTIATED RATE

"Negotiated Rate" shall mean a rate which Transporter and Shipper have agreed will be charged for the service under Rate Schedule FTS, ~~FTB~~, ITS, PALS, or WS where

such rate may at all times or from time to time exceed the maximum rate for service under Rate Schedule FTS, ~~FTB~~, ITS, PALS, or WS, as applicable. Any Agreement which provides for a rate under Rate Schedule FTS, ~~FTB~~, ITS, PALS, or WS other than the applicable maximum rate shall contain a provision setting out the mutual agreement of the parties as to whether the pricing terms represent a Discounted Rate or a Negotiated Rate.

NEGOTIATED RATE FORMULA

"Negotiated Rate Formula" shall mean a rate formula which Transporter and Shipper have agreed will be applied to service under Rate Schedule FTS, ~~FTB~~, ITS, PALS, or WS which may result in a rate which at all times or from time to time exceeds the maximum rate for service under Rate Schedule FTS, ~~FTB~~, ITS, PALS, or WS, as applicable. Any Agreement which provides for a rate under Rate Schedule FTS, ~~FTB~~, ITS, PALS, or WS other than the applicable maximum rate shall contain a provision setting out the mutual agreement of the parties as to whether the pricing terms represent a Discounted Rate or a rate pursuant to a Negotiated Rate Formula.

NOMINATION

"Nomination" shall mean the written requests for transportation submitted pursuant to Section 7 of these General Terms and Conditions.

OPERATIONAL BALANCING AGREEMENT ("OBA")

"OBA" shall mean a contract between two parties which specifies the procedures to manage operating variances at an interconnect.

ORIGINAL SHIPPER

"Original Shipper" shall mean the entity who is the Shipper under an Eligible Firm Transportation Agreement (other than through a Capacity release).

OVERRUN GAS

"Overrun Gas" shall mean those quantities of gas tendered for transportation by Shipper on any Day in excess of its currently effective Contract Demand or MDQ, to the extent such gas is scheduled under Section 7 of these General Terms and Conditions.

PIN

See Location.

POINT OPERATOR

"Point Operator" shall mean a party which physically operates facilities connected to Transporter's System for deliveries of Gas into, or receipts from, Transporter's System, or a third-party designated in writing by the party physically operating such facility. A Point Operator must comply with the Tariff.

POOLING

"Pooling" shall mean: 1) the aggregation of gas from multiple physical and/or logical points to a single physical or logical point, and/or 2) the dis-aggregation of gas from a single physical or logical point to multiple physical and/or logical points (NAESB WGQ Standard No. 1.2.3, V3.0).

POOLING POINT

"Pooling Point" shall mean the "paper" point of transfer whereby suppliers can aggregate gas supplies for delivery to their downstream markets.

PREARRANGED RELEASE

"Prearranged Release" shall mean the binding written release agreement between a Releasing Shipper and a Prearranged Shipper covering Eligible Firm Transportation Agreement Capacity rights, the effectiveness of which is subject only to: (1) the prequalification of the Prearranged Shipper under GTC Section 16.14; and (2) the release of such Capacity rights to the Prearranged Shipper as provided by GTC Section 16.

- (i) A Prearranged Release between a Releasing Shipper and an Asset Manager as that term is defined in 18 C.F.R. Section 284.8(h)(3), shall be defined for purposes of GTC Section 16, as a "Prearranged Asset Manager Release".
- (ii) A Prearranged Release between a Releasing Shipper and a Marketer Participating in a State-Regulated Retail Access Program, as that term is defined in 18 C.F.R. Section 284.8(h)(4), shall be defined for purposes of GTC Section 16, as a "Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program".
- (iii) A Prearranged Asset Manager Release and a Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program are exempt from the Open Season Requirements set forth in GTC Section 16.

PREARRANGED SHIPPER

"Prearranged Shipper" shall mean a person or entity prequalified under Section 16.14 who has entered into a Prearranged Release with a Releasing Shipper for Eligible Firm Transportation Agreement Capacity rights, including a Replacement Shipper under either a Prearranged Asset Manager Release, or a Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program.

PRIMARY DELIVERY POINT(S)

"Primary Delivery Point(s)" shall mean those Delivery Points on Transporter's System listed as primary under Shipper's applicable Service Agreement, as amended from time-to-time.

PRIMARY LEASED CAPACITY

"Primary Leased Capacity" shall mean the capacity segment on REX between the TPC/REX Lone Tree Weld Rec interconnect (REX Location 42717R) in Weld County, Colorado, and the REX/TPC Saline interconnect (REX Location 60843) located in Saline County, Nebraska.

PRIMARY PATH

"Primary Path" shall mean the path on Transporter's System between the Primary Receipt Point(s) and the Primary Delivery Point(s) as listed in Shipper's applicable Service Agreement.

PRIMARY RECEIPT POINT(S)

"Primary Receipt Point(s)" shall mean those Receipt Points on Transporter's System listed as primary under Shipper's applicable Service Agreement, as amended from time-to-time.

PROSPECTIVE SHIPPER

"Prospective Shipper" shall mean those entities which do not have a currently effective Contract Demand.

QUALIFIED BID

"Qualified Bid" shall mean a binding bid prequalified under Section 16.14 by a Qualified Bidder for Capacity rights subject to a Capacity Release Request under GTC Section 16.

QUALIFIED BIDDER

"Qualified Bidder" shall mean any person or entity prequalified under Section 16.14 who bids for Capacity rights being released under GTC Section 16, including a Replacement Shipper under either a Prearranged Asset Manager Release, or a Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program.

RECEIPT POINT

"Receipt Point" shall mean any point at which gas is tendered by or for the account of Shipper to Transporter for transportation as specified in an Agreement or as applicable to service under such Agreement by operation of this Tariff.

RECEIPT QUANTITIES

"Receipt Quantities" shall mean the nominated or allocated quantities of natural gas received by Transporter at the various Receipt Points on Transporter's system, including quantities received pursuant to Section 38 of the General Terms and Conditions of this Tariff.

RECOURSE RATE

"Recourse Rate" shall mean the applicable maximum rate which would apply to that service as shown in the applicable rate schedule as shown in the Currently Effective Rates Section of this Tariff but for the rate flexibility allowed under Section 35 of these General Terms and Conditions.

REX

"REX" shall mean Rockies Express Pipeline LLC.

RELEASED FIRM TRANSPORTATION AGREEMENT

"Released Firm Transportation Agreement" shall mean the agreement between Transporter and a Replacement Shipper or a Subreplacement Shipper by which the Replacement Shipper or Subreplacement Shipper confirms the receipt of Capacity

rights under an Eligible Firm Transportation Agreement released by a Releasing Shipper under GTC Section 16.

RELEASING SHIPPER

"Releasing Shipper" shall mean any Shipper holding Capacity rights under an Eligible Firm Transportation Agreement or Released Firm Transportation Agreement who has released or seeks to release such Capacity rights pursuant to GTC Section 16.

REPLACEMENT SHIPPER

"Replacement Shipper" shall mean a Shipper receiving Capacity rights under an Eligible Firm Transportation Agreement pursuant to a direct release from an Original Shipper under GTC Section 16.

REQUESTS FOR CAPACITY

"Requests for Capacity" shall mean a written request by any Prospective Shipper for Capacity or by an Existing Shipper for additional Capacity under applicable Rate Schedules.

SECONDARY DELIVERY POINTS

"Secondary Delivery Points" shall mean those Delivery Points on Transporter's System not listed as primary on Shipper's Service Agreement that Shipper can nominate service from time-to-time subject to the applicable Rate Schedule and these General Terms and Conditions.

SECONDARY RECEIPT POINTS

"Secondary Receipt Points" shall mean those Receipt Points on Transporter's System not listed as primary on Shipper's Service Agreement that Shipper can nominate service from time-to-time, subject to the applicable Rate Schedule and these General Terms and Conditions.

SECONDARY REX DELIVERY POINTS

"Secondary REX Delivery Points" shall mean those Secondary Delivery Points in Zones 2 and 3 on REX, except for the following points: (i) E Cheyen/TPC Logan (Location 45401TREX), (ii) BHGD/TPC Mid Amer Ethanol Perkins (Location 42406TREX), (iii) Oppliger/TPC Lincoln (Location 39771TREX), (iv) NPLF/TPC No Platte Livestock Feeder (Location 46231TREX), (v) REX/TPC Adams (Location 60898), and (vi) REX/TPC Saline (Location 60843).

SECONDARY REX RECEIPT POINTS

"Secondary REX Receipt Points" shall mean those Secondary Receipt Points in Zones 1 and 2 on REX west of REX/TPC Saline (REX Location 60843), except the following points: (i) TPC/REX Lone Tree Weld Rec (Location 42717R), (ii) TPC/Summit Hereford Ranch (Location 60361TREX), (iii) Fundare/TPC Redtail Weld (Location 56111TREX), (iv) E Cheyen/TPC Logan (Location 45401TREX), (v) TIGT/TPC Logan (Location 7413PTREX), and (vi) TPC/Summit Sedgwick (Location 43966TREX).

SHIPPER

"Shipper" may refer to Existing Shippers, Prospective Shippers, firm Shippers, or interruptible Shippers, individually or collectively, depending on the context. In addition, in a given context, Shipper may refer to an entity which is seeking to become a Shipper.

SHORT-TERM PREARRANGED RELEASE

"Short-Term Prearranged Release" shall mean a Prearranged Release with a term of thirty-one (31) days or less.

SUBREPLACEMENT SHIPPER

"Subreplacement Shipper" shall mean a Shipper receiving Capacity rights released from an Eligible Firm Transportation Agreement by a Replacement Shipper or a Subreplacement Shipper under GTC Section 16.

SYSTEM

"System" shall mean the pipeline, any compression, and related facilities owned by Transporter.

~~UNACCOUNTED FOR GAS~~

~~"Unaccounted For Gas" shall mean the thermal equivalent of the difference between the sum of all input quantities of gas to the System and the sum of all output quantities of gas from the System, which difference shall include but shall not be limited to gas vented (other than gas vented pursuant to Section 3.8 of these General Terms and Conditions) and gas lost as a result of an event of Force Majeure, the ownership of which cannot be reasonably identified, but shall not include Fuel.~~

UNAUTHORIZED OVERRUN GAS

"Unauthorized Overrun Gas" shall mean Overrun Gas not accepted by Transporter for scheduling pursuant to Section 7 of these General Terms and Conditions.

WINNING BID VALUE

"Winning Bid Value" shall mean the highest possible total Bid Value achievable under Section 16.9 for the Capacity Release Request from the Qualified Bids consistent with the Capacity Release Request and GTC Section 16.

YEAR

"Year" shall mean a period of three hundred sixty-five (365) consecutive days or three hundred sixty-six (366) consecutive Days if such period includes February 29.

7. NOMINATION/REPORTING AND BALANCING**7.1 GENERAL**

- (a) Transporter provides personnel available to handle nominations seven (7) days a week, twenty-four (24) hours a day. Transporter personnel may not be at Transporter's ordinary work sites but should be available via telephone or other electronic means. Whenever Shipper desires service, Shipper shall furnish to Transporter a separate nomination for each nominated Receipt and Delivery Point under each Agreement with a beginning and end date, or beginning hour, if applicable, for flow which can be for any duration within the term of the applicable Agreement; provided, however, any such nomination shall not be binding to the extent Shipper submits subsequent nomination(s). All nominations should be considered original nominations and should be replaced to be changed. When a nomination for a date range is received, each Day within that range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only.
- (b) For non-Intraday Nominations, excluding the Evening Nomination Cycle, a rollover option is available such that a Shipper shall have the ability to nominate for several days, months, or years, provided the nomination begin and end dates are within the term of the Shipper's contract. All nominations should be based on a daily quantity and all quantities shall be expressed in Dth per Day and shall be stated for each Receipt and Delivery Point.
- (c) If an upstream or downstream party requires additional information, if the quantities transported are subject to a Discounted Rate, or if additional information is otherwise required by Transporter, then, upon notification by Transporter, Shipper must include in each nomination such additional information as is specified by Transporter. Nominations must be submitted to Transporter through Transporter's Interactive Website, or such other electronic means as are mutually agreed upon by Transporter and Shipper. The sending party should adhere to nomination, confirmation and scheduling deadlines. The receiving party may waive any submittal deadline in this Section 7.
- (d) The standard quantity for nominations, confirmation and scheduling is dekatherms per Gas Day in the United States, For reference, 1 dekatherm = 1,000,000 BtusThe standard Btu is the International Btu, which is also called the Btu (IT). The International Btu is specified for use in the Gas measurement standards of the American Gas Association, the American

Petroleum Institute, the Gas Processors Association and the American Society for Testing Materials

7.2 NOMINATION CYCLES

Transporter supports the following nomination cycles (all times are Central Clock Time "CCT"):

- (a) The Timely Nomination Cycle: 1:00 p.m. for nominations leaving control of the nominating party; 1:15 p.m. for receipt of nominations by Transporter (including from Title Transfer Tracking Service Providers ("TTTSPs")); 1:30 p.m. to send Quick Response; 4:30 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 5:00 p.m. for receipt of scheduled quantities by shipper and Point Operator (on the Day prior to flow). Scheduled quantities resulting from Timely Nominations shall be effective at the start of the next Gas Day.
- (b) The Evening Nomination Cycle: 6:00 p.m. for nominations leaving control of the nominating party; 6:15 p.m. for receipt of nominations by Transporter (including from TTTSPs); 6:30 p.m. to send Quick Response; 8:30 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 9:00 p.m. for Transporter to provide scheduled quantities to affected shippers and Point Operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), (prior to flow). Scheduled quantities resulting from Evening Nominations should be effective at the start of the next Gas Day.
- (c) The Intraday 1 Nomination Cycle: 10:00 a.m. for nominations leaving control of the nominating party; 10:15 a.m. for receipt of nominations by Transporter (including TTTSPs); 10:30 a.m. to send Quick Response; 12:30 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 1:00 p.m. for Transporter to provide scheduled quantities to affected shippers and Point Operators, and to provide scheduled quantities to bumped parties (notice to bumped parties), on the current Gas Day. Scheduled quantities resulting from Intraday 1 Nominations should be effective at 2:00 p.m. on the current Gas Day.
- (d) The Intraday 2 Nomination Cycle: 2:30 p.m. for nominations leaving control of the nominating party; 2:45 p.m. for receipt of nominations by Transporter (including from TTTSPs); 3:00 p.m. to send Quick Response; 5:00 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 5:30 p.m. for Transporter to provide scheduled quantities to affected shippers and Point Operators, including bumped parties (notice to bumped parties) on the current Gas Day. Scheduled quantities

resulting from Intraday 2 Nominations should be effective at 6:00 p.m. on the current Gas Day.

- (e) The Intraday 3 Nomination Cycle: 7:00 p.m. for nominations leaving control of the nominating party; 7:15 p.m. for receipt of nominations by Transporter (including TTTSPs); 7:30 p.m. to send Quick Response; 9:30 p.m. for receipt of completed confirmations by Transporter from upstream and downstream connected parties; 10:00 p.m. for Transporter to provide scheduled quantities to affected shippers and Point Operators (on the current Gas Day). Scheduled quantities resulting from Intraday 3 Nominations should be effective at 10:00 p.m. on the current Gas Day. Bumping is not allowed during the Intraday 3 Nomination Cycle.
- (f) For purposes of Section 7.2 (b), (c), (d), and (e) "provide" shall mean, for transmittals pursuant to NAESB WGQ Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.
- (g) The rights of a Releasing Shipper to recall Capacity within any nomination cycle shall be governed by Section 16.13 of these General Terms and Conditions.
- (h) A Shipper which has been awarded firm Capacity in a Capacity release may submit a nomination using such Capacity at the next available opportunity for nominations under this Section 7.2 which occurs on or after the time Capacity is awarded, including an Intraday Nomination in either the Intraday 1, Intraday 2, or Intraday 3 Nomination Cycle, and which is consistent with Section 16.8(d) of these General Terms and Conditions.

~~(i) Out-of-cycle ("OOC") (non-NAESB) nominations for FTB Shippers will only be accepted after the deadline for Evening Cycle nominations for the applicable Gas Day.~~

7.3 TIMELY NOMINATIONS

- (a) Timely nominations are nominations submitted consistent with the standard nomination cycle set out in Section 7.2(a).
- (b) Nominations received after the nomination deadline will be scheduled after the nominations received before or by the deadline.

7.4 REQUIRED NOMINATION CHANGES

If estimated daily flows under a particular transportation Agreement differ from the confirmed nominations, or if an imbalance has occurred due to some other reason, then prospective nomination change(s) (either receipt or delivery adjustments) may be

required to bring the receipt and delivery quantities into balance. When a Shipper receives notification of a required change in the nomination, the Shipper shall be responsible for informing upstream and downstream parties of the prospective change and providing Transporter with a nomination as required in accordance with Section 7.2 hereof.

7.5 CONFIRMATION BY TRANSPORTER

- (a) Nominations made in accordance with Sections 7.2, 7.3, 7.4, and 7.6 hereof shall not become effective until Transporter has confirmed the nominated receipts and deliveries with upstream and downstream parties, subject to Section 7.5(c). Shipper shall designate the appropriate person(s) who has the authority to resolve allocation issues, if requested by Transporter and, if requested by Transporter, the appropriate person(s) to confirm nominations. Confirmations must be submitted to Transporter through its Interactive Website, or such other electronic means as are mutually agreed upon by Transporter and Shipper.
- (b) Subject to Section 7.2 and the other provisions of this Tariff, Transporter shall provide Shippers and Point Operators via its Interactive Website, or by EDI, the quantities that have been scheduled to flow for that Shipper and Point Operator on the next day.
- (c) Default confirmation procedures are as follows:
 - (i) With respect to the timely nomination/confirmation process at a Receipt or Delivery Point, in the absence of agreement to the contrary, the lesser of the confirmation quantities will be the confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the lesser of the confirmation quantity or the scheduled quantity for the Timely Nomination Cycle of the previous Gas Day will be the new confirmed quantity.
 - (ii) With respect to the processing of requests for increases during the Intraday Nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities will be the new confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the scheduled quantity for the previous Nomination cycle will be the new confirmed quantity.
 - (iii) With respect to the processing of requests for decreases during the Intraday Nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities will be the new confirmed quantity, but in any event no less than the elapsed-prorated-

scheduled quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity will be the new confirmed quantity. Elapsed-prorated-scheduled quantity means that portion of the scheduled quantity that would have theoretically flowed up to the effective time of the Intraday Nomination being confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected. This Section 7.5.(c)(iii) does not apply to the Evening Nomination Cycle.

(iv) With respect to Section 7.5 (c) (i), (ii), and (iii), if there is no response to a request for confirmation or an unsolicited confirmation response, the Transporter will provide the Shipper with the following information to explain why the nomination failed, as applicable:

- (1) the Shipper's Transporter did not conduct the confirmation;
- (2) the Shipper is told by its Transporter that the upstream confirming party did not conduct the confirmation;
- (3) the Shipper is told by its Transporter that the upstream Shipper did not have the Gas or submit the nomination;
- (4) the Shipper is told by its Transporter that the downstream confirming party did not conduct the confirmation;
- (5) the Shipper is told by its Transporter that the downstream Shipper did not have the market or submit the nomination.

This information will be imparted to the Shipper on the Scheduled Quantity document.

7.6 INTRADAY NOMINATIONS

- (a) An Intraday Nomination is a nomination submitted in accordance with Section 7.2(c), 7.2(d) or 7.2(e) whose effective time is no earlier than the beginning of the applicable Gas Day, defined in Section 7.2(a) and which runs through the end of that Gas Day.
- (b) Transporter supports the nomination cycles set forth at Section 7.2 during non-Critical Times. During Critical Times, as described in Section 37.7 of these General Terms and Conditions, valid Intraday Nominations may be submitted pursuant to the Critical Time Notice.

- (c) Transporter will provide notification of bumped quantities through the Scheduled Quantity document, as posted on Transporter's Interactive Website, telephone or telefax consistent with Sections 15 and 24 of the General Terms and Conditions of this Tariff and through Electronic Notice Delivery consistent with NAESB Standards as adopted in Section 34 of these General Terms and Conditions. During non-Critical Times, Transporter will waive daily penalties applicable to bumped quantities on the Day of the bump. Transporter will also waive penalties if it fails to provide appropriate notice of the bump.
- (d) For services that provide for Intraday Nominations and scheduling, there is no limitation as to the number of Intraday Nominations (line items as per NAESB Standard 1.2.1) which a Shipper may submit at any one standard nomination cycle or in total across all standard nomination cycles.
- (e) Revised predetermined allocations (described in Section 9 hereof) may need to be submitted in conjunction with the Intraday Nomination in order to properly allocate the Gas received at the nominated Receipt Point.
- (f) Unless Transporter agrees to the contrary, the revised nomination under an Intraday Nomination may be limited by Section 7.5(c). Transporter and the interconnecting party will agree on the hourly flows of the Intraday Nomination.
- (g) An Intraday Nomination is only effective for a single Gas Day (intraday nominations do not rollover). There is no need to re-nominate if the Intraday Nomination is intended to modify the existing nomination. The Shipper should submit a new timely nomination if the Shipper wants to replace the previously submitted standing nomination or commence service for the next Gas Day.
- (h) Intraday Nominations can be used to request increases or decreases in total flow, changes to Receipt Points, or changes to Delivery Points of scheduled Gas.

7.7 END-OF-GAS-DAY SCHEDULED QUANTITY DOCUMENT

At the end of each Gas Day, Transporter will provide the final scheduled quantities for the just completed Gas Day. With respect to the implementation of this process via the EDI/EDM, Transporter will send an end of Gas Day Scheduled Quantity (NAESB WGQ Standard 1.4.5) document and Scheduled Quantity for Operator (NAESB WGQ Standard 1.4.6) document. Receivers of either of these documents can waive the Transporter's (Transporter's) requirement to send such documents.

7.8 OVERRUN QUANTITIES

Shippers submitting nominations via Transporter's Interactive Website or EDI for transportation of overrun quantities in excess of the applicable point or Agreement

MDDQ or MDTQ must submit separate nominations for such overrun quantities and mark them as being overrun quantities.

7.9 DELEGATION

A Shipper may delegate to any third party responsibility for submitting and receiving notices or nominations or performing other administrative duties under any Agreement, and an entity which controls a point of interconnection with Transporter may delegate to any third party responsibility for administering agreements regarding allocation of Gas quantities at the point and/or for administering any Point Operator Agreement, subject to the following conditions:

- (a) Any designation of such a representative, and any change in such designation, must be in writing and must be submitted at least two (2) Business Days prior to the requested effective date.
- (b) The written designation shall specify any limits on the authority of the representative, including any time limit on the designation; provided, however, that Transporter may reject any such limited designation if the limitations specified in the designation would result in an undue administrative burden.
- (c) Transporter may rely on communications from the designated representative of a Shipper or interconnecting entity for all purposes except to the extent the designation is explicitly limited as specified in the preceding Section 7.9(b). Communications by Transporter to such designated representative shall be deemed notice to Shipper or interconnecting entity except to the extent the representative's authority is explicitly limited with respect to the receipt of notice under the procedure set out in said Section 7.9(b).
- (d) Any third party may administer multiple transportation Agreements as the designated representative for one or more Shippers and/or interconnecting entities. However, such representative shall separately administer and account for each such Agreement.

7.10 TRANSFER NOMINATIONS

- (a) Whenever Gas is purchased at a Receipt Point (including a Pooling Point) on Transporter's System by an entity that is not going to nominate that Gas for receipt by Transporter under a transportation Agreement, that entity must submit a transfer nomination to Transporter through Transporter's Interactive Website (or EDI), identifying the quantities (in Dth) and the entities from whom the Gas is being bought and the entities to whom the Gas is being sold. Such transfer nominations are needed in order to be able to confirm the nominated receipts at that point and thus such transfer nominations are due by the deadlines applicable to Shipper nominations, subject to Section 7.2. In addition

to the transfer nomination, the purchasing entity should submit a predetermined allocation in accordance with Section 9 of these General Terms and Conditions if there is more than one buyer of the purchasing entity's Gas.

- (b) A third party may provide title tracking services on Transporter's system as follows:
 - (1) The entity seeking to provide such a service (Third Party Account Administrator) shall so notify Transporter in writing, in which event Transporter shall establish an identification number for nominations involving the Third Party Account Administrator.
 - (2) Transfer nominations consistent with this Section 7.10 must be made by the Shipper tendering Gas for delivery to the Third Party Account Administrator, where subsequent title to such Gas is to be tracked by the Third Party Account Administrator; and
 - (3) The Third Party Account Administrator shall maintain records of any title transfers after delivery of Gas to it and shall submit a nomination consistent with this Section 7.10 for delivery of Gas to the last party in the chain of title, which party shall also submit a nomination for receipt of the Gas consistent with this Section 7.10.

7.11 NOMINATION PRIORITIES

As part of the nomination and transfer nomination process, if there is more than one supply source nominated to be delivered to a single Delivery Point or buyer, the nomination or transfer nomination should identify how and which supply sources should be cut in the event all nominated deliveries are not or cannot be made. Similarly, the nomination or transfer nomination should identify which delivery should be cut in the event Gas is not or cannot be received as nominated (i.e., ranking). Ranking should be included in the list of data elements. Transporters should use Shipper provided rankings when making reductions during the scheduling process when this does not conflict with Tariff-based rules.

7.12 OPERATIONAL BALANCING

Transporter agrees that, if requested by a Shipper, it will negotiate with an entity that operates the facilities interconnecting with Transporter at a Receipt Point (Balance Operator) in a good faith effort to reach an agreement to deal with imbalances at the Receipt Points specified (which would be a form of a Predetermined Allocation), subject to the following conditions:

- (a) Such agreement must set out a mutually agreeable procedure for dealing, as between Transporter and Balance Operator, with any difference between

confirmed nominations and actual physical Gas flow caused by operational conditions, so that any such discrepancy does not affect any Shipper;

- (b) The Balance Operator must meet the same creditworthiness standards as Shipper; and
- (c) Transporter and Balance Operator must not have previously entered into such agreement which was terminated because of Balance Operator's failure to perform. Nothing herein is intended to restrict Transporter's rights to terminate in accordance with its terms any agreement entered into hereunder, including without limitation the right to terminate for Balance Operator's failure to perform consistent with its obligations under the agreement.

7.13 SEGMENTATION OF CAPACITY

- (a) A Shipper may segment the Primary Path of its own firm Capacity to the extent operationally feasible through the nomination process under this Section 7.13. In addition, any Shipper may segment the Primary Path of its firm Capacity on release of that Capacity to the extent operationally feasible, by following the procedures set out in Section 16 of these General Terms and Conditions.
- (b) For the purposes of this Section 7.13 and subject to the other provisions hereof, a Primary Path segmentation of firm Capacity (whether of Shipper's own Capacity or on release) shall be deemed operationally feasible unless: (i) the segmentation would result in an increase in firm contractual obligation by Transporter on any segment or portion of its system; or (ii) the segmentation would result in a forward-haul in a direction opposite to the Primary Path of the Agreement being segmented, as further set out in (e) below [Backhauls are also addressed in (e) below].
- (c) In the event a firm Capacity path is segmented under this Section 7.13, each segment shall have access to all secondary points on Transporter's system, so long as Transporter's system is not zoned. Any point which is outside the segmentation path defined by the point(s) of segmentation within the original Primary Path of the underlying Agreement shall be treated as out-of-path secondary in relation to nominations for that segment. If the points nominated on an out-of-path secondary basis for any segment fall within another nominated segment of the original contract path, thereby creating an overlap, the following rules apply: (i) if the holder(s) of the Primary Path rights in the area of overlap has submitted (and Transporter has confirmed) nominations at or above the original contract MDQ, then any confirmed nomination on behalf of another segment in the area of overlap will be authorized overrun; and (ii) if the holder(s) of the Primary Path rights in the area of overlap has submitted (and Transporter has confirmed) nominations which are less than the original contract MDQ, then any confirmed nomination on behalf of another segment in the area

of overlap will be authorized overrun only to the extent such nomination either increases the total confirmed nominations in the area of overlap above the original contract MDQ or represents an overrun of the MDQ for the nominating segment.

- (d) The segment furthest upstream in relation to direction of flow for the Primary Path under the Agreement being segmented shall have the Pooling Point.
- (e) The direction of flow for path segments must be the same direction of flow as for the original path unless the releasing Shipper designates otherwise with Transporter's agreement or unless such a change in direction of flow is consistent with the Agreement. Transporter will respond to any segmentation or segmented release request which would entail a change in direction of flow under the contract within no more than two (2) Business Days. Transporter will agree to such a change in flow direction whenever it is operationally feasible, subject to determination of the applicable rate. A Shipper may segment a Backhaul, but such segmentation shall be subject to review by Transporter on a case-by-case basis as to whether a Backhaul on each resulting segment is operationally feasible. The Shipper (or Replacement Shipper in the case of a release) may nominate service at Receipt and Delivery Points for the path segment that results in a reverse flow from the original path; however, a forward haul will be treated as being outside of the path if the original path is a Backhaul. Subject to the availability of point Capacity and to ordinary nomination procedures, deliveries may be made at the same point for a forward haul on the upstream segment and a Backhaul of the downstream segment. The forward haul will have priority at the point if the point Capacity is not adequate.
- (f) Subject to the availability of firm point Capacity and to the remainder of this subsection (f) and provided that the resulting segments do not overlap, the Releasing and Replacement Shipper involved in a segmented release may choose Primary Receipt Points equal to their respective contract MDQs after the release and Primary Delivery Points equal to their respective contract MDQs after the release; provided, however, that any additional segment Capacity required shall be subject to the availability of such Capacity on a firm basis and to Transporter's generally applicable Capacity award procedures and that the award of any such Capacity shall be limited to the term of the release. Additional primary points may not be designated if a Shipper is releasing to itself. Where a Replacement Shipper selects primary points which are outside the Primary Path under the Releasing Shipper's contract (and thus creates a new Primary Path at least partially outside the original Primary Path), any recall by the Releasing Shipper will be of Capacity which contains the changed primary points, not the Releasing Shipper's original primary points; provided that a Releasing Shipper specifying recall rights in a release may include a provision in the release which precludes selection of any primary point by the Replacement Shipper which is outside the original Primary Path absent the Releasing Shipper's consent. Where

the choice of a primary point entails a change to an existing primary point or the MDQ at that existing primary point under the original Agreement (so that the change would result in a loss of MDQ at that primary point under the original contract), then subject to the availability of firm Capacity at the new point(s) and subject to any generally applicable point change procedures of Transporter, a Shipper, a Replacement Shipper or a Subreplacement Shipper may change the Primary Receipt or Delivery Points listed in the original Agreement to new point(s) if the original Shipper agrees to amend the original Agreement to change the Primary Receipt and Delivery Point accordingly; provided, however, that consent of the original Shipper shall not be required in the case of a permanent release by that original Shipper of its firm Capacity. Transporter shall not be obligated to reserve firm Capacity to reinstate the former primary points upon expiration of the segmentation or the Capacity release unless Transporter allows the Replacement Shipper or Subreplacement Shipper to change the point without the Releasing Shipper having agreed to the point change, in which latter case Transporter shall reinstate the primary point for the Releasing Shipper.

- (g) In the event that, notwithstanding Section 7.13, Transporter receives nominations as a result of segmentation which, if accepted, would result in an increase in its firm contractual obligation on any portion or segment of its system, any such increase resulting from segmentation of Capacity shall be allocated among the segmenting Shippers submitting nominations which create such an increase, pro rata to their nominations, and the increase so allocated shall be treated as a request for authorized overrun.
- (h) The overrun provision of this Tariff shall apply to each segment and the associated secondary point rights.

7.14 RESERVATION CHARGE CREDITS

- (a) Transporter shall have the right, without further liability, except as to reservation charge credits in Section 7.14(c) below, to Shipper, to interrupt or curtail the transportation of Gas for Shipper for reasons of Force Majeure; or when necessary, to test, alter, modify, enlarge or repair any facility or property comprising a part of, or appurtenant to, Transporter's pipeline System, or otherwise related to the operation or maintenance thereof. Transporter shall endeavor to cause a minimum of inconvenience to Shipper because of such interruptions.
- (b) As used in this Section 7.14, MDQ shall mean the quantity of Gas for which reservation charges are assessed under a firm agreement on any day. Where Transporter does not schedule its system in the Timely and Evening Nomination Cycles to meet the Nominations of a firm Shipper from Primary Receipt to Primary Delivery Point(s) on

a Day, reservation charge credits shall be granted as set forth herein.

- (c) With respect to the circumstances described in Section 7.14(d)(1) when a Shipper whose nominated amount is not fully scheduled by Transporter in the Timely Nomination Cycle and that Shipper, subject to the nominated quantity not being fully scheduled by Transporter, nominates on another pipeline to re-direct transportation of supplies, it need not re-submit its Nomination in the Evening Nomination Cycle to Transporter in order to receive reservation charge credits conditioned on Shipper providing written confirmation, no later than the end of the Gas Day on the Day the curtailments are made for the respective reservation charge credits, that it has nominated the curtailed quantities on an alternate pipeline. Such documentation shall be in writing and consist of a representation to Transporter of the quantities nominated on a third-party pipeline as a result of Transporter's inability to provide primary firm service. However, if Shipper does not nominate such supplies on another pipeline after it is curtailed in the Timely Nomination Cycle, Shipper is required to re-submit its Nomination through the Evening Nomination Cycle in order to receive reservation charge credits. If the Shipper subsequently has additional quantities scheduled on Transporter's pipeline in the Intraday 1, Intraday 2, or Intraday 3 Nomination Cycle its reservation charge credits may be appropriately reduced.
- (d) Reservation Charge Credit Quantities - Except as provided in Section 7.14(e) below, in the event Transporter fails to schedule or deliver Nominations on any Day under any firm contract, then the applicable Reservation Charges shall be eliminated as follows:
 - (1) where notice of an outage is not provided prior to the Timely Cycle deadline for the Day, the quantity of Gas, not to exceed the applicable MDQ, nominated at Shipper's primary point(s) and that is not scheduled or not delivered, whichever is greater; or
 - (2) where notice of an outage is provided prior to the Timely Cycle deadline for the Day, the average of the daily usage by Shipper at primary point(s), not to exceed the applicable MDQ, in a 7 Day period as set forth below:
 - (i) Where a non-Force Majeure firm service curtailment is announced with Transporter's Monthly Maintenance Schedule posting, then the 7 Days immediately preceding such posting; or

- (ii) Where a non-Force Majeure firm service curtailment is announced after the Monthly Maintenance Schedule posting but prior to the Timely Cycle deadline for the Day of the firm service curtailment, then the 7 Days immediately preceding the firm service curtailment; or
 - (iii) When a Force Majeure outage is announced that continues beyond ten (10) Days following a Force Majeure event, then the seven (7) Days immediately preceding the announcement of the Force Majeure outage consistent with the availability of reservation charge credits pursuant to Section 7.14(e)(3); except that
 - (iv) Section 7.14(d)(2) above shall not apply, but Section 7.14(d)(i) shall, where the 7 Day period for measurement of Shipper usage is limited by pre-existing firm service curtailments.
- (e) Transporter shall not be obligated to adjust the Reservation Charge under any contract pursuant to this Section 7.14:
 - (1) to the extent that the Shipper uses alternate Receipt or Delivery Point(s) instead of its Primary Receipt and Delivery Point(s); or
 - (2) when Transporter's failure to schedule or deliver nominated quantities is due solely to the conduct of Shipper or the upstream or downstream operator of the facilities at the Receipt or Delivery Point respectively, not operated or controlled by Transporter; or
 - (3) when Transporter's failure to schedule or deliver nominated quantities occurs, whichever of these dates occurs first either (a) within (but not to exceed) ten (10) Days following a Force Majeure event as contemplated by Section 22.1 of these General Terms and Conditions, or (b) prior to the date Transporter has or should have, in the exercise of due diligence, overcome the Force Majeure event.
- (f) Any adjustment shall be credited against transportation charges for a future Month or refunded if the contract has terminated. Nothing in this Section should be interpreted to insulate Transporter from liability for direct damages resulting from its own negligence or malfeasance.

16. CAPACITY RELEASE BY FIRM SHIPPERS**16.1 GENERAL**

- (a). Any Shipper wishing to become a Qualified Bidder and make a Qualified Bid must first enter into a Master Capacity Release Agreement with Transporter and satisfy the creditworthiness requirements in these General Terms and Conditions prior to submitting a Qualified Bid under this Section. The form of Master Capacity Release Agreement is contained in Transporter's Interactive Website. A Shipper cannot bid for services which exceed its pre-qualified level of credit-worthiness. Transporter will process applications from potential Qualified Bidders seeking prequalification for bids they may make in the future.
- (b). Subject to the terms, conditions and limitations set forth in this Section 16, a Shipper holding Capacity rights under an Eligible Firm Transportation Agreement shall have the right to release all or a portion of such Capacity rights and, if a Capacity release is effectuated under this Section 16, to receive a credit for reservation charge revenues received by Transporter from that other Shipper for such released Capacity.
- (c). The Capacity release timeline set forth in this Section 16 applies to all parties involved in the Capacity release process provided that: 1) all information provided by the parties to the transaction is valid and the Replacement Shipper (or Subreplacement Shipper, if applicable) has been determined to be creditworthy before the Qualified Bid is tendered, 2) for index-based Capacity release transactions, the Releasing Shipper has provided Transporter with sufficient instructions to evaluate the corresponding bids according to the timeline, and 3) there are no special terms or conditions of the release. Further, Transporter may complete the Capacity release process in a different timeline if the offer includes unfamiliar or unclear terms and conditions (e. g., designation of an index not supported by Transporter).
- (d). Following is a summary of the Capacity release process and deadlines set forth in greater detail in the remainder of this Section 16 (all times are CCT):
 - (1) For biddable releases (one (1) year or less):
 - (i) The Capacity Release Request should be tendered by 9:00 a.m. on a Business Day;
 - (ii) The open season ends at 10:00 a.m. on the same or a subsequent Business Day (evaluation period begins at

- 10:00 a.m. during which any contingency is eliminated, determination of winning Qualified Bid(s) is made, and ties are broken);
- (iii) Evaluation period ends and reward posting if no match required at 11:00 a.m.;
 - (iv) Match, if required, or award is communicated by 11:00 a.m.;
 - (v) Match response by 11:30 a.m.;
 - (vi) Award posting where match required by 12:00 Noon;
 - (vii) Contract issued within one (1) hour of award posting, nomination possible for the next nomination cycle after the Capacity award which is consistent with Section 16.8(d) hereof (nomination is not contingent on a contract being issued or executed so long as the Replacement Shipper has preapproved credit).
- (2) For biddable releases (more than one (1) year):
- (i) The Capacity Release Request should be tendered such that it can be posted by 9:00 a.m. on a Business Days;
 - (ii) The open season shall include no less than three 9:00 a.m. to 10:00 a.m. time periods on consecutive Business Days;
 - (iii) Evaluation period begins at 10:00 a.m. on the final Day of the open season, during which any contingency is eliminated, determination of best bid is made, and ties are broken;
 - (iv) Evaluation period ends and award posting if no match required by 11:00 a.m.;
 - (v) Match, if required, or award is communicated by 11:00 a.m.;
 - (vi) Match response by 11:30 a.m.;
 - (vii) Award posting where match required by 12:00 Noon; and

- (viii) Contract issued within one (1) hour of award posting, nomination possible for the next nomination cycle which is consistent with Section 16.8(d) hereof (nomination is not contingent on a contract being issued or executed so long as the Replacement Shipper has preapproved credit).
- (3) For prearranged releases not requiring bidding (non-biddable releases) under this Section 16:

The posting of prearranged deals that are not subject to bid are due no later than one hour prior to the nomination deadline for the applicable cycle, pursuant to Section 7.2. The posting deadlines are:

- 1) Timely Cycle 12:00 Noon
- 2) Evening Cycle 5:00 p.m.
- 3) Intraday 1 Cycle 9:00 a.m.
- 4) Intraday 2 Cycle 1:30 p.m.
- 5) Intraday 3 Cycle 6:00 p.m.

The contract is issued within one hour of the award posting (with a new contract number, when applicable). Nomination is possible beginning at the next available nomination cycle for the effective date of the contract.

- (4) (i) Transporter will not award Capacity release offers to a Shipper until and unless the Shipper meets Transporter's creditworthiness requirements applicable to all services that it receives from Transporter, including the service represented by the Capacity release.
- (ii) Transporter shall provide the original Releasing Shipper with Internet E-mail notification reasonably proximate in time with any of the following formal notices given by Transporter to the Releasing Shipper's Replacement Shipper(s), of the following:
 - (A) Notice to the Replacement Shipper regarding the Replacement Shipper's past due, deficiency, or default status pursuant to Transporter's Tariff;
 - (B) Notice to the Replacement Shipper regarding the Replacement Shipper's suspension of service notice;

- (C) Notice to the Replacement Shipper regarding the Replacement Shipper's contract termination notice due to default or credit-related issues; and
- (D) Notice to the Replacement Shipper that the Replacement Shipper(s) is no longer creditworthy and has not provided credit alternative(s) pursuant to Transporter's Tariff.

16.2 RELEASE WITHOUT A PREARRANGED SHIPPER

A Shipper seeking to release its Eligible Firm Transportation Agreement Capacity rights without a Prearranged Shipper shall deliver a Capacity Release Request to Transporter's Interactive Website (or in writing for posting on Transporter's Interactive Website if Transporter's Interactive Website is unavailable for receiving Capacity Release Requests) which sets forth:

- (a) The Releasing Shipper's legal name, address and phone number, the Eligible Firm Transportation Agreement number, the date of the Eligible Firm Transportation Agreement and the name and title of the individual responsible for authorizing the Capacity release;
- (b) The quantity of the Capacity (in Dth per day) and the transportation path(s) [or segment(s) thereof] being released, including identification by Transporter's Location Number of the Receipt Points, Delivery Points, Pooling Point defining the release path/segment and the firm Capacity to be released at each such point;
- (c) Whether the Capacity being released is subject to recall and/or reput, and if so, the exact conditions for such recall and/or reput (which conditions must conform to Sections 16.4 and 16.13). Reput method and rights are individually negotiated between the Releasing Shipper and Replacement Shipper and should be specified at the time of the deal;
- (d) The proposed effective date and proposed term of the release;
- (e) Whether the Releasing Shipper wants Transporter to actively market the Releasing Shipper's Capacity rights pursuant to Section 17 of these General Terms and Conditions;
- (f) Whether the Releasing Shipper will accept Qualified Bids which are contingent on subsequent events (such as the subsequent purchase of upstream or downstream Capacity), and if so, what events and the last date by which such contingency must be fulfilled;

- (g) The starting date for the open season and the length of time for the open season (which must conform to Section 16.6);
- (h) Whether the Releasing Shipper will accept Qualified Bids whose revenues will vary by the quantity transported, and if so, any minimum amount to be billed as a reservation charge even if there is no flow (or insufficient flow);
- (i) Which of the bid evaluation procedures set forth in Section 16.9 the Shipper wishes to use, if any;
- (j) Which one of the following methods is acceptable for bidding on the given Capacity release offer:
 - (1) Non-index-based release – dollars and cents,
 - (2) Non-index-based release – percentage of maximum rate, or
 - (3) Index-based formula as detailed in the Capacity release offer.

The bids for the given Capacity release offer should adhere to the method specified by the Releasing Shipper.

- (k) Under a release of storage Capacity, whether the Capacity being released is subject to certain conditions on the sale and/or repurchase of gas in storage inventory and on there being a certain amount of gas left in storage at the end of the release and if so, any such conditions; and
- (l) Any other applicable conditions (which must conform to Section 16.4), including any minimum price condition and whether the Releasing Shipper wishes to apply a bid evaluation procedure different than the bid evaluation procedure set forth in Section 16.9 for evaluating Qualified Bids for its Capacity rights, and if so, all the factors to be used in evaluating Qualified Bids, including how its Capacity rights are to be awarded in the event of a tie for the highest valued Qualified Bid and whether the Releasing Shipper has presubmitted an electronic bid for such bid evaluation procedure pursuant to Section 16.4(a).

16.3 PREARRANGED RELEASE

Subject to Section 16.5, a Shipper seeking to release its Eligible Firm Transportation Agreement Capacity rights to a Prearranged Shipper shall deliver a Capacity Release Request via Transporter's Interactive Website or via EDI at Transporter's designated site for an open season. The Capacity Release Request shall set forth:

- (a) The Releasing Shipper's legal name, address and phone number, the Prearranged Shipper's legal name, and where applicable, identification of the Prearranged Replacement Shipper as an "Asset Manager" as that term is defined in 18 C.F.R. 284.8(h)(3) or a "Marketer Participating in a State-Regulated Retail Access Program" (as that term is defined in 18 C.F.R. 284.8(h)(4)), address, phone number, and telefax number, the Eligible Firm Transportation Agreement number, the date of the Eligible Firm Transportation Agreement and the name and title of the individuals at the Releasing Shipper and the Prearranged Shipper responsible for authorizing the Capacity release;
- (b) A statement that the Prearranged Shipper has agreed to be bound by a Capacity award to the Prearranged Shipper under this Section 16 by Transporter and to execute a Released Firm Transportation Agreement, which consists of Transporter's standard form of FTS ~~or FTB~~ Agreement and the terms and conditions of the Prearranged Release, in accordance with Transporter's Tariff. Such statement shall also set forth:
 - (1) The quantity of the Capacity (in Dth per day) and the transportation path(s) [or segment(s) thereof] being released, including identification by Transporter's Location Number (or Common Code) of the Receipt Points, Delivery Points, Pooling Point defining the released path/segment and the firm Capacity to be released at each such point;
 - (2) The fixed reservation charge and/or volumetric charge the Prearranged Shipper has agreed to pay for the released Capacity;
 - (3) Whether the Capacity being released is subject to recall and/or reput in the Prearranged Release and, if so, the exact conditions of such recall and/or reput (which conditions must conform with Sections 16.4 and 16.13). Reput method and rights are individually negotiated between the Releasing Shipper and Replacement Shipper and should be specified at the time of the deal; and
 - (4) The proposed effective date of the Prearranged Release and the proposed term of the Prearranged Release.
- (c) Whether the Releasing Shipper will accept Qualified Bids which are contingent on subsequent events (such as the purchase of upstream or downstream Capacity), and if so, what events and the last date by which such contingency must be fulfilled;
- (d) Whether the Releasing Shipper will accept Qualified Bids with longer terms or larger quantities, and if so, what is the maximum quantity and the longest term the Releasing Shipper will accept;

- (e) Whether the Releasing Shipper wants Transporter to actively market its Capacity rights subject to the Prearranged Release pursuant to Section 17 of these General Terms and Conditions;
- (f) The starting date for and the length of time for the open season (which must conform to Section 16.6) and the length of time [consistent with Section 16.8(b)] for the Prearranged Shipper to be able to match a winning Qualified Bid;
- (g) Whether the Releasing Shipper will accept Qualified Bids whose revenues will vary by the quantity transported, and if so, any minimum amount to be billed as a reservation charge even if there is no flow (or insufficient flow);
- (h) Which of the bid evaluation procedures set forth in Section 16.9 the Shipper wishes to use, if any;
- (i) Which one of the following methods is acceptable for bidding on the given Capacity release offer:
 - (1) Non-index-based release – dollars and cents,
 - (2) Non-index-based release – percentage of maximum rate, or
 - (3) Index-based formula as detailed in the Capacity release offer.

The bids for the given offer should adhere to the method specified by the Releasing Shipper;

- (j) Under a release of storage Capacity, whether the Capacity being released is subject to certain conditions on the sale and/or repurchase of gas in storage inventory and on there being a certain amount of gas left in storage at the end of the release and if so, any such conditions;
- (k) Whether the release is a Prearranged Asset Manager Release as defined in GTC Section 1 hereof, and the Asset Manager's obligation to deliver gas to, or purchase gas from, the Releasing Shipper;
- (l) Whether the release is a Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program, as defined in GTC Section 1 hereof; and
- (m) Any other applicable conditions (which must conform with Section 16.4), Including any minimum price condition and whether the Releasing Shipper wishes to apply a bid evaluation procedure different than the bid evaluation procedure set forth in Section 16.9 for evaluating Qualified Bids for its Capacity rights, and if so, all the factors to be used in evaluating Qualified Bids, including how its Capacity rights are to be awarded in the event of a tie for the highest

valued Qualified Bid and whether the Releasing Shipper has presubmitted an electronic bid for such bid evaluation procedure pursuant to Section 16.4(a).

16.4 CAPACITY RELEASE REQUIREMENTS

- (a) All terms and conditions relating to a release which is the subject of a Capacity Release Request: (1) must be nondiscriminatory and applicable to all potential bidders; (2) must be made available to Transporter for posting; (3) must relate solely to the details of acquiring or maintaining the transportation Capacity rights on Transporter, consistent with this Tariff and Order No. 712, which are the subject of the release; and (4) must not place any obligations or burdens on Transporter in addition to the terms and conditions applicable to a Capacity release under this Section 16 which are specified in Transporter's Tariff. Any bid evaluation procedure elected by a Releasing Shipper different from Transporter's bid evaluation procedure set forth in Sections 16.9(b) through 16.9(d) must be objective, nondiscriminatory in all circumstances and contain a complete description of the bid evaluation procedure for posting on the Informational Postings portion of Transporter's Interactive Website. Transporter may require the Releasing Shipper to submit a working computer program to Transporter electronically which is compatible with Transporter's Interactive Website computer which will enable Transporter to make such alternative bid evaluation entirely through Transporter's Interactive Website. The Releasing Shipper shall warrant that the electronic bid conforms to the bid evaluation procedure in the Capacity Release Request.

For the Capacity release business process timing model, only the following methodologies are supported by Transporter and provided to Releasing Shippers as choices from which they may select and, once chosen, will be used in determining the awards from the bid(s) submitted. They are: 1) highest rate, 2) net revenue and 3) present value. For index-based Capacity release transactions, the Releasing Shipper should provide the necessary information and instructions to support the chosen methodology. Other choices of bid evaluation methodology (including other Releasing Shipper defined evaluation methodologies) can be accorded similar timeline evaluation treatment at the discretion of Transporter. However, Transporter is not required to offer other choices or similar timeline treatment for other choices, nor, is Transporter held to the timeline should the Releasing Shipper elect another method of evaluation.

- (b) The term of any release of Capacity sought under this Section 16 shall be at least one full Day and shall not exceed the remaining term of the Eligible Firm Transportation Agreement.
- (c) The quantity sought to be released under a Capacity Release Request shall not be less than the minimum quantity required for the Eligible Firm Transportation Agreement under Transporter's Tariff.

- (d) (1) Segmented releases are subject to Section 7.13 of these General Terms and Conditions.
- (2) (i) The maximum rates that may be bid and charged for a Released Firm Transportation Agreement that is for a term greater than one (1) year are the maximum lawful rates applicable to the Eligible Firm Transportation Agreement held by the Original Shipper. If the Original Shipper is paying a Negotiated Rate or a rate under a Negotiated Rate Formula pursuant to Section 35 of these General Terms and Conditions, a Qualified Bidder may not bid a rate which exceeds the applicable Recourse Rate or is less than the applicable minimum rate, except as provided in Section 16.7(c) of these General Terms and Conditions.
- (ii) There is no maximum rate limitation applicable to bids for Capacity release for a term of one (1) year or less, if the release is to take effect on or before one (1) year from the date on which Transporter is notified of the release.
- (e) A Capacity Release Request may include the right by a Releasing Shipper to recall all or part of the Capacity, and/or to reput all or part of the recalled Capacity, at any time and from time to time. All recalls or reputs must be made in accordance with the other provisions of Transporter's Tariff, including Section 16.13 of these General Terms and Conditions. Reput method and rights are individually negotiated between the Releasing Shipper and Replacement Shipper and should be specified at the time of the deal.
- (f) (1) The Releasing Shipper may withdraw its posted Capacity Release Request during an open season under this Section 16 where unanticipated circumstances justify and no minimum bid has been received; following the close of the open season, a Releasing Shipper may not reject a winning Qualified Bid.
- (2) Offer should be binding until notice of withdrawal is received by Transporter on its Interactive Website.
- (3) Notice of a withdrawal of a Capacity Release Request must be delivered to Transporter's Interactive Website or via EDI no later than the end of the open season for the Capacity Release Request.
- (g) A Replacement Shipper or Subreplacement Shipper may release the Capacity on the same terms and basis as the primary release under the provisions of this

Section 16 (except as prohibited by the Federal Energy Regulatory Commission Regulations).

- (h) Any Capacity Release Request not in compliance with this Section 16.4 and the other provisions of Transporter's Tariff shall be null and void and, even if posted, may be removed from Transporter's Interactive Website by Transporter at any time.

16.5 OPEN SEASON EXCEPTIONS

An open season is not required for: (a) a Prearranged Release for more than one (1) year at the maximum reservation charge applicable to the Capacity being released, (b) a Short-term Prearranged Release, (c) a Prearranged Asset Manager Release, as defined in GTC Section 1 hereof or (d) a Prearranged Release to a Marketer Participating in a State-Regulated Retail Access Program, as defined in GTC Section 1 hereof. A Capacity Release Request which is not subject to an open season need only contain the information required in Sections 16.3(a) and (b). Such Capacity Release Request must be delivered via Transporter's Interactive Website (or in writing for posting on Transporter's Interactive Website if Transporter's Interactive Website is unavailable for receiving Capacity Release Requests) sufficiently in advance so that the release may become effective under Section 16.8 before the release transaction is to commence. A Releasing Shipper may not rollover, extend or in any way continue a Short-term Prearranged Release exempt from bidding under subsection (b) hereof with the same Replacement or Subreplacement Shipper until twenty-eight (28) days after the Short-term Prearranged Release has ended unless the Releasing Shipper complies with the Capacity Release Request provisions in Sections 16.2 and 16.3, or the re-release qualifies for any of the other exemptions from bidding, referenced in subsections (a), (c) or (d) hereof.

16.6 POSTINGS; OPEN SEASON

- (a) A Capacity Release Request received by Transporter via EDI (which is applicable only for Prearranged Capacity Release Request) or through Transporter's Interactive Website prior to the starting time of the open season requested by the Releasing Shipper in its Capacity Release Request in conformance with this Section 16 shall be posted on the Informational Postings portion of Transporter's Interactive Website as requested. The posting shall contain the information contained in the Capacity Release Request, except that the minimum price in any minimum price condition requested to be held confidential by the Releasing Shipper (but not the existence of the minimum bid condition), shall be kept confidential and shall not be posted. The posting shall also include the maximum reservation charge, if applicable, (including all reservation surcharges) applicable to the Capacity subject to the Capacity Release Request the beginning and ending time for the open season and the time the notice was posted. Transporter shall post the Capacity Release

Request upon receipt, unless the Releasing Shipper requests otherwise. If the Releasing Shipper requests a posting time, Transporter will comply with that request as long as it comports with the deadlines set forth in this Section 16.

- (b) An open season shall consist of (all times are CCT): (1) a one (1) hour period on a Business Day between 9:00 a.m. and 10:00 a.m. or (2) any number (no fractions) of Business Days running from 9:00 a.m. to 10:00 a.m. on a subsequent Business Day, as requested by the Releasing Shipper in its Capacity Release Request; provided, however, that any Capacity release for a period of more than one (1) year must have an open season of at least three (3) consecutive Business Days, each running from 9:00 a.m. on a Business Day to 10:00 a.m. two (2) consecutive Business Days later.
- (c) A Releasing Shipper may not specify an extension of an open season or the match period for a Prearranged Release. Rather, the Releasing Shipper must submit a new Capacity Release Request.

16.7 QUALIFIED BIDS FOR RELEASED CAPACITY RIGHTS

- (a) At any time during an open season, a Qualified Bidder may submit a Qualified Bid via Transporter's Interactive Website (or in writing for posting on Transporter's Interactive Website if Transporter's Interactive Website is unavailable for receiving Qualified Bids) seeking released Capacity rights under a Capacity Release Request. In addition to being prequalified for credit pursuant to Section 16.14, each Qualified Bid must include the following:
 - (1) The Qualified Bidder's legal name, address, phone number, telefax number, the name and title of the individual responsible for authorizing the Qualified Bid and identification of the Capacity rights for which the Qualified Bid is made;
 - (2) The term for the purchase;
 - (3) A Minimum Bid Quantity and a Maximum Bid Quantity (in Dth per day);
 - (4) The fixed reservation charge and/or volumetric charge that the Qualified Bidder agrees to pay for the Capacity (and if a volumetric charge, any minimum amount to be billed as a reservation charge, which must be equal to or greater than any such amount designated by the Releasing Shipper);
 - (5) A statement that the Qualified Bidder agrees to all the terms and conditions of the Capacity Release Request, with only the modifications as expressly provided in its Qualified Bid, which modifications must be permitted by the Capacity Release Request and must conform with the

requirements in Section 16. In the event that the Releasing Shipper has stated that Qualified Bid(s) may be contingent upon subsequent events and the Qualified Bidder submits such a contingent Qualified Bid, then the Qualified Bidder must state in full the nature of the condition and the last date by which the Qualified Bid is null and void if the contingency does not occur; and

- (6) Agreement that the Qualified Bidder is bound by the terms and conditions of the Capacity award by Transporter pursuant to this Section 16 to the Qualified Bidder, including Transporter's standard form of Agreement covering the Rate Schedule applicable to the released Capacity and the terms and conditions of the Qualified Bid and the Capacity Release Request, in accordance with Transporter's Tariff. Bids shall be binding until notice of withdrawal is received by Transporter on its Interactive Website.
- (b) The quantity in a Qualified Bid may not be less than the minimum quantity required for an Eligible Firm Transportation Agreement under Transporter's Tariff. Neither the quantity nor the release term specified in a Qualified Bid may exceed the maximum quantity or term specified in a Capacity Release Request, unless the Capacity Release Request specifically allows otherwise. A Qualified Bidder must accept all the terms and conditions of a Capacity Release Request submitted under Section 16.3 (involving a Prearranged Release) except for the level of the reservation charge and the MDQ, unless the Capacity Release Request specifically allows otherwise.
- (c) Except as provided herein, for releases for a term of more than one (1) year, a Qualified Bidder may not bid rates which would exceed Transporter's maximum reservation charge applicable to the Eligible Firm Transportation Agreement Capacity. If the Original Shipper is paying a Negotiated Rate or a rate under a Negotiated Rate Formula pursuant to Section 35 of these General Terms and Conditions, a Qualified Bidder may not bid a rate which exceeds the higher of: (i) the rate under the Negotiated Rate or Negotiated Rate Formula in the Original Shipper's contract; or (ii) the applicable Recourse Rate. The maximum Qualified Bid reservation charge includes all demand surcharges, including all direct-billed charges which are or may become applicable to the Eligible Firm Transportation Agreement Capacity.
- (d) All Qualified Bids shall provide for payment of maximum commodity charges under Transporter's Tariff for the Capacity bid, as well as all other applicable add-on charges and surcharges under Transporter's Tariff, such as, but not limited to, ACA and Fuel Reimbursement pursuant to Section 38 of the General Terms and Conditions of this Tariff.

- (e) A Qualified Bid received by Transporter during an open season shall be posted on Transporter's Interactive Website, without the name of the Qualified Bidder. A Qualified Bid may be withdrawn by the Qualified Bidder prior to the close of the open season, but may not be withdrawn thereafter. Following such withdrawal, the Qualified Bidder cannot bid for the same Capacity during the open season at a lower rate.
- (f) All Qualified Bids must be consistent with all provisions of Transporter's Tariff. Any Qualified Bid inconsistent with Transporter's Tariff or the applicable Capacity Release Request shall be null and void.

16.8 AWARDING OF RELEASED CAPACITY; EFFECTIVE DATE; GAS NOMINATIONS

- (a) For a Prearranged Release for which no open season is required under Section 16.5 and which is received at least one (1) hour prior to a nomination deadline on a Gas Day, Transporter shall award the Capacity to the Prearranged Shipper within one (1) hour after release notification, provided that all applicable provisions of this Section 16 have been complied with.
- (b) As to any other Prearranged Release, in the event there was no winning Qualified Bid(s) with a higher total Bid Value than the Prearranged Shipper's Bid Value, Transporter shall notify the Prearranged Shipper. If, during an open season, the winning Qualified Bid(s) have a higher total Bid Value than the Bid Value of the Prearranged Release under the bid evaluation procedure selected by the Releasing Shipper, Transporter shall notify the Prearranged Shipper of the terms and conditions of the winning Qualified Bid(s), except for any identification of the Qualified Bidder(s). The Prearranged Shipper may elect to match any or all of such winning Qualified Bid(s), but may not elect to match only a portion of a winning Qualified Bid. Such election shall consist of the Prearranged Shipper submitting notice to Transporter of its unconditional agreement to the terms and conditions of one or more of such winning Qualified Bid(s) in writing or electronic means. In the event of a timely match, then the Prearranged Shipper shall be awarded the released Capacity. To the extent that the Prearranged Shipper fails to timely match (within the required time frame) the winning Qualified Bid(s) with a higher Bid Value, then the Qualified Bidder(s) who made the winning Qualified Bid shall be awarded the Capacity. The timelines for the above actions shall be as provided in Section 16.1.
- (c) For any other Capacity Release Request, the Capacity rights shall be automatically awarded to the winning Qualified Bidder(s) when Transporter has identified the entity(s) to receive the released Capacity under this Section 16.

- (d) A Capacity release shall become effective upon the awarding of Capacity consistent with this Section 16. Nominations for gas service utilizing the released Capacity shall be accepted at the next available nomination opportunity which occurs on or after the time the release becomes effective hereunder, consistent with 18 C.F.R. Section 284.12(c)(1)(ii); provided that nominations cannot be effectuated prior to the beginning time specified in the release. Transporter shall issue a contract to the winning Qualified Bidder within one (1) hour after the Capacity has been awarded. So long as the winning bidder has pre-approved credit, that bidder can submit a nomination consistent with the above regardless of whether a contract with Transporter covering the Capacity awarded has been issued or executed; provided, however, that a contract must be executed under the provisions of the relevant rate schedule regarding timely execution of a contract tendered by Transporter in order for a Shipper to have continued service beyond the maximum time specified for timely contract execution. If the original Shipper has already submitted a nomination on a Gas Day under the Agreement being released, and if the Replacement Agreement covering the released Capacity is effective that same Day, the original Shipper may incur overrun charges if his nomination exceeds the reduced contractual parameters under the original Agreement resulting from the release (i.e., if the original Shipper fails to reduce its nomination, or does not adequately reduce its nomination, at the first opportunity the Replacement Shipper has to nominate).
- (e) Gas nominations for transportation pursuant to released Capacity are subject to the provisions of Section 7 of these General Terms and Conditions. Gas nominations by a Shipper utilizing released Capacity awarded by Transporter shall constitute Shipper's binding acceptance of the terms and conditions of the Capacity award by Transporter pursuant to this Section 16, including Transporter's standard form of Agreement covering the Rate Schedule applicable to the released Capacity and the terms and conditions of the Qualified Bid and the Capacity Release Request, in accordance with Transporter's Tariff.
- (f) Subject to the other provisions in this Section 16, in the event that there is no Qualified Bidder or Prearranged Shipper for posted Eligible Firm Transportation Agreement Capacity during an open season, no Capacity release will be awarded and the Releasing Shipper shall retain the Capacity sought to be released.

16.9 BID EVALUATION PROCEDURE

- (a) Unless specifically requested otherwise by a Releasing Shipper in its Capacity Release Request, Qualified Bids for released Capacity shall be evaluated pursuant to Sections 16.9(b) through 16.9(g) below. Any Qualified Bid which does not meet a minimum price condition stated in the

Capacity Release Request shall be rejected outright. Any Qualified Bid with a contingency must have such contingency eliminated before 3:00 p.m. Central Clock Time following the close of the open season, unless the Releasing Shipper's offer has specified a later time; otherwise, such Qualified Bid will be rejected.

- (b) Transporter shall calculate a Bid Value for each Qualified Bid and Prearranged Release (if any), and shall calculate the Winning Bid Value, as follows:
 - (1) For each month, the quantity and reservation charge per Dth stated in the Qualified Bid shall be multiplied together to derive a gross monthly revenue figure. If the Qualified Bids contain volumetric-based charges permitted by the Capacity Release Request, then the gross monthly revenue figure shall be equal to any minimum amount designated by the bidder to be billed as a reservation charge even if there is no (or insufficient) flow.
 - (2) Each gross monthly revenue figure shall be discounted to a net present value figure as of the first Day of the Capacity release as sought in the Capacity Release Request, using the current Federal Energy Regulatory Commission interest rate as defined in 18 C.F.R. Section 154.501(d)(1).
 - (3) The net present value figures for the proposed release shall be summed, and such sum shall be the Bid Value.
- (c) Capacity shall be awarded among the Qualified Bids, best bid first (highest Bid Value or other evaluation criteria as specified by the Shipper in the Capacity Release Offer), until all offered Capacity is awarded. The best Qualified Bid will be awarded its Maximum Bid quantity and any subsequent bids will be awarded up to their Maximum Bid Quantity but no less than their Minimum Bid Quantity.
- (d) In the event ties exist among Qualified Bids, the Qualified Bid submitted and received earliest by Transporter's Interactive Web Site (or if Transporter's Interactive Web Site is not available and the Qualified Bid is submitted in writing, the time Transporter received the Qualified Bid) shall be the winning bid.
- (e) The following are examples of how (c) and (d) are applied.

Example (1) - Awarding by Best Bid

Assume: Capacity Release = 100,000/day for 5 years

Qualified Bids:

	<u>Maximum Quantity</u>	<u>Bid Term</u>	<u>Bid Price</u>	<u>Minimum Bid Quantity</u>
Bid (a)	40,000/day	5 years	\$.11	0
Bid (b)	40,000/day	5 years	\$.10	0
Bid (c)	40,000/day	5 years	\$.09	0

Winning Qualified Bids: Bid (a) has the highest Bid Value and would be awarded 40,000; Bid (b) has the next highest bid value and would be awarded 40,000; Bid (c) would be awarded the remainder of the Capacity (20,000).

Example (2) - Awarding with Minimum Bid Quantity

The assumptions remain the same as in Example 1, except that we assume that Bid (c) has a Minimum Bid Quantity of 40,000. The combination of awards that provide the highest Bid Value is as follows:

Winning Qualified Bids: Bid (c) would be awarded their Maximum Bid Quantity of 40,000; Bid (a) would be awarded 40,000; and Bid (b) would be awarded 20,000.Capacity

Example (3) - Awarding using the tie-breaker

Assume: Capacity Release = 100,000/day for 5 years

Qualified Bids:

	<u>Maximum Quantity</u>	<u>Bid Term</u>	<u>Bid Price</u>	<u>Minimum Bid Quantity</u>	<u>Time Bid Received</u>
Bid (a)	60,000/day	5 years	\$.11	0	13:57:40
Bid (b)	50,000/day	5 years	\$.10	50,000	13:55:05
Bid (c)	35,000/day	5 years	\$.10	0	13:56:40
Bid (d)	35,000/day	5 years	\$.10	0	13:56:30

Winning Qualified Bid (a) receives 60,000 since it has the highest Bid Value; Bid (b) receives 0 because of its Minimum Bid Quantities; Bid (c) receives 5,000 because the bid was submitted after Bid (d); Bid (d) receives 35,000

- (f) In no event shall this Section 16.9 result in winning Qualified Bids with a total quantity in excess of the Capacity specified in the Capacity Release Request.
- (g) The bid evaluation procedure set forth in this Section 16.9 shall only consider Qualified Bids to the extent they provide for an objectively quantifiable payment by the Qualified Bidder. A Qualified Bid based on a percentage of Transporter's reservation charge shall be evaluated by Transporter based solely on the maximum reservation charge being charged by Transporter for such service as of the end of the open season.
- (h) If the Releasing Shipper selected a bid evaluation procedure which is different from the procedure set forth in this Section 16.9, which procedure must comply with Section 16.4, Transporter shall determine the winning Qualified Bid(s) pursuant to the Releasing Shipper's bid evaluation procedure in its Capacity Release Request and electronic bid (if any) submitted by the Releasing Shipper pursuant to Section 16.4(a).

16.10 CONFIRMATIONS; RELEASED FIRM TRANSPORTATION AGREEMENT

At the time the award of Capacity under this Section 16 is posted, Transporter shall send the winning Qualified Bidder or the Prearranged Shipper confirmation of the Capacity release awarded to such Qualified Bidder or Prearranged Shipper. Prior to Transporter awarding Capacity on a Prearranged Release, the Prearranged Shipper shall confirm electronically the terms of the Prearranged Release.

16.11 COMPLETED TRANSACTIONS

After Capacity has been awarded pursuant to Section 16.1(d), Transporter shall post on its Interactive Website the name(s) of the winning Qualified Bidder(s), identification of the winning Qualified Bid(s) and any minimum bid conditions held confidential during the open season. The Releasing Shipper is responsible for reviewing the Qualified Bids to ensure that the released Capacity was correctly awarded. The Releasing Shipper shall notify Transporter of any error in the award of Capacity within one Business Day after such posting on the Interactive Website. In the event of an error, the Capacity shall be re-awarded by Transporter. As between Transporter and the Releasing Shipper, the Releasing Shipper shall indemnify and hold Transporter harmless as to any costs, damages or expenses relating to the bid evaluation procedure for which timely notice of an error was not provided to Transporter by the Releasing Shipper hereunder. Transporter shall correct an error in a timely fashion after receiving notice of such error from the Releasing Shipper or another person.

16.12 BILLING

- (a) Transporter shall bill the Replacement Shippers and the Subreplacement Shippers the rate(s) specified in the Released Firm Transportation Agreements and any other applicable charges and each such Replacement Shipper and Subreplacement Shipper shall pay the billed amounts directly to Transporter. Transporter shall not be responsible for billing the Replacement Shipper for any amounts attributable to gas purchase or gas inventory quantities tied to a transportation or storage Capacity release. Such charges shall be between the Releasing Shipper and Replacement Shipper. Transporter shall have the right to discount the commodity rates under the Released Firm Transportation Agreement. Transporter will support volumetric releases with volumetric commitments by fully accounting for volumetric and reservation components, consistent with the rules and regulations enunciated by the Federal Energy Regulatory Commission.
- (b) A Releasing Shipper shall be billed the reservation charge associated with the entire amount of released Capacity pursuant to its contract rate, which includes all non-commodity based charges under Transporter's Tariff for such released Capacity including but not limited to additional direct-bill charges, with a concurrent conditional credit for payment of the reservation charge due from the Replacement or Subreplacement Shipper(s), as applicable, which received the released Capacity. Releasing Shipper shall also be billed a marketing fee, if applicable, pursuant to the provisions of Section 17 of these General Terms and Conditions. As to any Capacity released by a Releasing Shipper, the Releasing Shipper shall not be billed or be responsible for: (1) commodity charges; (2) scheduling charges or cashouts of imbalances; and (3) add-on charges and surcharges applicable to Transporter's commodity rates under Transporter's Tariff such as ACA and Fuel Reimbursement pursuant to Section 38 of the General Terms and Conditions of this Tariff, which are incurred by a Replacement Shipper or Subreplacement Shipper which received the released Capacity.
- (c) If a Replacement Shipper or Subreplacement Shipper does not make payment to Transporter of the reservation portion of the charges due as set forth in its Released Firm Transportation Agreement, Transporter shall bill the Releasing Shipper(s) from whom such Replacement or Subreplacement Shipper received the Capacity for the amount(s) due, including all applicable late charges authorized by Transporter's Tariff, and such amount shall be paid by such Releasing Shipper within ten (10) days of the receipt of such billing, or interest shall continue to accrue. In the event that the Replacement or Subreplacement Shipper has not paid such amount(s) due by the end of such ten (10) Day period, then: (1) the Releasing Shipper has the right to recall the Capacity; and (2) Transporter's rights against the delinquent Replacement/Subreplacement Shipper shall be subrogated to the related rights of the Releasing Shipper. Transporter shall make a reasonable effort to collect from the Replacement/Subreplacement Shipper the amount(s) due. Such reasonable effort

shall not include incurring costs from outside attorneys, collection agents or other third parties.

- (d) All payments received from a Replacement or Subreplacement Shipper shall first be applied to reservation charges, then to late charges on reservation charges, then to scheduling charges and cashout amounts, then to late charges not on the reservation charges, and then last to commodity-based charges. Except as may be otherwise provided pursuant to Section 35 of these General Terms and Conditions, payments by Replacement or Subreplacement Shippers in excess of the total amount(s) due for the Released Firm Transportation Agreement Capacity shall be a credit applied to any outstanding balance owed under any contract with Transporter, or a refund if requested in writing and no such outstanding balance exists.

- (e) REFUNDS DUE UNDER RELEASES GREATER THAN ONE (1) YEAR

If Transporter is obligated to refund any amounts attributable to reservation charges for Capacity which has been released, Transporter shall make the applicable refund to the Replacement Shipper to the extent that Transporter has actually received reservation charge amounts from the Replacement Shipper in excess of the amounts assessable under the revised maximum reservation charge rates (which amounts are credited to the account of the Releasing Shipper under Section 16.12(d) above). Except as may be otherwise provided pursuant to Section 35 of these General Terms and Conditions, Transporter shall make a corresponding adjustment to the Capacity release credit provided to the Releasing Shipper, and may reflect the reduced Capacity release credit in a lower refund or adjusted billings to the Releasing Shipper, with any other applicable reservation charge refunds going to the Releasing Shipper. Except as may be otherwise provided pursuant to Section 35 of these General Terms and Conditions, commodity rate refunds shall go to the party which paid the commodity charge.

- (f) REFUNDS DUE UNDER RELEASES ONE (1) YEAR OR LESS

If Transporter is obligated to refund any amounts attributable to reservation charges for Capacity which has been released above the maximum rate for one year or less, Transporter shall make the applicable refund to the Releasing Shipper notwithstanding the amount that Transporter has actually received from the Replacement Shipper (which amounts are credited to the account of the Releasing Shipper under Section 16.12(d) above). Transporter shall reflect the same credit from the Replacement Shipper but shall adjust its billing to the Releasing Shipper to reflect the revised maximum reservation rates. Except as may otherwise be provided pursuant to Section 35.4 of these General Terms and Conditions, commodity rate refunds shall go to the party which paid the commodity charge.

16.13 NOMINATIONS/SCHEDULING; RECALLS AND REPUTS**(a) RECALLING CAPACITY - GENERAL**

Transporter supports the ability of a Releasing Shipper to specify as a condition of a Capacity release offer which recall notification periods as set out below will be available for use by the parties to the release and whether recall notices must be provided on a Business Day. All Replacement and Subreplacement Shippers shall nominate and schedule natural gas for service hereunder directly with Transporter in accordance with the applicable procedures set forth in Section 7 of these General Terms and Conditions. In order for any Capacity recall or Capacity reput to be effective for a day, a Releasing Shipper must give prior notice of such recall or reput and any allocation of the Capacity for a partial recall or reput to Transporter.

(b) RECALL NOMINATION TIMELINE (all times are CCT)

Releasing Shippers may, to the extent permitted as a condition of the Capacity release, recall released Capacity (scheduled or unscheduled) at any of the daily nomination cycles consistent with the following (notice of the allocation of Capacity between the Releasing Shipper and the Replacement Shipper hereunder is intended to be provided in a manner that will permit affected parties sufficient time to place nominations or take other corrective actions and thereby avoid penalties):

(1) TIMELY RECALL NOTIFICATION

- (i) A Releasing Shipper recalling Capacity must provide notice of such recall to Transporter and to the first Replacement Shipper no later than 8:00 a.m. on the Day that Timely Nominations are due;
- (ii) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 9:00 a.m. on the Day that Timely Nominations are due;

(2) EARLY EVENING RECALL NOTIFICATION

- (i) A Releasing Shipper recalling Capacity must provide notice of such recall to Transporter and to the first Replacement Shipper no later than 3:00 p.m. on the Day that Evening Nominations are due;

- (ii) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 4:00 p.m. on the Day that Evening Nominations are due;

(3) EVENING RECALL NOTIFICATION

- (i) Releasing Shipper recalling Capacity must provide notice of such recall to Transporter and to the first Replacement Shipper no later than 5:00 p.m. on the Day that Evening Nominations are due;
- (ii) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 6:00 p.m. on the Day that Evening Nominations are due;

(4) INTRADAY 1 RECALL NOTIFICATION

- (i) A Releasing Shipper recalling Capacity must provide notice of such recall to Transporter and to the first Replacement Shipper no later than 7:00 a.m. on the Day that Intraday 1 Nominations are due;
- (ii) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 8:00 a.m. on the Day that Intraday 1 Nominations are due; and

(5) INTRADAY 2 RECALL NOTIFICATION

- (i) A Releasing Shipper recalling Capacity must provide notice of such recall to Transporter and to the first Replacement Shipper no later than 12:00 Noon on the day that Intraday 2 Nominations are due;
- (ii) Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 1:00 p.m. on the day that Intraday 2 Nominations are due; and

(6) INTRADAY 3 RECALL NOTIFICATION

- i. A Releasing Shipper recalling Capacity must provide notice of such recall to Transporter and to the first Replacement Shipper no later than 4:00 p.m. on the Day that Intraday 3 Nominations are due;

- ii. Transporter shall provide notification of such recall to all affected Replacement Shippers no later than 5:00 p.m. on the Day that Intraday 3 Nominations are due;

(7) OTHER

For recall notifications provided to Transporter prior to the recall notification deadline specified in (1)-(6) of this Section 16.13(b) and received by Transporter between 7:00 a.m. and 5:00 p.m., Transporter shall provide notification to all affected Replacement Shippers no later than one hour after receipt of such recall notification. For recall notifications provided to Transporter after 5:00 p.m. and prior to 7:00 a.m., Transporter should provide notification to all affected Replacement Shippers no later than 8:00 a.m. after receipt of such recall notification.

(c) METHODS OF NOTIFICATION

- (1) The Replacement Shipper is to provide Transporter with no more than two Internet E-mail addresses to be used for recall notification under Section 16.13(b) of these General Terms and Conditions. The obligation of Transporter to provide notification is waived until at least one of the addresses has been provided. When Transporter sends Internet E-mail notification for recalling of Capacity to each affected Replacement Shipper, the subject line of the E-mail should include the following information separated by commas in the following order: (1) "Recall", (2) the recall notification period, (3) the Effected Date in YYYYMMDD format, (4) Transporter's name or abbreviation (excluding commas), and (5) Transporter's D-U-N-S number. The body of such E-mail notification is to contain at least the affected Replacement Shipper's Contract Number, the quantity of Capacity being recalled, and the Offer Number or Award Number, if necessary to uniquely identify the Capacity being recalled. For recalls that are effective at non-standard times, the appropriate recall notification period is to be included in the subject line and the effective time of the recall is to be in the body of the E-mail. If Transporter allows Capacity recall notification mechanisms in addition to Internet E-mail, the notification is to include at least the same level of information. Affected Replacement Shippers are to manage internal distribution of notifications of recall received from Transporter.
- (2) The Releasing Shipper shall provide Capacity recall notification to Transporter through Transporter's Interactive Website. The Releasing Shipper shall provide notice to its affected Replacement Shipper at the same time it provides notification to Transporter. The recall notification must specify the recall notification period for the specified effective gas

Day, as well as any other information needed to uniquely identify the Capacity being recalled. The mode of notification is to be mutually agreed upon between the Releasing and the Replacement Shipper.

- (3) All recalled Capacity notices must indicate whether penalties will apply for the gas Day for which quantities are reduced due to a Capacity recall.

(d) **QUANTITY ALLOCATION**

In the event of an Intraday Capacity recall, Transporter shall determine the allocation of Capacity between the Releasing Shipper and the Replacement Shipper(s) based upon the Elapsed Prorata Capacity (EPC). Variations to the use of EPC may be necessary to reflect the nature of Transporter's tariff, services, and/or operational characteristics. In any recall notification provided to Transporter, the quantity should be expressed in terms of the adjusted total released Capacity entitlements based upon EPC. EPC means that portion of the Capacity that would have theoretically been available for use prior to the effective time of the Intraday recall based upon a cumulative uniform hourly use of the Capacity. The amount of the Capacity allocated to the Replacement Shippers(s) should equal the original released Capacity less the recalled Capacity that is adjusted based upon the EPC. Transporter shall not be obligated to deliver in excess of the total daily contract quantity of the release as a result of any recall. The service flexibility available to either the Releasing Shipper or the Replacement Shipper for the subject Capacity shall not be less as a result of the recall.

(e) **REPUTS**

When Capacity is recalled, it may not be reput for the same Gas Day.

(f) **DISPUTES**

In the event of a dispute between the Releasing Shipper and any other person as to the validity of any recall or reput, or the status of the holder of the Capacity rights, Transporter shall be entitled to conclusively rely on any notice provided by the Releasing Shipper. The Original Shipper, Replacement Shipper and/or Subreplacement Shipper involved in any such dispute shall indemnify and hold Transporter harmless from any costs, damages or expenses relating to Transporter's reliance on such notice. In the event of a dispute between the Releasing Shipper and any other person as to the validity of any recall or reput, or the status of the holder of the Capacity rights, Transporter shall be entitled to conclusively rely on any notice provided by the Releasing Shipper. The Original Shipper, Replacement Shipper and/or Subreplacement Shipper involved in any such dispute shall indemnify and hold Transporter harmless from any costs, damages or expenses relating to Transporter's reliance on such notice.

16.14 QUALIFICATION FOR PARTICIPATION IN THE CAPACITY RELEASE PROGRAM

- (a) Any person wishing to become a Qualified Bidder and make a Qualified Bid must satisfy the creditworthiness requirements in Section 14 of these General Terms and Conditions prior to submitting a Qualified Bid under this Section 16. A person cannot bid for services which exceed its pre-qualified level of credit-worthiness. Transporter shall process--and encourages--applications from potential Qualified Bidders seeking prequalification for bids they may make in the future.
- (b) Credit applications shall be completed in full with all information required to establish creditworthiness under the credit criteria included in Section 14 of these General Terms and Conditions. Should a potential bidder fail to satisfy such credit criteria, the potential bidder may still become a Qualified Bidder by providing a prepayment, letter of credit, security interest or guarantee satisfactory to Transporter as further set forth in Section 14 of these General Terms and Conditions.
- (c) Based on Transporter's continuing review of a Shipper's financial records, Transporter shall have the right to amend a Shipper's line of credit and lower or increase the quantity and term.
- (d) Transporter's determination of a Shipper's creditworthiness is solely for Transporter's purposes under Transporter's Tariff and such determination is neither a representation nor a guarantee to a Releasing Shipper or any other entity as to the ability of a Replacement or Subreplacement Shipper to pay any outstanding amount under a Released Firm Transportation Agreement.

16.15 COMPLIANCE BY SHIPPER

By acquiring released Capacity, a Shipper agrees that it will comply with all provisions of Transporter's Tariff and all applicable Commission orders, rules and regulations. Such Shipper also agrees to be responsible to Transporter for compliance with all applicable terms and conditions of Transporter's Tariff, as well as the terms and conditions of the Released Firm Transportation Agreement.

16.16 OBLIGATIONS OF RELEASING SHIPPER

- (a) The Releasing Shipper shall continue to be liable and responsible for all reservation charges associated with the released Capacity up to the reservation charge specified in such Releasing Shipper's Agreement with Transporter. The Releasing Shipper agrees that the award of Capacity to a Replacement Shipper or Subreplacement Shipper shall automatically reduce the Releasing Shipper's firm Capacity rights under the Agreement with

Transporter effective on the effective date of the release for the period of the release, except for any period that the firm Capacity is recalled by the Releasing Shipper (if the successful bid so permits) until such Capacity is reput to the Replacement or Subreplacement Shipper, in accordance with this Section 16.

- (b) A release by a Replacement Shipper shall not relieve the Original Shipper or the Replacement Shipper of their obligations under this Section 16.

16.17 CONVERSIONS BETWEEN MONTHLY AND DAILY RESERVATION RATES

For less than maximum rate transactions only, converting daily rate to monthly rate is accomplished by multiplying the daily rate times number of days in rate period, dividing the result by number of Months in rate period and taking the remainder out to five (5) decimal places and rounding up or down to Transporter's specified decimal place. Converting a monthly rate to a daily rate is accomplished by multiplying the monthly rate by number of Months in rate period, dividing the result by number of days in rate period and taking the remainder out to five (5) decimal places and rounding up or down to Transporter's specified decimal place.

16.18 TRANSPORTER'S RIGHT TO TERMINATE A CAPACITY RELEASE

Transporter may elect to terminate a Replacement Shipper's Agreement with Transporter upon prior written notice of at least thirty (30) days to the Replacement Shipper, under the following conditions:

- (a) The Releasing Shipper has failed to make timely payment or maintain credit (or provide adequate assurance of payment) in accordance with Sections 3.10, and/or 14 of these General Terms and Conditions and Transporter has suspended or terminated service to the Releasing Shipper or has provided notice under Section 3.10 or Section 14.2 which ultimately results in suspension or termination of service; and
- (b) The rate stated in the Replacement Shipper's Agreement is less than the rate for service under Transporter's contract with the Original Shipper; provided, however, that (except as provided later in this paragraph) a Replacement Shipper which is creditworthy can continue an existing Capacity release by notifying Transporter that it agrees to pay a rate which it specifies that equals the lower of: (i) the applicable maximum rate; or (ii) the same rate as is the original Agreement between Transporter and the Releasing Shipper. Alternatively, Transporter and the Replacement Shipper may agree upon other pricing terms that are equal to or lower than the rate options in the prior sentence, in which case the release shall continue.

**18. PRE-GRANTED ABANDONMENT, CONTRACT ROLLOVERS AND
RIGHT OF FIRST REFUSAL****18.1 GENERAL**

Subject to Section 18.3, service performed by Transporter under Part 284 of the Commission's Regulations shall expire, and shall be automatically abandoned, upon contract termination unless service is continued pursuant to Sections 18.1, 18.2, or 18.3. Transporter may extend the contract of an existing Firm Shipper without posting the Capacity for third-party bids. Notwithstanding the foregoing, unless Transporter and Shipper expressly agree otherwise in the Agreement(s), a Shipper who has entered into a limited-term firm service Agreement(s) pursuant to Section 3.1(g) of these General Terms and Conditions may not unilaterally elect to extend such limited-term agreement, except to the extent permitted under that provision.

18.2 RIGHT OF FIRST REFUSAL

- (a) Any Shipper under an FTS ~~or FTB~~ Agreement (1) executed after March 27, 2000, with a term of twelve (12) consecutive Months or more at the applicable maximum rate or (2) with a primary term of one (1) year or greater which was in effect on March 27, 2000 shall have the right to continue receiving service after the expiration of its existing Agreement if, pursuant to the Right of First Refusal procedures set forth in this Section 18.2, it matches the price and term offered for such service by any other bidder; provided, however, that (irrespective of the price offered by the existing Shipper or any bidder) Transporter shall not be required to provide service at a discount from its applicable maximum rate unless it otherwise agrees; and, provided further that if a bid is submitted for a Negotiated Rate or Negotiated Rate Formula under Section 35 of these General Terms and Conditions, the existing Shipper need match only the value of that bid utilizing the Recourse Rate in lieu of the Negotiated Rate or Negotiated Rate Formula consistent with said Section 35.
- (b) To exercise the Right of First Refusal, Shipper must provide Transporter with notice of its intent to do so in a form specified by Transporter and must submit such notice at least six (6) Months prior to the expiration of the existing Agreement. Such notice must specify a desired term of service and the desired MDQ in total and at each Receipt and Delivery Point. If the requested MDQ is greater than the existing MDQ in total and at each Receipt and Delivery Point, any such increase shall be treated as a request for new service under the applicable Rate Schedule and only the original MDQ shall be subject to the Right of First Refusal under this Section. The Right of First Refusal may apply to a portion of the original Shipper's then effective service. Any notice specifying a decrease in MDQ in total or at any point shall not affect the existing Agreement during its remaining term. In

the event that the existing Shipper submits a notice hereunder which sets out its willingness to pay the applicable maximum rate for service which is subject to the Right of First Refusal for the maximum term which may be considered in determining the best bid under Section 18.2(d), then the existing Shipper shall be entitled to continuation of service, consistent with such notice, subject only to Sections 18.2(g) and 18.4 hereof, and the posting matching and other procedures of Sections 18.2(c)-18.2(f) shall not apply.

- (c) The Recourse Rate which applies under this Section to any exercise of the Right of First Refusal shall be the Recourse Rate applicable to the contract.
- (d) Within fifteen (15) Business days after receipt of a notice under Section 18.2(b), Transporter shall post on the Informational Postings portion of its Interactive Website an Announcement of Capacity Availability Subject to Right of First Refusal (Capacity Announcement) which shall: (1) specify the original Shipper's service rights; (2) indicate the availability of such service as of the date the existing Agreement expires, subject to the Right of First Refusal; (3) state the maximum rate applicable to such service; (4) set out any other information required by this Section; and (5) solicit bids for such service. Such Capacity Announcement shall be maintained, and bids accepted via the Interactive Website, for a period of at least three (3) Business Days, but no more than one (1) Month from the initial posting.
- (e)
 - (1) Within one (1) week after the end of the period during which the Capacity Announcement is posted, Transporter shall convey to the original Shipper a term sheet for the best bid (based on price and term) which would qualify for such service in all respects (including meeting applicable credit criteria), which is a bona fide bid and which Transporter is willing to accept. Transporter may, but is not required to, accept any bid which reflects a discount from the applicable maximum rate. In assessing which is the best bid if more than one bid is received, Transporter shall apply the same criteria as are utilized to evaluate bids under the Capacity Release Program (except that contract terms in excess of ten (10) years shall not increase the value of any bid). If a bid is received for a Negotiated Rate or Negotiated Rate Formula pursuant to Section 35 of these General Terms and Conditions, the value of the bid shall be assessed utilizing the Recourse Rate in lieu of the Negotiated Rate or Negotiated Rate Formula consistent with said Section 35.
 - (2) Transporter's term sheet shall contain any and all terms of the bid but shall not identify the bidder; provided, however, such bid sheet shall indicate if the best bid was submitted by an affiliate of

Transporter. Except for the providing of such term sheet to the original Shipper, all terms and conditions of any bid and the identity of the bidder shall remain confidential; provided that the Commission may on request have access to such information on a confidential basis.

- (3) The original Shipper shall have two (2) weeks to notify Transporter whether or not it desires to match the best bid. To match the best bid, the original Shipper must agree to a price (up to the applicable maximum rate or Recourse Rate) and a term (up to ten (10) years) which at least equals the bid on all or any portion of the service the original Shipper desires to retain; provided, however, that if the original Shipper seeks to retain only a portion of its MDQ, the analysis of whether the original Shipper has matched the best bid may take into account the MDQ requested under the best bid relative to the MDQ the original Shipper seeks to retain. The original Shipper may provide a counteroffer which contains either a higher price than the best bid or a longer term than the best bid to offset a shorter term or a lower price than that offered in the best bid. Transporter shall determine whether such a counteroffer constitutes a match, utilizing the same criteria as were applied to determine the best bid.
- (f)
 - (1) If the original Shipper matches the best bid, it shall be entitled to continuation of service and shall be obligated to sign an Agreement tendered by Transporter which reflects the best bid or any counteroffer by the original Shipper which matches such best bid.
 - (2) If the existing Shipper fails to match the best bid, the existing Agreement shall terminate at the end of its term and service to the existing Shipper shall be automatically abandoned.
 - (3) Submission of a bid shall be binding on the bidder. The bidder submitting the best bid shall be obligated to sign an Agreement reflecting its bid if the original Shipper fails to match. Nothing herein shall preclude negotiation of a more acceptable Agreement by mutual consent of Transporter and such bidder; provided, however, that service may not be agreed upon under terms and conditions less favorable to Transporter than the best bid without providing the original Shipper an additional opportunity to match such revised terms and conditions.
- (g) In the absence of a qualified bid, Transporter shall notify Shipper of the rate (within applicable maximums and minimums) and the term shall be negotiated between Transporter and the Shipper. No discount or other special terms shall apply to a rollover Agreement unless Transporter and Shipper mutually agree. If

no agreement is reached prior to the end of the two (2) week period following Transporter's notice to Shipper, Shipper may, at that time, require that Transporter enter into an Agreement to provide service at the applicable maximum rate for a term specified by Shipper and running from the date the existing Agreement expires. Unless Shipper so elects at the end of the two (2) week period following Transporter's notice to Shipper, Transporter may negotiate with any Shipper, with the original Shipper having no further rights under this Section 18 and service under the existing Agreement shall be terminated and automatically abandoned at the expiration thereof.

- (h) If the Shipper is eligible to receive continued service under this Section 18.2, Transporter shall tender a rollover Agreement which conforms to the requirements of this Tariff prior to the expiration of the existing Agreement. Shipper and Transporter shall execute such rollover Agreement, or any modified Agreement upon which Transporter and Shipper may mutually agree which is not inconsistent with this Tariff, within two (2) weeks. If Shipper fails to execute the rollover Agreement on a timely basis, Shipper shall (in addition to all other remedies available to Transporter for Shipper's failure to fulfill its obligation to execute such Agreement) forfeit any right to continuation of service after the expiration of the existing Agreement.

18.3 CONTRACTUAL ROLLOVERS

The term of service under any firm or interruptible transportation Agreement may be extended pursuant to a rollover or evergreen provision in such Agreement, which provision supersedes any otherwise applicable rollover or Right of First Refusal pursuant to this Section. In addition, the parties may subsequently negotiate rollover or evergreen provisions which differ from this Section. Transporter is not obligated to offer or agree to any such rollover or evergreen provisions; provided, however, that to the extent it offers or agrees to any such provision, it must do so on a non-discriminatory basis for similarly situated Shippers.

Any Agreement entered into pursuant to this Section 18 shall be evaluated on a stand-alone basis hereunder for purposes of determining whether it, in turn, is eligible for the Right of First Refusal under this Section.

18.4 VALID REQUEST CRITERIA

Unless waived by Transporter, the requirements for a valid request under the applicable Rate Schedule (including the applicable credit analysis) apply to any rollover Agreement.

31. OPERATING CONDITIONS PURSUANT TO ORDER NOS. 497 AND 566**31.1 PERSONNEL AND FACILITIES**

Information on any operating facilities or operating personnel that Transporter shares with any of its marketing affiliates will be available on its Internet Website. Such information will be updated within three (3) business days of any change.

Transporter shall disclose to non-affiliated Shippers non-public operating data available to marketing affiliates related to Transporter.

31.2 VALID REQUEST INFORMATION

The specific information and format for a valid request for transportation service are contained in Section 3 of Rate Schedules FTS, ITS, PALS, and WS ~~and Section 4 of Rate Schedule FTB~~ of Transporter's FERC Gas Tariff.

31.3 COMPLAINT PROCEDURE

It is the goal of Transporter, as a provider of transportation services for others, that each of its existing and potential shippers receive service that is in accordance with Transporter's Tariff and is fully satisfactory to the customer. To that end, it is the policy of Transporter that customer concerns and problems, communicated in any form to any representative of Transporter, be satisfactorily resolved as informally, as rapidly and at as low a level as is possible. If attempts to resolve problems and concerns through such normal communication channels are unsuccessful, the procedures set forth in Sections 31.3(a) through 31.3(e) should be followed.

- (a) Formal complaints by Shippers and potential shippers shall be addressed to the Vice President, Business Management, located in Lakewood, CO. A complaint should contain as much specific information as is possible in order to facilitate the appropriate resolution of the matter. Anyone making a verbal complaint should specifically identify the communication as a complaint.
- (b) The Vice President, or his designee, shall acknowledge the receipt of the complaint within forty-eight (48) hours of receipt. If appropriate, Transporter's resolution of the matter will be communicated tentatively to the complainant at that time.
- (c) The Vice President, or his designee, shall communicate, as necessary, with others concerning the complaint and the formation of an appropriate response to it.
- (d) The timing and nature of subsequent communications with the complainant, including final resolution of the matter, shall be at the discretion of the Vice

President. Every effort shall be made to resolve finally each complaint in writing within thirty (30) days after the complaint was originally received. At a minimum, Transporter shall notify Shipper in writing of the status of the complaint within thirty (30) days of its receipt.

- (e) The foregoing recognizes that individual complaints may vary greatly as to complexity and seriousness. For this reason, the informed judgment of the Vice President shall be relied upon in each instance for the necessary determinations concerning such things as: (1) the exact steps to be taken in addressing the complaint; (2) the need to involve more senior officers in the matter; and (3) the appropriate final resolution of the complaint.

35. NEGOTIATED RATES**35.1 PRECONDITIONS TO NEGOTIATED RATES**

Rates to be charged by Transporter for service to any Shipper under Rate Schedule FTS, ~~FTB~~, ITS, PALS, or WS may deviate in either form or level or both from the applicable maximum rate level in this Tariff, subject to the following provisions:

- (a) Transporter and Shipper have executed a valid Agreement containing therein or in a related agreement a specific mutual understanding that Negotiated Rate(s) or a Negotiated Rate Formula will apply to service for that Shipper;
- (b) At the time of execution of the Agreement (or the amendment to an Agreement), which first provides for the applicability to Shipper of the Negotiated Rate(s) or Negotiated Rate Formula, service was available pursuant to the terms and conditions (not modified by this Section 35) of Rate Schedule FTS, ITS, PALS, or WS of this Tariff, as applicable; and
- (c) No later than the Business Day on which Transporter commences service at such Negotiated Rate(s) or Negotiated Rate Formula (or if the day on which Transporter commences service is not a Business Day, then no later than the next Business Day after Transporter commences service), Transporter will make a Tariff filing advising the Commission of such Negotiated Rate or Negotiated Rate Formula, stating the name of Shipper, the type of service, the Receipt and Delivery Point(s) applicable to the service, the quantity of the gas to be transported, any other charges, and specifying either: (i) the specific Negotiated Rate included in such Agreement; or (ii) the Negotiated Rate Formula included in such Agreement with sufficient specificity such that the rate in effect from time to time can be readily calculated. The Tariff section filed must also incorporate a statement that the Agreement does not deviate from the form of Service Agreement in any material respect.

35.2 CAPACITY ALLOCATION

To the extent the revenue level pursuant to the Negotiated Rate(s) or Negotiated Rate Formula provided for in Section 35.1 above should exceed the revenue level at the Recourse Rate, the Shipper paying such Negotiated Rate(s) or rate(s) under a Negotiated Rate Formula shall be treated, for all capacity allocation purposes, as if the rate(s) paid had been equal to the Recourse Rate. Any Shipper, existing or new, paying the Recourse Rate(s) has the same right to capacity as a Shipper willing to pay a higher Negotiated Rate(s) or rate(s) under a Negotiated Rate Formula. If the Negotiated Rate or the rate under a Negotiated Rate Formula is higher than the corresponding Recourse Rate, the Recourse Rate rather than the Negotiated Rate will be used as the price cap for release capacity pursuant to Section 16.7 of these General Terms and Conditions and for the Right of First Refusal pursuant to Section

18.2 of these General Terms and Conditions. Where the Negotiated Rate(s) or rate(s) under a Negotiated Rate Formula results in revenue which is greater than the Recourse Rate during certain portions of the relevant evaluation period but less than the revenue at the Recourse Rate during other portions of the relevant evaluation period (but the revenue pursuant to the Negotiated Rate(s) or rate(s) under a Negotiated Rate Formula equals or exceeds that which would be generated at the Recourse Rate for the entire evaluation period), the value of bids and requests at the Negotiated Rate(s) or rate(s) under a Negotiated Rate Formula shall be evaluated as though the Recourse Rate applied under such bid or request for the entire evaluation period. Where the Negotiated Rate(s) or rate(s) under the Negotiated Rate Formula result in revenue which is less than revenue at the Recourse Rate over the relevant evaluation period, the value of the bids or requests at the Negotiated Rate(s) or rate(s) under the Negotiated Rate Formula shall be evaluated based on such lower revenue and shall be afforded a correspondingly lower priority than bids or requests at the Recourse Rate.

35.3 ACCOUNTING FOR COSTS AND REVENUES

The allocation of costs to, and the recording of revenues from service at Negotiated Rate(s) will follow Transporter's normal practices associated with all of its services under this Tariff. Transporter will maintain separate records of Negotiated Rate and Negotiated Rate Formula transactions for each billing period. These records shall include the quantities transported, the billing determinants (contract MDQ), the rates charged and the revenue received associated with such transactions. Transporter will separately identify such transactions in Statements G, I and J (or their equivalent) filed in any general rate proceeding. Should Transporter institute a Tariff provision to flow through on a current basis to its Shippers the impact of certain transportation transactions, the treatment of revenues from Negotiated Rate(s) or Negotiated Rate Formula(s) shall be specified in such provision.

35.4 CAPACITY RELEASE REVENUE

Transporter and Shipper may agree hereunder to a Negotiated Rate or Negotiated Rate Formula which includes payment obligations or crediting mechanisms in the event of a capacity release which vary from those set out in Section 16.12 of these General Terms and Conditions. Nothing in the forgoing sentence, however, shall authorize Transporter or Shipper to violate the Commission's policy with respect to the negotiation of terms and conditions of service.

35.5 NEGOTIATED FUEL

Under this Section 35, Transporter may negotiate the Fuel Reimbursement Percentage and surcharge components of its rates. Transporter will protect Recourse Rate Shippers from subsidizing Shippers paying a negotiated Fuel Reimbursement Percentage and surcharge amounts as set out in this Section 35.5. The separate

accounting under Section 35.3 hereof will include separate accounting for Fuel Reimbursement and surcharge amounts collected and a comparison with the amounts which would have been collected at the maximum rate levels for the Fuel Reimbursement and surcharges stated in Transporter's Tariff. In the event that Transporter agrees as part of a Negotiated Rate or Negotiated Rate Formula to assess Fuel Reimbursement or surcharge amounts which are less than the amounts which would be collected at the maximum rate level for such components stated in Transporter's Tariff, Transporter will credit the maximum Recourse Rate surcharge amounts to its surcharge accounts and will credit the maximum Recourse Rate Fuel Reimbursement levels to its Fuel retainage accounts; provided, however, that Transporter is not required to include Fuel Reimbursement at maximum levels if it can show that no Fuel or less Fuel was used in providing the service.

- 35.6 With respect to a Negotiated Rate Agreement that contains a cap on the applicable Fuel Reimbursement Percentage, Transporter and Shipper may agree to extend such cap to temporary Replacement Shippers or permanent Replacement Shippers if the Shipper exits the natural gas transportation business. Transporter is not obligated to agree to any such cap extension under a capacity release; provided, however, to the extent it offers or agrees to any such provision, it must do so on a non-discriminatory basis for similarly situated Shippers. Transporter posts such negotiated rate Fuel Reimbursement cap extension provision on its Transactional Report in accordance with Section 284.13 of the Commission's Regulations.

35.7 TREATMENT OF DISCOUNTS

- (a) In addition to the discounting policy set forth in Section 13.6 of these General Terms and Conditions, a discount-type adjustment to recourse rates for negotiated rate agreements shall only be allowed to the extent that Transporter can meet the standards required of an affiliate discount-type adjustment including requiring that Transporter shall have the burden of proving that any discount granted is required to meet competition. Transporter shall be required to demonstrate that any discount-type adjustment for negotiated rate agreements does not have an adverse impact on recourse rate shippers.
- (i) Demonstrating that, in the absence of Transporter's entering into such negotiated rate agreement providing for such discount, Transporter would not have been able to contract for such capacity at any higher rate, and that recourse rates would otherwise be as high or higher than recourse rates which result after applying the discount adjustment; or by
- (ii) Making another comparable showing that the negotiated rate discount contributes more fixed costs to the system than could have been achieved without the discount.

- (b) Transporter shall have the right to seek in future general rate proceedings discount-type adjustments in the design of its rates related to negotiated rate agreements that were converted from pre-existing discount adjustments to negotiated rate agreements, provided that the type of pre-existing service is not altered as a result of the conversion to a negotiated rate. In those situations, Transporter may seek a discount-type adjustment based upon the greater of:
 - (a) the negotiated rate revenues received or
 - (b) the discounted rate revenues which otherwise would have been received.

38. PERIODIC RATE ADJUSTMENT (PRA) - FUEL AND L&U REIMBURSEMENT

38.1 Purpose and Applicability: This Section 38 establishes a Periodic Rate Adjustment ("PRA") mechanism for the purpose of adjusting the Expansion System Fuel Reimbursement Percentage ("EFAP") and Under or Over Recovered Fuel ("UFRA") retention applicable to the Expansion System ("Fuel Reimbursement Percentages") and the Current Projected Lost and Unaccounted For and Under or Over Recovered Lost and Unaccounted For ("UL&U") retention for the Existing System and the Expansion System ("L&U Reimbursement Percentages") as set forth in the Currently Effective Rates – FTS-~~& FTB~~ Expan Syst, ITS, & AOR Fuel & L&U and Currently Effective Rates – Wheeling Service sections of this FERC Gas Tariff. This provision specifies the procedure to be utilized to adjust such percentage to reflect: (a) changes in the level of Transporter's Fuel use per unit of relevant service required to recover related Fuel costs, and (b) ~~Under-under~~ or over recovered Fuel and Lost and Unaccounted For-~~Gas~~. Fuel shall be recovered in-kind by Transporter by applying the Fuel Reimbursement Percentage to the ~~-~~quantity scheduled for receipt. L&U shall be recovered in-kind by Transporter by applying the L&U Reimbursement Percentage to the quantity scheduled for receipt.

38.2 DEFINITIONS

- (a) "AMIP" for any Month shall mean the simple arithmetic average per dekatherm cost as derived from five (5) weekly prices as reported by Natural Gas Intelligence in the table entitled "Natural Gas Intelligence Weekly Gas Price Index; Spot Gas prices" for the locations defined in Section 12.3(c) of the General Terms and Conditions in Transporter's FERC Gas Tariff. The issues of such publication to be used in determining each month's weekly average prices shall include all issues with publication dates within the calendar month, plus the first publication of the next month.
- (b) "Gas Fuel" shall mean the actual dekatherm quantity of gas consumed as determined under Section 38.4(c).
- (c) "Fuel" means the total Gas Fuel and those quantities necessary to amortize the Under or Over Recovered Fuel Reimbursement Deferred Account.
- (d) "Base Period" shall mean the twelve (12) Months of the most recently available actual experience, and shall not be more than four (4) Months prior to the commencement of a new Recovery Period. Notwithstanding the preceding sentence, the initial Base Period shall be the period beginning February 1, 2014 and ending December 31, 2014.
- (e) "Recovery Period" shall mean the period during which the revised Fuel and L&U Reimbursement Percentages may be in effect, which shall be a twelve

(12) Month period commencing with the effective date of the next redetermination as specified in Section 38.3.

- (f) "Fuel Reimbursement" shall be the monthly quantity derived pursuant to Section 38.5(b)(ii) hereunder.
- (g) "Lost and Unaccounted For ~~Gas~~" shall be the additional quantities lost (or lesser quantities for gains) to be recovered (or passed back) to the Expansion System and Existing System through the L&U Reimbursement Percentages.

38.3 PERIODIC RATE ADJUSTMENT

- (a) The ~~initial~~ Fuel and L&U Reimbursement Percentages ~~shall be as set forth in the Interim and Final Fuel and L&U Reimbursement Percentages set forth in the settlement of Docket No. RP13-1031, but~~ shall be re-determined annually ~~for the Fuel and L&U Reimbursement Percentages to be effective May 1, 2015 and annually thereafter~~ to be effective May 1, except Transporter may also re-determine Fuel and L&U Reimbursement Percentages to be effective November 1 based on interim filings at Transporter's discretion.
- (b) Transporter shall file its adjustment to the Fuel and L&U Reimbursement Percentages at least thirty (30) days prior to the effective date of the redetermination, based on the procedures set out in Sections 38.4 and 38.5. Tracking filings submitted in accordance with this Section shall become effective, subject to refund, on the designated effective dates. Any changes from the prior tracking level shall be subject to review in the tracking filing proceeding.

38.4 EXPANSION SYSTEM FUEL REIMBURSEMENT PERCENTAGE ("EFAP") AND CURRENT PROJECTED LOST & UNACCOUNTED FOR REIMBURSEMENT PERCENTAGE

The methodology used to derive the EFAP and Current Projected Lost and Unaccounted For Reimbursement Percentage for each PRA is as follows:

- (a) Gas Fuel is divided by Receipt Quantities, to calculate the EFAP.
- (b) Gas Fuel. The Gas Fuel to be included in the EFAP consists of the actual dekatherm quantity consumed during the Base Period, as adjusted for changes which are known and measurable with reasonable accuracy, ~~less the allocated dekatherm equivalent embedded in the maximum base tariff rates applicable to Existing System transportation. Gas Fuel recovered in the EFAP shall be net of the annual quantity recovered by application of a fixed tariff percentage of 0.25% to transportation quantities from the Cheyenne Hub to the East Cheyenne Gas Storage field (Location 45401).~~

- (c) Receipt Quantities. Receipt Quantities, as defined by Section 1 of the FERC Gas Tariff hereof, except ~~Backhaul, lateral,~~ Existing System and any other transactions that are not subject to the EFAP shall not be included in the Receipt Quantities that are used to calculate the EFAP. The Receipt Quantities used in the calculation of the EFAP shall be the Receipt Quantities for the Base Period, adjusted for known and measurable changes, ~~and net of quantities assessed the fixed tariff percentage of 0.25% recovered for transportation from the Cheyenne Hub to the East Cheyenne Gas Storage field (Location 45401).~~
- (d) Current Projected Lost and Unaccounted For ~~Gas~~. The Lost and Unaccounted For ~~Gas~~ quantities, if any, or credit for unaccounted for gain quantities, if any, to be recovered in Expansion System and Existing System Current Projected Lost and Unaccounted For Reimbursement Percentage in the Base Period, as adjusted for changes that are known and measurable with reasonable accuracy in the Recovery Period, and as expressed in Dth. This quantity shall be divided by Receipt Quantities in the Base Period, as adjusted for changes that are known and measurable with reasonable accuracy in the Recovery Period, to derive the Current Projected Lost and Unaccounted For Reimbursement Percentage. ~~The Existing System and Expansion System L&U Reimbursement Percentages effective February 1, 2014 and in the Initial Base Period both shall be 0%. Beginning February 1, 2014, a~~Actual Lost and Unaccounted For ~~Gas~~ losses (or gains) shall be reconciled under Section 38.5(c) hereunder and separately between the Expansion and Existing System L&U Reimbursement Percentages.

38.5 UNDER AND OVER RECOVERED FUEL AND LOST AND UNACCOUNTED FOR ~~GAS~~
REIMBURSEMENT DEFERRED ACCOUNTS

~~Beginning February 1, 2014,~~ Transporter shall establish and maintain separate deferred accounts to track monthly quantities and recoveries to measure the quantity of under and over recovered Fuel and Lost and Unaccounted For ~~Gas~~ for the Expansion System and to measure the quantity for under and over recovered Lost and Unaccounted For ~~Gas~~ for the Existing System. These accounts shall be used for reconciling actual quantities used with actual quantities recovered in the next PRA filing.

- (a) The accumulated current deferral subaccount balances ~~of in~~ Account No. 182.3 may include the following:
- (i) The net monthly quantity for deferral as Transporter's under or over recovery of ~~Fuel-fuel~~ quantities under Transporter's Fuel

- Reimbursement Percentages with Transporter's actual ~~Fuel~~-fuel quantities.
- (ii) The net monthly quantity for deferral as Transporter's under or over recovery of Lost and Unaccounted For ~~Gas~~ under the applicable L&U Reimbursement Percentages, as measured with Transporter's actual Lost and Unaccounted For ~~Gas~~, and as assigned proportionally to the Expansion and Existing System based on monthly throughput.
 - (iii) The over recovery to the Existing System shall be adjusted for any Lost and Unaccounted For ~~Gas~~-gain quantities refunded to Existing System rate shippers pursuant to Section 38.5 (c)(i) of this tariff, and monthly actual quantities shall include out-of-period quantity adjustments.
- (b) The quantity to be included in the Expansion System Fuel Deferred Account shall be calculated as follows:
- (i) Transporter shall determine the actual Fuel quantities incurred that month.
 - (ii) Transporter shall then determine the quantity recovered as follows:
 - 1. The Fuel quantity recovered shall be determined by multiplying the Fuel Reimbursement Percentage, as set forth in this FERC Gas Tariff in effect during the deferral Month, by the services subject to Expansion System Fuel rates during the month.
 - 2. The quantities recovered in-kind by the Fuel Reimbursement Percentage shall be the Fuel Reimbursement, but in the event Transporter collects negotiated fuel rates, Transporter shall impute recovery of the maximum applicable tariff fuel rates in lieu of the negotiated fuel rates to determine the Fuel Reimbursement.
 - (iii) The under or over recovery and associated monthly deferral quantity shall be determined by taking the difference between the quantities derived in Section 38.5(b)(i) and Section 38.5(b)(ii), herein. The resulting quantities shall be reflected in Transporter's current deferral subaccount applicable to Expansion System Reimbursement Percentages.
 - (iv) Transporter shall increase or decrease the deferred account for tracking future Expansion System Fuel Reimbursement Percentages as follows:

1. Transporter shall increase the current deferral account for under recovery in the event the actual Fuel exceeds the Fuel Reimbursement that Transporter recovered hereunder.
2. Transporter shall reduce the current deferral account for over recovery in the event the actual Fuel is less than the total Fuel Reimbursement.
3. The quantity measured as under or over recovered shall include the UFRA component of the Fuel Reimbursement Percentage to amortize the prior period deferred quantity account.

- (c) ~~Beginning February 1, 2014,~~ Transporter shall establish and maintain separate deferred accounts for assignment of monthly Lost and Unaccounted For ~~Gas~~ quantities between Expansion and Existing System transportation services.

Actual monthly Lost and Unaccounted For ~~Gas~~ losses or gains, as assigned proportionally to Expansion and Existing Shippers based on monthly throughput, shall be compared to the monthly recovery of quantities under the applicable L&U Reimbursement Percentages to Expansion and Existing Shippers so as to track the under or over recovery of Lost and Unaccounted For ~~Gas~~ separately as to Expansion and Existing Shippers. The over or under recovery of each month's quantities shall be carried forward and used as a positive-cost or negative-gain adjustment in the next PRA filing.

If the Lost and Unaccounted For ~~Gas~~ Deferred Account is a negative (gain) balance at the end of the calendar year for either the Existing System or Expansion System rate accounts:

(i) the credit balance allocated to the Existing System shall be distributed as a lump-sum cash-out refund 30 days after the filing and acceptance of the PRA filing to shippers proportionally based on annual throughput; and

(ii) the credit balance amount allocated to the Expansion System shall be passed back as a credit quantity to the Expansion L&U Reimbursement Percentage in the Recovery Period, except if the sum of the Fuel Reimbursement Percentage and the Expansion System Total L&U Reimbursement Percentage is negative, the Expansion System credit quantity shall be carried forward and used as an offset to a subsequent PRA filing in the UL&U component of the L&U Reimbursement Percentage.

If the Lost and Unaccounted For ~~Gas~~ Deferred Account is an unrecovered L&U cost (loss) balance at the end of the calendar year, the individual

deferred account balances applicable to Expansion and/or Existing System L&U Reimbursement Percentages shall be recovered in-kind through the UL&U component of the applicable L&U Reimbursement Percentage.

38.6 UNDER ~~AND-OR~~ OVER RECOVERED FUEL AND UNDER ~~AND-OR~~ OVER RECOVERED LOST AND UNACCOUNTED FOR ~~GAS~~

The ending volumetric balance in the Under ~~and-or~~ Over Recovered Fuel Deferred Account will be divided by the applicable Receipt Quantities for the Recovery Period of the next PRA as the applicable UFRA component of the Fuel Reimbursement Percentage. The ending volumetric balance in the Under ~~and-or~~ Over Recovered Lost and Unaccounted For ~~Gas~~ Deferred Account, if a cost (loss), will be divided by the applicable Receipt Quantities for the Recovery Period of the next PRA as the applicable UL&U component of the L&U Reimbursement Percentage.

~~38.7 — EFFECTIVE DATE~~

~~The Fuel and L&U Reimbursement Percentages will be applicable to Receipt Quantities effective February 1, 2014 pursuant to the terms of the Docket No. RP13-1031 Settlement and revised thereafter on a periodic basis as set out in Section 38.3.~~

40. PERIODIC RATE ADJUSTMENT – POWER COST TRACKER**40.1 PURPOSE AND APPLICABILITY**

Purpose and Applicability: This Section 40 establishes a mechanism for the purpose of adjusting the Expansion System Power Cost Tracker ("PCT") rates as set forth in the applicable rate Sections of this Tariff. This provision specifies the procedure to be utilized to adjust such costs to reflect: (a) changes in the level of Transporter's Electric Power Costs ("EPC"), and (b) amortization of the under or over-recovered PCT Reimbursement Charges as an UPRA rate as provided for in Section 40.5 hereof. All amounts for reimbursement of EPC shall be recovered in-cash by Transporter by applying the PCT Reimbursement Charge as a commodity charge to the applicable transportation quantities.

~~Backhaul, lateral,~~ Existing System and other transactions that are not subject to the Expansion System PCT Reimbursement Charges hereunder shall not be included in the ~~Receipt Q~~quantities that are used to calculate PCT. The ~~Receipt Q~~quantities used in the calculation of the PCT shall be the ~~Receipt Q~~quantities for the Base Period on the Expansion System, adjusted for known and measurable changes.

40.2 DEFINITIONS APPLICABLE TO THIS SECTION 40

- (a) Electric Power Costs. The cost, as determined under Section 40.4 hereof, of electric power purchased by or for Transporter to be used in system operations. EPC shall also include the actual cost of any payments made by Transporter with respect to any surcharges imposed by electric power suppliers that may be billed or allocated to Transporter.
- (b) Base Period. Each twelve (12) Month period of actual operating experience, commencing with the first Day of the Month that service is provided.
- (c) Recovery Period. The period during which the PCT may be in effect, which shall be a twelve (12) Month period commencing with the effective date of the next re-determination as specified in Section 40.3.

40.3 POWER COST TRACKER

The PCT Reimbursement Charge shall be redetermined in Periodic Rate Adjustment ("PRA") filings coincident with the restatement of Fuel and L&U Reimbursement Percentages under Section 38.3 based on the procedures set out in Sections 40.4 and 40.5.

40.4 EXPANSION SYSTEM PCT REIMBURSEMENT CHARGE

The methodology used to derive the Expansion System PCT Reimbursement Charge is as follows:

- (a) EPC to be included in the Expansion System PCT Reimbursement Charge are calculated by taking the sum of: the actual EPC during the Base Period, as adjusted for changes which are known and measurable with reasonable accuracy, less the allocated annual cost of Electric Power embedded in the maximum base tariff rates applicable to Existing System transportation.
- (b) The net annual EPC are then divided by the total estimated annual ~~forward haul~~ quantities for the Expansion System in the Recovery Period to derive an amount per Dth, to be recovered in ~~cash~~ as an additional commodity charge assessed to Expansion System ~~forward haul~~ transportation commodity quantities in the Recovery Period.

40.5 UNDER AND OVER RECOVERED PCT REIMBURSEMENT ADJUSTMENT (UPRA) ACCOUNT

Transporter shall establish and maintain a current deferral sub-account of under or over-recovered EPC for the Expansion System. ~~These~~ This accounts shall be used for reconciling PCT recoveries with Electric Power Costs in the next PRA filing to derive a UPRA rate adjustment to the PCT rate.

- (a) The accumulated current deferral sub-account balances of Account No. 182.3 may include the following:
 - i. The Monthly deferral of a dollar amount associated with Transporter's actual under- or over-recovered EPC;
 - ii. Appropriate prior period adjustments to activity, if any;
 - iii. Transfers of any unamortized amounts remaining in a deferral sub-account of Account Nos. 819 and 855 to the next sub-account after the related surcharge amortization period has expired.
- (b) Transporter shall determine the UPRA rate adjustment for each Recovery Period as follows:
 - i. Actual EPC for each month of the Base Period, less the recovery of embedded Fuel costs by the Existing System base rate reservation and commodity billings recovered in each month of the Base Period, and less recovery of monthly PCT charge Expansion System billings in each month of the Base Period, ~~is~~ netted and summed for the twelve months of

the Base Period to determine the under or over-recovered deferred account balance;

- ii. The deferred account balance shall be divided by projected Expansion System ~~forward-haul~~ commodity quantities in the Recovery Period to derive the UPRA rate for amortization of the positive (under-recovery) or credit (over-recovery) of EPC;
 - iii. Negotiated PCT Reimbursement Charge(s) shall be assessed in accordance with Section 35 of these General Terms and Conditions. In the event Transporter collects negotiated PCT rates, Transporter shall impute recovery of the maximum applicable tariff PCT rates in lieu of the negotiated PCT rates to determine the PCT Reimbursement Charge;
 - iv. The Monthly deferral cost amount shall be determined by the difference between the dollar amounts derived in Section 40(b)(i) herein. The resulting amounts shall be reflected in Transporter's current deferral subaccount applicable to Expansion System rates.
- (c) After each current deferred sub-account has twelve (12) Months of activity, as referenced in Section 40.5(a) above, an Under or Over recovered PCT Reimbursement Adjustment (UPRA) will be calculated such that each current deferred account will be amortized in the following twelve (12) Month period. To amortize the applicable deferred sub-account balance, the UPRA will be applied by taking the current delivered quantity multiplied by the UPRA rate for the Expansion System. Any residual amount left in the applicable deferred sub-account balance after applying the UPRA will be transferred to the next deferred sub-account balance in the next PRA filing.

40.6 EFFECTIVE DATE/PERIODIC REVISION

The PCT Reimbursement Charge(s) will be revised hereunder on a periodic basis coincident with the restatement of the Fuel Reimbursement Percentages and L&U Reimbursement Percentages set out in Section 38.3.

Contract No. _____

Page ____ of ____

~~(Contract No. and Page No. will appear at the top of each page of this contract)~~

~~FTB FORM OF FIRM TRANSPORTATION BALANCING SERVICE AGREEMENT~~

~~APPLICABLE TO FIRM TRANSPORTATION BALANCING SERVICE
UNDER RATE SCHEDULE FTB~~

~~In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC ("Transporter") and Shipper agree, as of _____ [Date]____, that Transporter will provide transportation balancing service, under Part 284 of FERC's regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Balancing Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.~~

1. ~~THIS AGREEMENT IS: (Check one)~~

~~_____ effective _____ (Date)_____ and is the original contract~~

~~_____ effective _____ (Date)____, this Amendment No. _____ amends and restates
FTB Contract No. _____ effective ____ (Date)____~~

~~_____ Capacity rights for this Agreement were released from _____.~~

2. ~~Service under this agreement shall be performed using: (Check one)~~

~~_____ Existing System Capacity~~

~~_____ Expansion System Capacity~~

3. ~~SHIPPER'S NAME AND ADDRESS: _____~~

~~_____

_____~~

4. ~~TERM OF SERVICE:~~

~~_____~~

~~(Date, Period-of-Time or Event): _____
_____ to~~

~~(Date, Period-of-Time or Event): _____~~

5. ~~RATE SCHEDULE FTB Maximum Daily Quantity ("MDQ"):~~

~~Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.~~

~~_____ Commodity Rate: (Pursuant to Section 6 of Rate Schedule FTB of the Tariff)~~

~~_____ Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.~~

~~_____ FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 6.2 of Rate Schedule FTB of the Tariff)~~

~~_____ Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.~~

~~ACA Charges: (Pursuant to Section 6.4 of Rate Schedule FTB of the Tariff)
Applicable rate per Tariff, as revised from time to time.~~

~~Additional Facility Charge: (Pursuant to Section 6.3 of Rate Schedule FTB of the Tariff) _____~~

~~_____ None~~

~~_____ Lump-sum payment of _____~~

~~_____ Monthly fee of _____ through (Date, Period of Time or Event)~~

~~Other Charges: (Pursuant to Sections 6.3 and 9 of Rate Schedule FTB of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.~~

9. ~~RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).~~

~~_____ (Check one):~~

~~_____ Not Applicable~~

~~_____ Applicable (Complete the following):~~

~~_____ Notice of ROFR Exercise:~~

~~_____ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

10. ~~ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).~~

~~_____ (Check one):~~

~~_____ Not Applicable~~

~~_____ Applicable (Complete the following):~~

~~_____ Other Rollover Terms and Conditions:~~

~~11. ADDITIONAL TERMS PERMITTED BY TARIFF:~~

~~The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:~~

~~12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:~~

~~Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com~~

~~IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.~~

Shipper Approval:

Shipper:

Signature:

Title:

Transporter Approval:

Transporter: ***Trailblazer Pipeline Company LLC***

Signature:

Title:

Reserved for Future Use

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Trailblazer Pipeline Company LLC
Cost-of-Service Summary
For the Twelve Months Ended August 31, 2025, As Adjusted

<u>Line No.</u>	<u>Description</u> (A)	<u>Reference</u> (B)	<u>Total</u> (C)
1	Operations and Maintenance Expense	Statement H-1	\$73,010,307
2	Depreciation and Amortization Expense	Statement H-2	\$2,169,267
3	Taxes Other Than Income	Statement H-4	\$549,007
4	Return	Statement B	\$13,056,552
5	Federal and State Income Tax Allowance	Statement H-3	\$2,728,845
6	Credits	Schedule G-5	\$0
7	Total Cost-of-Service		\$91,513,977

Trailblazer Pipeline Company LLC
Rate Base and Return Summary
For the Twelve Months Ended August 31, 2025, As Adjusted

<u>Line No.</u>	<u>Description</u> (A)	<u>Statement/ Schedule Reference</u> (B)	<u>Total</u> (C)
1	Gas Plant in Service	Statement C	\$91,975,010
2	Accumulated Provision for Depreciation	Statement D	(\$53,445,293)
3	Net Gas Plant	Line 1 + Line 2	\$38,529,718
4	Accumulated Deferred Income Taxes	Schedule B-1	\$16,998,781
5	Regulatory Assets	Schedule B-2	\$67,050,000
6	Regulatory Liabilities	Schedule B-2	(\$1,417,772)
7	Working Capital	Statement E	\$123,222
8	Total Rate Base	Sum Lines 3-7	\$121,283,949
9	Rate of Return	Statement F-2	10.77%
10	Return Allowance	Line 8 * Line 9	\$13,056,552

Trailblazer Pipeline Company LLC
Accumulated Deferred Income Taxes
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Month - Year (A)	Account <u>190</u> (B)	Account <u>282</u> (C)	Account <u>283</u> (D)	Total Deferred Taxes (E)
1	September 2024	(\$223,850)	(\$1,136,378)	\$0	(\$1,360,228)
2	October 2024	(\$223,850)	(\$1,136,378)	\$0	(\$1,360,228)
3	November 2024	(\$223,850)	(\$1,136,378)	\$0	(\$1,360,228)
4	December 2024	\$5,523,460	(\$322,392)	(\$44,323)	\$5,156,745
5	January 2025	\$5,523,460	(\$322,392)	(\$44,323)	\$5,156,745
6	February 2025	\$5,523,460	(\$322,392)	(\$44,323)	\$5,156,745
7	March 2025	\$8,928,796	(\$806,728)	(\$21,411)	\$8,100,657
8	April 2025	\$8,928,796	(\$806,728)	(\$21,411)	\$8,100,657
9	May 2025	\$8,928,796	(\$806,728)	(\$21,411)	\$8,100,657
10	June 2025	\$11,140,898	(\$1,263,801)	(\$216,303)	\$9,660,794
11	July 2025	\$11,140,898	(\$1,263,801)	(\$216,303)	\$9,660,794
12	August 2025	\$11,140,898	(\$1,263,801)	(\$216,303)	\$9,660,794
13	End of Base Period Balance	\$11,140,898	(\$1,263,801)	(\$216,303)	\$9,660,794
14	Test Period Adjustments 1/	\$7,710,256	(\$417,388)	\$45,119	\$7,337,987
15	As Adjusted Total	\$18,851,154	(\$1,681,189)	(\$171,184)	\$16,998,781

1/ See Schedule B-1, Page 2.

Trailblazer Pipeline Company LLC
Accumulated Deferred Income Taxes
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Description (A)	Balance as of 8/31/2025 (B)	Adjustments 1/ (C)	Adjusted Balance (D)
<u>Account 190</u>				
1	Federal ADIT	\$9,564,670	\$6,551,119	\$16,115,789
2	State ADIT	\$1,576,228	\$1,159,137	\$2,735,365
3	Total Account 190	\$11,140,898	\$7,710,256	\$18,851,154
<u>Account 282</u>				
4	Federal ADIT - Other Property	(\$1,085,055)	(\$352,188)	(\$1,437,243)
5	State ADIT - Other Property	(\$178,746)	(\$65,200)	(\$243,946)
6	Total Account 282	(\$1,263,801)	(\$417,388)	(\$1,681,189)
<u>Account 283</u>				
7	Federal ADIT - Other Property	(\$30,563)	\$30,563	\$0
8	State ADIT - Other Property	(\$5,041)	\$5,041	\$0
9	ADIT Other Gross Up	(\$180,699)	\$9,515	(\$171,184)
10	Total Account 283	(\$216,303)	\$45,119	(\$171,184)
11	Total ADIT	\$9,660,794	\$7,337,987	\$16,998,781

1/ See testimony of Trailblazer Witness Bukhtiyar.

Trailblazer Pipeline Company LLC
Regulatory Asset and Liability Summary
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Month - Year (A)	Account <u>182.3</u> (B)	Account <u>254</u> (C)	Total Regulatory Asset & Liability (D)
1	September 2024	\$736,146	(\$2,712,801)	(\$1,976,655)
2	October 2024	\$848,249	(\$3,059,411)	(\$2,211,162)
3	November 2024	\$1,091,489	(\$2,993,572)	(\$1,902,083)
4	December 2024	\$1,563,299	(\$3,106,097)	(\$1,542,798)
5	January 2025	\$2,480,903	(\$3,015,268)	(\$534,365)
6	February 2025	\$2,905,069	(\$1,763,761)	\$1,141,309
7	March 2025	\$2,131,144	(\$4,008,307)	(\$1,877,162)
8	April 2025	\$2,576,752	(\$4,057,811)	(\$1,481,059)
9	May 2025	\$2,973,645	(\$3,406,614)	(\$432,969)
10	June 2025	\$3,777,872	(\$3,224,623)	\$553,249
11	July 2025	\$5,167,283	(\$3,198,305)	\$1,968,978
12	August 2025	\$5,820,751	(\$1,959,362)	\$3,861,389
13	End of Base Period Total	\$5,820,751	(\$1,959,362)	\$3,861,389
14	Test Period Adjustments 1/	\$61,229,249	\$541,590	\$61,770,839
15	Test Period Total	\$67,050,000	(\$1,417,772)	\$65,632,228

1/ See Schedule B-2, Page 2.

Trailblazer Pipeline Company LLC
Regulatory Asset and Liability
For the Twelve Months Ended August 31, 2025, As Adjusted

<u>Line No.</u>	<u>Description</u> (A)	<u>Balance as of</u> <u>8/31/2025</u> (B)	<u>Adjustments</u> (C)	<u>Adjusted Balance</u> (D)
<u>Account 182.3</u>				
1	Fuel Cost Tracker 1/	\$2,954,216	(\$2,954,216)	\$0
2	Power Cost Tracker 1/	\$2,516,160	(\$2,516,160)	\$0
3	Regulatory Commission Expenses - ACA 1/	\$350,375	(\$350,375)	\$0
4	2026 Rate Case Costs 2/		\$3,000,000	\$3,000,000
5	Capital provided to sustain operations (NOL) 3/		\$64,050,000	\$64,050,000
6	Total Account 182.3	\$5,820,751	\$61,229,249	\$67,050,000
<u>Account 254</u>				
7	Excess ADIT liability 4/	(\$1,297,975)	(\$119,797)	(\$1,417,772)
8	Base shippers L&U payable 1/	(\$657,104)	\$657,104	\$0
9	Fuel tracker prior 1/	\$941	(\$941)	\$0
10	Unpaid invoices 5/	(\$5,223)	\$5,223	\$0
11	Total Account 254	(\$1,959,362)	\$541,590	(\$1,417,772)

- 1/ Fuel, Power Costs, and ACA are recovered under separate trackers (or embedded rates) and removed from rate base.
- 2/ Estimated cost for this case. See testimony of Trailblazer Witness Noailles.
- 3/ Represents the net operating income (loss) as of the end of the Test Period. See testimony of Trailblazer Witness Mensing.
- 4/ Test Period Ending Balance represents Q2 2026 balance calculated according to Article 3.6 of 2019 Settlement Agreement. See testimony of Trailblazer Witness Bukhtiyar.
- 5/ See testimony of Trailblazer Witness Mensing.

Trailblazer Pipeline Company LLC
Cost of Plant Summary
For the Twelve Months Ended August 31, 2025, As Adjusted

<u>Line No.</u>	<u>Description</u> (A)	<u>Account No.</u> (B)	<u>Balance as of 9/1/2024</u> (C)	<u>Additions</u> (D)	<u>Reductions</u> (E)	<u>Transfers 1/</u> (F)	<u>Balance as of 8/31/2025</u> (G)	<u>General Corporate Plant 2/</u> (H)	<u>Test Period Additions 3/</u> (I)	<u>Plant as Adjusted</u> (J)
1	Gas Plant in Service	101	\$395,152,597	\$21,083,582	(\$3,963,258)	(\$322,711,076)	\$89,561,845	\$1,610,035	\$803,131	\$91,975,010
2	Gas Plant Purchased or Sold	102	\$0	(\$322,711,076)	\$322,711,076	\$0	\$0	\$0	\$0	\$0
3	Gas Plant Held for Future Use	105	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Completed Construction - Not Classified	106	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Construction Work in Progress	107	\$29,098,335	\$7,326,482	(\$16,043,206)	(\$19,679,212)	\$702,400	\$0	(\$702,400)	\$0
6	Gas Stored - Base Gas	117.1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	System Balancing Gas	117.2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Total Gas Plant		\$424,250,932	(\$294,301,012)	\$302,704,612	(\$342,390,288)	\$90,264,244	\$1,610,035	\$100,731	\$91,975,010

- 1/ See testimony of Trailblazer Witness Mensing.
2/ Includes Test Period additions. See Schedule C-1(a).
3/ See testimony of Trailblazer Witness Mensing and Schedule C-2.

Trailblazer Pipeline Company LLC
End of Base and Test Period Plant Functionalized
For the Twelve Months Ended August 31, 2025, As Adjusted

Account No. 101

Line No.	Account No. (A)	Description (B)	Balance as of 8/31/2025 (C)	Test Period Additions (D)	End of Test Period Balance (E)
		<u>Transmission Plant</u>			
1	365.11	Trans Land (Non-Depreciable)	\$67,119	\$0	\$67,119
2	365.12	Land and Land Rights	\$3,117	\$0	\$3,117
3	365.2	Rights-of-Way	\$2,637,242	\$0	\$2,637,242
4	366	Structures and Improvements	\$422,049	\$0	\$422,049
5	367	Mains	\$76,012,639	\$203,131	\$76,215,770
6	368	Compressor Station Equipment	\$0	\$0	\$0
7	369	Measuring and Regulating Station Equipment	\$10,148,609	\$600,000	\$10,748,609
8	370	Communication Equipment	\$271,068	\$0	\$271,068
9	371	Other Equipment	\$0	\$0	\$0
10	<u>Total Transmission Plant</u>		<u>\$89,561,845</u>	<u>\$803,131</u>	<u>\$90,364,976</u>

Trailblazer Pipeline Company LLC
End of Base and Test Period Plant Functionalized
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Account No. (A)	Description (B)	Balance as of 8/31/2025 (C)	Test Period Additions (D)	Corporate Plant 1/ (E)	End of Test Period Balance (F)
		<u>Intangible Plant</u>				
1	303	Miscellaneous Intangible Plant	\$0	\$0	\$588	\$588
2		Total Intangible Plant	\$0	\$0	\$588	\$588
		<u>General Plant</u>				
3	389	Land and Land Rights (Non-Depreciable)	\$0	\$0	\$27,782	\$27,782
4	390	Structures and Improvements	\$0	\$0	\$519,717	\$519,717
5	391	Office Furniture and Equipment	\$0	\$0	\$671,854	\$671,854
6	392	Transportation Equipment	\$0	\$0	\$298,197	\$298,197
7	393	Stores Equipment	\$0	\$0	\$0	\$0
8	394	Tools, Shop and Garage Equipment	\$0	\$0	\$109	\$109
9	395	Laboratory Equipment	\$0	\$0	\$1,905	\$1,905
10	396	Power Operated Equipment	\$0	\$0	\$0	\$0
11	397	Communication Equipment	\$0	\$0	\$89,883	\$89,883
12	398	Miscellaneous Equipment	\$0	\$0	\$0	\$0
13		Total General Plant	\$0	\$0	\$1,609,447	\$1,609,447
14		Total Plant In-Service	\$89,561,845	\$803,131	\$1,610,035	\$91,975,010

1/ General plant allocated from TIGT and MLP Ops. See Schedule C-1(a). Test Period Adjustments are included.

Trailblazer Pipeline Company LLC
General Corporate Plant In-Service
For the Twelve Months Ended August 31, 2025, As Adjusted

Tallgrass Interstate Gas Transmission, LLC ("TIGT") Owned General Corporate Plant

Line No.	FERC Account (A)	Corporate Assets Description (B)	Corporate Assets Amount (\$) (C)	Corporate Assets Test Period Adj (D)	Allocation Percentage 1/ (E)	Allocated TIGT Corporate Assets (F)
1	303	Miscellaneous Intangible Plant	\$31,769	\$0	1.85%	\$588
2	389	Land and Land Rights	\$1,501,744	\$0	1.85%	\$27,782
3	390	Structures and Improvements	\$27,237,468	\$825,345	1.85%	\$519,162
4	391	Office Furniture and Equipment	\$516,100	\$797,077	1.85%	\$24,294
5	392	Transportation Equipment	\$94,629	\$0	1.85%	\$1,751
6	394	Tools, Shop and Garage Equipment	\$5,866	\$0	1.85%	\$109
7	395	Laboratory Equipment	\$103,000	\$0	1.85%	\$1,905
8	Total		\$29,490,575	\$1,622,421		\$575,590

1/ See testimony of Trailblazer Witness Mensing for the description of allocation factors.

Trailblazer Pipeline Company LLC
General Corporate Plant In-Service
For the Twelve Months Ended August 31, 2025, As Adjusted

Tallgrass MLP Operations, LLC ("MLP Ops") Owned General Corporate Plant

Line No.	FERC Account (A)	Tallgrass Corporate Assets Description (B)	Tallgrass Corporate Assets Amount (\$) (C)	Tallgrass Corporate New Plant Test Period Adj (D)	Allocation Percentage 1/ (E)	Allocated Tallgrass Corporate Assets (F)
1	390	Structures and Improvements	\$0	\$30,000	1.85%	\$555
2	391	Office Furniture and Equipment	\$32,222,461	\$2,780,797	1.85%	\$647,560
3	392	Transportation Equipment	\$14,914,392	\$1,109,712	1.85%	\$296,446
4	397	Communication Equipment	\$2,743,545	\$2,115,004	1.85%	\$89,883
5	Total		\$49,880,397	\$6,035,513		\$1,034,444
6	Total Allocated General Corporate Plant		\$79,370,972	\$7,657,935		\$1,610,035

1/ See testimony of Trailblazer Witness Mensing for the description of allocation factors.

Trailblazer Pipeline Company LLC
Work Orders Claimed in the Rate Base
For projects expected to be in-service between August 31, 2025, and May 31, 2026

Trailblazer Owned Facilities								Account	Undistributed
Line No.	Project	Description	FERC Function	FERC Account	Docket	Projected	In-Service to End	107	Construction
	No. 1/							Total 2/3/	Overhead
	(A)							(H)	(I)
								\$	
1	12751	Internal Corrosion Program New Coupon Install - TBLZR	Transmission	367	N/A	10/31/2025	7	10,000	
2	12520	2025 Trailblazer Restoration	Transmission	367	N/A	12/31/2025	5	193,131	
3	12847	TPC NNG Orifice Meter Upgrade	Transmission	369	N/A	12/31/2025	6	600,000	
4	Total							803,131	

- 1/ Trailblazer uses Project Numbers to track costs (similar to Work Orders). Projects less than \$500,000 may be grouped by function.
2/ Trailblazer does not use Account No. 106 to record completed construction pending close-out to appropriate gas plant accounts. Construction of this nature is carried, per books, in Account No. 107.
3/ Represents CWIP activity projected through 5/31/2026 for projects that are to be placed in-service before the end of the test period.

Trailblazer Pipeline Company LLC
Work Orders Claimed in the Rate Base
For projects expected to be in-service between August 31, 2025, and May 31, 2026

Line No.	<u>TIGT Owned Facilities</u>		<u>FERC Function</u>	<u>FERC Account</u>	Docket No.	Projected In-Service Date	In-Service to End of Test Period (Months)	Account 107	Undistributed Construction
	<u>Project No. 1/</u>	<u>Description</u>						<u>Total 2/3/</u>	<u>Overhead</u>
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	11560	TIGT Facilities Project - HVAC Replacement	General	390	N/A	9/30/2025	8	255,157	
2	11561	TIGT Facilities Project - Fire & Life Safety Sprinkler Replacement	General	390	N/A	9/30/2025	8	495,188	
3	12958	TIGT Facilities Project - 360/GL Furniture and Buildout	General	391	N/A	9/30/2025	8	797,077	
4	TBD	TIGT Facilities Project - Parking Lot Repairs	General	390	N/A	10/31/2025	7	75,000	
5	Total							1,622,421	

- 1/ TIGT uses Project Numbers to track costs (similar to Work Orders). Projects less than \$500,000 may be grouped by function.
2/ TIGT does not use Account No. 106 to record completed construction pending close-out to appropriate gas plant accounts. Construction of this nature is carried, per books, in Account No. 107.
3/ Represents CWIP activity projected through 5/31/2026 for projects that are to be placed in-service before the end of the test period.

Trailblazer Pipeline Company LLC
Work Orders Claimed in the Rate Base
For projects expected to be in-service between August 31, 2025, and May 31, 2026

MLP Ops Owned Facilities								Account	Undistributed
Line	Project				Docket	Projected	In-Service to End	107	Construction
No.	No. 1/	Description	FERC Function	FERC Account	No.	In-Service Date	of Test Period (Months)	Total 2/3/	Overhead
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
								\$	
1	12425	MLP Ops Project - 2025 Field Equipment Upgrades	General	397	N/A	11/30/2025	6	625,000	
2	12426	MLP Ops Project -2025 Server Enhancements	General	391	N/A	9/30/2025	8	160,000	
3	12437	MLP Ops Project -2025 End User Computers	General	391	N/A	12/31/2025	5	751,642	
4	12439	MLP Ops Project -2025 New Hire End User Computers	General	391	N/A	12/31/2025	5	596,920	
5	12530	MLP Ops Project -2025 Productivity Application Enhancements	General	391	N/A	9/30/2025	8	307,735	
6	12559	MLP Ops Project -2025 Business Application Enhancements	General	391	N/A	12/31/2025	5	150,000	
7	12560	MLP Ops Project -2025 Data & Analytics Enhancements	General	397	N/A	12/31/2025	5	400,003	
8	12602	MLP Ops Project -2025 Security and Visibility	General	397	N/A	11/30/2025	6	65,000	
9	12603	MLP Ops Project -2025 Field Network Sustaining	General	397	N/A	12/31/2025	5	865,000	
10	12604	MLP Ops Project -2025 Networking Enhancements	General	397	N/A	12/31/2025	5	160,000	
11	12636	MLP Ops Project -2025 Microsoft	General	391	N/A	12/31/2025	5	100,000	
12	TBD	MLP Ops Project -2025 Document Management	General	391	N/A	12/31/2025	5	50,000	
13	12416	MLP Ops Project -2025 Training/OQ Equipment and Supplies	General	391	N/A	11/30/2025	6	124,508	
14	12397	MLP Ops Project -2025 Corp Vehicle Replacements	General	392	N/A	9/30/2025	8	725,600	
15	12876	MLP Ops Project -2025 Digital Engineering Implementation	General	391	N/A	12/31/2025	5	420,000	
16	12180	MLP Ops Project -Factory Talk Security Implementation	General	391	N/A	12/31/2025	5	100,000	
17	12399	MLP Ops Project -2025 Corp New Hire Vehicles	General	392	N/A	11/30/2025	6	384,112	
18	12279	MLP Ops Project -PLC for Backup OCC	General	391	N/A	9/30/2025	8	19,993	
19	12845	MLP Ops Project -Lakewood Measurement Lab	General	390	N/A	12/31/2025	5	30,000	
20	Total							6,035,513	

- 1/ MLP Ops uses Project Numbers to track costs (similar to Work Orders). Projects less than \$500,000 may be grouped by function.
2/ MLP Ops does not use Account No. 106 to record completed construction pending close-out to appropriate gas plant accounts. Construction of this nature is carried, per books, in Account No. 107.
3/ Represents CWIP activity projected through 5/31/2026 for projects that are to be placed in-service before the end of the test period.

Trailblazer Pipeline Company LLC
Storage Data - Gas Stored
For the Twelve Months Ended August 31, 2025, As Adjusted

Trailblazer has no owned or contracted storage projects.

Trailblazer Pipeline Company LLC
Methods and Procedures Followed in Capitalizing Interest During Construction
For the Twelve Months Ended August 31, 2025, As Adjusted

Trailblazer has not changed any of its methods and procedures followed in capitalizing the allowance for funds used during construction and other construction overheads since the last filed FERC Form No. 2.

Trailblazer Pipeline Company LLC
Gas Plant in Service Not Used for Gas Service
For the Twelve Months Ended August 31, 2025, As Adjusted

All gas plant in service as of the end of the Base Period is used for jurisdictional service.

Trailblazer Pipeline Company LLC
Accumulated Provisions for Depreciation, Depletion, and Amortization
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Description (A)	Balance at 9/1/2024 (B)	Additions (C)	Reductions 1/ (D)	Balance at 8/31/2025 (E)	General Corporate Plant Depreciation Expense 2/ (F)	Test Period Depreciation Exp 3/ (G)	As Adjusted Balance (H)
<u>Account No. 108 - Accumulated Provisions for Depreciation of Gas Plant In Service</u>								
<u>General</u>								
1	General Plant	\$1,176,423	\$48,267	(\$1,224,690)	\$0	\$1,019,623	\$0	\$1,019,623
2	Total General Plant	\$1,176,423	\$48,267	(\$1,224,690)	\$0	\$1,019,623	\$0	\$1,019,623
<u>Transmission</u>								
3	Transmission Plant	\$292,078,053	\$865,524	(\$249,216,934)	\$43,726,643	\$0	\$486,053	\$44,212,696
4	Transmission Plant Net Salvage 2/	\$9,056,208	\$51,760	(\$963,105)	\$8,144,864	\$0	\$68,110	\$8,212,974
5	Total Transmission	\$301,134,261	\$917,284	(\$250,180,039)	\$51,871,507		\$554,163	\$52,425,669
6	Total Accumulated Depreciation of Gas Plant In Service	\$302,310,685	\$965,551	(\$251,404,729)	\$51,871,507	\$1,019,623	\$554,163	\$53,445,293
<u>Account No. 111 - Accumulated Provisions for Amortization and Depletion of Intangible Plant In Service</u>								
7	Intangible	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Total Account 111	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Total Accounts 108 and 111	\$302,310,685	\$965,551	(\$251,404,729)	\$51,871,507	\$1,019,623	\$554,163	\$53,445,293

- 1/ See Testimony of Trailblazer Witness Mensing.
2/ See Schedule D-1.
3/ Test Period depreciation expense calculated through 05/31/2026.

Trailblazer Pipeline Company LLC
Accumulated Provisions for Depreciation, Depletion, and Amortization, including Corporate Plant
End of Base and Test Period Plant Functionalized

Trailblazer Owned Plant 1/

Line No.	Account No. (A)	Description (B)	Balance as of 8/31/2025 (C)	Test Period Depreciation (D)	Balance as of 5/31/2026 (E)
		<u>Depreciation</u>			
		<u>Transmission Plant</u>			
1	365.11	Trans Land (Non-Depreciable)	\$0	\$0	\$0
2	365.12	Land and Land Rights	\$2,199	\$17	\$2,216
3	365.2	Rights-of-Way	\$1,860,499	\$14,241	\$1,874,741
4	366	Structures and Improvements	\$297,744	\$2,279	\$300,023
5	367	Mains	\$34,215,415	\$411,090	\$34,626,505
6	368	Compressor Station Equipment - Existing	\$0	\$0	\$0
7	369	Measuring and Regulating Station Equipment	\$7,159,555	\$56,962	\$7,216,517
8	370	Communication Equipment	\$191,231	\$1,464	\$192,695
9	371	Other Equipment	\$0	\$0	\$0
10		Total Transmission Plant Accumulated Depreciation	\$43,726,643	\$486,053	\$44,212,696

Line No.	Account No. (A)	Description (B)	Balance as of 8/31/2025 (C)	Test Period Negative Salvage (D)	Balance as of 5/31/2026 (E)
		<u>Negative Salvage</u>			
		<u>Transmission Plant</u>			
11	365.11	Trans Land (Non-Depreciable)	\$0	\$0	\$0
12	365.12	Land and Land Rights	\$410	\$2	\$412
13	365.2	Rights-of-Way	\$346,551	\$1,978	\$348,529
14	366	Structures and Improvements	\$55,460	\$317	\$55,777
15	367	Mains	\$6,373,229	\$57,248	\$6,430,477
16	368	Compressor Station Equipment - Existing	\$0	\$0	\$0
17	369	Measuring and Regulating Station Equipment	\$1,333,594	\$8,361	\$1,341,956
18	370	Communication Equipment	\$35,620	\$203	\$35,823
19	371	Other Equipment	\$0	\$0	\$0
20		Total Transmission Plant Accumulated Negative Salvage	\$8,144,864	\$68,110	\$8,212,974
21		Total Transmission Plant Account 108	\$51,871,507	\$554,163	\$52,425,670

1/ Depreciation rates were approved for Trailblazer in Docket No. RP18-922.

Trailblazer Pipeline Company LLC
Accumulated Provision for Depreciation, Depletion, and Amortization of General Corporate Plant In Service
End of Base and Test Period Plant Functionalized

Tallgrass Interstate Gas Transmission, LLC Owned General Corporate Plant 1/

Line No.	FERC Account (A)	Owned Corporate Assets Description (B)	Corporate Assets Accum Depreciation (\$) (C)	Test Period Adj (D)	Allocation Percentage 2/ (E)	TIGT Corporate Adj (F)
1	303	Miscellaneous Intangible Plant	\$4,552	\$24	1.85%	\$85
2	389	Land and Land Rights	\$0	\$0	1.85%	\$0
3	390	Structures and Improvements	\$12,138,381	\$68,094	1.85%	\$225,820
4	391	Office Furniture and Equipment	\$516,100	\$0	1.85%	\$9,548
5	392	Transportation Equipment	\$71,360	\$1,542	1.85%	\$1,349
6	394	Tools, Shop and Garage Equipment	\$5,105	\$186	1.85%	\$98
7	395	Lab Equipment	\$90,766	\$494	1.85%	\$1,688
8	Total		\$12,826,263	\$70,340		\$238,587

Tallgrass MLP Operations, LLC Owned General Corporate Plant 3/

Line No.	FERC Account (A)	Tallgrass Corporate Assets Description (B)	Tallgrass Corporate Assets Amount (\$) (C)	Test Period Adj (D)	Allocation Percentage 2/ (E)	Tallgrass Corporate Adj (F)
9	390	Structures and Improvements	\$0	\$0	1.85%	\$0
10	391	Office Furniture and Equipment	\$24,729,020	\$1,363,451	1.85%	\$482,711
11	392	Transportation Equipment	\$12,330,907	\$1,115,192	1.85%	\$248,753
12	397	Communication Equipment	\$2,615,986	\$63,609	1.85%	\$49,573
13	Total		\$39,675,913	\$2,542,252		\$781,036
14	Total Corporate General Plant Accumulated Depreciation Reserve		\$52,502,176	\$2,612,591		\$1,019,623

- 1/ Depreciation for Tallgrass Interstate Gas Transmission, LLC rates were approved in RP24-163.
2/ See testimony of Trailblazer Witness Mensing for a description of allocation factors.
3/ Tallgrass MLP Operations, LLC Owned General Plant is depreciated using a 5 year life. See Testimony of Trailblazer Witness Mensing.

Trailblazer Pipeline Company LLC

Docket No. RP26-____-000

Schedule D-2

Exhibit No. TPC-0014

Page 1 of 1

Trailblazer Pipeline Company LLC

Methods and Procedures of Depreciation, Depletion and Amortization

For the Twelve Months Ended August 31, 2025, As Adjusted

Trailblazer Pipeline Company has made no policy changes related to methods and procedures used in depreciating, depleting, and amortizing plant and in recording abandonments since the period covered by the last annual report on FERC Form No. 2 or 2-A was filed with the Commission.

Trailblazer Pipeline Company LLC
Working Capital Summary
For the Thirteen Months Ended August 31, 2025, As Adjusted

<u>Line No.</u>	<u>Description</u> (A)	<u>Reference</u> (B)	<u>Base Period Total</u> (C)	<u>Adjusted Total</u> (D)
1	Materials and Supplies	Sch. E-2	\$506,479	\$39,752
2	Prepaid Expense	Sch. E-2	\$83,470	\$83,470
3	Total Working Capital		\$589,949	\$123,222

Trailblazer Pipeline Company LLC
Cash Working Capital Claimed as an Adjustment to the Rate Base
For the Thirteen Months Ended August 31, 2025

Trailblazer is not claiming Cash Working Capital as an adjustment to Rate Base.

Trailblazer Pipeline Company LLC
Working Capital Detail
For the Thirteen Months Ended August 31, 2025

<u>No.</u>	<u>Month</u> (A)	<u>Account 154</u> (B)	<u>Account 165</u> (C)	<u>Total</u> (D)
1	August 2024	\$493,933	\$82,849	\$576,782
2	September 2024	\$493,933	\$34,949	\$528,882
3	October 2024	\$493,933	\$6,650	\$500,584
4	November 2024	\$493,933	\$21,313	\$515,246
5	December 2024	\$493,933	(\$20,963)	\$472,971
6	January 2025	\$493,933	\$21,313	\$515,246
7	February 2025	\$493,933	(\$20,963)	\$472,971
8	March 2025	\$493,933	\$21,313	\$515,246
9	April 2025	\$493,933	\$119,188	\$613,121
10	May 2025	\$493,933	\$171,625	\$665,559
11	June 2025	\$548,298	\$170,675	\$718,973
12	July 2025	\$548,298	\$194,099	\$742,397
13	August 2025	\$548,298	\$283,064	\$831,362
14	13 Month Average Balance	\$506,479	\$83,470	\$589,949
15	Test Period Adjustment 1/	\$466,727	\$0	\$466,727
16	Test Period Balance	\$39,752	\$83,470	\$123,222

1/ See testimony of Trailblazer Witness Mensing.

Trailblazer Pipeline Company LLC
Gas Stored Underground for Resale (FERC Account Nos. 117.3, 164.1, 164.2, and 164.3)
For the Thirteen Months Ended August 31, 2025

Trailblazer had no balances in Account Nos. 117.3, 164.1, 164.2, or 164.3 during the Base Period.

Trailblazer Pipeline Company LLC
Rate of Return Claimed

Trailblazer Pipeline Company LLC ("Trailblazer") is proposing to utilize a 10.77% rate of return in its cost of service shown on Statement A. Since Trailblazer does not issue its own debt, the capitalization shown on Statement F-2 is reflective of Tallgrass Energy Partners, LP ("TEP") as of August 31, 2025.

The overall rate of return reflects an allowance on common equity of 14.10%. See Prepared Direct Testimonies of Trailblazer Witnesses Cutright and Haag.

Trailblazer Pipeline Company LLC
Rate of Return Components
Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Description (A)	Tallgrass Energy Partners				Trailblazer	
		Capitalization at 8/31/2025 (B)	Test Period Adjustments (C)	Test Period Capitalization (D)	Percent of Total Capital (E)	Cost of Capital (F)	Weighted Cost of Capital (G)
1	Long Term Debt	\$3,930,729,000	\$0	\$3,930,729,000	45.78%	6.82%	3.12%
2	Common Equity	\$4,655,681,760	\$0	\$4,655,681,760	54.22%	14.10%	7.65%
3	Total Capital	\$8,586,410,760	\$0	\$8,586,410,760	100.00%		10.77%

Trailblazer Pipeline Company LLC
Debt Capital
Long-Term Debt Capital of Tallgrass Energy Partners, LP
Actuals as of August 31, 2025

Line No.	Title	Date of Issue	Date of Maturity	Interest Rate	Principal Amount of Issue Gross Proceeds
	(A)	(B)	(C)	(D)	(E)
				%	\$
1	TEP Credit Revolver	5/17/2013	5/31/2028	8.09%	\$759,000,000
2	TEP 7.373% Senior Notes due 2029	1/16/2024	2/15/2029	7.37%	\$800,000,000
3	TEP 6.00% Senior Notes due 2027	2/20/2020	3/1/2027	6.00%	\$430,000,000
4	TEP 5.50% Senior Notes due 2028	9/15/2017	1/15/2028	5.50%	\$750,000,000
5	TEP 6.00% Senior Notes due 2030	12/22/2020	12/31/2030	6.00%	\$725,223,000
6	TEP 6.00% Senior Notes due 2031	8/18/2021	9/1/2031	6.00%	\$466,506,000
7	Total				\$3,930,729,000

Trailblazer Pipeline Company LLC
Debt Capital
Long-Term Debt Capital of Tallgrass Energy Partners, LP
Actuals as of August 31, 2025

Line		Discount/Premium		Issuance Expense		Net Proceeds	
		% Gross		% Gross		Net Proceeds / \$1000	
No.	Title	Amount (\$)	Proceeds	Amount	Proceeds	Amount	Unit
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		\$	%	\$	%	\$	%
1	TEP Credit Revolver			\$5,999,616	0.790	753,000,384	992.095
2	TEP 7.373% Senior Notes due 2029	\$8,000,000	1.000	\$4,211,494	0.526	787,788,506	984.736
3	TEP 6.00% Senior Notes due 2027	\$6,058,700	1.409	\$8,238,821	1.916	415,702,479	966.750
4	TEP 5.50% Senior Notes due 2028	(\$3,750,000)	-0.500	\$7,769,389	1.036	745,980,611	994.641
5	TEP 6.00% Senior Notes due 2030		0.000	\$9,557,331	1.318	715,665,669	986.822
6	TEP 6.00% Senior Notes due 2031		0.000	\$6,385,633	1.369	460,120,368	986.312
7	Total	\$10,308,700		\$42,162,284		\$3,878,258,016	

Trailblazer Pipeline Company LLC
Debt Capital
Long-Term Debt Capital of Tallgrass Energy Partners, LP
Actuals as of August 31, 2025

Line No.	Title (A)	Average Life (Years) (B)	Cost of Money (C)	Debt Current Portion (D)	Long-Term Debt (E)	Annual Long-Term Debt Cost (F)
1	TEP Credit Revolver	15	8.18		\$759,000,000	\$62,086,200
2	TEP 7.373% Senior Notes due 2029	5	7.74		\$800,000,000	\$61,920,000
3	TEP 6.00% Senior Notes due 2027	7	6.61		\$430,000,000	\$28,423,000
4	TEP 5.50% Senior Notes due 2028	10	5.57		\$750,000,000	\$41,775,000
5	TEP 6.00% Senior Notes due 2030	10	6.18		\$725,223,000	\$44,818,781
6	TEP 6.00% Senior Notes due 2031	10	6.19		\$466,506,000	\$28,876,721
7	Total				\$3,930,729,000	\$267,899,703
Weighted Average Cost of Debt						6.82%

Trailblazer Pipeline Company LLC
Preferred Stock Capital
For the Twelve Months Ended August 31, 2025, As Adjusted

Trailblazer Pipeline Company has no preferred stock capital.

Trailblazer Pipeline Company LLC
Revenues, Credits, and Billing Determinants
For the Twelve Months Ended August 31, 2025

Line No.	Description (A)	FERC Acct. No. (B)	Base Period		Test Period Adjustments		Test Period Total	
			Billing Volumes (Dth) (C)	Revenue (D)	Billing Volumes (Dth) (E)	Revenue (F)	Billing Volumes (Dth) (G)	Revenue (H)
Rate Schedule FTS (Long-Term, Forward Haul)								
1	Reservation (Base Shipper)	489	10,158,396	\$20,398,076	3,534	\$240,035	10,161,930	\$20,638,111
2	Capacity Release (Replacement Shipper)	489	476,976	\$232,489	0	\$0	476,976	\$232,489
3	Total - Reservation		10,635,372	\$20,630,565	3,534	\$240,035	10,638,906	\$20,870,600
4	Commodity (Long-Term)	489	268,070,084	\$26,814	428,615	\$29	268,498,700	\$26,843
5	Overrun (Long-Term)	489	763,518	\$53,599	-216,486	-\$15,197	547,032	38,401
6	ACA Surcharge (Long-Term)	489	268,053,549	\$375,278	-268,053,549	-\$375,278	0	\$0
7	Total -Commodity		536,887,151	\$455,691	-267,841,420	-\$390,446	269,045,732	\$65,244
Rate Schedule FTS (Short-Term, Forward-Haul)								
8	Reservation (Base Shipper)	489	188,630	\$402,782	-3,534	-\$7,546	185,096	\$395,236
9	Capacity Release (Replacement Shipper)	489	0	\$0	0	\$0	0	\$0
10	Total - Reservation		188,630	\$402,782	-3,534	-\$7,546	185,096	\$395,236
11	Commodity (Short-Term)	489	5,419,617	\$542	0	\$0	4,985,273	\$495
12	Overrun (Short-Term)	489	4,663	\$327	-4,663	-\$327	0	\$0
13	ACA Surcharge (Short-Term)	489	5,419,617	\$7,587	-5,419,617	-\$7,587	0	\$0
14	Total -Commodity		10,843,897	\$8,457	-5,424,280	-\$7,915	4,985,273	\$495
Rate Schedule FTS (Backhaul)								
15	Reservation (Base Shipper)	489	1,053,319	\$2,939,997	-257,937	-\$322,648	795,381	\$2,617,348
16	Capacity Release (Replacement Shipper)	489	100,000	\$213,530	-100,000	-\$213,530	0	\$0
17	Total - Reservation		1,153,319	\$3,153,527	-357,937	-\$536,178	795,381	\$2,617,348
18	Commodity (Backhaul)	489	10,467,862	\$1,047	-2,392,913	-\$239	8,074,949	\$808
19	Overrun (Backhaul)	489	0	\$0	0	\$0	0	\$0
20	ACA Surcharge (Backhaul)	489	10,467,862	\$14,655	-10,467,862	-\$14,655	0	\$0
21	Total -Commodity		20,935,724	\$15,702	-12,860,774	-\$14,894	8,074,949	\$808
Rate Schedule ITS								
22	Commodity	489	5,921,030	\$416,248	0	\$0	5,921,030	\$416,248
23	Overrun	489	0	\$0	0	\$0	0	\$0
24	ACA Surcharge	489	5,921,030	\$8,289	-5,921,030	-\$8,289	0	\$0
25	Total		11,842,060	\$424,538	-5,921,030	-\$8,289	5,921,030	\$416,248
Rate Schedule PALS								
26	Initial	489	775,000	\$38,750	-775,000	-\$38,750	0	\$0
27	Balance	489	0	\$0	0	\$0	0	\$0
28	Completion	489	485,000	\$0	0	\$0	0	\$0
29	Overrun	489	485,000	\$0	0	\$0	0	\$0
30	Cash Out	489	0	\$0	0	\$0	0	\$0
31	Total		1,745,000	\$38,750	-775,000	-\$38,750	0	\$0
Rate Schedule WS								
32	Commodity, Wheeling	489	14,410,662	\$144,107	0	\$0	14,410,662	\$144,107
34	ACA	489	14,410,662	\$20,175	-14,410,662	-\$20,175	0	0
35	Total		28,821,324	\$164,281	-14,410,662	-\$20,175	14,410,662	\$144,107
36	Grand Total Reservation		11,977,321	\$24,186,873	-357,937	-\$303,689	11,619,383	\$23,883,184
37	Grand Total Commodity		580,508,832	\$904,387	-292,047,504	-\$421,545	288,026,983	\$482,795

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025

Long Term Firm Transportation Service

<u>Line</u> <u>No.</u>	<u>Customer Name 1/</u> <u>(A)</u>	<u>Contract</u> <u>Number</u> <u>(B)</u>	<u>Accounting</u> <u>Month</u> <u>(C)</u>	<u>Term</u> <u>(D)</u>	<u>Expansion/</u> <u>Existing</u> <u>(E)</u>	<u>Reservation</u> <u>Revenue (\$)</u> <u>(F)</u>	<u>Reservation</u> <u>Volume (Dth)</u> <u>(G)</u>	<u>Commodity</u> <u>Revenue (\$)</u> <u>(H)</u>	<u>Commodity</u> <u>Volume (Dth)</u> <u>(I)</u>	<u>ACA Revenue</u> <u>(\$)</u> <u>(J)</u>	<u>ACA Volume (Dth)</u> <u>(K)</u>	<u>Overrun Revenue</u> <u>(\$)</u> <u>(L)</u>	<u>Overrun Volume</u> <u>(Dth)</u> <u>(M)</u>	<u>Replacement</u> <u>Contract</u> <u>(N)</u>
1	ANADARKO ENERGY SERVICES COMPANY	934288	2024-09	LT	Existing	\$66,422.70	36,396	\$108.44	1,084,427	\$1,518.23	1,084,427	\$0.00	0	
2	ANADARKO ENERGY SERVICES COMPANY	934288	2024-10	LT	Existing	\$66,422.70	36,396	\$82.75	827,922	\$1,159.16	827,922	\$0.00	0	
3	ANADARKO ENERGY SERVICES COMPANY	934288	2024-11	LT	Existing	\$66,422.70	36,396	\$66.15	661,565	\$926.20	661,565	\$0.00	0	
4	ANADARKO ENERGY SERVICES COMPANY	934288	2024-12	LT	Existing	\$66,422.70	36,396	\$110.44	1,104,296	\$1,546.15	1,104,296	\$0.00	0	
5	ANADARKO ENERGY SERVICES COMPANY	934288	2025-01	LT	Existing	\$66,422.70	36,396	\$112.84	1,128,276	\$1,579.73	1,128,276	\$0.00	0	
6	ANADARKO ENERGY SERVICES COMPANY	934288	2025-02	LT	Existing	\$66,422.70	36,396	\$101.88	1,019,088	\$1,426.85	1,019,088	\$0.00	0	
7	ANADARKO ENERGY SERVICES COMPANY	934288	2025-03	LT	Existing	\$66,422.70	36,396	\$111.72	1,117,170	\$1,564.20	1,117,170	\$0.00	0	
8	ANADARKO ENERGY SERVICES COMPANY	934288	2025-04	LT	Existing	\$66,422.70	36,396	\$100.27	1,003,413	\$1,404.76	1,003,413	\$0.00	0	
9	ANADARKO ENERGY SERVICES COMPANY	934288	2025-05	LT	Existing	\$66,422.70	36,396	\$107.51	1,075,200	\$1,505.29	1,075,200	\$0.00	0	
10	ANADARKO ENERGY SERVICES COMPANY	934288	2025-06	LT	Existing	\$66,422.70	36,396	\$81.23	812,501	\$1,137.50	812,501	\$0.00	0	
11	ANADARKO ENERGY SERVICES COMPANY	934288	2025-07	LT	Existing	\$66,422.70	36,396	\$105.81	1,057,823	\$1,481.03	1,057,823	\$0.00	0	
12	ANADARKO ENERGY SERVICES COMPANY	934288	2025-08	LT	Existing	\$66,422.70	36,396	\$109.13	1,091,383	\$1,527.94	1,091,383	\$0.00	0	
13	ANADARKO ENERGY SERVICES COMPANY	934288	Total			\$797,072.40	436,752	\$1,198.17	11,983,064	\$16,777.04	11,983,064	\$0.00	0	
14	BP ENERGY COMPANY	950447	2024-09	LT	Expansion	\$11,210.33	5,250	\$5.03	50,504	\$70.73	50,504	\$0.00	0	
15	BP ENERGY COMPANY	950447	2024-10	LT	Expansion	\$11,210.33	5,250	\$0.00	0	\$0.00	0	\$0.00	0	
16	BP ENERGY COMPANY	950447	2024-11	LT	Expansion	\$11,210.33	5,250	\$0.00	0	\$0.00	0	\$0.00	0	
17	BP ENERGY COMPANY	950447	2024-12	LT	Expansion	\$11,210.33	5,250	\$5.80	57,870	\$81.03	57,870	\$0.00	0	
18	BP ENERGY COMPANY	950447	2025-01	LT	Expansion	\$11,210.33	5,250	\$9.34	93,052	\$129.24	92,313	\$0.00	0	
19	BP ENERGY COMPANY	950447	2025-02	LT	Expansion	\$11,210.33	5,250	\$5.12	51,172	\$71.65	51,172	\$0.00	0	
20	BP ENERGY COMPANY	950447	2025-03	LT	Expansion	\$11,210.33	5,250	\$16.07	159,806	\$223.72	159,806	\$0.00	0	
21	BP ENERGY COMPANY	950447	2025-04	LT	Expansion	\$11,210.33	5,250	\$14.53	145,156	\$203.18	145,156	\$0.00	0	
22	BP ENERGY COMPANY	950447	2025-05	LT	Expansion	\$11,210.33	5,250	\$14.12	140,499	\$196.72	140,499	\$0.00	0	
23	BP ENERGY COMPANY	950447	2025-06	LT	Expansion	\$11,210.33	5,250	\$0.00	0	\$0.00	0	\$0.00	0	
24	BP ENERGY COMPANY	950447	2025-07	LT	Expansion	\$11,210.33	5,250	\$1.30	12,947	\$18.12	12,947	\$0.00	0	
25	BP ENERGY COMPANY	950447	2025-08	LT	Expansion	\$11,210.33	5,250	\$0.00	0	\$0.00	0	\$0.00	0	
26	BP ENERGY COMPANY	950447	Total			\$134,523.96	63,000	\$71.31	711,006	\$994.39	710,267	\$0.00	0	
27	BP ENERGY COMPANY	958375	2024-09	LT	Existing	\$0.00	14,840	\$39.80	397,212	\$556.06	397,212	\$0.00	0	
28	BP ENERGY COMPANY	958375	2024-10	LT	Existing	\$0.00	14,840	\$22.92	229,405	\$321.17	229,405	\$0.00	0	
29	BP ENERGY COMPANY	958375	2024-11	LT	Existing	\$0.00	14,840	\$22.00	219,949	\$307.92	219,949	\$0.00	0	
30	BP ENERGY COMPANY	958375	2024-12	LT	Existing	\$0.00	14,840	\$38.06	381,519	\$534.09	381,519	\$0.00	0	
31	BP ENERGY COMPANY	958375	2025-01	LT	Existing	\$0.00	14,840	\$42.21	423,018	\$592.14	422,931	\$0.00	0	
32	BP ENERGY COMPANY	958375	2025-02	LT	Existing	\$0.00	14,840	\$38.12	381,328	\$533.92	381,328	\$0.00	0	
33	BP ENERGY COMPANY	958375	2025-03	LT	Existing	\$0.00	14,840	\$45.64	456,928	\$639.77	456,928	\$0.00	0	
34	BP ENERGY COMPANY	958375	2025-04	LT	Existing	\$0.00	14,840	\$40.81	409,242	\$572.95	409,242	\$0.00	0	
35	BP ENERGY COMPANY	958375	2025-05	LT	Existing	\$0.00	14,840	\$39.81	396,970	\$555.66	396,970	\$0.00	0	
36	BP ENERGY COMPANY	958375	2025-06	LT	Existing	\$0.00	14,840	\$32.11	321,098	\$449.53	321,098	\$0.00	0	
37	BP ENERGY COMPANY	958375	2025-07	LT	Existing	\$0.00	14,840	\$43.52	435,498	\$609.68	435,498	\$0.00	0	
38	BP ENERGY COMPANY	958375	2025-08	LT	Existing	\$0.00	14,840	\$46.08	459,989	\$644.04	459,989	\$0.00	0	
39	BP ENERGY COMPANY	958375	Total			\$0.00	178,080	\$451.08	4,512,156	\$6,316.93	4,512,069	\$0.00	0	
40	BP ENERGY COMPANY	959730	2024-09	LT	Expansion	\$0.00	13,000	\$16.43	164,605	\$230.47	164,605	\$697.16	9,931	
41	BP ENERGY COMPANY	959730	2024-10	LT	Expansion	\$0.00	13,000	\$3.89	38,772	\$54.28	38,772	\$0.00	0	
42	BP ENERGY COMPANY	959730	2024-11	LT	Expansion	\$0.00	13,000	\$11.65	116,368	\$162.91	116,368	\$0.00	0	
43	BP ENERGY COMPANY	959730	2024-12	LT	Expansion	\$0.00	13,000	\$27.61	276,086	\$386.49	276,086	\$384.21	5,473	
44	BP ENERGY COMPANY	959730	2025-01	LT	Expansion	\$0.00	13,000	\$33.91	338,602	\$473.05	337,893	\$2,449.20	34,889	
45	BP ENERGY COMPANY	959730	2025-02	LT	Expansion	\$0.00	13,000	\$29.13	291,337	\$407.84	291,337	\$903.61	12,872	
46	BP ENERGY COMPANY	959730	2025-03	LT	Expansion	\$0.00	13,000	\$39.41	394,402	\$552.20	394,402	\$1,747.58	24,894	
47	BP ENERGY COMPANY	959730	2025-04	LT	Expansion	\$0.00	0	\$0.09	706	\$0.98	706	\$31.01	442	
48	BP ENERGY COMPANY	959730	Total			\$0.00	91,000	\$162.12	1,620,878	\$2,268.22	1,620,169	\$6,212.77	88,501	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025

Long Term Firm Transportation Service

<u>Line</u> <u>No.</u>	<u>Customer Name 1/</u> <u>(A)</u>	<u>Contract</u> <u>Number</u> <u>(B)</u>	<u>Accounting</u> <u>Month</u> <u>(C)</u>	<u>Term</u> <u>(D)</u>	<u>Expansion/</u> <u>Existing</u> <u>(E)</u>	<u>Reservation</u> <u>Revenue (\$)</u> <u>(F)</u>	<u>Reservation</u> <u>Volume (Dth)</u> <u>(G)</u>	<u>Commodity</u> <u>Revenue (\$)</u> <u>(H)</u>	<u>Commodity</u> <u>Volume (Dth)</u> <u>(I)</u>	<u>ACA Revenue</u> <u>(\$)</u> <u>(J)</u>	<u>ACA Volume (Dth)</u> <u>(K)</u>	<u>Overrun Revenue</u> <u>(\$)</u> <u>(L)</u>	<u>Overrun Volume</u> <u>(Dth)</u> <u>(M)</u>	<u>Replacement</u> <u>Contract</u> <u>(N)</u>
1	BP ENERGY COMPANY	961526	2025-04	LT	Expansion	\$0.00	13,000	\$36.20	361,721	\$506.40	361,721	\$707.11	10,073	
2	BP ENERGY COMPANY	961526	2025-05	LT	Expansion	\$0.00	13,000	\$37.83	376,822	\$527.59	376,822	\$435.52	6,204	
3	BP ENERGY COMPANY	961526	2025-06	LT	Expansion	\$0.00	13,000	\$7.03	70,604	\$98.85	70,604	\$0.00	0	
4	BP ENERGY COMPANY	961526	2025-07	LT	Expansion	\$0.00	13,000	\$7.78	77,876	\$109.04	77,876	\$6.25	89	
5	BP ENERGY COMPANY	961526	2025-08	LT	Expansion	\$0.00	13,000	\$4.98	50,175	\$70.24	50,175	\$0.56	8	
6	BP ENERGY COMPANY	961526	Total			\$0.00	65,000	\$93.82	937,198	\$1,312.12	937,198	\$1,149.44	16,374	
7	CHEVRON U.S.A. INC.	912541	2024-09	LT	Existing	\$36,500.00	20,000	\$20.03	200,336	\$280.47	200,336	\$0.00	0	
8	CHEVRON U.S.A. INC.	912541	2024-10	LT	Existing	\$36,500.00	20,000	\$14.30	142,895	\$200.05	142,895	\$0.00	0	
9	CHEVRON U.S.A. INC.	912541	2024-11	LT	Existing	\$36,500.00	20,000	\$45.00	449,999	\$630.00	449,999	\$0.00	0	
10	CHEVRON U.S.A. INC.	912541	2024-12	LT	Existing	\$36,500.00	20,000	\$26.65	266,499	\$373.10	266,499	\$0.00	0	
11	CHEVRON U.S.A. INC.	912541	2025-01	LT	Existing	\$36,500.00	20,000	\$54.50	544,954	\$762.93	544,954	\$0.00	0	
12	CHEVRON U.S.A. INC.	912541	2025-02	LT	Existing	\$36,500.00	20,000	\$56.00	560,000	\$784.00	560,000	\$0.00	0	
13	CHEVRON U.S.A. INC.	912541	2025-03	LT	Existing	\$36,500.00	20,000	\$60.43	604,313	\$846.03	604,313	\$0.00	0	
14	CHEVRON U.S.A. INC.	912541	2025-04	LT	Existing	\$36,500.00	20,000	\$53.40	534,114	\$747.77	534,114	\$0.00	0	
15	CHEVRON U.S.A. INC.	912541	2025-05	LT	Existing	\$36,500.00	20,000	\$52.24	522,275	\$731.18	522,275	\$0.00	0	
16	CHEVRON U.S.A. INC.	912541	2025-06	LT	Existing	\$36,500.00	20,000	\$43.50	434,998	\$609.00	434,998	\$0.00	0	
17	CHEVRON U.S.A. INC.	912541	2025-07	LT	Existing	\$36,500.00	20,000	\$46.65	466,488	\$653.09	466,488	\$0.00	0	
18	CHEVRON U.S.A. INC.	912541	2025-08	LT	Existing	\$36,500.00	20,000	\$58.89	588,807	\$824.34	588,807	\$0.00	0	
19	CHEVRON U.S.A. INC.	912541	Total			\$438,000.00	240,000	\$531.59	5,315,678	\$7,441.96	5,315,678	\$0.00	0	
20	CIMA ENERGY, LP	930966	2024-09	LT	Existing	\$2,012.98	1,103	\$3.30	33,090	\$46.20	33,090	\$0.00	0	
21	CIMA ENERGY, LP	930966	2024-10	LT	Existing	\$2,012.98	1,103	\$3.41	34,193	\$47.74	34,193	\$0.00	0	
22	CIMA ENERGY, LP	930966	2024-11	LT	Existing	\$2,012.98	1,103	\$3.30	33,090	\$46.20	33,090	\$0.00	0	
23	CIMA ENERGY, LP	930966	2024-12	LT	Existing	\$2,012.98	1,103	\$3.41	34,193	\$47.74	34,193	\$0.00	0	
24	CIMA ENERGY, LP	930966	2025-01	LT	Existing	\$2,012.98	1,103	\$3.41	34,193	\$47.74	34,193	\$0.00	0	
25	CIMA ENERGY, LP	930966	2025-02	LT	Existing	\$2,012.98	1,103	\$3.08	30,884	\$43.12	30,884	\$0.00	0	
26	CIMA ENERGY, LP	930966	2025-03	LT	Existing	\$2,012.98	1,103	\$3.40	33,929	\$47.37	33,929	\$0.00	0	
27	CIMA ENERGY, LP	930966	2025-04	LT	Existing	\$2,012.98	1,103	\$3.17	32,083	\$44.86	32,083	\$0.00	0	
28	CIMA ENERGY, LP	930966	2025-05	LT	Existing	\$2,012.98	1,103	\$3.38	33,879	\$47.30	33,879	\$0.00	0	
29	CIMA ENERGY, LP	930966	2025-06	LT	Existing	\$2,012.98	1,103	\$3.28	32,820	\$45.85	32,820	\$0.00	0	
30	CIMA ENERGY, LP	930966	2025-07	LT	Existing	\$2,012.98	1,103	\$3.33	33,468	\$46.73	33,468	\$0.00	0	
31	CIMA ENERGY, LP	930966	2025-08	LT	Existing	\$2,012.98	1,103	\$3.41	34,193	\$47.74	34,193	\$0.00	0	
32	CIMA ENERGY, LP	930966	Total			\$24,155.76	13,236	\$39.88	400,015	\$558.59	400,015	\$0.00	0	
33	CIMA ENERGY, LP	949746	2024-09	LT	Existing	\$9,125.00	5,000	\$14.79	147,808	\$207.00	147,808	\$0.00	0	
34	CIMA ENERGY, LP	949746	2024-10	LT	Existing	\$9,125.00	5,000	\$15.46	154,597	\$216.44	154,597	\$0.00	0	
35	CIMA ENERGY, LP	949746	2024-11	LT	Existing	\$9,125.00	5,000	\$15.00	150,000	\$210.00	150,000	\$0.00	0	
36	CIMA ENERGY, LP	949746	2024-12	LT	Existing	\$9,125.00	5,000	\$15.25	152,705	\$213.80	152,705	\$0.00	0	
37	CIMA ENERGY, LP	949746	2025-01	LT	Existing	\$9,125.00	5,000	\$15.45	154,443	\$216.23	154,443	\$0.00	0	
38	CIMA ENERGY, LP	949746	2025-02	LT	Existing	\$9,125.00	5,000	\$13.98	139,827	\$195.76	139,827	\$0.00	0	
39	CIMA ENERGY, LP	949746	2025-03	LT	Existing	\$9,125.00	5,000	\$15.27	152,714	\$213.80	152,714	\$0.00	0	
40	CIMA ENERGY, LP	949746	2025-04	LT	Existing	\$9,125.00	5,000	\$14.52	145,437	\$203.63	145,437	\$0.00	0	
41	CIMA ENERGY, LP	949746	2025-05	LT	Existing	\$9,125.00	5,000	\$15.37	153,745	\$215.24	153,745	\$0.00	0	
42	CIMA ENERGY, LP	949746	2025-06	LT	Existing	\$9,125.00	5,000	\$14.91	148,770	\$208.28	148,770	\$0.00	0	
43	CIMA ENERGY, LP	949746	2025-07	LT	Existing	\$9,125.00	5,000	\$14.96	148,568	\$208.01	148,568	\$0.00	0	
44	CIMA ENERGY, LP	949746	2025-08	LT	Existing	\$9,125.00	5,000	\$15.50	155,000	\$217.00	155,000	\$0.00	0	
45	CIMA ENERGY, LP	949746	Total			\$109,500.00	60,000	\$180.46	1,803,614	\$2,525.19	1,803,614	\$0.00	0	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025

Long Term Firm Transportation Service

<u>Line</u> <u>No.</u>	<u>Customer Name 1/</u> <u>(A)</u>	<u>Contract</u> <u>Number</u> <u>(B)</u>	<u>Accounting</u> <u>Month</u> <u>(C)</u>	<u>Term</u> <u>(D)</u>	<u>Expansion/</u> <u>Existing</u> <u>(E)</u>	<u>Reservation</u> <u>Revenue (\$)</u> <u>(F)</u>	<u>Reservation</u> <u>Volume (Dth)</u> <u>(G)</u>	<u>Commodity</u> <u>Revenue (\$)</u> <u>(H)</u>	<u>Commodity</u> <u>Volume (Dth)</u> <u>(I)</u>	<u>ACA Revenue</u> <u>(\$)</u> <u>(J)</u>	<u>ACA Volume (Dth)</u> <u>(K)</u>	<u>Overrun Revenue</u> <u>(\$)</u> <u>(L)</u>	<u>Overrun Volume</u> <u>(Dth)</u> <u>(M)</u>	<u>Replacement</u> <u>Contract</u> <u>(N)</u>
1	CIMA ENERGY, LP	950562	2024-09	LT	Expansion	\$19,454.72	9,111	\$7.02	70,163	\$98.28	70,163	\$0.00	0	
2	CIMA ENERGY, LP	950562	2024-10	LT	Expansion	\$19,454.72	9,111	\$8.25	83,238	\$116.64	83,238	\$0.00	0	
3	CIMA ENERGY, LP	950562	2024-11	LT	Expansion	\$19,454.72	9,111	\$21.92	218,708	\$306.36	218,708	\$0.00	0	
4	CIMA ENERGY, LP	950562	2024-12	LT	Expansion	\$19,454.72	9,111	\$6.97	70,766	\$99.09	70,766	\$0.00	0	
5	CIMA ENERGY, LP	950562	2025-01	LT	Expansion	\$19,454.72	9,111	\$22.48	224,821	\$314.88	224,821	\$0.00	0	
6	CIMA ENERGY, LP	950562	2025-02	LT	Expansion	\$19,454.72	9,111	\$20.11	201,156	\$281.74	201,156	\$0.00	0	
7	CIMA ENERGY, LP	950562	2025-03	LT	Expansion	\$19,454.72	9,111	\$27.33	274,501	\$384.43	274,501	\$0.00	0	
8	CIMA ENERGY, LP	950562	2025-04	LT	Expansion	\$19,454.72	9,111	\$26.49	264,811	\$370.79	264,811	\$0.00	0	
9	CIMA ENERGY, LP	950562	2025-05	LT	Expansion	\$19,454.72	9,111	\$28.07	280,874	\$393.23	280,874	\$0.00	0	
10	CIMA ENERGY, LP	950562	2025-06	LT	Expansion	\$19,454.72	9,111	\$25.34	252,785	\$353.96	252,785	\$0.00	0	
11	CIMA ENERGY, LP	950562	2025-07	LT	Expansion	\$19,454.72	9,111	\$11.00	110,739	\$155.12	110,739	\$0.00	0	
12	CIMA ENERGY, LP	950562	2025-08	LT	Expansion	\$19,454.72	9,111	\$28.10	280,085	\$392.12	280,085	\$0.00	0	
13	CIMA ENERGY, LP	950562	Total			\$233,456.64	109,332	\$233.08	2,332,647	\$3,266.64	2,332,647	\$0.00	0	
14	CITADEL ENERGY MARKETING LLC	950588	2024-11	LT	Expansion	\$32,080.75	15,024	\$0.00	0	\$0.00	0	\$0.00	0	
15	CITADEL ENERGY MARKETING LLC	950588	2024-12	LT	Expansion	\$32,080.75	15,024	\$16.50	165,000	\$231.00	165,000	\$0.00	0	
16	CITADEL ENERGY MARKETING LLC	950588	2025-01	LT	Expansion	\$32,080.75	15,024	\$29.50	294,998	\$413.00	294,998	\$0.00	0	
17	CITADEL ENERGY MARKETING LLC	950588	2025-02	LT	Expansion	\$32,080.75	15,024	\$34.00	340,000	\$476.00	340,000	\$0.00	0	
18	CITADEL ENERGY MARKETING LLC	950588	2025-03	LT	Expansion	\$32,080.75	15,024	\$46.22	462,847	\$647.89	462,847	\$0.00	0	
19	CITADEL ENERGY MARKETING LLC	950588	2025-04	LT	Expansion	\$32,080.75	15,024	\$43.27	432,903	\$606.04	432,903	\$0.00	0	
20	CITADEL ENERGY MARKETING LLC	950588	2025-05	LT	Expansion	\$32,080.75	15,024	\$41.97	420,227	\$588.24	420,227	\$0.00	0	
21	CITADEL ENERGY MARKETING LLC	950588	2025-06	LT	Expansion	\$32,080.75	15,024	\$40.75	407,969	\$571.08	407,969	\$0.00	0	
22	CITADEL ENERGY MARKETING LLC	950588	Total			\$256,646.00	120,192	\$252.21	2,523,944	\$3,533.25	2,523,944	\$0.00	0	
23	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2024-09	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
24	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2024-10	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
25	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2024-11	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
26	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2024-12	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
27	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2025-01	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
28	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2025-02	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
29	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2025-03	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
30	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2025-04	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
31	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2025-05	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
32	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2025-06	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
33	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2025-07	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
34	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2025-08	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
35	CITY OF HASTINGS, HASTINGS UTILITIES	907621	Total			\$324,996.00	0	\$0.00	0	\$0.00	0	\$0.00	0	
36	CONCORD ENERGY LLC	947590	2024-09	LT	Existing	\$92,856.00	50,880	\$152.35	1,522,956	\$2,132.07	1,522,956	\$0.00	0	
37	CONCORD ENERGY LLC	947590	2024-10	LT	Existing	\$92,856.00	50,880	\$156.33	1,562,672	\$2,187.69	1,562,672	\$0.00	0	
38	CONCORD ENERGY LLC	947590	2024-11	LT	Existing	\$92,856.00	50,880	\$143.13	1,431,088	\$2,003.54	1,431,088	\$32.99	470	
39	CONCORD ENERGY LLC	947590	2024-12	LT	Existing	\$92,856.00	50,880	\$155.25	1,551,948	\$2,172.68	1,551,948	\$0.00	0	
40	CONCORD ENERGY LLC	947590	2025-01	LT	Existing	\$92,856.00	50,880	\$144.66	1,446,250	\$2,024.70	1,446,250	\$0.00	0	
41	CONCORD ENERGY LLC	947590	2025-02	LT	Existing	\$92,856.00	50,880	\$122.63	1,225,381	\$1,715.47	1,225,381	\$0.00	0	
42	CONCORD ENERGY LLC	947590	2025-03	LT	Existing	\$92,856.00	50,880	\$151.92	1,519,094	\$2,126.69	1,519,094	\$0.00	0	
43	CONCORD ENERGY LLC	947590	2025-04	LT	Existing	\$92,856.00	50,880	\$143.82	1,438,695	\$2,014.20	1,438,695	\$0.00	0	
44	CONCORD ENERGY LLC	947590	2025-05	LT	Existing	\$92,856.00	50,880	\$150.46	1,504,596	\$2,106.40	1,504,596	\$0.00	0	
45	CONCORD ENERGY LLC	947590	2025-06	LT	Existing	\$92,856.00	50,880	\$141.78	1,417,474	\$1,984.45	1,417,474	\$0.00	0	
46	CONCORD ENERGY LLC	947590	2025-07	LT	Existing	\$92,856.00	50,880	\$153.19	1,531,612	\$2,144.23	1,531,612	\$0.00	0	
47	CONCORD ENERGY LLC	947590	2025-08	LT	Existing	\$92,856.00	50,880	\$157.74	1,576,922	\$2,207.64	1,576,922	\$0.00	0	
48	CONCORD ENERGY LLC	947590	Total			\$1,114,272.00	610,560	\$1,773.26	17,728,688	\$24,819.76	17,728,688	\$32.99	470	

Trailblazer Pipeline Company LLC
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For the Twelve Months Ended August 31, 2025

Long Term Firm Transportation Service

<u>Line</u> <u>No.</u>	<u>Customer Name 1/</u> <u>(A)</u>	<u>Contract</u> <u>Number</u> <u>(B)</u>	<u>Accounting</u> <u>Month</u> <u>(C)</u>	<u>Term</u> <u>(D)</u>	<u>Expansion/</u> <u>Existing</u> <u>(E)</u>	<u>Reservation</u> <u>Revenue (\$)</u> <u>(F)</u>	<u>Reservation</u> <u>Volume (Dth)</u> <u>(G)</u>	<u>Commodity</u> <u>Revenue (\$)</u> <u>(H)</u>	<u>Commodity</u> <u>Volume (Dth)</u> <u>(I)</u>	<u>ACA Revenue</u> <u>(\$)</u> <u>(J)</u>	<u>ACA Volume (Dth)</u> <u>(K)</u>	<u>Overrun Revenue</u> <u>(\$)</u> <u>(L)</u>	<u>Overrun Volume</u> <u>(Dth)</u> <u>(M)</u>	<u>Replacement</u> <u>Contract</u> <u>(N)</u>
1	CONCORD ENERGY LLC	947595	2024-09	LT	Existing	\$151,073.50	82,780	\$245.37	2,453,727	\$3,435.19	2,453,727	\$0.00	0	
2	CONCORD ENERGY LLC	947595	2024-10	LT	Existing	\$151,073.50	82,780	\$253.53	2,534,917	\$3,548.93	2,534,917	\$0.00	0	
3	CONCORD ENERGY LLC	947595	2024-11	LT	Existing	\$151,073.50	82,780	\$231.13	2,311,453	\$3,236.07	2,311,453	\$0.00	0	
4	CONCORD ENERGY LLC	947595	2024-12	LT	Existing	\$151,073.50	82,780	\$245.30	2,453,304	\$3,434.58	2,453,304	\$0.00	0	
5	CONCORD ENERGY LLC	947595	2025-01	LT	Existing	\$151,073.50	82,780	\$230.38	2,303,790	\$3,225.31	2,303,790	\$0.00	0	
6	CONCORD ENERGY LLC	947595	2025-02	LT	Existing	\$151,073.50	82,780	\$210.38	2,103,601	\$2,945.05	2,103,601	\$0.00	0	
7	CONCORD ENERGY LLC	947595	2025-03	LT	Existing	\$151,073.50	82,780	\$247.09	2,470,499	\$3,458.68	2,470,499	\$0.00	0	
8	CONCORD ENERGY LLC	947595	2025-04	LT	Existing	\$151,073.50	82,780	\$231.92	2,319,810	\$3,247.75	2,319,810	\$0.00	0	
9	CONCORD ENERGY LLC	947595	2025-05	LT	Existing	\$151,073.50	82,780	\$235.02	2,349,701	\$3,289.57	2,349,701	\$0.00	0	
10	CONCORD ENERGY LLC	947595	2025-06	LT	Existing	\$151,073.50	82,780	\$224.29	2,242,705	\$3,139.77	2,242,705	\$0.00	0	
11	CONCORD ENERGY LLC	947595	2025-07	LT	Existing	\$151,073.50	82,780	\$244.92	2,449,286	\$3,429.08	2,449,286	\$0.00	0	
12	CONCORD ENERGY LLC	947595	2025-08	LT	Existing	\$151,073.50	82,780	\$236.39	2,363,387	\$3,308.76	2,363,387	\$0.00	0	
13	CONCORD ENERGY LLC	947595	Total			\$1,812,882.00	993,360	\$2,835.72	28,356,180	\$39,698.74	28,356,180	\$0.00	0	
14	CONCORD ENERGY LLC	955367	2024-09	LT	Existing	\$33,630.98	18,126	\$53.08	531,143	\$743.65	531,143	\$0.00	0	
15	CONCORD ENERGY LLC	955367	2024-10	LT	Existing	\$33,630.98	18,126	\$56.05	560,661	\$785.02	560,661	\$0.00	0	
16	CONCORD ENERGY LLC	955367	2024-11	LT	Existing	\$33,630.98	18,126	\$47.00	470,142	\$658.22	470,142	\$0.00	0	
17	CONCORD ENERGY LLC	955367	2024-12	LT	Existing	\$33,630.98	18,126	\$53.70	537,352	\$752.35	537,352	\$0.00	0	
18	CONCORD ENERGY LLC	955367	2025-01	LT	Existing	\$33,630.98	18,126	\$49.86	498,848	\$698.43	498,848	\$0.00	0	
19	CONCORD ENERGY LLC	955367	2025-02	LT	Existing	\$33,630.98	18,126	\$46.49	465,237	\$651.40	465,237	\$0.00	0	
20	CONCORD ENERGY LLC	955367	2025-03	LT	Existing	\$33,630.98	18,126	\$55.57	555,800	\$778.20	555,800	\$0.00	0	
21	CONCORD ENERGY LLC	955367	2025-04	LT	Existing	\$33,630.98	18,126	\$51.47	514,775	\$720.72	514,775	\$0.00	0	
22	CONCORD ENERGY LLC	955367	2025-05	LT	Existing	\$33,630.98	18,126	\$54.56	545,979	\$764.38	545,979	\$0.00	0	
23	CONCORD ENERGY LLC	955367	2025-06	LT	Existing	\$33,630.98	18,126	\$42.71	427,750	\$598.90	427,750	\$0.00	0	
24	CONCORD ENERGY LLC	955367	2025-07	LT	Existing	\$33,630.98	18,126	\$54.35	544,214	\$761.97	544,214	\$0.00	0	
25	CONCORD ENERGY LLC	955367	2025-08	LT	Existing	\$33,630.98	18,126	\$55.25	553,259	\$774.67	553,259	\$0.00	0	
26	CONCORD ENERGY LLC	955367	Total			\$403,571.76	217,512	\$620.09	6,205,160	\$8,687.91	6,205,160	\$0.00	0	
27	CONOCOPHILLIPS COMPANY	930470	2024-09	LT	Existing	\$9,125.00	5,000	\$15.00	150,000	\$210.00	150,000	\$0.00	0	
28	CONOCOPHILLIPS COMPANY	930470	2024-10	LT	Existing	\$9,125.00	5,000	\$14.52	145,169	\$203.24	145,169	\$0.00	0	
29	CONOCOPHILLIPS COMPANY	930470	2024-11	LT	Existing	\$9,125.00	5,000	\$15.08	149,986	\$209.98	149,986	\$0.00	0	
30	CONOCOPHILLIPS COMPANY	930470	2024-12	LT	Existing	\$9,125.00	5,000	\$15.47	154,696	\$216.57	154,696	\$0.00	0	
31	CONOCOPHILLIPS COMPANY	930470	2025-01	LT	Existing	\$9,125.00	5,000	\$15.16	151,615	\$212.26	151,615	\$0.00	0	
32	CONOCOPHILLIPS COMPANY	930470	2025-02	LT	Existing	\$9,125.00	5,000	\$14.00	140,000	\$196.00	140,000	\$0.00	0	
33	CONOCOPHILLIPS COMPANY	930470	2025-03	LT	Existing	\$9,125.00	5,000	\$15.39	153,953	\$215.53	153,953	\$0.00	0	
34	CONOCOPHILLIPS COMPANY	930470	2025-04	LT	Existing	\$9,125.00	5,000	\$14.39	144,597	\$202.41	144,597	\$0.00	0	
35	CONOCOPHILLIPS COMPANY	930470	2025-05	LT	Existing	\$9,125.00	5,000	\$14.68	146,704	\$205.39	146,704	\$0.00	0	
36	CONOCOPHILLIPS COMPANY	930470	2025-06	LT	Existing	\$9,125.00	5,000	\$11.28	112,821	\$157.96	112,821	\$0.00	0	
37	CONOCOPHILLIPS COMPANY	930470	2025-07	LT	Existing	\$9,125.00	5,000	\$14.68	146,484	\$205.08	146,484	\$0.00	0	
38	CONOCOPHILLIPS COMPANY	930470	2025-08	LT	Existing	\$9,125.00	5,000	\$15.53	154,983	\$216.98	154,983	\$0.00	0	
39	CONOCOPHILLIPS COMPANY	930470	Total			\$109,500.00	60,000	\$175.18	1,751,008	\$2,451.40	1,751,008	\$0.00	0	
40	DEVLAR ENERGY MARKETING, L.L.C.	931914	2024-09	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	960006
41	DEVLAR ENERGY MARKETING, L.L.C.	931914	2024-10	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	960006
42	DEVLAR ENERGY MARKETING, L.L.C.	931914	2024-11	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	960877
43	DEVLAR ENERGY MARKETING, L.L.C.	931914	2024-12	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	960877
44	DEVLAR ENERGY MARKETING, L.L.C.	931914	2025-01	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	960877
45	DEVLAR ENERGY MARKETING, L.L.C.	931914	2025-02	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	960877
46	DEVLAR ENERGY MARKETING, L.L.C.	931914	2025-03	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	960877
47	DEVLAR ENERGY MARKETING, L.L.C.	931914	2025-04	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	961464
48	DEVLAR ENERGY MARKETING, L.L.C.	931914	2025-05	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	961464
49	DEVLAR ENERGY MARKETING, L.L.C.	931914	2025-06	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	961464
50	DEVLAR ENERGY MARKETING, L.L.C.	931914	2025-07	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	961464
51	DEVLAR ENERGY MARKETING, L.L.C.	931914	2025-08	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	961464
52	DEVLAR ENERGY MARKETING, L.L.C.	931914	Total			(\$1,073.28)	0	\$0.00	0	\$0.00	0	\$0.00	0	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025

Long Term Firm Transportation Service

<u>Line</u> <u>No.</u>	<u>Customer Name 1/</u> <u>(A)</u>	<u>Contract</u> <u>Number</u> <u>(B)</u>	<u>Accounting</u> <u>Month</u> <u>(C)</u>	<u>Term</u> <u>(D)</u>	<u>Expansion/</u> <u>Existing</u> <u>(E)</u>	<u>Reservation</u> <u>Revenue (\$)</u> <u>(F)</u>	<u>Reservation</u> <u>Volume (Dth)</u> <u>(G)</u>	<u>Commodity</u> <u>Revenue (\$)</u> <u>(H)</u>	<u>Commodity</u> <u>Volume (Dth)</u> <u>(I)</u>	<u>ACA Revenue</u> <u>(\$)</u> <u>(J)</u>	<u>ACA Volume (Dth)</u> <u>(K)</u>	<u>Overrun Revenue</u> <u>(\$)</u> <u>(L)</u>	<u>Overrun Volume</u> <u>(Dth)</u> <u>(M)</u>	<u>Replacement</u> <u>Contract</u> <u>(N)</u>
1	DTE ENERGY TRADING, INC.	956841	2024-09	LT	Existing	\$0.00	1,466	\$3.78	37,800	\$52.92	37,800	\$0.00	0	
2	DTE ENERGY TRADING, INC.	956841	2024-10	LT	Existing	\$0.00	1,466	\$4.34	43,400	\$60.76	43,400	\$0.00	0	
3	DTE ENERGY TRADING, INC.	956841	2024-11	LT	Existing	\$0.00	1,466	\$4.20	41,999	\$58.80	41,999	\$0.00	0	
4	DTE ENERGY TRADING, INC.	956841	2024-12	LT	Existing	\$0.00	1,466	\$4.20	42,000	\$58.80	42,000	\$0.00	0	
5	DTE ENERGY TRADING, INC.	956841	2025-01	LT	Existing	\$0.00	1,466	\$3.78	37,800	\$52.92	37,800	\$0.00	0	
6	DTE ENERGY TRADING, INC.	956841	2025-02	LT	Existing	\$0.00	1,466	\$3.86	38,558	\$53.98	38,558	\$0.00	0	
7	DTE ENERGY TRADING, INC.	956841	2025-03	LT	Existing	\$0.00	1,466	\$4.33	43,318	\$60.65	43,318	\$0.00	0	
8	DTE ENERGY TRADING, INC.	956841	2025-04	LT	Existing	\$0.00	1,466	\$4.10	40,948	\$57.32	40,948	\$0.00	0	
9	DTE ENERGY TRADING, INC.	956841	2025-05	LT	Existing	\$0.00	1,466	\$4.42	43,928	\$61.48	43,928	\$0.00	0	
10	DTE ENERGY TRADING, INC.	956841	2025-06	LT	Existing	\$0.00	1,466	\$4.28	42,007	\$58.75	42,007	\$0.00	0	
11	DTE ENERGY TRADING, INC.	956841	2025-07	LT	Existing	\$0.00	1,466	\$4.35	42,514	\$59.45	42,514	\$0.00	0	
12	DTE ENERGY TRADING, INC.	956841	2025-08	LT	Existing	\$0.00	1,466	\$4.65	45,446	\$63.55	45,446	\$0.00	0	
13	DTE ENERGY TRADING, INC.	956841	Total			\$0.00	17,592	\$50.29	499,718	\$699.38	499,718	\$0.00	0	
14	EAST CHEYENNE GAS STORAGE, LLC *	947649	2024-09	LT	Existing	\$8,285.50	4,540	\$0.00	0	\$0.00	0	\$0.00	0	
15	EAST CHEYENNE GAS STORAGE, LLC *	947649	2024-10	LT	Existing	\$8,285.50	4,540	\$0.00	0	\$0.00	0	\$0.00	0	
16	EAST CHEYENNE GAS STORAGE, LLC *	947649	2024-11	LT	Existing	\$8,285.50	4,540	\$4.50	44,500	\$62.30	44,500	\$0.00	0	
17	EAST CHEYENNE GAS STORAGE, LLC *	947649	2024-12	LT	Existing	\$8,285.50	4,540	(\$0.01)	-93	(\$0.13)	-93	\$0.00	0	
18	EAST CHEYENNE GAS STORAGE, LLC *	947649	2025-01	LT	Existing	\$8,285.50	4,540	\$13.95	140,074	\$196.12	140,074	\$0.00	0	
19	EAST CHEYENNE GAS STORAGE, LLC *	947649	2025-02	LT	Existing	\$8,285.50	4,540	\$8.80	88,118	\$123.38	88,118	\$0.00	0	
20	EAST CHEYENNE GAS STORAGE, LLC *	947649	2025-03	LT	Existing	\$8,285.50	4,540	\$0.00	0	\$0.00	0	\$0.00	0	
21	EAST CHEYENNE GAS STORAGE, LLC *	947649	2025-04	LT	Existing	\$8,285.50	4,540	\$1.64	16,561	\$23.17	16,561	\$0.00	0	
22	EAST CHEYENNE GAS STORAGE, LLC *	947649	2025-05	LT	Existing	\$8,285.50	4,540	\$9.66	97,314	\$136.18	97,314	\$0.00	0	
23	EAST CHEYENNE GAS STORAGE, LLC *	947649	2025-06	LT	Existing	\$8,285.50	4,540	\$0.00	0	\$0.00	0	\$0.00	0	
24	EAST CHEYENNE GAS STORAGE, LLC *	947649	2025-07	LT	Existing	\$8,285.50	4,540	\$0.00	0	\$0.00	0	\$0.00	0	
25	EAST CHEYENNE GAS STORAGE, LLC *	947649	2025-08	LT	Existing	\$8,285.50	4,540	\$0.00	0	\$0.00	0	\$0.00	0	
26	EAST CHEYENNE GAS STORAGE, LLC *	947649	Total			\$99,426.00	54,480	\$38.54	386,474	\$541.02	386,474	\$0.00	0	
27	EAST CHEYENNE GAS STORAGE, LLC *	952944	2024-09	LT	Expansion	\$66,916.85	55,000	\$2.13	20,263	\$28.38	20,263	\$0.00	0	
28	EAST CHEYENNE GAS STORAGE, LLC *	952944	2024-10	LT	Expansion	\$66,916.85	55,000	\$127.06	1,270,336	\$1,778.35	1,270,336	\$0.00	0	
29	EAST CHEYENNE GAS STORAGE, LLC *	952944	2024-11	LT	Expansion	\$66,916.85	55,000	\$37.74	377,962	\$529.19	377,962	\$0.00	0	
30	EAST CHEYENNE GAS STORAGE, LLC *	952944	2024-12	LT	Expansion	\$66,916.85	55,000	\$163.85	1,638,381	\$2,293.92	1,638,381	\$0.00	0	
31	EAST CHEYENNE GAS STORAGE, LLC *	952944	2025-01	LT	Expansion	\$66,916.85	55,000	\$181.56	1,815,545	\$2,541.80	1,815,545	\$7,783.34	110,874	
32	EAST CHEYENNE GAS STORAGE, LLC *	952944	2025-02	LT	Expansion	\$66,916.85	55,000	\$107.92	1,079,560	\$1,511.33	1,079,560	\$0.00	0	
33	EAST CHEYENNE GAS STORAGE, LLC *	952944	2025-03	LT	Expansion	\$66,916.85	55,000	\$154.44	1,543,765	\$2,161.32	1,543,765	\$0.00	0	
34	EAST CHEYENNE GAS STORAGE, LLC *	952944	2025-04	LT	Expansion	\$66,916.85	55,000	\$65.90	659,303	\$923.13	659,303	\$0.00	0	
35	EAST CHEYENNE GAS STORAGE, LLC *	952944	2025-05	LT	Expansion	\$66,916.85	55,000	\$156.50	1,564,944	\$2,190.93	1,564,944	\$0.00	0	
36	EAST CHEYENNE GAS STORAGE, LLC *	952944	2025-06	LT	Expansion	\$66,916.85	55,000	\$3.00	29,925	\$41.91	29,925	\$0.00	0	
37	EAST CHEYENNE GAS STORAGE, LLC *	952944	2025-07	LT	Expansion	\$66,916.85	55,000	\$3.10	30,000	\$42.14	30,000	\$0.00	0	
38	EAST CHEYENNE GAS STORAGE, LLC *	952944	2025-08	LT	Expansion	\$66,916.85	55,000	\$5.89	60,008	\$84.04	60,008	\$0.00	0	
39	EAST CHEYENNE GAS STORAGE, LLC *	952944	Total			\$803,002.20	660,000	\$1,009.09	10,089,992	\$14,126.44	10,089,992	\$7,783.34	110,874	
40	EAST CHEYENNE GAS STORAGE, LLC *	954086	2024-09	LT	Expansion	\$8,111.54	6,667	\$0.00	0	\$0.00	0	\$0.00	0	
41	EAST CHEYENNE GAS STORAGE, LLC *	954086	2024-10	LT	Expansion	\$8,111.54	6,667	\$0.00	0	\$0.00	0	\$0.00	0	
42	EAST CHEYENNE GAS STORAGE, LLC *	954086	2024-11	LT	Expansion	\$8,111.54	6,667	\$6.65	66,289	\$92.78	66,289	\$0.00	0	
43	EAST CHEYENNE GAS STORAGE, LLC *	954086	2024-12	LT	Expansion	\$8,111.54	6,667	\$9.35	94,055	\$131.68	94,055	\$0.00	0	
44	EAST CHEYENNE GAS STORAGE, LLC *	954086	2025-01	LT	Expansion	\$8,111.54	6,667	\$20.77	206,677	\$289.23	206,677	\$0.00	0	
45	EAST CHEYENNE GAS STORAGE, LLC *	954086	2025-02	LT	Expansion	\$8,111.54	6,667	\$3.23	32,169	\$45.03	32,169	\$0.00	0	
46	EAST CHEYENNE GAS STORAGE, LLC *	954086	2025-03	LT	Expansion	\$8,111.54	6,667	\$0.16	1,575	\$2.21	1,575	\$0.00	0	
47	EAST CHEYENNE GAS STORAGE, LLC *	954086	2025-04	LT	Expansion	\$8,111.54	6,667	\$3.95	39,320	\$55.03	39,320	\$0.00	0	
48	EAST CHEYENNE GAS STORAGE, LLC *	954086	2025-05	LT	Expansion	\$8,111.54	6,667	\$17.65	175,635	\$245.82	175,635	\$0.00	0	
49	EAST CHEYENNE GAS STORAGE, LLC *	954086	2025-06	LT	Expansion	\$8,111.54	6,667	\$0.00	0	\$0.00	0	\$0.00	0	
50	EAST CHEYENNE GAS STORAGE, LLC *	954086	2025-07	LT	Expansion	\$8,111.54	6,667	\$0.00	0	\$0.00	0	\$0.00	0	
51	EAST CHEYENNE GAS STORAGE, LLC *	954086	2025-08	LT	Expansion	\$8,111.54	6,667	\$0.00	0	\$0.00	0	\$0.00	0	
52	EAST CHEYENNE GAS STORAGE, LLC *	954086	Total			\$97,338.48	80,004	\$61.76	615,720	\$861.78	615,720	\$0.00	0	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025

Long Term Firm Transportation Service

<u>Line</u> <u>No.</u>	<u>Customer Name 1/</u> <u>(A)</u>	<u>Contract</u> <u>Number</u> <u>(B)</u>	<u>Accounting</u> <u>Month</u> <u>(C)</u>	<u>Term</u> <u>(D)</u>	<u>Expansion/</u> <u>Existing</u> <u>(E)</u>	<u>Reservation</u> <u>Revenue (\$)</u> <u>(F)</u>	<u>Reservation</u> <u>Volume (Dth)</u> <u>(G)</u>	<u>Commodity</u> <u>Revenue (\$)</u> <u>(H)</u>	<u>Commodity</u> <u>Volume (Dth)</u> <u>(I)</u>	<u>ACA Revenue</u> <u>(\$)</u> <u>(J)</u>	<u>ACA Volume (Dth)</u> <u>(K)</u>	<u>Overrun Revenue</u> <u>(\$)</u> <u>(L)</u>	<u>Overrun Volume</u> <u>(Dth)</u> <u>(M)</u>	<u>Replacement</u> <u>Contract</u> <u>(N)</u>
1	GREEN PLAINS TRADE GROUP, LLC	950448	2024-09	LT	Expansion	\$11,210.33	5,250	\$14.74	147,400	\$206.36	147,400	\$0.00	0	
2	GREEN PLAINS TRADE GROUP, LLC	950448	2024-10	LT	Expansion	\$11,210.33	5,250	\$14.53	145,300	\$203.42	145,300	\$0.00	0	
3	GREEN PLAINS TRADE GROUP, LLC	950448	2024-11	LT	Expansion	\$11,210.33	5,250	\$15.28	151,300	\$211.82	151,300	\$0.00	0	
4	GREEN PLAINS TRADE GROUP, LLC	950448	2024-12	LT	Expansion	\$11,210.33	5,250	\$13.85	137,002	\$191.80	137,002	\$0.00	0	
5	GREEN PLAINS TRADE GROUP, LLC	950448	2025-01	LT	Expansion	\$11,210.33	5,250	\$15.22	150,749	\$211.05	150,749	\$0.00	0	
6	GREEN PLAINS TRADE GROUP, LLC	950448	2025-02	LT	Expansion	\$11,210.33	5,250	\$11.63	114,900	\$160.86	114,900	\$0.00	0	
7	GREEN PLAINS TRADE GROUP, LLC	950448	2025-03	LT	Expansion	\$11,210.33	5,250	\$2.96	29,600	\$41.44	29,600	\$0.00	0	
8	GREEN PLAINS TRADE GROUP, LLC	950448	2025-04	LT	Expansion	\$11,210.33	5,250	\$9.16	90,385	\$126.54	90,385	\$0.00	0	
9	GREEN PLAINS TRADE GROUP, LLC	950448	2025-05	LT	Expansion	\$11,210.33	5,250	\$15.89	159,165	\$222.82	159,165	\$0.00	0	
10	GREEN PLAINS TRADE GROUP, LLC	950448	2025-06	LT	Expansion	\$11,210.33	5,250	\$12.36	124,098	\$173.69	124,098	\$0.00	0	
11	GREEN PLAINS TRADE GROUP, LLC	950448	2025-07	LT	Expansion	\$11,210.33	5,250	\$8.13	81,939	\$114.72	81,939	\$0.00	0	
12	GREEN PLAINS TRADE GROUP, LLC	950448	2025-08	LT	Expansion	\$11,210.33	5,250	\$15.21	152,421	\$213.36	152,421	\$0.00	0	
13	GREEN PLAINS TRADE GROUP, LLC	950448	Total			\$134,523.96	63,000	\$148.96	1,484,259	\$2,077.88	1,484,259	\$0.00	0	
14	GREEN PLAINS TRADE GROUP, LLC	958296	2024-09	LT	Expansion	\$16,014.75	7,500	\$1.99	19,918	\$27.88	19,918	\$0.00	0	
15	GREEN PLAINS TRADE GROUP, LLC	958296	2024-10	LT	Expansion	\$16,014.75	7,500	\$2.90	28,993	\$40.59	28,993	\$0.00	0	
16	GREEN PLAINS TRADE GROUP, LLC	958296	Total			\$32,029.50	15,000	\$4.89	48,911	\$68.48	48,911	\$0.00	0	
17	HARTREE PARTNERS, LP.	958299	2024-09	LT	Expansion	\$9,608.85	4,500	\$2.11	21,060	\$29.48	21,060	\$0.00	0	
18	HARTREE PARTNERS, LP.	958299	2024-10	LT	Expansion	\$9,608.85	4,500	\$0.59	5,940	\$8.32	5,940	\$0.00	0	
19	HARTREE PARTNERS, LP.	958299	2024-11	LT	Expansion	\$9,608.85	4,500	\$0.00	0	\$0.00	0	\$0.00	0	
20	HARTREE PARTNERS, LP.	958299	2024-12	LT	Expansion	\$9,608.85	4,500	\$1.78	17,784	\$24.90	17,784	\$0.00	0	
21	HARTREE PARTNERS, LP.	958299	2025-01	LT	Expansion	\$9,608.85	4,500	\$8.10	80,999	\$113.40	80,999	\$0.00	0	
22	HARTREE PARTNERS, LP.	958299	2025-02	LT	Expansion	\$9,608.85	4,500	\$5.40	54,000	\$75.60	54,000	\$0.00	0	
23	HARTREE PARTNERS, LP.	958299	2025-03	LT	Expansion	\$9,608.85	4,500	\$8.55	85,500	\$119.70	85,500	\$0.00	0	
24	HARTREE PARTNERS, LP.	958299	2025-04	LT	Expansion	\$9,608.85	4,500	\$12.31	123,116	\$172.36	123,116	\$0.00	0	
25	HARTREE PARTNERS, LP.	958299	2025-05	LT	Expansion	\$9,608.85	4,500	\$3.04	30,399	\$42.56	30,399	\$0.00	0	
26	HARTREE PARTNERS, LP.	958299	2025-06	LT	Expansion	\$9,608.85	4,500	\$0.00	0	\$0.00	0	\$0.00	0	
27	HARTREE PARTNERS, LP.	958299	2025-07	LT	Expansion	\$9,608.85	4,500	\$0.00	0	\$0.00	0	\$0.00	0	
28	HARTREE PARTNERS, LP.	958299	2025-08	LT	Expansion	\$9,608.85	4,500	\$0.00	0	\$0.00	0	\$0.00	0	
29	HARTREE PARTNERS, LP.	958299	Total			\$115,306.20	54,000	\$41.88	418,798	\$586.32	418,798	\$0.00	0	
30	KOCH ENERGY SERVICES, LLC	949144	2024-09	LT	Existing	\$17,038.20	9,336	\$28.08	280,080	\$392.10	280,080	\$0.00	0	
31	KOCH ENERGY SERVICES, LLC	949144	2024-10	LT	Existing	\$17,038.20	9,336	\$28.84	289,382	\$405.14	289,382	\$0.00	0	
32	KOCH ENERGY SERVICES, LLC	949144	2024-11	LT	Existing	\$17,038.20	9,336	\$27.90	280,080	\$392.11	280,080	\$0.00	0	
33	KOCH ENERGY SERVICES, LLC	949144	2024-12	LT	Existing	\$17,038.20	9,336	\$28.83	289,333	\$405.05	289,333	\$0.00	0	
34	KOCH ENERGY SERVICES, LLC	949144	2025-01	LT	Existing	\$17,038.20	9,336	\$28.82	289,326	\$405.05	289,326	\$0.00	0	
35	KOCH ENERGY SERVICES, LLC	949144	2025-02	LT	Existing	\$17,038.20	9,336	\$26.08	261,408	\$365.96	261,408	\$0.00	0	
36	KOCH ENERGY SERVICES, LLC	949144	2025-03	LT	Existing	\$17,038.20	9,336	\$28.68	287,708	\$402.79	287,708	\$0.00	0	
37	KOCH ENERGY SERVICES, LLC	949144	2025-04	LT	Existing	\$17,038.20	9,336	\$26.51	264,884	\$370.81	264,884	\$0.00	0	
38	KOCH ENERGY SERVICES, LLC	949144	2025-05	LT	Existing	\$17,038.20	9,336	\$28.63	286,946	\$401.72	286,946	\$0.00	0	
39	KOCH ENERGY SERVICES, LLC	949144	2025-06	LT	Existing	\$17,038.20	9,336	\$27.48	275,061	\$385.07	275,061	\$4.49	64	
40	KOCH ENERGY SERVICES, LLC	949144	2025-07	LT	Existing	\$17,038.20	9,336	\$27.51	276,143	\$386.56	276,143	\$0.00	0	
41	KOCH ENERGY SERVICES, LLC	949144	2025-08	LT	Existing	\$17,038.20	9,336	\$26.18	262,479	\$367.47	262,479	\$0.00	0	
42	KOCH ENERGY SERVICES, LLC	949144	Total			\$204,458.40	112,032	\$333.54	3,342,830	\$4,679.83	3,342,830	\$4.49	64	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025

Long Term Firm Transportation Service

<u>Line</u>		<u>Contract</u>	<u>Accounting</u>		<u>Expansion/</u>	<u>Reservation</u>	<u>Reservation</u>	<u>Commodity</u>	<u>Commodity</u>	<u>ACA Revenue</u>		<u>Overrun Revenue</u>	<u>Overrun Volume</u>	<u>Replacement</u>
<u>No.</u>	<u>Customer Name 1/</u>	<u>Number</u>	<u>Month</u>	<u>Term</u>	<u>Existing</u>	<u>Revenue (\$)</u>	<u>Volume (Dth)</u>	<u>Revenue (\$)</u>	<u>Volume (Dth)</u>	<u>(\$)</u>	<u>ACA Volume (Dth)</u>	<u>(\$)</u>	<u>(Dth)</u>	<u>Contract</u>
	<u>(A)</u>	<u>(B)</u>	<u>(C)</u>	<u>(D)</u>	<u>(E)</u>	<u>(F)</u>	<u>(G)</u>	<u>(H)</u>	<u>(I)</u>	<u>(J)</u>	<u>(K)</u>	<u>(L)</u>	<u>(M)</u>	<u>(N)</u>
1	KOCH ENERGY SERVICES, LLC	950446	2024-09	LT	Expansion	\$11,210.33	5,250	\$13.06	129,590	\$181.39	129,590	\$0.00	0	
2	KOCH ENERGY SERVICES, LLC	950446	2024-10	LT	Expansion	\$11,210.33	5,250	\$9.13	91,882	\$128.63	91,882	\$0.00	0	
3	KOCH ENERGY SERVICES, LLC	950446	2024-11	LT	Expansion	\$11,210.33	5,250	\$15.10	150,210	\$210.31	150,210	\$0.00	0	
4	KOCH ENERGY SERVICES, LLC	950446	2024-12	LT	Expansion	\$11,210.33	5,250	\$15.20	150,692	\$210.97	150,692	\$0.00	0	
5	KOCH ENERGY SERVICES, LLC	950446	2025-01	LT	Expansion	\$11,210.33	5,250	\$15.64	155,126	\$217.17	155,126	\$0.00	0	
6	KOCH ENERGY SERVICES, LLC	950446	2025-02	LT	Expansion	\$11,210.33	5,250	\$14.84	147,000	\$205.80	147,000	\$0.00	0	
7	KOCH ENERGY SERVICES, LLC	950446	2025-03	LT	Expansion	\$11,210.33	5,250	\$16.31	161,814	\$226.54	161,814	\$0.00	0	
8	KOCH ENERGY SERVICES, LLC	950446	2025-04	LT	Expansion	\$11,210.33	5,250	\$14.64	146,270	\$204.77	146,270	\$0.00	0	
9	KOCH ENERGY SERVICES, LLC	950446	2025-05	LT	Expansion	\$11,210.33	5,250	\$13.24	131,739	\$184.43	131,739	\$0.00	0	
10	KOCH ENERGY SERVICES, LLC	950446	2025-06	LT	Expansion	\$11,210.33	5,250	\$7.30	72,476	\$101.48	72,476	\$0.00	0	
11	KOCH ENERGY SERVICES, LLC	950446	2025-07	LT	Expansion	\$11,210.33	5,250	\$15.68	156,844	\$219.58	156,844	\$0.00	0	
12	KOCH ENERGY SERVICES, LLC	950446	2025-08	LT	Expansion	\$11,210.33	5,250	\$14.14	140,224	\$196.31	140,224	\$0.00	0	
13	KOCH ENERGY SERVICES, LLC	950446	Total			\$134,523.96	63,000	\$164.28	1,633,867	\$2,287.38	1,633,867	\$0.00	0	
14	KOCH ENERGY SERVICES, LLC	950560	2024-09	LT	Expansion	\$19,454.72	9,111	\$26.23	262,396	\$367.42	262,396	\$0.00	0	
15	KOCH ENERGY SERVICES, LLC	950560	2024-10	LT	Expansion	\$19,454.72	9,111	\$18.79	188,189	\$263.50	188,189	\$0.00	0	
16	KOCH ENERGY SERVICES, LLC	950560	2024-11	LT	Expansion	\$19,454.72	9,111	\$25.34	252,778	\$354.00	252,778	\$0.00	0	
17	KOCH ENERGY SERVICES, LLC	950560	2024-12	LT	Expansion	\$19,454.72	9,111	\$24.21	241,967	\$338.81	241,967	\$0.00	0	
18	KOCH ENERGY SERVICES, LLC	950560	2025-01	LT	Expansion	\$19,454.72	9,111	\$27.89	278,907	\$390.59	278,907	\$0.00	0	
19	KOCH ENERGY SERVICES, LLC	950560	2025-02	LT	Expansion	\$19,454.72	9,111	\$25.48	255,021	\$357.08	255,021	\$0.00	0	
20	KOCH ENERGY SERVICES, LLC	950560	2025-03	LT	Expansion	\$19,454.72	9,111	\$27.96	279,895	\$391.98	279,895	\$0.00	0	
21	KOCH ENERGY SERVICES, LLC	950560	2025-04	LT	Expansion	\$19,454.72	9,111	\$26.14	261,073	\$365.53	261,073	\$0.00	0	
22	KOCH ENERGY SERVICES, LLC	950560	2025-05	LT	Expansion	\$19,454.72	9,111	\$25.71	257,229	\$360.21	257,229	\$0.00	0	
23	KOCH ENERGY SERVICES, LLC	950560	2025-06	LT	Expansion	\$19,454.72	9,111	\$15.04	150,491	\$210.73	150,491	\$0.00	0	
24	KOCH ENERGY SERVICES, LLC	950560	2025-07	LT	Expansion	\$19,454.72	9,111	\$25.73	257,412	\$360.46	257,412	\$0.00	0	
25	KOCH ENERGY SERVICES, LLC	950560	2025-08	LT	Expansion	\$19,454.72	9,111	\$19.26	192,209	\$269.18	192,209	\$0.00	0	
26	KOCH ENERGY SERVICES, LLC	950560	Total			\$233,456.64	109,332	\$287.78	2,877,567	\$4,029.49	2,877,567	\$0.00	0	
27	KOCH ENERGY SERVICES, LLC	953014	2024-09	LT	Expansion	\$1,825.68	855	\$2.28	21,696	\$30.45	21,696	\$0.00	0	
28	KOCH ENERGY SERVICES, LLC	953014	2024-10	LT	Expansion	\$1,825.68	855	\$1.42	14,121	\$19.80	14,121	\$0.00	0	
29	KOCH ENERGY SERVICES, LLC	953014	2024-11	LT	Expansion	\$1,825.68	855	\$2.60	24,795	\$34.80	24,795	\$0.00	0	
30	KOCH ENERGY SERVICES, LLC	953014	2024-12	LT	Expansion	\$1,825.68	855	\$2.51	23,814	\$33.42	23,814	\$0.00	0	
31	KOCH ENERGY SERVICES, LLC	953014	2025-01	LT	Expansion	\$1,825.68	855	\$2.70	25,650	\$36.00	25,650	\$0.00	0	
32	KOCH ENERGY SERVICES, LLC	953014	2025-02	LT	Expansion	\$1,825.68	855	\$2.50	23,940	\$33.60	23,940	\$0.00	0	
33	KOCH ENERGY SERVICES, LLC	953014	2025-03	LT	Expansion	\$1,825.68	855	\$2.68	25,499	\$35.79	25,499	\$0.00	0	
34	KOCH ENERGY SERVICES, LLC	953014	2025-04	LT	Expansion	\$1,825.68	855	\$2.48	24,531	\$34.37	24,531	\$0.00	0	
35	KOCH ENERGY SERVICES, LLC	953014	2025-05	LT	Expansion	\$1,825.68	855	\$2.52	23,921	\$33.57	23,921	\$0.00	0	
36	KOCH ENERGY SERVICES, LLC	953014	2025-06	LT	Expansion	\$1,825.68	855	\$1.15	11,141	\$15.61	11,141	\$0.00	0	
37	KOCH ENERGY SERVICES, LLC	953014	2025-07	LT	Expansion	\$1,825.68	855	\$2.66	25,423	\$35.68	25,423	\$0.00	0	
38	KOCH ENERGY SERVICES, LLC	953014	2025-08	LT	Expansion	\$1,825.68	855	\$2.09	20,009	\$28.07	20,009	\$0.00	0	
39	KOCH ENERGY SERVICES, LLC	953014	Total			\$21,908.16	10,260	\$27.59	264,540	\$371.16	264,540	\$0.00	0	
40	KOCH ENERGY SERVICES, LLC	957632	2024-09	LT	Expansion	\$26,691.25	12,500	\$35.85	358,016	\$501.23	358,016	\$0.00	0	
41	KOCH ENERGY SERVICES, LLC	957632	2024-10	LT	Expansion	\$26,691.25	12,500	\$32.10	320,491	\$448.69	320,491	\$0.00	0	
42	KOCH ENERGY SERVICES, LLC	957632	2024-11	LT	Expansion	\$26,691.25	12,500	\$36.32	362,660	\$507.68	362,660	\$0.00	0	
43	KOCH ENERGY SERVICES, LLC	957632	2024-12	LT	Expansion	\$26,691.25	12,500	\$37.17	370,905	\$519.27	370,905	\$0.00	0	
44	KOCH ENERGY SERVICES, LLC	957632	2025-01	LT	Expansion	\$26,691.25	12,500	\$37.80	377,056	\$527.88	377,056	\$0.00	0	
45	KOCH ENERGY SERVICES, LLC	957632	2025-02	LT	Expansion	\$26,691.25	12,500	\$34.01	340,185	\$476.24	340,185	\$0.00	0	
46	KOCH ENERGY SERVICES, LLC	957632	2025-03	LT	Expansion	\$26,691.25	12,500	\$38.13	381,550	\$534.15	381,550	\$0.00	0	
47	KOCH ENERGY SERVICES, LLC	957632	2025-04	LT	Expansion	\$26,691.25	12,500	\$35.56	355,371	\$497.53	355,371	\$0.00	0	
48	KOCH ENERGY SERVICES, LLC	957632	2025-05	LT	Expansion	\$26,691.25	12,500	\$36.21	362,044	\$506.87	362,044	\$0.00	0	
49	KOCH ENERGY SERVICES, LLC	957632	2025-06	LT	Expansion	\$26,691.25	12,500	\$24.75	247,656	\$346.75	247,656	\$0.00	0	
50	KOCH ENERGY SERVICES, LLC	957632	2025-07	LT	Expansion	\$26,691.25	12,500	\$35.88	358,786	\$502.31	358,786	\$0.00	0	
51	KOCH ENERGY SERVICES, LLC	957632	2025-08	LT	Expansion	\$26,691.25	12,500	\$34.30	342,847	\$480.00	342,847	\$0.00	0	
52	KOCH ENERGY SERVICES, LLC	957632	Total			\$320,295.00	150,000	\$418.08	4,177,567	\$5,848.60	4,177,567	\$0.00	0	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025

Long Term Firm Transportation Service

<u>Line</u> <u>No.</u>	<u>Customer Name 1/</u> <u>(A)</u>	<u>Contract</u> <u>Number</u> <u>(B)</u>	<u>Accounting</u> <u>Month</u> <u>(C)</u>	<u>Term</u> <u>(D)</u>	<u>Expansion/</u> <u>Existing</u> <u>(E)</u>	<u>Reservation</u> <u>Revenue (\$)</u> <u>(F)</u>	<u>Reservation</u> <u>Volume (Dth)</u> <u>(G)</u>	<u>Commodity</u> <u>Revenue (\$)</u> <u>(H)</u>	<u>Commodity</u> <u>Volume (Dth)</u> <u>(I)</u>	<u>ACA Revenue</u> <u>(\$)</u> <u>(J)</u>	<u>ACA Volume (Dth)</u> <u>(K)</u>	<u>Overrun Revenue</u> <u>(\$)</u> <u>(L)</u>	<u>Overrun Volume</u> <u>(Dth)</u> <u>(M)</u>	<u>Replacement</u> <u>Contract</u> <u>(N)</u>
1	KOCH ENERGY SERVICES, LLC	960017	2024-09	LT	Expansion	\$7,421.60	4,000	\$11.06	110,133	\$154.22	110,133	\$0.00	0	
2	KOCH ENERGY SERVICES, LLC	960017	2024-10	LT	Expansion	\$7,421.60	4,000	\$9.03	90,202	\$126.33	90,202	\$0.00	0	
3	KOCH ENERGY SERVICES, LLC	960017	2024-11	LT	Expansion	\$7,421.60	4,000	\$11.50	115,089	\$161.18	115,089	\$3.15	45	
4	KOCH ENERGY SERVICES, LLC	960017	2024-12	LT	Expansion	\$7,421.60	4,000	\$10.83	108,353	\$151.64	108,353	\$4.77	68	
5	KOCH ENERGY SERVICES, LLC	960017	2025-01	LT	Expansion	\$7,421.60	4,000	\$12.00	119,888	\$167.81	119,888	\$0.00	0	
6	KOCH ENERGY SERVICES, LLC	960017	2025-02	LT	Expansion	\$7,421.60	4,000	\$11.08	110,570	\$154.83	110,570	\$0.00	0	
7	KOCH ENERGY SERVICES, LLC	960017	2025-03	LT	Expansion	\$7,421.60	4,000	\$12.25	122,541	\$171.57	122,541	\$0.00	0	
8	KOCH ENERGY SERVICES, LLC	960017	Total			\$51,951.20	28,000	\$77.75	776,776	\$1,087.58	776,776	\$7.92	113	
9	KOCH ENERGY SERVICES, LLC	960018	2024-09	LT	Existing	\$6,493.90	3,500	\$10.52	104,916	\$146.85	104,916	\$614.89	8,759	
10	KOCH ENERGY SERVICES, LLC	960018	2024-10	LT	Existing	\$6,493.90	3,500	\$10.84	108,391	\$151.75	108,391	\$297.73	4,241	
11	KOCH ENERGY SERVICES, LLC	960018	2024-11	LT	Existing	\$6,493.90	3,500	\$10.50	105,092	\$147.11	105,092	\$113.46	1,616	
12	KOCH ENERGY SERVICES, LLC	960018	2024-12	LT	Existing	\$6,493.90	3,500	\$10.88	107,844	\$150.96	107,844	\$48.44	690	
13	KOCH ENERGY SERVICES, LLC	960018	2025-01	LT	Existing	\$6,493.90	3,500	\$10.94	108,505	\$151.91	108,505	\$207.54	2,956	
14	KOCH ENERGY SERVICES, LLC	960018	2025-02	LT	Existing	\$6,493.90	3,500	\$9.76	97,996	\$137.22	97,996	\$139.49	1,987	
15	KOCH ENERGY SERVICES, LLC	960018	2025-03	LT	Existing	\$6,493.90	3,500	\$10.80	107,729	\$150.80	107,729	\$647.25	9,220	
16	KOCH ENERGY SERVICES, LLC	960018	Total			\$45,457.30	24,500	\$74.24	740,473	\$1,036.60	740,473	\$2,068.80	29,469	
17	KOCH ENERGY SERVICES, LLC	961586	2025-04	LT	Existing	\$6,493.90	3,500	\$9.98	100,609	\$140.83	100,609	\$201.83	2,875	
18	KOCH ENERGY SERVICES, LLC	961586	2025-05	LT	Existing	\$6,493.90	3,500	\$10.83	108,366	\$151.70	108,366	\$557.33	7,939	
19	KOCH ENERGY SERVICES, LLC	961586	2025-06	LT	Existing	\$6,493.90	3,500	\$10.20	101,227	\$141.74	101,227	\$54.45	776	
20	KOCH ENERGY SERVICES, LLC	961586	2025-07	LT	Existing	\$6,493.90	3,500	\$10.39	102,849	\$144.00	102,849	\$406.35	5,789	
21	KOCH ENERGY SERVICES, LLC	961586	2025-08	LT	Existing	\$6,493.90	3,500	\$10.79	107,131	\$149.97	107,131	\$756.67	10,779	
22	KOCH ENERGY SERVICES, LLC	961586	Total			\$32,469.50	17,500	\$52.19	520,182	\$728.24	520,182	\$1,976.63	28,158	
23	KOCH ENERGY SERVICES, LLC	961587	2025-04	LT	Expansion	\$7,421.60	4,000	\$11.48	114,568	\$160.40	114,568	\$0.00	0	
24	KOCH ENERGY SERVICES, LLC	961587	2025-05	LT	Expansion	\$7,421.60	4,000	\$11.39	113,944	\$159.52	113,944	\$0.00	0	
25	KOCH ENERGY SERVICES, LLC	961587	2025-06	LT	Expansion	\$7,421.60	4,000	\$6.31	63,175	\$88.47	63,175	\$0.00	0	
26	KOCH ENERGY SERVICES, LLC	961587	2025-07	LT	Expansion	\$7,421.60	4,000	\$11.27	113,007	\$158.28	113,007	\$0.00	0	
27	KOCH ENERGY SERVICES, LLC	961587	2025-08	LT	Expansion	\$7,421.60	4,000	\$5.98	59,972	\$83.96	59,972	\$0.00	0	
28	KOCH ENERGY SERVICES, LLC	961587	Total			\$37,108.00	20,000	\$46.43	464,666	\$650.63	464,666	\$0.00	0	
29	KOCH ENERGY SERVICES, LLC	960006	2024-09	ST	Existing	\$5,458.59	2,942	\$8.71	88,260	\$123.60	88,260	\$0.00	0	
30	KOCH ENERGY SERVICES, LLC	960006	2024-10	ST	Existing	\$5,458.59	2,942	\$9.00	91,202	\$127.71	91,202	\$0.00	0	
31	KOCH ENERGY SERVICES, LLC	960006	Total			\$10,917.18	5,884	\$17.71	179,462	\$251.31	179,462	\$0.00	0	
32	KOCH ENERGY SERVICES, LLC	960877	2024-11	ST	Existing	\$5,458.59	2,942	\$8.95	88,260	\$123.60	88,260	\$0.00	0	
33	KOCH ENERGY SERVICES, LLC	960877	2024-12	ST	Existing	\$5,458.59	2,942	\$9.01	90,400	\$126.60	90,400	\$0.00	0	
34	KOCH ENERGY SERVICES, LLC	960877	2025-01	ST	Existing	\$5,458.59	2,942	\$8.99	91,202	\$127.68	91,202	\$0.00	0	
35	KOCH ENERGY SERVICES, LLC	960877	2025-02	ST	Existing	\$5,458.59	2,942	\$8.19	82,334	\$115.30	82,334	\$0.00	0	
36	KOCH ENERGY SERVICES, LLC	960877	2025-03	ST	Existing	\$5,458.59	2,942	\$8.94	90,614	\$126.90	90,614	\$0.00	0	
37	KOCH ENERGY SERVICES, LLC	960877	Total			\$27,292.95	14,710	\$44.08	442,810	\$620.08	442,810	\$0.00	0	
38	KOCH ENERGY SERVICES, LLC	961464	2025-04	ST	Existing	\$5,458.59	2,942	\$8.38	84,210	\$117.92	84,210	\$0.00	0	
39	KOCH ENERGY SERVICES, LLC	961464	2025-05	ST	Existing	\$5,458.59	2,942	\$8.77	88,783	\$124.34	88,783	\$0.00	0	
40	KOCH ENERGY SERVICES, LLC	961464	2025-06	ST	Existing	\$5,458.59	2,942	\$8.45	85,310	\$119.46	85,310	\$0.00	0	
41	KOCH ENERGY SERVICES, LLC	961464	2025-07	ST	Existing	\$5,458.59	2,942	\$8.69	88,051	\$123.31	88,051	\$0.00	0	
42	KOCH ENERGY SERVICES, LLC	961464	2025-08	ST	Existing	\$5,458.59	2,942	\$6.68	67,862	\$94.99	67,862	\$0.00	0	
43	KOCH ENERGY SERVICES, LLC	961464	Total			\$27,292.95	14,710	\$40.97	414,216	\$580.02	414,216	\$0.00	0	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025

Long Term Firm Transportation Service

<u>Line</u> <u>No.</u>	<u>Customer Name 1/</u> <u>(A)</u>	<u>Contract</u> <u>Number</u> <u>(B)</u>	<u>Accounting</u> <u>Month</u> <u>(C)</u>	<u>Term</u> <u>(D)</u>	<u>Expansion/</u> <u>Existing</u> <u>(E)</u>	<u>Reservation</u> <u>Revenue (\$)</u> <u>(F)</u>	<u>Reservation</u> <u>Volume (Dth)</u> <u>(G)</u>	<u>Commodity</u> <u>Revenue (\$)</u> <u>(H)</u>	<u>Commodity</u> <u>Volume (Dth)</u> <u>(I)</u>	<u>ACA Revenue</u> <u>(\$)</u> <u>(J)</u>	<u>ACA Volume (Dth)</u> <u>(K)</u>	<u>Overrun Revenue</u> <u>(\$)</u> <u>(L)</u>	<u>Overrun Volume</u> <u>(Dth)</u> <u>(M)</u>	<u>Replacement</u> <u>Contract</u> <u>(N)</u>
1	MACQUARIE ENERGY LLC	933697	2024-11	LT	Expansion	\$32,029.50	15,000	\$16.05	160,499	\$224.71	160,499	\$0.00	0	
2	MACQUARIE ENERGY LLC	933697	2024-12	LT	Expansion	\$32,029.50	15,000	\$23.56	235,523	\$329.73	235,523	\$0.00	0	
3	MACQUARIE ENERGY LLC	933697	2025-01	LT	Expansion	\$32,029.50	15,000	\$34.50	345,000	\$483.00	345,000	\$0.00	0	
4	MACQUARIE ENERGY LLC	933697	2025-02	LT	Expansion	\$32,029.50	15,000	\$29.88	298,766	\$418.28	298,766	\$0.00	0	
5	MACQUARIE ENERGY LLC	933697	2025-03	LT	Expansion	\$32,029.50	15,000	\$46.18	461,810	\$646.53	461,810	\$0.00	0	
6	MACQUARIE ENERGY LLC	933697	2025-04	LT	Expansion	\$2.14	1	\$0.00	0	\$0.00	0	\$0.00	0	
7	MACQUARIE ENERGY LLC	933697	2025-05	LT	Expansion	\$2.14	1	\$0.00	0	\$0.00	0	\$0.00	0	
8	MACQUARIE ENERGY LLC	933697	Total			\$160,151.78	75,002	\$150.17	1,501,598	\$2,102.25	1,501,598	\$0.00	0	
9	MACQUARIE ENERGY LLC	947961	2024-09	LT	Existing	\$38,690.00	21,200	\$63.60	636,000	\$890.40	636,000	\$0.00	0	
10	MACQUARIE ENERGY LLC	947961	2024-10	LT	Existing	\$38,690.00	21,200	\$64.41	643,911	\$901.48	643,911	\$0.00	0	
11	MACQUARIE ENERGY LLC	947961	2024-11	LT	Existing	\$38,690.00	21,200	\$60.21	601,998	\$842.79	601,998	\$0.00	0	
12	MACQUARIE ENERGY LLC	947961	2024-12	LT	Existing	\$38,690.00	21,200	\$65.48	654,805	\$916.73	654,805	\$0.00	0	
13	MACQUARIE ENERGY LLC	947961	2025-01	LT	Existing	\$38,690.00	21,200	\$60.70	606,852	\$849.59	606,852	\$0.00	0	
14	MACQUARIE ENERGY LLC	947961	2025-02	LT	Existing	\$38,690.00	21,200	\$59.25	592,500	\$829.50	592,500	\$0.00	0	
15	MACQUARIE ENERGY LLC	947961	2025-03	LT	Existing	\$38,690.00	21,200	\$65.27	652,691	\$913.77	652,691	\$0.00	0	
16	MACQUARIE ENERGY LLC	947961	2025-04	LT	Existing	\$38,690.00	21,200	\$60.26	603,383	\$844.80	603,383	\$0.00	0	
17	MACQUARIE ENERGY LLC	947961	2025-05	LT	Existing	\$38,690.00	21,200	\$65.55	655,576	\$917.81	655,576	\$0.00	0	
18	MACQUARIE ENERGY LLC	947961	2025-06	LT	Existing	\$38,690.00	21,200	\$61.88	618,740	\$866.24	618,740	\$0.00	0	
19	MACQUARIE ENERGY LLC	947961	2025-07	LT	Existing	\$38,690.00	21,200	\$63.85	638,420	\$893.78	638,420	\$0.00	0	
20	MACQUARIE ENERGY LLC	947961	2025-08	LT	Existing	\$38,690.00	21,200	\$65.72	657,200	\$920.08	657,200	\$0.00	0	
21	MACQUARIE ENERGY LLC	947961	Total			\$464,280.00	254,400	\$756.18	7,562,076	\$10,586.97	7,562,076	\$0.00	0	
22	MACQUARIE ENERGY LLC	948519	2024-09	LT	Existing	\$1,339.55	734	\$2.10	22,020	\$30.90	22,020	\$0.00	0	
23	MACQUARIE ENERGY LLC	948519	2024-10	LT	Existing	\$1,339.55	734	\$2.10	21,975	\$30.83	21,975	\$0.00	0	
24	MACQUARIE ENERGY LLC	948519	2024-11	LT	Existing	\$1,339.55	734	\$2.10	22,020	\$30.90	22,020	\$0.00	0	
25	MACQUARIE ENERGY LLC	948519	2024-12	LT	Existing	\$1,339.55	734	\$2.17	22,673	\$31.81	22,673	\$0.00	0	
26	MACQUARIE ENERGY LLC	948519	2025-01	LT	Existing	\$1,339.55	734	\$1.81	18,950	\$26.59	18,950	\$0.00	0	
27	MACQUARIE ENERGY LLC	948519	2025-02	LT	Existing	\$1,339.55	734	\$1.89	19,803	\$27.79	19,803	\$0.00	0	
28	MACQUARIE ENERGY LLC	948519	2025-03	LT	Existing	\$1,339.55	734	\$2.16	22,598	\$31.71	22,598	\$0.00	0	
29	MACQUARIE ENERGY LLC	948519	2025-04	LT	Existing	\$1,339.55	734	\$2.08	20,854	\$29.19	20,854	\$0.00	0	
30	MACQUARIE ENERGY LLC	948519	2025-05	LT	Existing	\$1,339.55	734	\$2.17	22,699	\$31.84	22,699	\$0.00	0	
31	MACQUARIE ENERGY LLC	948519	2025-06	LT	Existing	\$1,339.55	734	\$2.04	21,418	\$30.05	21,418	\$0.00	0	
32	MACQUARIE ENERGY LLC	948519	2025-07	LT	Existing	\$1,339.55	734	\$2.11	22,103	\$31.01	22,103	\$0.00	0	
33	MACQUARIE ENERGY LLC	948519	2025-08	LT	Existing	\$1,339.55	734	\$2.17	22,754	\$31.93	22,754	\$0.00	0	
34	MACQUARIE ENERGY LLC	948519	Total			\$16,074.60	8,808	\$24.90	259,867	\$364.55	259,867	\$0.00	0	
35	MACQUARIE ENERGY LLC	950125	2024-09	LT	Expansion	\$64,059.00	30,000	\$79.05	790,349	\$1,106.50	790,349	\$0.00	0	
36	MACQUARIE ENERGY LLC	950125	2024-10	LT	Expansion	\$64,059.00	30,000	\$47.48	474,610	\$664.47	474,610	\$0.00	0	
37	MACQUARIE ENERGY LLC	950125	2024-11	LT	Expansion	\$64,059.00	30,000	\$55.53	554,886	\$776.83	554,886	\$0.00	0	
38	MACQUARIE ENERGY LLC	950125	2024-12	LT	Expansion	\$64,059.00	30,000	\$55.52	555,233	\$777.36	555,233	\$0.00	0	
39	MACQUARIE ENERGY LLC	950125	2025-01	LT	Expansion	\$64,059.00	30,000	\$64.82	648,201	\$907.48	648,201	\$0.00	0	
40	MACQUARIE ENERGY LLC	950125	2025-02	LT	Expansion	\$64,059.00	30,000	\$68.21	681,983	\$954.76	681,983	\$0.00	0	
41	MACQUARIE ENERGY LLC	950125	2025-03	LT	Expansion	\$64,059.00	30,000	\$92.36	923,620	\$1,293.07	923,620	\$0.00	0	
42	MACQUARIE ENERGY LLC	950125	2025-04	LT	Expansion	\$64,059.00	30,000	\$85.18	851,923	\$1,192.70	851,923	\$0.00	0	
43	MACQUARIE ENERGY LLC	950125	2025-05	LT	Expansion	\$64,059.00	30,000	\$87.87	878,640	\$1,230.11	878,640	\$0.00	0	
44	MACQUARIE ENERGY LLC	950125	2025-06	LT	Expansion	\$64,059.00	30,000	\$83.73	837,505	\$1,172.51	837,505	\$0.00	0	
45	MACQUARIE ENERGY LLC	950125	2025-07	LT	Expansion	\$64,059.00	30,000	\$88.79	887,949	\$1,243.12	887,949	\$0.00	0	
46	MACQUARIE ENERGY LLC	950125	2025-08	LT	Expansion	\$64,059.00	30,000	\$93.00	930,000	\$1,302.00	930,000	\$0.00	0	
47	MACQUARIE ENERGY LLC	950125	Total			\$768,708.00	360,000	\$901.54	9,014,899	\$12,620.91	9,014,899	\$0.00	0	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025

Long Term Firm Transportation Service

<u>Line</u> <u>No.</u>	<u>Customer Name 1/</u> <u>(A)</u>	<u>Contract</u> <u>Number</u> <u>(B)</u>	<u>Accounting</u> <u>Month</u> <u>(C)</u>	<u>Term</u> <u>(D)</u>	<u>Expansion/</u> <u>Existing</u> <u>(E)</u>	<u>Reservation</u> <u>Revenue (\$)</u> <u>(F)</u>	<u>Reservation</u> <u>Volume (Dth)</u> <u>(G)</u>	<u>Commodity</u> <u>Revenue (\$)</u> <u>(H)</u>	<u>Commodity</u> <u>Volume (Dth)</u> <u>(I)</u>	<u>ACA Revenue</u> <u>(\$)</u> <u>(J)</u>	<u>ACA Volume (Dth)</u> <u>(K)</u>	<u>Overrun Revenue</u> <u>(\$)</u> <u>(L)</u>	<u>Overrun Volume</u> <u>(Dth)</u> <u>(M)</u>	<u>Replacement</u> <u>Contract</u> <u>(N)</u>
1	MACQUARIE ENERGY LLC	953055	2024-09	LT	Expansion	\$1,825.68	855	\$2.70	25,650	\$36.00	25,650	\$0.00	0	
2	MACQUARIE ENERGY LLC	953055	2024-10	LT	Expansion	\$1,825.68	855	\$1.08	10,260	\$14.40	10,260	\$0.00	0	
3	MACQUARIE ENERGY LLC	953055	2024-11	LT	Expansion	\$1,825.68	855	\$1.17	11,115	\$15.60	11,115	\$0.00	0	
4	MACQUARIE ENERGY LLC	953055	2024-12	LT	Expansion	\$1,825.68	855	\$1.27	12,105	\$16.99	12,105	\$0.00	0	
5	MACQUARIE ENERGY LLC	953055	2025-01	LT	Expansion	\$1,825.68	855	\$2.07	19,665	\$27.60	19,665	\$0.00	0	
6	MACQUARIE ENERGY LLC	953055	2025-02	LT	Expansion	\$1,825.68	855	\$1.80	17,100	\$24.00	17,100	\$0.00	0	
7	MACQUARIE ENERGY LLC	953055	2025-03	LT	Expansion	\$1,825.68	855	\$2.77	26,324	\$36.94	26,324	\$0.00	0	
8	MACQUARIE ENERGY LLC	953055	2025-04	LT	Expansion	\$1,825.68	855	\$2.47	24,347	\$34.16	24,347	\$0.00	0	
9	MACQUARIE ENERGY LLC	953055	2025-05	LT	Expansion	\$1,825.68	855	\$2.76	26,440	\$37.10	26,440	\$0.00	0	
10	MACQUARIE ENERGY LLC	953055	2025-06	LT	Expansion	\$1,825.68	855	\$2.12	20,681	\$29.02	20,681	\$0.00	0	
11	MACQUARIE ENERGY LLC	953055	2025-07	LT	Expansion	\$1,825.68	855	\$2.71	25,747	\$36.13	25,747	\$0.00	0	
12	MACQUARIE ENERGY LLC	953055	2025-08	LT	Expansion	\$1,825.68	855	\$2.79	26,505	\$37.20	26,505	\$0.00	0	
13	MACQUARIE ENERGY LLC	953055	Total			\$21,908.16	10,260	\$25.71	245,939	\$345.14	245,939	\$0.00	0	
14	MACQUARIE ENERGY LLC	955177	2024-09	LT	Expansion	\$29,894.20	14,000	\$41.27	412,700	\$577.78	412,700	\$0.00	0	
15	MACQUARIE ENERGY LLC	955177	2024-10	LT	Expansion	\$29,894.20	14,000	\$30.09	300,888	\$421.24	300,888	\$0.00	0	
16	MACQUARIE ENERGY LLC	955177	2024-11	LT	Expansion	\$29,894.20	14,000	\$25.20	252,000	\$352.80	252,000	\$0.00	0	
17	MACQUARIE ENERGY LLC	955177	2024-12	LT	Expansion	\$29,894.20	14,000	\$38.63	386,053	\$540.46	386,053	\$0.00	0	
18	MACQUARIE ENERGY LLC	955177	2025-01	LT	Expansion	\$29,894.20	14,000	\$32.20	322,000	\$450.80	322,000	\$0.00	0	
19	MACQUARIE ENERGY LLC	955177	2025-02	LT	Expansion	\$29,894.20	14,000	\$27.13	271,250	\$379.75	271,250	\$0.00	0	
20	MACQUARIE ENERGY LLC	955177	2025-03	LT	Expansion	\$29,894.20	14,000	\$43.10	431,023	\$603.43	431,023	\$0.00	0	
21	MACQUARIE ENERGY LLC	955177	2025-04	LT	Expansion	\$29,894.20	14,000	\$39.85	398,130	\$557.43	398,130	\$0.00	0	
22	MACQUARIE ENERGY LLC	955177	2025-05	LT	Expansion	\$29,894.20	14,000	\$41.41	414,217	\$579.90	414,217	\$0.00	0	
23	MACQUARIE ENERGY LLC	955177	2025-06	LT	Expansion	\$29,894.20	14,000	\$33.33	333,158	\$466.43	333,158	\$0.00	0	
24	MACQUARIE ENERGY LLC	955177	2025-07	LT	Expansion	\$29,894.20	14,000	\$42.16	421,598	\$590.23	421,598	\$0.00	0	
25	MACQUARIE ENERGY LLC	955177	2025-08	LT	Expansion	\$29,894.20	14,000	\$43.40	434,000	\$607.60	434,000	\$0.00	0	
26	MACQUARIE ENERGY LLC	955177	Total			\$358,730.40	168,000	\$437.77	4,377,017	\$6,127.85	4,377,017	\$0.00	0	
27	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2024-09	LT	Existing	\$6,387.50	3,500	\$10.48	104,699	\$146.57	104,699	\$384.87	5,483	
28	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2024-10	LT	Existing	\$6,387.50	3,500	\$10.81	108,016	\$151.23	108,016	\$92.09	1,312	
29	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2024-11	LT	Existing	\$6,387.50	3,500	\$7.92	79,300	\$111.04	79,300	\$0.00	0	
30	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2024-12	LT	Existing	\$6,387.50	3,500	\$9.27	92,532	\$129.56	92,532	\$101.51	1,446	
31	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2025-01	LT	Existing	\$6,387.50	3,500	\$8.32	83,308	\$116.65	83,308	\$0.00	0	
32	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2025-02	LT	Existing	\$6,387.50	3,500	\$9.21	92,095	\$128.94	92,095	\$481.98	6,866	
33	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2025-03	LT	Existing	\$6,387.50	3,500	\$14.62	145,853	\$204.22	145,853	\$2,795.86	39,827	
34	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2025-04	LT	Existing	\$6,387.50	3,500	\$12.14	121,292	\$169.83	121,292	\$1,909.80	27,205	
35	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2025-05	LT	Existing	\$6,387.50	3,500	\$10.28	102,506	\$143.49	102,506	\$127.61	1,818	
36	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2025-06	LT	Existing	\$6,387.50	3,500	\$8.14	81,295	\$113.83	81,295	\$0.00	0	
37	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2025-07	LT	Existing	\$6,387.50	3,500	\$9.61	95,875	\$134.25	95,875	\$190.04	2,707	
38	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2025-08	LT	Existing	\$6,387.50	3,500	\$10.59	106,444	\$149.02	106,444	\$360.14	5,130	
39	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	Total			\$76,650.00	42,000	\$121.39	1,213,215	\$1,698.63	1,213,215	\$6,443.90	91,794	
40	MIECO, INC.	946747	2024-09	LT	Existing	\$81,882.28	44,867	\$140.60	1,405,471	\$1,967.62	1,405,471	\$5,418.11	77,181	
41	MIECO, INC.	946747	2024-10	LT	Existing	\$81,882.28	44,867	\$142.09	1,421,834	\$1,990.64	1,421,834	\$2,346.43	33,425	
42	MIECO, INC.	946747	2024-11	LT	Existing	\$81,882.28	44,867	\$134.53	1,345,266	\$1,883.46	1,345,266	\$7.29	104	
43	MIECO, INC.	946747	2024-12	LT	Existing	\$81,882.28	44,867	\$145.79	1,457,750	\$2,040.96	1,457,750	\$6,397.26	91,129	
44	MIECO, INC.	946747	2025-01	LT	Existing	\$81,882.28	44,867	\$139.82	1,398,677	\$1,958.20	1,398,677	\$716.34	10,204	
45	MIECO, INC.	946747	2025-02	LT	Existing	\$81,882.28	44,867	\$126.61	1,265,948	\$1,772.36	1,265,948	\$736.24	10,488	
46	MIECO, INC.	946747	2025-03	LT	Existing	\$81,882.28	44,867	\$138.64	1,387,554	\$1,942.65	1,387,554	\$397.46	5,662	
47	MIECO, INC.	946747	2025-04	LT	Existing	\$81,882.28	44,867	\$127.54	1,274,883	\$1,784.81	1,274,883	\$2.80	40	
48	MIECO, INC.	946747	2025-05	LT	Existing	\$81,882.28	44,867	\$135.61	1,357,079	\$1,899.99	1,357,079	\$387.23	5,516	
49	MIECO, INC.	946747	2025-06	LT	Existing	\$81,882.28	44,867	\$132.24	1,321,428	\$1,850.07	1,321,428	\$3.79	54	
50	MIECO, INC.	946747	2025-07	LT	Existing	\$81,882.28	44,867	\$135.58	1,355,767	\$1,897.96	1,355,767	\$3.58	51	
51	MIECO, INC.	946747	2025-08	LT	Existing	\$81,882.28	44,867	\$138.98	1,390,475	\$1,946.76	1,390,475	\$5.96	85	
52	MIECO, INC.	946747	Total			\$982,587.36	538,404	\$1,638.03	16,382,132	\$22,935.48	16,382,132	\$16,422.49	233,939	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025

Long Term Firm Transportation Service

<u>Line</u> <u>No.</u>	<u>Customer Name 1/</u> <u>(A)</u>	<u>Contract</u> <u>Number</u> <u>(B)</u>	<u>Accounting</u> <u>Month</u> <u>(C)</u>	<u>Term</u> <u>(D)</u>	<u>Expansion/</u> <u>Existing</u> <u>(E)</u>	<u>Reservation</u> <u>Revenue (\$)</u> <u>(F)</u>	<u>Reservation</u> <u>Volume (Dth)</u> <u>(G)</u>	<u>Commodity</u> <u>Revenue (\$)</u> <u>(H)</u>	<u>Commodity</u> <u>Volume (Dth)</u> <u>(I)</u>	<u>ACA Revenue</u> <u>(\$)</u> <u>(J)</u>	<u>ACA Volume (Dth)</u> <u>(K)</u>	<u>Overrun Revenue</u> <u>(\$)</u> <u>(L)</u>	<u>Overrun Volume</u> <u>(Dth)</u> <u>(M)</u>	<u>Replacement</u> <u>Contract</u> <u>(N)</u>
1	MIECO, INC.	952996	2024-09	LT	Expansion	\$8,111.54	6,667	\$18.70	186,267	\$260.68	186,267	\$0.00	0	
2	MIECO, INC.	952996	2024-10	LT	Expansion	\$8,111.54	6,667	\$18.68	185,925	\$260.30	185,925	\$0.00	0	
3	MIECO, INC.	952996	2024-11	LT	Expansion	\$8,111.54	6,667	\$3.31	33,335	\$46.66	33,335	\$0.00	0	
4	MIECO, INC.	952996	2024-12	LT	Expansion	\$8,111.54	6,667	\$14.32	142,726	\$199.84	142,726	\$0.00	0	
5	MIECO, INC.	952996	2025-01	LT	Expansion	\$8,111.54	6,667	\$12.72	126,829	\$177.56	126,829	\$0.00	0	
6	MIECO, INC.	952996	2025-02	LT	Expansion	\$8,111.54	6,667	\$12.62	125,829	\$176.19	125,829	\$0.00	0	
7	MIECO, INC.	952996	2025-03	LT	Expansion	\$8,111.54	6,667	\$10.50	104,923	\$146.87	104,923	\$0.00	0	
8	MIECO, INC.	952996	2025-04	LT	Expansion	\$8,111.54	6,667	\$2.42	24,128	\$33.78	24,128	\$0.00	0	
9	MIECO, INC.	952996	2025-05	LT	Expansion	\$8,111.54	6,667	\$10.15	101,267	\$141.75	101,267	\$0.00	0	
10	MIECO, INC.	952996	2025-06	LT	Expansion	\$8,111.54	6,667	\$12.77	126,851	\$177.63	126,851	\$9.20	131	
11	MIECO, INC.	952996	2025-07	LT	Expansion	\$8,111.54	6,667	\$19.02	189,258	\$264.92	189,258	\$1.61	23	
12	MIECO, INC.	952996	2025-08	LT	Expansion	\$8,111.54	6,667	\$20.77	206,676	\$289.23	206,676	\$0.00	0	
13	MIECO, INC.	952996	Total			\$97,338.48	80,004	\$155.98	1,554,014	\$2,175.41	1,554,014	\$10.81	154	
14	MORGAN STANLEY CAPITAL GROUP INC.	949230	2024-09	LT	Existing	\$10,220.00	5,600	\$16.77	167,670	\$234.72	167,670	\$0.00	0	
15	MORGAN STANLEY CAPITAL GROUP INC.	949230	2024-10	LT	Existing	\$10,220.00	5,600	\$17.36	173,600	\$243.04	173,600	\$0.00	0	
16	MORGAN STANLEY CAPITAL GROUP INC.	949230	2024-11	LT	Existing	\$10,220.00	5,600	\$3.92	39,200	\$54.88	39,200	\$0.00	0	
17	MORGAN STANLEY CAPITAL GROUP INC.	949230	2024-12	LT	Existing	\$10,220.00	5,600	\$6.16	61,600	\$86.24	61,600	\$0.00	0	
18	MORGAN STANLEY CAPITAL GROUP INC.	949230	2025-01	LT	Existing	\$10,220.00	5,600	\$16.80	168,000	\$235.20	168,000	\$0.00	0	
19	MORGAN STANLEY CAPITAL GROUP INC.	949230	2025-02	LT	Existing	\$10,220.00	5,600	\$13.00	129,880	\$181.82	129,880	\$0.00	0	
20	MORGAN STANLEY CAPITAL GROUP INC.	949230	2025-03	LT	Existing	\$10,220.00	5,600	\$17.30	173,001	\$242.20	173,001	\$0.00	0	
21	MORGAN STANLEY CAPITAL GROUP INC.	949230	2025-04	LT	Existing	\$10,220.00	5,600	\$15.79	157,925	\$221.07	157,925	\$0.00	0	
22	MORGAN STANLEY CAPITAL GROUP INC.	949230	2025-05	LT	Existing	\$10,220.00	5,600	\$17.34	173,331	\$242.66	173,331	\$0.00	0	
23	MORGAN STANLEY CAPITAL GROUP INC.	949230	2025-06	LT	Existing	\$10,220.00	5,600	\$16.52	165,026	\$231.04	165,026	\$0.00	0	
24	MORGAN STANLEY CAPITAL GROUP INC.	949230	2025-07	LT	Existing	\$10,220.00	5,600	\$16.92	169,147	\$236.81	169,147	\$0.00	0	
25	MORGAN STANLEY CAPITAL GROUP INC.	949230	2025-08	LT	Existing	\$10,220.00	5,600	\$17.36	173,600	\$243.04	173,600	\$0.00	0	
26	MORGAN STANLEY CAPITAL GROUP INC.	949230	Total			\$122,640.00	67,200	\$175.24	1,751,980	\$2,452.72	1,751,980	\$0.00	0	
27	MORGAN STANLEY CAPITAL GROUP INC.	949232	2024-09	LT	Existing	\$38,690.00	21,200	\$63.46	634,513	\$888.35	634,513	\$0.00	0	
28	MORGAN STANLEY CAPITAL GROUP INC.	949232	2024-10	LT	Existing	\$38,690.00	21,200	\$64.50	645,000	\$903.00	645,000	\$0.00	0	
29	MORGAN STANLEY CAPITAL GROUP INC.	949232	2024-11	LT	Existing	\$38,690.00	21,200	\$27.39	274,032	\$383.64	274,032	\$0.00	0	
30	MORGAN STANLEY CAPITAL GROUP INC.	949232	2024-12	LT	Existing	\$38,690.00	21,200	\$56.30	563,044	\$788.26	563,044	\$0.00	0	
31	MORGAN STANLEY CAPITAL GROUP INC.	949232	2025-01	LT	Existing	\$38,690.00	21,200	\$58.51	585,054	\$819.03	585,054	\$0.00	0	
32	MORGAN STANLEY CAPITAL GROUP INC.	949232	2025-02	LT	Existing	\$38,690.00	21,200	\$58.66	586,600	\$821.24	586,600	\$0.00	0	
33	MORGAN STANLEY CAPITAL GROUP INC.	949232	2025-03	LT	Existing	\$38,690.00	21,200	\$65.48	654,781	\$916.70	654,781	\$0.00	0	
34	MORGAN STANLEY CAPITAL GROUP INC.	949232	2025-04	LT	Existing	\$38,690.00	21,200	\$60.68	606,915	\$849.71	606,915	\$0.00	0	
35	MORGAN STANLEY CAPITAL GROUP INC.	949232	2025-05	LT	Existing	\$38,690.00	21,200	\$60.85	608,484	\$851.88	608,484	\$0.00	0	
36	MORGAN STANLEY CAPITAL GROUP INC.	949232	2025-06	LT	Existing	\$38,690.00	21,200	\$61.90	619,084	\$866.72	619,084	\$0.00	0	
37	MORGAN STANLEY CAPITAL GROUP INC.	949232	2025-07	LT	Existing	\$38,690.00	21,200	\$64.03	640,555	\$896.77	640,555	\$14.77	210	
38	MORGAN STANLEY CAPITAL GROUP INC.	949232	2025-08	LT	Existing	\$38,690.00	21,200	\$65.72	657,200	\$920.08	657,200	\$0.00	0	
39	MORGAN STANLEY CAPITAL GROUP INC.	949232	Total			\$464,280.00	254,400	\$707.48	7,075,262	\$9,905.38	7,075,262	\$14.77	210	
40	MORGAN STANLEY CAPITAL GROUP INC.	949234	2024-09	LT	Existing	\$7,884.00	4,320	\$12.87	129,348	\$181.14	129,348	\$0.00	0	
41	MORGAN STANLEY CAPITAL GROUP INC.	949234	2024-10	LT	Existing	\$7,884.00	4,320	\$13.33	133,920	\$187.55	133,920	\$0.00	0	
42	MORGAN STANLEY CAPITAL GROUP INC.	949234	2024-11	LT	Existing	\$7,884.00	4,320	\$3.01	30,240	\$42.35	30,240	\$0.00	0	
43	MORGAN STANLEY CAPITAL GROUP INC.	949234	2024-12	LT	Existing	\$7,884.00	4,320	\$4.30	43,200	\$60.50	43,200	\$0.00	0	
44	MORGAN STANLEY CAPITAL GROUP INC.	949234	2025-01	LT	Existing	\$7,884.00	4,320	\$12.90	129,600	\$181.50	129,600	\$0.00	0	
45	MORGAN STANLEY CAPITAL GROUP INC.	949234	2025-02	LT	Existing	\$7,884.00	4,320	\$11.66	117,120	\$164.02	117,120	\$0.00	0	
46	MORGAN STANLEY CAPITAL GROUP INC.	949234	2025-03	LT	Existing	\$7,884.00	4,320	\$13.29	133,446	\$186.89	133,446	\$0.00	0	
47	MORGAN STANLEY CAPITAL GROUP INC.	949234	2025-04	LT	Existing	\$7,884.00	4,320	\$12.37	123,657	\$173.11	123,657	\$0.00	0	
48	MORGAN STANLEY CAPITAL GROUP INC.	949234	2025-05	LT	Existing	\$7,884.00	4,320	\$13.31	133,714	\$187.25	133,714	\$0.00	0	
49	MORGAN STANLEY CAPITAL GROUP INC.	949234	2025-06	LT	Existing	\$7,884.00	4,320	\$12.68	127,304	\$178.28	127,304	\$0.00	0	
50	MORGAN STANLEY CAPITAL GROUP INC.	949234	2025-07	LT	Existing	\$7,884.00	4,320	\$13.17	132,272	\$185.24	132,272	\$0.00	0	
51	MORGAN STANLEY CAPITAL GROUP INC.	949234	2025-08	LT	Existing	\$7,884.00	4,320	\$13.31	133,400	\$186.79	133,400	\$0.00	0	
52	MORGAN STANLEY CAPITAL GROUP INC.	949234	Total			\$94,608.00	51,840	\$136.20	1,367,221	\$1,914.62	1,367,221	\$0.00	0	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025

Long Term Firm Transportation Service

<u>Line</u> <u>No.</u>	<u>Customer Name 1/</u> <u>(A)</u>	<u>Contract</u> <u>Number</u> <u>(B)</u>	<u>Accounting</u> <u>Month</u> <u>(C)</u>	<u>Term</u> <u>(D)</u>	<u>Expansion/</u> <u>Existing</u> <u>(E)</u>	<u>Reservation</u> <u>Revenue (\$)</u> <u>(F)</u>	<u>Reservation</u> <u>Volume (Dth)</u> <u>(G)</u>	<u>Commodity</u> <u>Revenue (\$)</u> <u>(H)</u>	<u>Commodity</u> <u>Volume (Dth)</u> <u>(I)</u>	<u>ACA Revenue</u> <u>(\$)</u> <u>(J)</u>	<u>ACA Volume (Dth)</u> <u>(K)</u>	<u>Overrun Revenue</u> <u>(\$)</u> <u>(L)</u>	<u>Overrun Volume</u> <u>(Dth)</u> <u>(M)</u>	<u>Replacement</u> <u>Contract</u> <u>(N)</u>
1	MORGAN STANLEY CAPITAL GROUP INC.	950561	2024-09	LT	Expansion	\$48,637.86	22,778	\$68.24	681,971	\$954.77	681,971	\$0.00	0	
2	MORGAN STANLEY CAPITAL GROUP INC.	950561	2024-10	LT	Expansion	\$48,637.86	22,778	\$70.68	706,118	\$988.59	706,118	\$0.00	0	
3	MORGAN STANLEY CAPITAL GROUP INC.	950561	2024-11	LT	Expansion	\$48,637.86	22,778	\$48.35	483,174	\$676.44	483,174	\$0.00	0	
4	MORGAN STANLEY CAPITAL GROUP INC.	950561	2024-12	LT	Expansion	\$48,637.86	22,778	\$42.08	420,532	\$588.75	420,532	\$0.00	0	
5	MORGAN STANLEY CAPITAL GROUP INC.	950561	2025-01	LT	Expansion	\$48,637.86	22,778	\$57.57	575,307	\$805.46	575,307	\$0.00	0	
6	MORGAN STANLEY CAPITAL GROUP INC.	950561	2025-02	LT	Expansion	\$48,637.86	22,778	\$48.87	488,291	\$683.57	488,291	\$0.00	0	
7	MORGAN STANLEY CAPITAL GROUP INC.	950561	2025-03	LT	Expansion	\$48,637.86	22,778	\$69.59	695,306	\$973.37	695,306	\$0.00	0	
8	MORGAN STANLEY CAPITAL GROUP INC.	950561	2025-04	LT	Expansion	\$48,637.86	22,778	\$60.85	608,255	\$851.54	608,255	\$0.00	0	
9	MORGAN STANLEY CAPITAL GROUP INC.	950561	2025-05	LT	Expansion	\$48,637.86	22,778	\$67.02	669,474	\$937.28	669,474	\$0.00	0	
10	MORGAN STANLEY CAPITAL GROUP INC.	950561	2025-06	LT	Expansion	\$48,637.86	22,778	\$39.31	392,979	\$550.20	392,979	\$0.00	0	
11	MORGAN STANLEY CAPITAL GROUP INC.	950561	2025-07	LT	Expansion	\$48,637.86	22,778	\$57.26	572,537	\$801.52	572,537	\$0.00	0	
12	MORGAN STANLEY CAPITAL GROUP INC.	950561	2025-08	LT	Expansion	\$48,637.86	22,778	\$24.91	248,930	\$348.50	248,930	\$0.00	0	
13	MORGAN STANLEY CAPITAL GROUP INC.	950561	Total			\$583,654.32	273,336	\$654.73	6,542,874	\$9,159.99	6,542,874	\$0.00	0	
14	MORGAN STANLEY CAPITAL GROUP INC.	950586	2024-11	LT	Expansion	\$10,676.50	5,000	\$3.50	35,000	\$49.00	35,000	\$0.00	0	
15	MORGAN STANLEY CAPITAL GROUP INC.	950586	2024-12	LT	Expansion	\$10,676.50	5,000	\$4.90	49,020	\$68.60	49,020	\$0.00	0	
16	MORGAN STANLEY CAPITAL GROUP INC.	950586	2025-01	LT	Expansion	\$10,676.50	5,000	\$14.60	146,000	\$204.40	146,000	\$0.00	0	
17	MORGAN STANLEY CAPITAL GROUP INC.	950586	2025-02	LT	Expansion	\$10,676.50	5,000	\$11.26	112,622	\$157.67	112,622	\$0.00	0	
18	MORGAN STANLEY CAPITAL GROUP INC.	950586	2025-03	LT	Expansion	\$10,676.50	5,000	\$15.45	154,453	\$216.23	154,453	\$0.00	0	
19	MORGAN STANLEY CAPITAL GROUP INC.	950586	2025-04	LT	Expansion	\$10,676.50	5,000	\$14.27	142,912	\$200.07	142,912	\$0.00	0	
20	MORGAN STANLEY CAPITAL GROUP INC.	950586	2025-05	LT	Expansion	\$10,676.50	5,000	\$14.98	149,321	\$209.00	149,321	\$0.00	0	
21	MORGAN STANLEY CAPITAL GROUP INC.	950586	2025-06	LT	Expansion	\$10,676.50	5,000	\$14.73	147,340	\$206.28	147,340	\$0.00	0	
22	MORGAN STANLEY CAPITAL GROUP INC.	950586	Total			\$85,412.00	40,000	\$93.69	936,668	\$1,311.25	936,668	\$0.00	0	
23	MORGAN STANLEY CAPITAL GROUP INC.	957636	2024-09	LT	Expansion	\$26,691.25	12,500	\$33.93	339,222	\$474.84	339,222	\$0.00	0	
24	MORGAN STANLEY CAPITAL GROUP INC.	957636	2024-10	LT	Expansion	\$26,691.25	12,500	\$38.44	384,462	\$538.16	384,462	\$0.00	0	
25	MORGAN STANLEY CAPITAL GROUP INC.	957636	2024-11	LT	Expansion	\$26,691.25	12,500	\$10.31	103,210	\$144.49	103,210	\$0.00	0	
26	MORGAN STANLEY CAPITAL GROUP INC.	957636	2024-12	LT	Expansion	\$26,691.25	12,500	\$15.71	157,100	\$219.94	157,100	\$0.00	0	
27	MORGAN STANLEY CAPITAL GROUP INC.	957636	2025-01	LT	Expansion	\$26,691.25	12,500	\$31.54	315,340	\$441.47	315,340	\$0.00	0	
28	MORGAN STANLEY CAPITAL GROUP INC.	957636	2025-02	LT	Expansion	\$26,691.25	12,500	\$23.88	238,866	\$334.41	238,866	\$0.00	0	
29	MORGAN STANLEY CAPITAL GROUP INC.	957636	2025-03	LT	Expansion	\$26,691.25	12,500	\$38.61	386,132	\$540.58	386,132	\$0.00	0	
30	MORGAN STANLEY CAPITAL GROUP INC.	957636	2025-04	LT	Expansion	\$26,691.25	12,500	\$35.63	356,120	\$498.54	356,120	\$0.00	0	
31	MORGAN STANLEY CAPITAL GROUP INC.	957636	2025-05	LT	Expansion	\$26,691.25	12,500	\$38.25	382,671	\$535.77	382,671	\$0.00	0	
32	MORGAN STANLEY CAPITAL GROUP INC.	957636	2025-06	LT	Expansion	\$26,691.25	12,500	\$32.51	325,207	\$455.29	325,207	\$0.00	0	
33	MORGAN STANLEY CAPITAL GROUP INC.	957636	2025-07	LT	Expansion	\$26,691.25	12,500	\$36.73	367,159	\$514.04	367,159	\$0.00	0	
34	MORGAN STANLEY CAPITAL GROUP INC.	957636	2025-08	LT	Expansion	\$26,691.25	12,500	\$16.20	161,953	\$226.74	161,953	\$0.00	0	
35	MORGAN STANLEY CAPITAL GROUP INC.	957636	Total			\$320,295.00	150,000	\$351.74	3,517,442	\$4,924.27	3,517,442	\$0.00	0	
36	NE NITRO GENEVA LLC	955549	2024-09	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	960018
37	NE NITRO GENEVA LLC	955549	2024-10	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	960018
38	NE NITRO GENEVA LLC	955549	2024-11	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	960018
39	NE NITRO GENEVA LLC	955549	2024-12	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	960018
40	NE NITRO GENEVA LLC	955549	2025-01	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	960018
41	NE NITRO GENEVA LLC	955549	2025-02	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	960018
42	NE NITRO GENEVA LLC	955549	2025-03	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	960018
43	NE NITRO GENEVA LLC	955549	2025-04	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	961586
44	NE NITRO GENEVA LLC	955549	2025-05	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	961586
45	NE NITRO GENEVA LLC	955549	2025-06	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	961586
46	NE NITRO GENEVA LLC	955549	2025-07	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	961586
47	NE NITRO GENEVA LLC	955549	2025-08	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	961586
48	NE NITRO GENEVA LLC	955549	Total			(\$1,276.68)	0	\$0.00	0	\$0.00	0	\$0.00	0	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025

Long Term Firm Transportation Service

<u>Line</u> <u>No.</u>	<u>Customer Name 1/</u> <u>(A)</u>	<u>Contract</u> <u>Number</u> <u>(B)</u>	<u>Accounting</u> <u>Month</u> <u>(C)</u>	<u>Term</u> <u>(D)</u>	<u>Expansion/</u> <u>Existing</u> <u>(E)</u>	<u>Reservation</u> <u>Revenue (\$)</u> <u>(F)</u>	<u>Reservation</u> <u>Volume (Dth)</u> <u>(G)</u>	<u>Commodity</u> <u>Revenue (\$)</u> <u>(H)</u>	<u>Commodity</u> <u>Volume (Dth)</u> <u>(I)</u>	<u>ACA Revenue</u> <u>(\$)</u> <u>(J)</u>	<u>ACA Volume (Dth)</u> <u>(K)</u>	<u>Overrun Revenue</u> <u>(\$)</u> <u>(L)</u>	<u>Overrun Volume</u> <u>(Dth)</u> <u>(M)</u>	<u>Replacement</u> <u>Contract</u> <u>(N)</u>
1	NE NITRO GENEVA LLC	955550	2024-09	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	960017
2	NE NITRO GENEVA LLC	955550	2024-10	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	960017
3	NE NITRO GENEVA LLC	955550	2024-11	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	960017
4	NE NITRO GENEVA LLC	955550	2024-12	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	960017
5	NE NITRO GENEVA LLC	955550	2025-01	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	960017
6	NE NITRO GENEVA LLC	955550	2025-02	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	960017
7	NE NITRO GENEVA LLC	955550	2025-03	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	960017
8	NE NITRO GENEVA LLC	955550	2025-04	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	961587
9	NE NITRO GENEVA LLC	955550	2025-05	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	961587
10	NE NITRO GENEVA LLC	955550	2025-06	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	961587
11	NE NITRO GENEVA LLC	955550	2025-07	LT	Expansion	\$47,375.36	0	\$0.00	0	\$0.00	0	\$0.00	0	961587
12	NE NITRO GENEVA LLC	955550	2025-08	LT	Expansion	\$47,375.36	0	\$0.00	0	\$0.00	0	\$0.00	0	961587
13	NE NITRO GENEVA LLC	955550	Total			\$557,759.92	0	\$0.00	0	\$0.00	0	\$0.00	0	
14	NORTHWESTERN ENERGY PUBLIC SERVICE CORP.	959709	2024-09	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	959730
15	NORTHWESTERN ENERGY PUBLIC SERVICE CORP.	959709	2024-10	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	959730
16	NORTHWESTERN ENERGY PUBLIC SERVICE CORP.	959709	2024-11	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	959730
17	NORTHWESTERN ENERGY PUBLIC SERVICE CORP.	959709	2024-12	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	959730
18	NORTHWESTERN ENERGY PUBLIC SERVICE CORP.	959709	2025-01	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	959730
19	NORTHWESTERN ENERGY PUBLIC SERVICE CORP.	959709	2025-02	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	959730
20	NORTHWESTERN ENERGY PUBLIC SERVICE CORP.	959709	2025-03	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	959730
21	NORTHWESTERN ENERGY PUBLIC SERVICE CORP.	959709	2025-04	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	961526
22	NORTHWESTERN ENERGY PUBLIC SERVICE CORP.	959709	2025-05	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	961526
23	NORTHWESTERN ENERGY PUBLIC SERVICE CORP.	959709	2025-06	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	961526
24	NORTHWESTERN ENERGY PUBLIC SERVICE CORP.	959709	2025-07	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	961526
25	NORTHWESTERN ENERGY PUBLIC SERVICE CORP.	959709	2025-08	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	961526
26	NORTHWESTERN ENERGY PUBLIC SERVICE CORP.	959709	Total			\$474,500.52	0	\$0.00	0	\$0.00	0	\$0.00	0	
27	PRG, LC	932549	2024-09	LT	Existing	\$671.60	368	\$1.20	11,040	\$15.60	11,040	\$0.00	0	
28	PRG, LC	932549	2024-10	LT	Existing	\$671.60	368	\$1.24	11,405	\$16.11	11,405	\$0.00	0	
29	PRG, LC	932549	2024-11	LT	Existing	\$671.60	368	\$0.90	9,870	\$13.80	9,870	\$0.00	0	
30	PRG, LC	932549	2024-12	LT	Existing	\$671.60	368	\$0.93	10,199	\$14.26	10,199	\$0.00	0	
31	PRG, LC	932549	2025-01	LT	Existing	\$671.60	368	\$0.00	0	\$0.00	0	\$0.00	0	
32	PRG, LC	932549	2025-02	LT	Existing	\$671.60	368	\$1.11	10,280	\$14.52	10,280	\$0.00	0	
33	PRG, LC	932549	2025-03	LT	Existing	\$671.60	368	\$0.93	10,199	\$14.26	10,199	\$0.00	0	
34	PRG, LC	932549	2025-04	LT	Existing	\$671.60	368	\$0.90	9,837	\$13.76	9,837	\$0.00	0	
35	PRG, LC	932549	2025-05	LT	Existing	\$671.60	368	\$1.24	11,408	\$16.12	11,408	\$0.00	0	
36	PRG, LC	932549	2025-06	LT	Existing	\$671.60	368	\$1.17	10,903	\$15.38	10,903	\$0.00	0	
37	PRG, LC	932549	2025-07	LT	Existing	\$671.60	368	\$1.21	11,250	\$15.88	11,250	\$0.00	0	
38	PRG, LC	932549	2025-08	LT	Existing	\$671.60	368	\$1.24	11,408	\$16.12	11,408	\$0.00	0	
39	PRG, LC	932549	Total			\$8,059.20	4,416	\$12.07	117,799	\$165.81	117,799	\$0.00	0	
40	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2024-09	LT	Existing	\$136,875.00	75,000	\$225.00	2,249,970	\$3,149.95	2,249,970	\$0.00	0	
41	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2024-10	LT	Existing	\$136,875.00	75,000	\$197.84	1,978,375	\$2,769.73	1,978,375	\$0.00	0	
42	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2024-11	LT	Existing	\$136,875.00	75,000	\$89.69	896,900	\$1,255.66	896,900	\$0.00	0	
43	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2024-12	LT	Existing	\$136,875.00	75,000	\$200.89	2,008,910	\$2,812.47	2,008,910	\$0.00	0	
44	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2025-01	LT	Existing	\$136,875.00	75,000	\$196.33	1,963,171	\$2,748.43	1,963,171	\$0.00	0	
45	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2025-02	LT	Existing	\$136,875.00	75,000	\$191.16	1,911,602	\$2,676.25	1,911,602	\$0.00	0	
46	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2025-03	LT	Existing	\$136,875.00	75,000	\$229.80	2,298,032	\$3,217.24	2,298,032	\$0.00	0	
47	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2025-04	LT	Existing	\$136,875.00	75,000	\$214.12	2,141,154	\$2,997.62	2,141,154	\$0.00	0	
48	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2025-05	LT	Existing	\$136,875.00	75,000	\$219.46	2,194,618	\$3,072.47	2,194,618	\$0.00	0	
49	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2025-06	LT	Existing	\$136,875.00	75,000	\$202.20	2,022,019	\$2,830.83	2,022,019	\$0.00	0	
50	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2025-07	LT	Existing	\$136,875.00	75,000	\$222.71	2,227,043	\$3,117.87	2,227,043	\$0.00	0	
51	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2025-08	LT	Existing	\$136,875.00	75,000	\$231.64	2,316,417	\$3,242.98	2,316,417	\$0.00	0	
52	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	Total			\$1,642,500.00	900,000	\$2,420.84	24,208,211	\$33,891.50	24,208,211	\$0.00	0	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025

Long Term Firm Transportation Service

<u>Line</u> <u>No.</u>	<u>Customer Name 1/</u> <u>(A)</u>	<u>Contract</u> <u>Number</u> <u>(B)</u>	<u>Accounting</u> <u>Month</u> <u>(C)</u>	<u>Term</u> <u>(D)</u>	<u>Expansion/</u> <u>Existing</u> <u>(E)</u>	<u>Reservation</u> <u>Revenue (\$)</u> <u>(F)</u>	<u>Reservation</u> <u>Volume (Dth)</u> <u>(G)</u>	<u>Commodity</u> <u>Revenue (\$)</u> <u>(H)</u>	<u>Commodity</u> <u>Volume (Dth)</u> <u>(I)</u>	<u>ACA Revenue</u> <u>(\$)</u> <u>(J)</u>	<u>ACA Volume (Dth)</u> <u>(K)</u>	<u>Overrun Revenue</u> <u>(\$)</u> <u>(L)</u>	<u>Overrun Volume</u> <u>(Dth)</u> <u>(M)</u>	<u>Replacement</u> <u>Contract</u> <u>(N)</u>
1	STANCHION GAS MARKETING, LLC *	960525	2024-11	LT	Expansion	\$19,787.83	9,267	\$27.54	274,538	\$384.26	274,538	\$0.00	0	
2	STANCHION GAS MARKETING, LLC *	960525	2024-12	LT	Expansion	\$19,787.83	9,267	\$28.78	286,836	\$401.46	286,836	\$0.00	0	
3	STANCHION GAS MARKETING, LLC *	960525	2025-01	LT	Expansion	\$19,787.83	9,267	\$28.83	287,247	\$402.33	287,247	\$0.00	0	
4	STANCHION GAS MARKETING, LLC *	960525	2025-02	LT	Expansion	\$19,787.83	9,267	\$26.04	259,476	\$363.28	259,476	\$0.00	0	
5	STANCHION GAS MARKETING, LLC *	960525	2025-03	LT	Expansion	\$19,787.83	9,267	\$28.73	286,343	\$400.77	286,343	\$0.00	0	
6	STANCHION GAS MARKETING, LLC *	960525	2025-04	LT	Expansion	\$19,787.83	9,267	\$26.90	268,439	\$375.78	268,439	\$0.00	0	
7	STANCHION GAS MARKETING, LLC *	960525	2025-05	LT	Expansion	\$19,787.83	9,267	\$19.02	189,647	\$265.44	189,647	\$0.00	0	
8	STANCHION GAS MARKETING, LLC *	960525	2025-06	LT	Expansion	\$19,787.83	9,267	\$8.65	86,399	\$120.95	86,399	\$0.00	0	
9	STANCHION GAS MARKETING, LLC *	960525	2025-07	LT	Expansion	\$19,787.83	9,267	\$26.42	263,368	\$368.61	263,368	\$0.00	0	
10	STANCHION GAS MARKETING, LLC *	960525	2025-08	LT	Expansion	\$19,787.83	9,267	\$18.60	185,340	\$259.40	185,340	\$0.00	0	
11	STANCHION GAS MARKETING, LLC *	960525	Total			\$197,878.30	92,670	\$239.51	2,387,633	\$3,342.28	2,387,633	\$0.00	0	
12	SUMMIT ENERGY LLC	937518	2024-09	LT	Existing	\$669.78	367	\$1.20	11,010	\$15.30	11,010	\$0.00	0	
13	SUMMIT ENERGY LLC	937518	2024-10	LT	Existing	\$669.78	367	\$1.24	11,377	\$15.81	11,377	\$0.00	0	
14	SUMMIT ENERGY LLC	937518	2024-11	LT	Existing	\$669.78	367	\$1.20	11,010	\$15.30	11,010	\$0.00	0	
15	SUMMIT ENERGY LLC	937518	2024-12	LT	Existing	\$669.78	367	\$1.23	11,359	\$15.79	11,359	\$0.00	0	
16	SUMMIT ENERGY LLC	937518	2025-01	LT	Existing	\$669.78	367	\$1.24	11,377	\$15.81	11,377	\$0.00	0	
17	SUMMIT ENERGY LLC	937518	2025-02	LT	Existing	\$669.78	367	\$1.12	10,276	\$14.28	10,276	\$0.00	0	
18	SUMMIT ENERGY LLC	937518	2025-03	LT	Existing	\$669.78	367	\$1.23	11,312	\$15.72	11,312	\$0.00	0	
19	SUMMIT ENERGY LLC	937518	2025-04	LT	Existing	\$669.78	367	\$1.07	10,572	\$14.76	10,572	\$0.00	0	
20	SUMMIT ENERGY LLC	937518	2025-05	LT	Existing	\$669.78	367	\$1.21	11,071	\$15.39	11,071	\$0.00	0	
21	SUMMIT ENERGY LLC	937518	2025-06	LT	Existing	\$669.78	367	\$1.18	10,904	\$15.17	10,904	\$0.00	0	
22	SUMMIT ENERGY LLC	937518	2025-07	LT	Existing	\$669.78	367	\$1.17	10,780	\$14.99	10,780	\$0.00	0	
23	SUMMIT ENERGY LLC	937518	2025-08	LT	Existing	\$669.78	367	\$1.24	11,377	\$15.81	11,377	\$0.00	0	
24	SUMMIT ENERGY LLC	937518	Total			\$8,037.36	4,404	\$14.33	132,425	\$184.13	132,425	\$0.00	0	
25	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2024-09	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
26	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2024-10	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
27	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2024-11	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
28	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2024-12	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
29	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2025-01	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
30	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2025-02	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
31	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2025-03	LT	Existing	\$9,125.00	5,000	\$0.50	5,000	\$7.00	5,000	\$0.00	0	
32	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2025-04	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
33	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2025-05	LT	Existing	\$9,125.00	5,000	\$3.12	31,162	\$43.63	31,162	\$502.77	7,162	
34	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2025-06	LT	Existing	\$9,125.00	5,000	\$1.25	12,500	\$17.50	12,500	\$0.00	0	
35	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2025-07	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
36	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2025-08	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
37	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	Total			\$109,500.00	60,000	\$4.87	48,662	\$68.13	48,662	\$502.77	7,162	
38	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2024-09	LT	Expansion	\$225,274.15	105,500	\$284.25	2,842,900	\$3,979.90	2,842,900	\$0.00	0	
39	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2024-10	LT	Expansion	\$225,274.15	105,500	\$258.88	2,589,387	\$3,625.09	2,589,387	\$0.00	0	
40	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2024-11	LT	Expansion	\$225,274.15	105,500	\$151.25	1,513,105	\$2,118.43	1,513,105	\$0.00	0	
41	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2024-12	LT	Expansion	\$225,274.15	105,500	\$198.65	1,986,233	\$2,780.61	1,986,233	\$0.00	0	
42	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2025-01	LT	Expansion	\$225,274.15	105,500	\$252.50	2,525,236	\$3,535.32	2,525,236	\$0.00	0	
43	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2025-02	LT	Expansion	\$225,274.15	105,500	\$212.78	2,128,286	\$2,979.64	2,128,286	\$0.00	0	
44	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2025-03	LT	Expansion	\$225,274.15	105,500	\$272.42	2,723,926	\$3,813.26	2,723,926	\$0.00	0	
45	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2025-04	LT	Expansion	\$225,274.15	105,500	\$271.54	2,715,208	\$3,801.47	2,715,208	\$0.00	0	
46	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2025-05	LT	Expansion	\$225,274.15	105,500	\$256.58	2,566,419	\$3,593.01	2,566,419	\$0.00	0	
47	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2025-06	LT	Expansion	\$225,274.15	105,500	\$165.06	1,651,768	\$2,312.54	1,651,768	\$0.00	0	
48	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2025-07	LT	Expansion	\$225,274.15	105,500	\$251.99	2,521,337	\$3,529.88	2,521,337	\$0.00	0	
49	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2025-08	LT	Expansion	\$225,274.15	105,500	\$242.83	2,429,577	\$3,401.45	2,429,577	\$0.00	0	
50	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	Total			\$2,703,289.80	1,266,000	\$2,818.73	28,193,382	\$39,470.60	28,193,382	\$0.00	0	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025

Long Term Firm Transportation Service

<u>Line</u> <u>No.</u>	<u>Customer Name 1/</u> <u>(A)</u>	<u>Contract</u> <u>Number</u> <u>(B)</u>	<u>Accounting</u> <u>Month</u> <u>(C)</u>	<u>Term</u> <u>(D)</u>	<u>Expansion/</u> <u>Existing</u> <u>(E)</u>	<u>Reservation</u> <u>Revenue (\$)</u> <u>(F)</u>	<u>Reservation</u> <u>Volume (Dth)</u> <u>(G)</u>	<u>Commodity</u> <u>Revenue (\$)</u> <u>(H)</u>	<u>Commodity</u> <u>Volume (Dth)</u> <u>(I)</u>	<u>ACA Revenue</u> <u>(\$)</u> <u>(J)</u>	<u>ACA Volume (Dth)</u> <u>(K)</u>	<u>Overrun Revenue</u> <u>(\$)</u> <u>(L)</u>	<u>Overrun Volume</u> <u>(Dth)</u> <u>(M)</u>	<u>Replacement</u> <u>Contract</u> <u>(N)</u>
1	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2024-09	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
2	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2024-10	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
3	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2024-11	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
4	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2024-12	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
5	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2025-01	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
6	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2025-02	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
7	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2025-03	LT	Expansion	\$12,779.77	5,985	\$0.60	5,985	\$8.38	5,985	\$0.00	0	
8	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2025-04	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
9	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2025-05	LT	Expansion	\$12,779.77	5,985	\$0.41	4,125	\$5.78	4,125	\$0.00	0	
10	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2025-06	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
11	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2025-07	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
12	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2025-08	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
13	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	Total			\$153,357.24	71,820	\$1.01	10,110	\$14.16	10,110	\$0.00	0	
14	TENASKA MARKETING VENTURES	935680	2024-09	LT	Existing	\$23,485.93	12,869	\$38.69	386,070	\$540.56	386,070	\$0.00	0	
15	TENASKA MARKETING VENTURES	935680	2024-10	LT	Existing	\$23,485.93	12,869	\$39.99	398,939	\$558.62	398,939	\$0.00	0	
16	TENASKA MARKETING VENTURES	935680	2024-11	LT	Existing	\$23,485.93	12,869	\$38.70	386,066	\$540.59	386,066	\$0.00	0	
17	TENASKA MARKETING VENTURES	935680	2024-12	LT	Existing	\$23,485.93	12,869	\$39.04	389,549	\$545.46	389,549	\$0.00	0	
18	TENASKA MARKETING VENTURES	935680	2025-01	LT	Existing	\$23,485.93	12,869	\$35.70	356,143	\$498.69	356,143	\$0.00	0	
19	TENASKA MARKETING VENTURES	935680	2025-02	LT	Existing	\$23,485.93	12,869	\$36.07	359,806	\$503.80	359,806	\$0.00	0	
20	TENASKA MARKETING VENTURES	935680	2025-03	LT	Existing	\$23,485.93	12,869	\$39.57	395,401	\$553.60	395,401	\$0.00	0	
21	TENASKA MARKETING VENTURES	935680	2025-04	LT	Existing	\$23,485.93	12,869	\$36.54	365,222	\$511.36	365,222	\$252.93	3,603	
22	TENASKA MARKETING VENTURES	935680	2025-05	LT	Existing	\$23,485.93	12,869	\$38.84	387,840	\$543.04	387,840	\$0.00	0	
23	TENASKA MARKETING VENTURES	935680	2025-06	LT	Existing	\$23,485.93	12,869	\$34.60	345,502	\$483.76	345,502	\$0.00	0	
24	TENASKA MARKETING VENTURES	935680	2025-07	LT	Existing	\$23,485.93	12,869	\$39.29	392,417	\$549.47	392,417	\$0.00	0	
25	TENASKA MARKETING VENTURES	935680	2025-08	LT	Existing	\$23,485.93	12,869	\$39.99	398,939	\$558.62	398,939	\$0.00	0	
26	TENASKA MARKETING VENTURES	935680	Total			\$281,831.16	154,428	\$457.02	4,561,894	\$6,387.57	4,561,894	\$252.93	3,603	
27	TENASKA MARKETING VENTURES	949617	2024-09	LT	Existing	\$72,939.78	39,967	\$140.79	1,409,518	\$1,973.30	1,409,518	\$0.63	9	
28	TENASKA MARKETING VENTURES	949617	2024-10	LT	Existing	\$72,939.78	39,967	\$145.08	1,451,058	\$2,031.50	1,451,058	\$14.84	212	
29	TENASKA MARKETING VENTURES	949617	2024-11	LT	Existing	\$72,939.78	39,967	\$112.78	1,127,645	\$1,578.70	1,127,645	\$33.95	484	
30	TENASKA MARKETING VENTURES	949617	2024-12	LT	Existing	\$72,939.78	39,967	\$123.82	1,238,518	\$1,733.96	1,238,518	\$77.11	1,099	
31	TENASKA MARKETING VENTURES	949617	2025-01	LT	Existing	\$72,939.78	39,967	\$105.80	1,057,516	\$1,480.52	1,057,516	\$1,648.71	23,486	
32	TENASKA MARKETING VENTURES	949617	2025-02	LT	Existing	\$72,939.78	39,967	\$122.53	1,224,202	\$1,713.90	1,224,202	\$2,797.87	39,856	
33	TENASKA MARKETING VENTURES	949617	2025-03	LT	Existing	\$72,939.78	39,967	\$158.43	1,584,814	\$2,218.72	1,584,814	\$553.67	7,887	
34	TENASKA MARKETING VENTURES	949617	2025-04	LT	Existing	\$72,939.78	39,967	\$186.32	1,862,784	\$2,586.84	1,847,784	\$1,753.45	24,978	
35	TENASKA MARKETING VENTURES	949617	2025-05	LT	Existing	\$72,939.78	39,967	\$191.89	1,917,823	\$2,685.00	1,917,823	\$1,865.56	26,575	
36	TENASKA MARKETING VENTURES	949617	2025-06	LT	Existing	\$72,939.78	39,967	\$184.22	1,841,546	\$2,578.09	1,841,546	\$195.15	2,780	
37	TENASKA MARKETING VENTURES	949617	2025-07	LT	Existing	\$72,939.78	39,967	\$137.27	1,373,925	\$1,923.52	1,373,925	\$5.67	81	
38	TENASKA MARKETING VENTURES	949617	2025-08	LT	Existing	\$72,939.78	39,967	\$123.87	1,239,262	\$1,735.07	1,239,262	\$5.25	75	
39	TENASKA MARKETING VENTURES	949617	Total			\$875,277.36	479,604	\$1,732.80	17,328,611	\$24,239.12	17,313,611	\$8,951.86	127,522	
40	TENASKA MARKETING VENTURES	952995	2024-09	LT	Expansion	\$8,111.54	6,667	\$14.92	149,110	\$208.74	149,110	\$0.00	0	
41	TENASKA MARKETING VENTURES	952995	2024-10	LT	Expansion	\$8,111.54	6,667	\$18.95	188,563	\$263.88	188,563	\$0.00	0	
42	TENASKA MARKETING VENTURES	952995	2024-11	LT	Expansion	\$8,111.54	6,667	\$0.67	6,667	\$9.33	6,667	\$0.00	0	
43	TENASKA MARKETING VENTURES	952995	2024-12	LT	Expansion	\$8,111.54	6,667	\$4.02	40,002	\$55.98	40,002	\$0.00	0	
44	TENASKA MARKETING VENTURES	952995	2025-01	LT	Expansion	\$8,111.54	6,667	\$11.86	118,272	\$165.55	118,272	\$948.26	13,508	
45	TENASKA MARKETING VENTURES	952995	2025-02	LT	Expansion	\$8,111.54	6,667	\$10.63	105,938	\$148.29	105,938	\$0.00	0	
46	TENASKA MARKETING VENTURES	952995	2025-03	LT	Expansion	\$8,111.54	6,667	\$9.61	96,247	\$134.75	96,247	\$0.00	0	
47	TENASKA MARKETING VENTURES	952995	2025-04	LT	Expansion	\$8,111.54	6,667	\$12.47	124,277	\$173.96	124,277	\$0.00	0	
48	TENASKA MARKETING VENTURES	952995	2025-05	LT	Expansion	\$8,111.54	6,667	\$18.08	180,726	\$252.97	180,726	\$0.00	0	
49	TENASKA MARKETING VENTURES	952995	2025-06	LT	Expansion	\$8,111.54	6,667	\$10.59	105,566	\$147.75	105,566	\$0.00	0	
50	TENASKA MARKETING VENTURES	952995	2025-07	LT	Expansion	\$8,111.54	6,667	\$12.13	120,659	\$168.86	120,659	\$0.00	0	
51	TENASKA MARKETING VENTURES	952995	2025-08	LT	Expansion	\$8,111.54	6,667	\$12.77	127,148	\$177.96	127,148	\$0.00	0	
52	TENASKA MARKETING VENTURES	952995	Total			\$97,338.48	80,004	\$136.70	1,363,175	\$1,908.02	1,363,175	\$948.26	13,508	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025

Long Term Firm Transportation Service

<u>Line</u> <u>No.</u>	<u>Customer Name 1/</u> <u>(A)</u>	<u>Contract</u> <u>Number</u> <u>(B)</u>	<u>Accounting</u> <u>Month</u> <u>(C)</u>	<u>Term</u> <u>(D)</u>	<u>Expansion/</u> <u>Existing</u> <u>(E)</u>	<u>Reservation</u> <u>Revenue (\$)</u> <u>(F)</u>	<u>Reservation</u> <u>Volume (Dth)</u> <u>(G)</u>	<u>Commodity</u> <u>Revenue (\$)</u> <u>(H)</u>	<u>Commodity</u> <u>Volume (Dth)</u> <u>(I)</u>	<u>ACA Revenue</u> <u>(\$)</u> <u>(J)</u>	<u>ACA Volume (Dth)</u> <u>(K)</u>	<u>Overrun Revenue</u> <u>(\$)</u> <u>(L)</u>	<u>Overrun Volume</u> <u>(Dth)</u> <u>(M)</u>	<u>Replacement</u> <u>Contract</u> <u>(N)</u>
1	TENASKA MARKETING VENTURES	954835	2024-09	LT	Existing	\$20,075.00	11,000	\$33.00	330,000	\$462.00	330,000	\$0.00	0	
2	TENASKA MARKETING VENTURES	954835	2024-10	LT	Existing	\$20,075.00	11,000	\$34.10	341,000	\$477.40	341,000	\$0.00	0	
3	TENASKA MARKETING VENTURES	954835	2024-11	LT	Existing	\$20,075.00	11,000	\$33.00	330,000	\$462.00	330,000	\$0.00	0	
4	TENASKA MARKETING VENTURES	954835	2024-12	LT	Existing	\$20,075.00	11,000	\$33.71	337,077	\$471.91	337,077	\$0.00	0	
5	TENASKA MARKETING VENTURES	954835	2025-01	LT	Existing	\$20,075.00	11,000	\$30.52	305,300	\$427.46	305,300	\$0.00	0	
6	TENASKA MARKETING VENTURES	954835	2025-02	LT	Existing	\$20,075.00	11,000	\$30.84	308,258	\$431.56	308,258	\$35.10	500	
7	TENASKA MARKETING VENTURES	954835	2025-03	LT	Existing	\$20,075.00	11,000	\$33.48	334,837	\$468.77	334,837	\$0.00	0	
8	TENASKA MARKETING VENTURES	954835	2025-04	LT	Existing	\$20,075.00	11,000	\$31.21	312,199	\$437.06	312,199	\$201.26	2,867	
9	TENASKA MARKETING VENTURES	954835	2025-05	LT	Existing	\$20,075.00	11,000	\$32.80	328,030	\$459.26	328,030	\$0.00	0	
10	TENASKA MARKETING VENTURES	954835	2025-06	LT	Existing	\$20,075.00	11,000	\$32.62	326,018	\$456.42	326,018	\$0.00	0	
11	TENASKA MARKETING VENTURES	954835	2025-07	LT	Existing	\$20,075.00	11,000	\$33.55	335,463	\$469.64	335,463	\$0.00	0	
12	TENASKA MARKETING VENTURES	954835	2025-08	LT	Existing	\$20,075.00	11,000	\$34.10	341,000	\$477.40	341,000	\$0.00	0	
13	TENASKA MARKETING VENTURES	954835	Total			\$240,900.00	132,000	\$392.93	3,929,182	\$5,500.88	3,929,182	\$236.36	3,367	
14	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2024-09	LT	Existing	\$18,250.00	10,000	\$28.56	284,574	\$398.39	284,574	\$0.00	0	
15	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2024-10	LT	Existing	\$18,250.00	10,000	\$29.46	293,877	\$411.36	293,877	\$0.00	0	
16	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2024-11	LT	Existing	\$18,250.00	10,000	\$20.99	209,683	\$293.51	209,683	\$0.00	0	
17	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2024-12	LT	Existing	\$18,250.00	10,000	\$27.48	275,092	\$385.01	275,092	\$0.00	0	
18	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2025-01	LT	Existing	\$18,250.00	10,000	\$30.96	307,110	\$429.86	307,110	\$0.00	0	
19	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2025-02	LT	Existing	\$18,250.00	10,000	\$27.60	276,038	\$386.36	276,038	\$0.00	0	
20	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2025-03	LT	Existing	\$18,250.00	10,000	\$30.10	300,720	\$420.91	300,720	\$0.00	0	
21	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2025-04	LT	Existing	\$18,250.00	10,000	\$27.11	270,806	\$379.08	270,806	\$0.00	0	
22	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2025-05	LT	Existing	\$18,250.00	10,000	\$28.23	281,828	\$394.52	281,828	\$0.00	0	
23	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2025-06	LT	Existing	\$18,250.00	10,000	\$20.10	200,016	\$279.96	200,016	\$0.00	0	
24	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2025-07	LT	Existing	\$18,250.00	10,000	\$23.98	239,823	\$335.74	239,823	\$0.00	0	
25	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2025-08	LT	Existing	\$18,250.00	10,000	\$26.35	263,779	\$369.21	263,779	\$0.00	0	
26	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	Total			\$219,000.00	120,000	\$320.92	3,203,346	\$4,483.91	3,203,346	\$0.00	0	
27	UNITED ENERGY TRADING, LLC	928389	2024-09	LT	Existing	\$4,695.73	2,573	\$7.80	77,177	\$108.04	77,177	\$0.00	0	
28	UNITED ENERGY TRADING, LLC	928389	2024-10	LT	Existing	\$4,695.73	2,573	\$8.05	79,763	\$111.62	79,763	\$0.00	0	
29	UNITED ENERGY TRADING, LLC	928389	2024-11	LT	Existing	\$4,695.73	2,573	\$7.80	77,190	\$108.00	77,190	\$0.00	0	
30	UNITED ENERGY TRADING, LLC	928389	2024-12	LT	Existing	\$4,695.73	2,573	\$8.05	79,641	\$111.43	79,641	\$0.00	0	
31	UNITED ENERGY TRADING, LLC	928389	2025-01	LT	Existing	\$4,695.73	2,573	\$7.94	78,727	\$110.16	78,727	\$0.00	0	
32	UNITED ENERGY TRADING, LLC	928389	2025-02	LT	Existing	\$4,695.73	2,573	\$7.28	72,044	\$100.80	72,044	\$0.00	0	
33	UNITED ENERGY TRADING, LLC	928389	2025-03	LT	Existing	\$4,695.73	2,573	\$8.01	79,305	\$110.97	79,305	\$0.00	0	
34	UNITED ENERGY TRADING, LLC	928389	2025-04	LT	Existing	\$4,695.73	2,573	\$7.51	75,060	\$105.06	75,060	\$0.00	0	
35	UNITED ENERGY TRADING, LLC	928389	2025-05	LT	Existing	\$4,695.73	2,573	\$8.06	79,763	\$111.60	79,763	\$0.00	0	
36	UNITED ENERGY TRADING, LLC	928389	2025-06	LT	Existing	\$4,695.73	2,573	\$7.47	73,991	\$103.53	73,991	\$0.00	0	
37	UNITED ENERGY TRADING, LLC	928389	2025-07	LT	Existing	\$4,695.73	2,573	\$7.55	74,979	\$104.88	74,979	\$0.00	0	
38	UNITED ENERGY TRADING, LLC	928389	2025-08	LT	Existing	\$4,695.73	2,573	\$7.82	79,763	\$111.84	79,763	\$0.00	0	
39	UNITED ENERGY TRADING, LLC	928389	Total			\$56,348.76	30,876	\$93.34	927,403	\$1,297.93	927,403	\$0.00	0	
40	UNITED ENERGY TRADING, LLC	948164	2024-09	LT	Existing	\$10,860.58	5,951	\$17.70	177,043	\$247.82	177,043	\$0.00	0	
41	UNITED ENERGY TRADING, LLC	948164	2024-10	LT	Existing	\$10,860.58	5,951	\$17.90	179,031	\$250.89	179,031	\$0.00	0	
42	UNITED ENERGY TRADING, LLC	948164	2024-11	LT	Existing	\$10,860.58	5,951	\$17.70	177,030	\$247.88	177,030	\$0.00	0	
43	UNITED ENERGY TRADING, LLC	948164	2024-12	LT	Existing	\$10,860.58	5,951	\$18.32	182,931	\$256.16	182,931	\$0.00	0	
44	UNITED ENERGY TRADING, LLC	948164	2025-01	LT	Existing	\$10,860.58	5,951	\$18.33	182,928	\$256.18	182,928	\$0.00	0	
45	UNITED ENERGY TRADING, LLC	948164	2025-02	LT	Existing	\$10,860.58	5,951	\$16.59	164,780	\$230.73	164,780	\$0.00	0	
46	UNITED ENERGY TRADING, LLC	948164	2025-03	LT	Existing	\$10,860.58	5,951	\$18.71	187,885	\$263.18	187,885	\$396.48	5,648	
47	UNITED ENERGY TRADING, LLC	948164	2025-04	LT	Existing	\$10,860.58	5,951	\$17.36	172,883	\$241.88	172,883	\$0.00	0	
48	UNITED ENERGY TRADING, LLC	948164	2025-05	LT	Existing	\$10,860.58	5,951	\$18.29	183,675	\$257.18	183,675	\$0.00	0	
49	UNITED ENERGY TRADING, LLC	948164	2025-06	LT	Existing	\$10,860.58	5,951	\$17.20	172,593	\$241.76	172,593	\$0.00	0	
50	UNITED ENERGY TRADING, LLC	948164	2025-07	LT	Existing	\$10,860.58	5,951	\$17.37	173,517	\$243.06	173,517	\$0.00	0	
51	UNITED ENERGY TRADING, LLC	948164	2025-08	LT	Existing	\$10,860.58	5,951	\$18.41	184,450	\$258.38	184,450	\$0.00	0	
52	UNITED ENERGY TRADING, LLC	948164	Total			\$130,326.96	71,412	\$213.88	2,138,746	\$2,995.10	2,138,746	\$396.48	5,648	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025

Long Term Firm Transportation Service

Line No.	Customer Name 1/ (A)	Contract Number (B)	Accounting Month (C)	Term (D)	Expansion/ Existing (E)	Reservation Revenue (\$) (F)	Reservation Volume (Dth) (G)	Commodity Revenue (\$) (H)	Commodity Volume (Dth) (I)	ACA Revenue (\$) (J)	ACA Volume (Dth) (K)	Overrun Revenue (\$) (L)	Overrun Volume (Dth) (M)	Replacement Contract (N)
1	UNITED ENERGY TRADING, LLC	948679	2024-09	LT	Existing	\$2,011.15	1,102	\$3.30	33,060	\$46.20	33,060	\$0.00	0	
2	UNITED ENERGY TRADING, LLC	948679	2024-10	LT	Existing	\$2,011.15	1,102	\$3.41	34,162	\$47.74	34,162	\$0.00	0	
3	UNITED ENERGY TRADING, LLC	948679	2024-11	LT	Existing	\$2,011.15	1,102	\$3.30	33,060	\$46.32	33,060	\$0.00	0	
4	UNITED ENERGY TRADING, LLC	948679	2024-12	LT	Existing	\$2,011.15	1,102	\$3.41	34,162	\$47.78	34,162	\$0.00	0	
5	UNITED ENERGY TRADING, LLC	948679	2025-01	LT	Existing	\$2,011.15	1,102	\$2.97	29,754	\$41.58	29,754	\$0.00	0	
6	UNITED ENERGY TRADING, LLC	948679	2025-02	LT	Existing	\$2,011.15	1,102	\$3.08	30,856	\$43.12	30,856	\$0.00	0	
7	UNITED ENERGY TRADING, LLC	948679	2025-03	LT	Existing	\$2,011.15	1,102	\$3.39	33,967	\$47.47	33,967	\$0.00	0	
8	UNITED ENERGY TRADING, LLC	948679	2025-04	LT	Existing	\$2,011.15	1,102	\$3.18	32,083	\$44.87	32,083	\$0.00	0	
9	UNITED ENERGY TRADING, LLC	948679	2025-05	LT	Existing	\$2,011.15	1,102	\$3.41	34,162	\$47.74	34,162	\$0.00	0	
10	UNITED ENERGY TRADING, LLC	948679	2025-06	LT	Existing	\$2,011.15	1,102	\$3.16	31,690	\$44.29	31,690	\$0.00	0	
11	UNITED ENERGY TRADING, LLC	948679	2025-07	LT	Existing	\$2,011.15	1,102	\$3.11	32,146	\$44.97	32,146	\$0.00	0	
12	UNITED ENERGY TRADING, LLC	948679	2025-08	LT	Existing	\$2,011.15	1,102	\$3.53	34,162	\$47.78	34,162	\$0.00	0	
13	UNITED ENERGY TRADING, LLC	948679	Total			\$24,133.80	13,224	\$39.25	393,264	\$549.86	393,264	\$0.00	0	
14	UNITED STATES GYPSUM COMPANY	911097	2024-09	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
15	UNITED STATES GYPSUM COMPANY	911097	2024-10	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
16	UNITED STATES GYPSUM COMPANY	911097	2024-11	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
17	UNITED STATES GYPSUM COMPANY	911097	2024-12	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
18	UNITED STATES GYPSUM COMPANY	911097	2025-01	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
19	UNITED STATES GYPSUM COMPANY	911097	2025-02	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
20	UNITED STATES GYPSUM COMPANY	911097	2025-03	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
21	UNITED STATES GYPSUM COMPANY	911097	2025-04	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
22	UNITED STATES GYPSUM COMPANY	911097	2025-05	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
23	UNITED STATES GYPSUM COMPANY	911097	2025-06	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
24	UNITED STATES GYPSUM COMPANY	911097	2025-07	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
25	UNITED STATES GYPSUM COMPANY	911097	2025-08	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
26	UNITED STATES GYPSUM COMPANY	911097	Total			\$32,105.40	0	\$0.00	0	\$0.00	0	\$0.00	0	
27	WOODRIVER ENERGY LLC	950411	2024-09	LT	Existing	\$1,343.20	736	\$2.25	21,790	\$30.51	21,790	\$24.00	342	
28	WOODRIVER ENERGY LLC	950411	2024-10	LT	Existing	\$1,343.20	736	\$2.41	22,833	\$31.96	22,833	\$28.15	401	
29	WOODRIVER ENERGY LLC	950411	2024-11	LT	Existing	\$1,343.20	736	\$2.24	22,013	\$30.78	22,013	\$44.17	629	
30	WOODRIVER ENERGY LLC	950411	2024-12	LT	Existing	\$1,343.20	736	\$2.29	22,798	\$31.94	22,798	\$21.46	306	
31	WOODRIVER ENERGY LLC	950411	2025-01	LT	Existing	\$1,343.20	736	\$2.26	22,811	\$31.94	22,811	\$25.21	359	
32	WOODRIVER ENERGY LLC	950411	2025-02	LT	Existing	\$1,343.20	736	\$2.10	20,393	\$28.51	20,393	\$16.77	239	
33	WOODRIVER ENERGY LLC	950411	2025-03	LT	Existing	\$1,343.20	736	\$2.38	22,512	\$31.50	22,512	\$3.65	52	
34	WOODRIVER ENERGY LLC	950411	2025-04	LT	Existing	\$1,343.20	736	\$2.23	21,852	\$30.61	21,852	\$9.73	139	
35	WOODRIVER ENERGY LLC	950411	2025-05	LT	Existing	\$1,343.20	736	\$2.31	22,472	\$31.44	22,472	\$6.38	91	
36	WOODRIVER ENERGY LLC	950411	2025-06	LT	Existing	\$1,343.20	736	\$2.08	21,340	\$29.88	21,340	\$2.10	30	
37	WOODRIVER ENERGY LLC	950411	2025-07	LT	Existing	\$1,343.20	736	\$2.10	21,360	\$29.90	21,360	\$0.00	0	
38	WOODRIVER ENERGY LLC	950411	2025-08	LT	Existing	\$1,343.20	736	\$2.13	21,799	\$30.53	21,799	\$0.00	0	
39	WOODRIVER ENERGY LLC	950411	Total	LT		\$16,118.40	8,832	\$26.78	263,973	\$369.50	263,973	\$181.62	2,588	
40	Grand Total					\$20,630,564.90	10,635,372	\$26,813.75	268,070,084	\$375,278.28	268,053,549	\$53,598.63	763,518	

1/ Companies marked with * are affiliates of Trailblazer

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Short-Term FTS
For the Twelve Months Ended August 31, 2025

Short Term Firm Transportation Service

<u>Line No.</u>	<u>Customer Name</u> (A)	<u>Contract</u> <u>Number</u> (B)	<u>Accounting</u> <u>Month</u> (C)	<u>Term</u> (D)	<u>Expansion/</u> <u>Existing</u> (E)	<u>Reservation</u> <u>Revenue (\$)</u> (F)	<u>Reservation</u> <u>Volume (Dth)</u> (G)	<u>Commodity</u> <u>Revenue (\$)</u> (H)	<u>Commodity</u> <u>Volume (Dth)</u> (I)	<u>ACA Revenue (\$)</u> (J)	<u>ACA Volume (Dth)</u> (K)	<u>Overrun Revenue</u> <u>(\$)</u> (L)	<u>Overrun Volume</u> <u>(Dth)</u> (M)	<u>Replacement</u> <u>Contract</u> (N)
1	ETHANOL PRODUCTS, LLC	960730	2024-10	ST	Expansion	\$42,706.00	20,000	\$49.39	493,763	\$691.28	493,763	\$319.54	4,552	
2	ETHANOL PRODUCTS, LLC	960730	2024-11	ST	Expansion	\$0.00	0	\$0.07	700	\$0.98	700	\$7.79	111	
3	ETHANOL PRODUCTS, LLC	960730	Total			\$42,706.00	20,000	\$49.46	494,463	\$692.26	494,463	\$327.33	4,663	
4	MIECO, INC.	960614	2024-09	ST	Expansion	\$78,559.82	36,791	\$110.38	1,103,730	\$1,545.29	1,103,730	\$0.00	0	
5	MIECO, INC.	960614	Total			\$78,559.82	36,791	\$110.38	1,103,730	\$1,545.29	1,103,730	\$0.00	0	
6	MIECO, INC.	960731	2024-10	ST	Expansion	\$35,853.82	16,791	\$47.02	470,148	\$658.20	470,148	\$0.00	0	
7	MIECO, INC.	960731	Total			\$35,853.82	16,791	\$47.02	470,148	\$658.20	470,148	\$0.00	0	
8	MIECO, INC.	961459	2025-04	ST	Expansion	\$32,029.50	15,000	\$42.97	429,755	\$601.67	429,755	\$0.00	0	
9	MIECO, INC.	961459	2025-05	ST	Expansion	\$32,029.50	15,000	\$41.98	419,748	\$587.65	419,748	\$0.00	0	
10	MIECO, INC.	961459	2025-06	ST	Expansion	\$32,029.50	15,000	\$37.45	374,507	\$524.32	374,507	\$0.00	0	
11	MIECO, INC.	961459	2025-07	ST	Expansion	\$32,029.50	15,000	\$45.16	451,533	\$632.15	451,533	\$0.00	0	
12	MIECO, INC.	961459	2025-08	ST	Expansion	\$32,029.50	15,000	\$46.50	465,000	\$651.00	465,000	\$0.00	0	
13	MIECO, INC.	961459	Total			\$160,147.50	75,000	\$214.06	2,140,543	\$2,996.79	2,140,543	\$0.00	0	
14	MIECO, INC.	961836	2025-07	ST	Expansion	\$42,757.25	20,024	\$58.95	589,989	\$825.89	589,989	\$0.00	0	
15	MIECO, INC.	961836	2025-08	ST	Expansion	\$42,757.25	20,024	\$62.01	620,744	\$868.93	620,744	\$0.00	0	
16	MIECO, INC.	961836	Total			\$85,514.50	40,048	\$120.96	1,210,733	\$1,694.82	1,210,733	\$0.00	0	
17	Grand Total					\$402,781.64	188,630	\$541.88	5,419,617	\$7,587.36	5,419,617	\$327.33	4,663	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Backhaul FTS
For the Twelve Months Ended August 31, 2025

FirmTransportation Service - Backhaul

Line No	Customer Name (A)	Contract Number (B)	Accounting Month (C)	Term (D)	Expansion/ Existing (E)	Reservation Revenue (\$) (F)	Reservation Volume (Dth) (G)	Commodity Revenue (\$) (H)	Commodity Volume (Dth) (I)	ACA Revenue (\$) (J)	ACA Volume (Dth) (K)	Overrun Revenue (\$) (L)	Overrun Volume (Dth) (M)	Replacement Contract (N)
1	CENTERPOINT ENERGY RESOURCES CORP.	956505	2024-11	LT	Expansion	\$152,083.00	100,000	\$39.00	390,000	\$546.00	390,000	\$0.00	0	
2	CENTERPOINT ENERGY RESOURCES CORP.	956505	2024-12	LT	Expansion	\$152,083.00	100,000	\$82.51	825,128	\$1,155.18	825,128	\$0.00	0	
3	CENTERPOINT ENERGY RESOURCES CORP.	956505	2025-01	LT	Expansion	\$152,083.00	100,000	\$125.00	1,250,000	\$1,750.00	1,250,000	\$0.00	0	
4	CENTERPOINT ENERGY RESOURCES CORP.	956505	2025-02	LT	Expansion	\$152,083.00	100,000	\$80.65	806,242	\$1,128.77	806,242	\$0.00	0	
5	CENTERPOINT ENERGY RESOURCES CORP.	956505	2025-03	LT	Expansion	\$152,083.00	100,000	\$108.53	1,084,826	\$1,518.80	1,084,826	\$0.00	0	
6	CENTERPOINT ENERGY RESOURCES CORP.	956505	Total			\$760,415.00	500,000	\$435.69	4,356,196	\$6,098.75	4,356,196	\$0.00	0	
7	CITIGROUP ENERGY, INC.	960922	2024-11	ST	Expansion	\$42,706.00	20,000	\$30.95	308,468	\$431.88	308,468	\$0.00	0	
8	CITIGROUP ENERGY, INC.	960922	2024-12	ST	Expansion	\$42,706.00	20,000	\$51.04	510,458	\$714.64	510,458	\$0.00	0	
9	CITIGROUP ENERGY, INC.	960922	2025-01	ST	Expansion	\$42,706.00	20,000	\$41.17	411,445	\$576.02	411,445	\$0.00	0	
10	CITIGROUP ENERGY, INC.	960922	2025-02	ST	Expansion	\$42,706.00	20,000	\$37.13	371,520	\$520.10	371,520	\$0.00	0	
11	CITIGROUP ENERGY, INC.	960922	2025-03	ST	Expansion	\$42,706.00	20,000	\$44.17	441,673	\$618.33	441,673	\$0.00	0	
12	CITIGROUP ENERGY, INC.	960922	Total			\$213,530.00	100,000	\$204.46	2,043,564	\$2,860.97	2,043,564	\$0.00	0	
13	DXT COMMODITIES NORTH AMERICA INC.	961133	2025-01	ST	Expansion	\$85,412.00	40,000	\$21.58	215,766	\$302.08	215,766	\$0.00	0	
14	DXT COMMODITIES NORTH AMERICA INC.	961133	Total			\$85,412.00	40,000	\$21.58	215,766	\$302.08	215,766	\$0.00	0	
15	DXT COMMODITIES NORTH AMERICA INC.	961319	2025-02	ST	Expansion	\$10,676.50	5,000	\$3.52	35,262	\$49.36	35,262	\$0.00	0	
16	DXT COMMODITIES NORTH AMERICA INC.	961319	2025-03	ST	Expansion	\$10,332.08	4,839	\$0.00	0	\$0.00	0	\$0.00	0	
17	DXT COMMODITIES NORTH AMERICA INC.	961319	Total			\$21,008.58	9,839	\$3.52	35,262	\$49.36	35,262	\$0.00	0	
18	DXT COMMODITIES NORTH AMERICA INC.	961610	2025-04	ST	Expansion	\$6,761.75	3,167	\$0.33	3,222	\$4.51	3,222	\$0.00	0	
19	DXT COMMODITIES NORTH AMERICA INC.	961610	2025-05	ST	Expansion	\$3,788.45	1,774	\$0.00	0	\$0.00	0	\$0.00	0	
20	DXT COMMODITIES NORTH AMERICA INC.	961610	Total			\$10,550.20	4,941	\$0.33	3,222	\$4.51	3,222	\$0.00	0	
21	ETHANOL PRODUCTS, LLC	961593	2025-04	ST	Expansion	\$21,353.00	10,000	\$1.48	14,789	\$20.70	14,789	\$0.00	0	
22	ETHANOL PRODUCTS, LLC	961593	2025-05	ST	Expansion	\$0.00	0	\$0.03	269	\$0.38	269	\$0.00	0	
23	ETHANOL PRODUCTS, LLC	961593	Total			\$21,353.00	10,000	\$1.51	15,058	\$21.08	15,058	\$0.00	0	
24	GREEN PLAINS TRADE GROUP, LLC	958296	2024-09	LT	Expansion	\$68,329.60	32,000	\$8.50	84,982	\$118.98	84,982	\$0.00	0	
25	GREEN PLAINS TRADE GROUP, LLC	958296	2024-10	LT	Expansion	\$68,329.60	32,000	\$12.37	123,706	\$173.19	123,706	\$0.00	0	
26	GREEN PLAINS TRADE GROUP, LLC	958296	Total			\$136,659.20	64,000	\$20.87	208,688	\$292.16	208,688	\$0.00	0	
27	HARTREE PARTNERS, LP.	958299	2024-09	LT	Expansion	\$17,082.40	8,000	\$3.74	37,440	\$52.42	37,440	\$0.00	0	
28	HARTREE PARTNERS, LP.	958299	2024-10	LT	Expansion	\$17,082.40	8,000	\$1.06	10,560	\$14.78	10,560	\$0.00	0	
29	HARTREE PARTNERS, LP.	958299	Total			\$34,164.80	16,000	\$4.80	48,000	\$67.20	48,000	\$0.00	0	
30	HEARTWELL RENEWABLES, LLC	955445	2024-09	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
31	HEARTWELL RENEWABLES, LLC	955445	2024-10	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
32	HEARTWELL RENEWABLES, LLC	955445	2024-11	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
33	HEARTWELL RENEWABLES, LLC	955445	2024-12	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
34	HEARTWELL RENEWABLES, LLC	955445	2025-01	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
35	HEARTWELL RENEWABLES, LLC	955445	2025-02	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
36	HEARTWELL RENEWABLES, LLC	955445	2025-03	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
37	HEARTWELL RENEWABLES, LLC	955445	2025-04	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
38	HEARTWELL RENEWABLES, LLC	955445	2025-05	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
39	HEARTWELL RENEWABLES, LLC	955445	2025-06	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
40	HEARTWELL RENEWABLES, LLC	955445	2025-07	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
41	HEARTWELL RENEWABLES, LLC	955445	2025-08	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
42	HEARTWELL RENEWABLES, LLC	955445	Total			\$1,215,880.80	102,000	\$0.00	0	\$0.00	0	\$0.00	0	
43	KOCH ENERGY SERVICES, LLC	961321	2025-02	ST	Expansion	\$20,971.85	9,821	\$3.32	33,211	\$46.50	33,211	\$0.00	0	
44	KOCH ENERGY SERVICES, LLC	961321	2025-03	ST	Expansion	\$30,996.55	14,516	\$14.72	147,270	\$206.18	147,270	\$0.00	0	
45	KOCH ENERGY SERVICES, LLC	961321	Total			\$51,968.40	24,338	\$18.04	180,481	\$252.68	180,481	\$0.00	0	
46	KOCH ENERGY SERVICES, LLC	961470	2025-03	ST	Expansion	\$17,220.13	8,065	\$12.78	127,886	\$179.06	127,886	\$0.00	0	
47	KOCH ENERGY SERVICES, LLC	961470	2025-04	ST	Expansion	\$53,382.50	25,000	\$8.45	84,260	\$117.98	84,260	\$0.00	0	
48	KOCH ENERGY SERVICES, LLC	961470	2025-05	ST	Expansion	\$53,382.50	25,000	\$17.13	171,306	\$239.85	171,306	\$0.00	0	
49	KOCH ENERGY SERVICES, LLC	961470	Total			\$123,985.13	58,065	\$38.36	383,452	\$536.89	383,452	\$0.00	0	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Backhaul FTS
For the Twelve Months Ended August 31, 2025

FirmTransportation Service - Backhaul

<u>Line No</u>	<u>Customer Name</u> (A)	<u>Contract</u> <u>Number</u> (B)	<u>Accounting</u> <u>Month</u> (C)	<u>Term</u> (D)	<u>Expansion/ Existing</u> (E)	<u>Reservation</u> <u>Revenue (\$)</u> (F)	<u>Reservation</u> <u>Volume (Dth)</u> (G)	<u>Commodity</u> <u>Revenue (\$)</u> (H)	<u>Commodity</u> <u>Volume (Dth)</u> (I)	<u>ACA Revenue (\$)</u> (J)	<u>ACA Volume (Dth)</u> (K)	<u>Overrun Revenue</u> <u>(\$)</u> (L)	<u>Overrun Volume</u> <u>(Dth)</u> (M)	<u>Replacement</u> <u>Contract</u> (N)
1	MIECO, INC.	960636	2024-09	ST	Expansion	\$72,600.63	34,000	\$88.45	884,097	\$1,237.70	884,097	\$0.00	0	
2	MIECO, INC.	960636	2024-10	ST	Expansion	\$57,859.37	27,097	\$57.23	572,267	\$801.16	572,267	\$0.00	0	
3	MIECO, INC.	960636	Total			\$130,460.00	61,097	\$145.68	1,456,364	\$2,038.86	1,456,364	\$0.00	0	
4	MIECO, INC.	961147	2025-01	ST	Expansion	\$59,925.91	28,065	\$27.57	275,755	\$386.04	275,755	\$0.00	0	
5	MIECO, INC.	961147	2025-02	ST	Expansion	\$4,575.73	2,143	\$0.00	0	\$0.00	0	\$0.00	0	
6	MIECO, INC.	961147	Total			\$64,501.64	30,207	\$27.57	275,755	\$386.04	275,755	\$0.00	0	
7	MIECO, INC.	961295	2025-02	ST	Expansion	\$38,892.78	18,214	\$35.73	357,454	\$500.43	357,454	\$0.00	0	
8	MIECO, INC.	961295	2025-03	ST	Expansion	\$22,730.70	10,645	\$12.86	128,788	\$180.32	128,788	\$0.00	0	
9	MIECO, INC.	961295	Total			\$61,623.48	28,859	\$48.59	486,242	\$680.75	486,242	\$0.00	0	
10	MIECO, INC.	961472	2025-03	ST	Expansion	\$20,664.15	9,677	\$13.58	135,838	\$190.17	135,838	\$0.00	0	
11	MIECO, INC.	961472	2025-04	ST	Expansion	\$44,841.30	21,000	\$10.80	108,199	\$151.49	108,199	\$0.00	0	
12	MIECO, INC.	961472	Total			\$65,505.45	30,677	\$24.38	244,037	\$341.66	244,037	\$0.00	0	
13	MOONRISE MIDSTREAM, LLC	960786	2024-11	ST	Expansion	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	960922
14	MOONRISE MIDSTREAM, LLC	960786	2024-12	ST	Expansion	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	960922
15	MOONRISE MIDSTREAM, LLC	960786	2025-01	ST	Expansion	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	960922
16	MOONRISE MIDSTREAM, LLC	960786	2025-02	ST	Expansion	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	960922
17	MOONRISE MIDSTREAM, LLC	960786	2025-03	ST	Expansion	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	960922
18	MOONRISE MIDSTREAM, LLC	960786	Total			\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	
13	RADIATE ENERGY LLC	961609	2025-04	ST	Expansion	\$14,947.10	7,000	\$0.00	0	\$0.00	0	\$0.00	0	
14	RADIATE ENERGY LLC	961609	2025-05	ST	Expansion	\$6,199.20	2,903	\$0.00	0	\$0.00	0	\$0.00	0	
15	RADIATE ENERGY LLC	961609	Total			\$21,146.30	9,903	\$0.00	0	\$0.00	0	\$0.00	0	
16	TENASKA MARKETING VENTURES	961300	2025-02	ST	Expansion	\$28,597.54	13,393	\$18.96	189,663	\$265.52	189,663	\$0.00	0	
17	TENASKA MARKETING VENTURES	961300	2025-03	ST	Expansion	\$53,382.50	25,000	\$14.57	145,967	\$204.37	145,967	\$0.00	0	
18	TENASKA MARKETING VENTURES	961300	Total			\$81,980.04	38,393	\$33.53	335,630	\$469.89	335,630	\$0.00	0	
19	TENASKA MARKETING VENTURES	961425	2025-03	ST	Expansion	\$53,382.50	25,000	\$18.01	180,145	\$252.22	180,145	\$0.00	0	
20	TENASKA MARKETING VENTURES	961425	Total			\$53,382.50	25,000	\$18.01	180,145	\$252.22	180,145	\$0.00	\$0.00	
21	Grand Total					\$3,153,526.52	1,153,319	\$1,046.92	10,467,862	\$14,655.10	10,467,862	\$0.00	0	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Capacity Release Replacement Contracts
For the Twelve Months Ended August 31, 2025

FTS Replacing Contracts

Line No	Customer Name	Contract Number	Accounting Month	Term	Expansion/Existing	Reservation Revenue (\$)	Reservation Volume (Dth)	Commodity Revenue (\$)	Commodity Volume (Dth)	ACA Revenue (\$)	ACA Volume (Dth)	Overrun Revenue (\$)	Overrun Volume (Dth)	Releasing Contract No.
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1	BP ENERGY COMPANY	958375	2024-09	LT	Existing	\$0.00	14,840	\$39.80	397,212	\$556.06	397,212	\$0.00	0	907621
2	BP ENERGY COMPANY	958375	2024-10	LT	Existing	\$0.00	14,840	\$22.92	229,405	\$321.17	229,405	\$0.00	0	907621
3	BP ENERGY COMPANY	958375	2024-11	LT	Existing	\$0.00	14,840	\$22.00	219,949	\$307.92	219,949	\$0.00	0	907621
4	BP ENERGY COMPANY	958375	2024-12	LT	Existing	\$0.00	14,840	\$38.06	381,519	\$534.09	381,519	\$0.00	0	907621
5	BP ENERGY COMPANY	958375	2025-01	LT	Existing	\$0.00	14,840	\$42.21	423,018	\$592.14	422,931	\$0.00	0	907621
6	BP ENERGY COMPANY	958375	2025-02	LT	Existing	\$0.00	14,840	\$38.12	381,328	\$533.92	381,328	\$0.00	0	907621
7	BP ENERGY COMPANY	958375	2025-03	LT	Existing	\$0.00	14,840	\$45.64	456,928	\$639.77	456,928	\$0.00	0	907621
8	BP ENERGY COMPANY	958375	2025-04	LT	Existing	\$0.00	14,840	\$40.81	409,242	\$572.95	409,242	\$0.00	0	907621
9	BP ENERGY COMPANY	958375	2025-05	LT	Existing	\$0.00	14,840	\$39.81	396,970	\$555.66	396,970	\$0.00	0	907621
10	BP ENERGY COMPANY	958375	2025-06	LT	Existing	\$0.00	14,840	\$32.11	321,098	\$449.53	321,098	\$0.00	0	907621
11	BP ENERGY COMPANY	958375	2025-07	LT	Existing	\$0.00	14,840	\$43.52	435,498	\$609.68	435,498	\$0.00	0	907621
12	BP ENERGY COMPANY	958375	2025-08	LT	Existing	\$0.00	14,840	\$46.08	459,989	\$644.04	459,989	\$0.00	0	907621
13	BP ENERGY COMPANY	958375	Total			\$0.00	178,080	\$451.08	4,512,156	\$6,316.93	4,512,069	\$0.00	0	
14	BP ENERGY COMPANY	959730	2024-09	LT	Expansion	\$0.00	13,000	\$16.43	164,605	\$230.47	164,605	\$697.16	9,931	959709
15	BP ENERGY COMPANY	959730	2024-10	LT	Expansion	\$0.00	13,000	\$3.89	38,772	\$54.28	38,772	\$0.00	0	959709
16	BP ENERGY COMPANY	959730	2024-11	LT	Expansion	\$0.00	13,000	\$11.65	116,368	\$162.91	116,368	\$0.00	0	959709
17	BP ENERGY COMPANY	959730	2024-12	LT	Expansion	\$0.00	13,000	\$27.61	276,086	\$386.49	276,086	\$384.21	5,473	959709
18	BP ENERGY COMPANY	959730	2025-01	LT	Expansion	\$0.00	13,000	\$33.91	338,602	\$473.05	337,893	\$2,449.20	34,889	959709
19	BP ENERGY COMPANY	959730	2025-02	LT	Expansion	\$0.00	13,000	\$29.13	291,337	\$407.84	291,337	\$903.61	12,872	959709
20	BP ENERGY COMPANY	959730	2025-03	LT	Expansion	\$0.00	13,000	\$39.41	394,402	\$552.20	394,402	\$1,747.58	24,894	959709
21	BP ENERGY COMPANY	959730	2025-04	LT	Expansion	\$0.00	0	\$0.09	706	\$0.98	706	\$31.01	442	959709
22	BP ENERGY COMPANY	959730	Total			\$0.00	91,000	\$162.12	1,620,878	\$2,268.22	1,620,169	\$6,212.77	88,501	
23	BP ENERGY COMPANY	961526	2025-04	LT	Expansion	\$0.00	13,000	\$36.20	361,721	\$506.40	361,721	\$707.11	10,073	959709
24	BP ENERGY COMPANY	961526	2025-05	LT	Expansion	\$0.00	13,000	\$37.83	376,822	\$527.59	376,822	\$435.52	6,204	959709
25	BP ENERGY COMPANY	961526	2025-06	LT	Expansion	\$0.00	13,000	\$7.03	70,604	\$98.85	70,604	\$0.00	0	959709
26	BP ENERGY COMPANY	961526	2025-07	LT	Expansion	\$0.00	13,000	\$7.78	77,876	\$109.04	77,876	\$6.25	89	959709
27	BP ENERGY COMPANY	961526	2025-08	LT	Expansion	\$0.00	13,000	\$4.98	50,175	\$70.24	50,175	\$0.56	8	959709
28	BP ENERGY COMPANY	961526	Total			\$0.00	65,000	\$93.82	937,198	\$1,312.12	937,198	\$1,149.44	16,374	
29	CITIGROUP ENERGY, INC.	960922	2024-11	ST	Expansion/BH	\$42,706.00	20,000	\$30.95	308,468	\$431.88	308,468	\$0.00	0	960786
30	CITIGROUP ENERGY, INC.	960922	2024-12	ST	Expansion/BH	\$42,706.00	20,000	\$51.04	510,458	\$714.64	510,458	\$0.00	0	960786
31	CITIGROUP ENERGY, INC.	960922	2025-01	ST	Expansion/BH	\$42,706.00	20,000	\$41.17	411,445	\$576.02	411,445	\$0.00	0	960786
32	CITIGROUP ENERGY, INC.	960922	2025-02	ST	Expansion/BH	\$42,706.00	20,000	\$37.13	371,520	\$520.10	371,520	\$0.00	0	960786
33	CITIGROUP ENERGY, INC.	960922	2025-03	ST	Expansion/BH	\$42,706.00	20,000	\$44.17	441,673	\$618.33	441,673	\$0.00	0	960786
34	CITIGROUP ENERGY, INC.	960922	Total			\$213,530.00	100,000	\$204.46	2,043,564	\$2,860.97	2,043,564	\$0.00	0	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Capacity Release Replacement Contracts
For the Twelve Months Ended August 31, 2025

Line No	Customer Name	Contract Number	Accounting Month	Term (D)	Expansion/Exist ing (E)	Reservation Revenue (\$) (F)	Reservation Volume (Dth) (G)	Commodity Revenue (\$) (H)	Commodity Volume (Dth) (I)	ACA Revenue (\$) (J)	ACA Volume (Dth) (K)	Overrun Revenue (\$) (L)	Overrun Volume (Dth) (M)	Releasing Contract No. (N)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1	DTE ENERGY TRADING, INC.	956841	2024-09	LT	Existing	\$0.00	1,466	\$3.78	37,800	\$52.92	37,800	\$0.00	0	911097
2	DTE ENERGY TRADING, INC.	956841	2024-10	LT	Existing	\$0.00	1,466	\$4.34	43,400	\$60.76	43,400	\$0.00	0	911097
3	DTE ENERGY TRADING, INC.	956841	2024-11	LT	Existing	\$0.00	1,466	\$4.20	41,999	\$58.80	41,999	\$0.00	0	911097
4	DTE ENERGY TRADING, INC.	956841	2024-12	LT	Existing	\$0.00	1,466	\$4.20	42,000	\$58.80	42,000	\$0.00	0	911097
5	DTE ENERGY TRADING, INC.	956841	2025-01	LT	Existing	\$0.00	1,466	\$3.78	37,800	\$52.92	37,800	\$0.00	0	911097
6	DTE ENERGY TRADING, INC.	956841	2025-02	LT	Existing	\$0.00	1,466	\$3.86	38,558	\$53.98	38,558	\$0.00	0	911097
7	DTE ENERGY TRADING, INC.	956841	2025-03	LT	Existing	\$0.00	1,466	\$4.33	43,318	\$60.65	43,318	\$0.00	0	911097
8	DTE ENERGY TRADING, INC.	956841	2025-04	LT	Existing	\$0.00	1,466	\$4.10	40,948	\$57.32	40,948	\$0.00	0	911097
9	DTE ENERGY TRADING, INC.	956841	2025-05	LT	Existing	\$0.00	1,466	\$4.42	43,928	\$61.48	43,928	\$0.00	0	911097
10	DTE ENERGY TRADING, INC.	956841	2025-06	LT	Existing	\$0.00	1,466	\$4.28	42,007	\$58.75	42,007	\$0.00	0	911097
11	DTE ENERGY TRADING, INC.	956841	2025-07	LT	Existing	\$0.00	1,466	\$4.35	42,514	\$59.45	42,514	\$0.00	0	911097
12	DTE ENERGY TRADING, INC.	956841	2025-08	LT	Existing	\$0.00	1,466	\$4.65	45,446	\$63.55	45,446	\$0.00	0	911097
13	DTE ENERGY TRADING, INC.	956841	Total			\$0.00	17,592	\$50.29	499,718	\$699.38	499,718	\$0.00	0	
12	KOCH ENERGY SERVICES, LLC	960018	2024-09	LT	Existing	\$6,493.90	3,500	\$10.52	104,916	\$146.85	104,916	\$614.89	8,759	955549
13	KOCH ENERGY SERVICES, LLC	960018	2024-10	LT	Existing	\$6,493.90	3,500	\$10.84	108,391	\$151.75	108,391	\$297.73	4,241	955549
14	KOCH ENERGY SERVICES, LLC	960018	2024-11	LT	Existing	\$6,493.90	3,500	\$10.50	105,092	\$147.11	105,092	\$113.46	1,616	955549
15	KOCH ENERGY SERVICES, LLC	960018	2024-12	LT	Existing	\$6,493.90	3,500	\$10.88	107,844	\$150.96	107,844	\$48.44	690	955549
16	KOCH ENERGY SERVICES, LLC	960018	2025-01	LT	Existing	\$6,493.90	3,500	\$10.94	108,505	\$151.91	108,505	\$207.54	2,956	955549
17	KOCH ENERGY SERVICES, LLC	960018	2025-02	LT	Existing	\$6,493.90	3,500	\$9.76	97,996	\$137.22	97,996	\$139.49	1,987	955549
18	KOCH ENERGY SERVICES, LLC	960018	2025-03	LT	Existing	\$6,493.90	3,500	\$10.80	107,729	\$150.80	107,729	\$647.25	9,220	955549
19	KOCH ENERGY SERVICES, LLC	960018	Total			\$45,457.30	24,500	\$74.24	740,473	\$1,036.60	740,473	\$2,068.80	29,469	
32	KOCH ENERGY SERVICES, LLC	961586	2025-04	LT	Existing	\$6,493.90	3,500	\$9.98	100,609	\$140.83	100,609	\$201.83	2,875	955549
33	KOCH ENERGY SERVICES, LLC	961586	2025-05	LT	Existing	\$6,493.90	3,500	\$10.83	108,366	\$151.70	108,366	\$557.33	7,939	955549
34	KOCH ENERGY SERVICES, LLC	961586	2025-06	LT	Existing	\$6,493.90	3,500	\$10.20	101,227	\$141.74	101,227	\$54.45	776	955549
35	KOCH ENERGY SERVICES, LLC	961586	2025-07	LT	Existing	\$6,493.90	3,500	\$10.39	102,849	\$144.00	102,849	\$406.35	5,789	955549
36	KOCH ENERGY SERVICES, LLC	961586	2025-08	LT	Existing	\$6,493.90	3,500	\$10.79	107,131	\$149.97	107,131	\$756.67	10,779	955549
37	KOCH ENERGY SERVICES, LLC	961586	Total			\$32,469.50	17,500	\$52.19	520,182	\$728.24	520,182	\$1,976.63	28,158	
38	KOCH ENERGY SERVICES, LLC	961587	2025-04	LT	Expansion	\$7,421.60	4,000	\$11.48	114,568	\$160.40	114,568	\$0.00	0	955550
39	KOCH ENERGY SERVICES, LLC	961587	2025-05	LT	Expansion	\$7,421.60	4,000	\$11.39	113,944	\$159.52	113,944	\$0.00	0	955550
40	KOCH ENERGY SERVICES, LLC	961587	2025-06	LT	Expansion	\$7,421.60	4,000	\$6.31	63,175	\$88.47	63,175	\$0.00	0	955550
41	KOCH ENERGY SERVICES, LLC	961587	2025-07	LT	Expansion	\$7,421.60	4,000	\$11.27	113,007	\$158.28	113,007	\$0.00	0	955550
42	KOCH ENERGY SERVICES, LLC	961587	2025-08	LT	Expansion	\$7,421.60	4,000	\$5.98	59,972	\$83.96	59,972	\$0.00	0	955550
43	KOCH ENERGY SERVICES, LLC	961587	Total			\$37,108.00	20,000	\$46.43	464,666	\$650.63	464,666	\$0.00	0	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Capacity Release Replacement Contracts
For the Twelve Months Ended August 31, 2025

Line No	Customer Name	Contract Number	Accounting Month	Term	Expansion/Existing	Reservation Revenue (\$)	Reservation Volume (Dth)	Commodity Revenue (\$)	Commodity Volume (Dth)	ACA Revenue (\$)	ACA Volume (Dth)	Overrun Revenue (\$)	Overrun Volume (Dth)	Releasing Contract No.
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1	KOCH ENERGY SERVICES, LLC	960006	2024-09	ST	Existing	\$5,458.59	2,942	\$8.71	88,260	\$123.60	88,260	\$0.00	0	931914
2	KOCH ENERGY SERVICES, LLC	960006	2024-10	ST	Existing	\$5,458.59	2,942	\$9.00	91,202	\$127.71	91,202	\$0.00	0	931914
3	KOCH ENERGY SERVICES, LLC	960006	Total			\$10,917.18	5,884	\$17.71	179,462	\$251.31	179,462	\$0.00	0	
4	KOCH ENERGY SERVICES, LLC	960017	2024-09	LT	Expansion	\$7,421.60	4,000	\$11.06	110,133	\$154.22	110,133	\$0.00	0	931914
5	KOCH ENERGY SERVICES, LLC	960017	2024-10	LT	Expansion	\$7,421.60	4,000	\$9.03	90,202	\$126.33	90,202	\$0.00	0	931914
6	KOCH ENERGY SERVICES, LLC	960017	2024-11	LT	Expansion	\$7,421.60	4,000	\$11.50	115,089	\$161.18	115,089	\$3.15	45	931914
7	KOCH ENERGY SERVICES, LLC	960017	2024-12	LT	Expansion	\$7,421.60	4,000	\$10.83	108,353	\$151.64	108,353	\$4.77	68	931914
8	KOCH ENERGY SERVICES, LLC	960017	2025-01	LT	Expansion	\$7,421.60	4,000	\$12.00	119,888	\$167.81	119,888	\$0.00	0	931914
9	KOCH ENERGY SERVICES, LLC	960017	2025-02	LT	Expansion	\$7,421.60	4,000	\$11.08	110,570	\$154.83	110,570	\$0.00	0	931914
10	KOCH ENERGY SERVICES, LLC	960017	2025-03	LT	Expansion	\$7,421.60	4,000	\$12.25	122,541	\$171.57	122,541	\$0.00	0	931914
11	KOCH ENERGY SERVICES, LLC	960017	Total			\$51,951.20	28,000	\$77.75	776,776	\$1,087.58	776,776	\$7.92	113	
20	KOCH ENERGY SERVICES, LLC	960877	2024-11	ST	Existing	\$5,458.59	2,942	\$8.95	88,260	\$123.60	88,260	\$0.00	0	931914
21	KOCH ENERGY SERVICES, LLC	960877	2024-12	ST	Existing	\$5,458.59	2,942	\$9.01	90,400	\$126.60	90,400	\$0.00	0	931914
22	KOCH ENERGY SERVICES, LLC	960877	2025-01	ST	Existing	\$5,458.59	2,942	\$8.99	91,202	\$127.68	91,202	\$0.00	0	931914
23	KOCH ENERGY SERVICES, LLC	960877	2025-02	ST	Existing	\$5,458.59	2,942	\$8.19	82,334	\$115.30	82,334	\$0.00	0	931914
24	KOCH ENERGY SERVICES, LLC	960877	2025-03	ST	Existing	\$5,458.59	2,942	\$8.94	90,614	\$126.90	90,614	\$0.00	0	931914
25	KOCH ENERGY SERVICES, LLC	960877	Total			\$27,292.95	14,710	\$44.08	442,810	\$620.08	442,810	\$0.00	0	
26	KOCH ENERGY SERVICES, LLC	961464	2025-04	ST	Existing	\$5,458.59	2,942	\$8.38	84,210	\$117.92	84,210	\$0.00	0	931914
27	KOCH ENERGY SERVICES, LLC	961464	2025-05	ST	Existing	\$5,458.59	2,942	\$8.77	88,783	\$124.34	88,783	\$0.00	0	931914
28	KOCH ENERGY SERVICES, LLC	961464	2025-06	ST	Existing	\$5,458.59	2,942	\$8.45	85,310	\$119.46	85,310	\$0.00	0	931914
29	KOCH ENERGY SERVICES, LLC	961464	2025-07	ST	Existing	\$5,458.59	2,942	\$8.69	88,051	\$123.31	88,051	\$0.00	0	931914
30	KOCH ENERGY SERVICES, LLC	961464	2025-08	ST	Existing	\$5,458.59	2,942	\$6.68	67,862	\$94.99	67,862	\$0.00	0	931914
31	KOCH ENERGY SERVICES, LLC	961464	Total			\$27,292.95	14,710	\$40.97	414,216	\$580.02	414,216	\$0.00	0	
32	Grand Total					\$446,019.08	576,976	\$1,315.14	13,152,099	\$18,412.08	13,151,303	\$11,415.56	162,615	

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Interruptible Service
For the Twelve Months Ended August 31, 2025

Interruptible Transportation Service

<u>Line No</u>	<u>Customer Name 1/ (A)</u>	<u>Contract Number (B)</u>	<u>Accounting Month (C)</u>	<u>Commodity Revenue (\$) (D)</u>	<u>Commodity Volume (Dth) (E)</u>	<u>ACA Revenue (\$) (F)</u>	<u>ACA Volume (Dth) (G)</u>	<u>Overrun Revenue (\$) (H)</u>	<u>Overrun Volume (Dth) (I)</u>
1	CITIGROUP ENERGY, INC.	958232	2025-02	\$3,217.74	45,772	\$64.06	45,772	\$0.00	0
2	CITIGROUP ENERGY, INC.	958232	2025-03	\$2,024.64	28,800	\$40.32	28,800	\$0.00	0
3	CITIGROUP ENERGY, INC.	958232	2025-04	\$51,628.75	734,405	\$1,028.21	734,405	\$0.00	0
4	CITIGROUP ENERGY, INC.	958232	2025-05	\$56,048.32	797,273	\$1,116.15	797,273	\$0.00	0
5	CITIGROUP ENERGY, INC.	958232	2025-06	\$39,617.22	563,544	\$789.00	563,544	\$0.00	0
6	CITIGROUP ENERGY, INC.	958232	2025-07	\$42,159.48	599,708	\$839.54	599,708	\$0.00	0
7	CITIGROUP ENERGY, INC.	958232	2025-08	\$47,593.23	677,002	\$947.79	677,002	\$0.00	0
8	CITIGROUP ENERGY, INC.	958232	Total	\$242,289.38	3,446,504	\$4,825.07	3,446,504	\$0.00	0
9	CONCORD ENERGY LLC	927965	2025-01	\$17.72	252	\$0.36	252	\$0.00	0
10	CONCORD ENERGY LLC	927965	2025-08	\$2,580.08	36,701	\$51.38	36,701	\$0.00	0
11	CONCORD ENERGY LLC	927965	Total	\$2,597.80	36,953	\$51.74	36,953	\$0.00	0
12	ETHANOL PRODUCTS, LLC	949222	2024-10	\$116.77	1,661	\$2.33	1,661	\$0.00	0
13	ETHANOL PRODUCTS, LLC	949222	2024-12	\$1,449.12	20,613	\$28.84	20,613	\$0.00	0
14	ETHANOL PRODUCTS, LLC	949222	2025-01	(\$1,449.12)	-20,613	(\$28.84)	-20,613	\$0.00	0
15	ETHANOL PRODUCTS, LLC	949222	2025-06	\$485.56	6,907	\$9.67	6,907	\$0.00	0
16	ETHANOL PRODUCTS, LLC	949222	2025-07	\$174.34	2,480	\$3.47	2,480	\$0.00	0
17	ETHANOL PRODUCTS, LLC	949222	Total	\$776.67	11,048	\$15.47	11,048	\$0.00	0
18	KOCH ENERGY SERVICES, LLC	946821	2024-11	\$69.67	991	\$1.38	991	\$0.00	0
19	KOCH ENERGY SERVICES, LLC	946821	2024-12	\$32.62	464	\$0.65	464	\$0.00	0
20	KOCH ENERGY SERVICES, LLC	946821	2025-02	\$2,803.42	39,878	\$55.82	39,878	\$0.00	0
21	KOCH ENERGY SERVICES, LLC	946821	Total	\$2,905.71	41,333	\$57.85	41,333	\$0.00	0
22	MIECO, INC.	937179	2025-07	\$908.07	12,917	\$18.08	12,917	\$0.00	0
23	MIECO, INC.	937179	Total	\$908.07	12,917	\$18.08	12,917	\$0.00	0
24	MORGAN STANLEY CAPITAL GROUP INC.	949193	2025-05	\$356.84	5,076	\$7.11	5,076	\$0.00	0
25	MORGAN STANLEY CAPITAL GROUP INC.	949193	Total	\$356.84	5,076	\$7.11	5,076	\$0.00	0
26	RADIATE ENERGY LLC	958747	2024-11	\$70.30	1,000	\$1.40	1,000	\$0.00	0
27	RADIATE ENERGY LLC	958747	2024-12	\$5,253.16	74,725	\$104.63	74,725	\$0.00	0
28	RADIATE ENERGY LLC	958747	2025-02	\$175.75	2,500	\$3.50	2,500	\$0.00	0
29	RADIATE ENERGY LLC	958747	Total	\$5,499.21	78,225	\$109.53	78,225	\$0.00	0
30	STANCHION GAS MARKETING, LLC*	960233	2024-09	\$5,535.02	78,734	\$110.22	78,734	\$0.00	0
31	STANCHION GAS MARKETING, LLC*	960233	2024-10	\$13,752.21	195,622	\$273.83	195,622	\$0.00	0
32	STANCHION GAS MARKETING, LLC*	960233	2024-11	\$5,499.77	78,233	\$109.53	78,233	\$0.00	0
33	STANCHION GAS MARKETING, LLC*	960233	2024-12	\$13,513.32	192,224	\$269.11	192,224	\$0.00	0
34	STANCHION GAS MARKETING, LLC*	960233	2025-01	\$376.88	5,361	\$7.51	5,361	\$0.00	0
35	STANCHION GAS MARKETING, LLC*	960233	2025-02	\$33.81	481	\$0.67	481	\$0.00	0
36	STANCHION GAS MARKETING, LLC*	960233	Total	\$38,711.01	550,655	\$770.87	550,655	\$0.00	0

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Interruptible Service
For the Twelve Months Ended August 31, 2025

<u>Line No</u>	<u>Customer Name 1/ (A)</u>	<u>Contract Number (B)</u>	<u>Accounting Month (C)</u>	<u>Commodity Revenue (\$) (D)</u>	<u>Commodity Volume (Dth) (E)</u>	<u>ACA Revenue (\$) (F)</u>	<u>ACA Volume (Dth) (G)</u>	<u>Overrun Revenue (\$) (H)</u>	<u>Overrun Volume (Dth) (I)</u>
1	TENASKA MARKETING VENTURES	923038	2024-11	\$23.41	333	\$0.47	333	\$0.00	0
2	TENASKA MARKETING VENTURES	923038	2024-12	\$703.00	10,000	\$14.00	10,000	\$0.00	0
3	TENASKA MARKETING VENTURES	923038	2025-01	\$1,342.94	19,103	\$26.75	19,103	\$0.00	0
4	TENASKA MARKETING VENTURES	923038	2025-03	\$9,453.87	134,479	\$188.26	134,479	\$0.00	0
5	TENASKA MARKETING VENTURES	923038	2025-04	\$58,083.45	826,223	\$1,156.70	826,223	\$0.00	0
6	TENASKA MARKETING VENTURES	923038	2025-05	\$34,146.33	485,723	\$680.01	485,723	\$0.00	0
7	TENASKA MARKETING VENTURES	923038	2025-06	\$16,858.92	239,814	\$335.78	239,814	\$0.00	0
8	TENASKA MARKETING VENTURES	923038	2025-07	\$1,142.23	16,248	\$22.75	16,248	\$0.00	0
9	TENASKA MARKETING VENTURES	923038	Total	\$121,754.15	1,731,923	\$2,424.72	1,731,923	\$0.00	0
10	UNITED ENERGY TRADING, LLC	928877	2025-02	\$175.75	2,500	\$3.50	2,500	\$0.00	0
11	UNITED ENERGY TRADING, LLC	928877	Total	\$175.75	2,500	\$3.50	2,500	\$0.00	0
12	VITOL INC.	955570	2025-06	\$428.83	6,100	\$8.54	6,100	\$0.00	0
13	VITOL INC.	955570	Total	\$428.83	6,100	\$8.54	6,100	\$0.00	0
14	WOODRIVER ENERGY LLC	949293	2025-05	\$273.88	3,896	\$5.45	3,896	\$0.00	0
15	WOODRIVER ENERGY LLC	949293	Total	\$273.88	3,896	\$5.45	3,896	\$0.00	0
16	Grand Total			\$416,248.47	5,921,030	\$8,289.39	5,921,030	\$0.00	0

1/ Companies marked with * are affiliates of Trailblazer

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Wheeling Service
For the Twelve Months Ended August 31, 2025

Wheeling Service

<u>Line No.</u>	<u>Customer Name 1/</u> (A)	<u>Contract</u> <u>Number</u> (B)	<u>Accounting</u> <u>Month</u> (C)	<u>WS Revenue (\$)</u> (D)	<u>WS Volume (Dth)</u> (E)	<u>ACA Revenue (\$)</u> (F)	<u>ACA Volume (Dth)</u> (G)
1	CITADEL ENERGY MARKETING LLC	961151	2025-08	\$50.00	5,000	\$7.00	5,000
2	CITADEL ENERGY MARKETING LLC	961151	Total	\$50.00	5,000	\$7.00	5,000
3	CONOCOPHILLIPS COMPANY	949742	2024-10	\$4.00	400	\$0.56	400
4	CONOCOPHILLIPS COMPANY	949742	Total	\$4.00	400	\$0.56	400
5	CONSTELLATION ENERGY GENERATION, LLC	953558	2024-11	\$100.00	10,000	\$14.05	10,000
6	CONSTELLATION ENERGY GENERATION, LLC	953558	Total	\$100.00	10,000	\$14.05	10,000
7	KOCH ENERGY SERVICES, LLC	948786	2024-10	\$3,898.20	389,820	\$545.77	389,820
8	KOCH ENERGY SERVICES, LLC	948786	2024-09	\$1,932.41	193,241	\$270.52	193,241
9	KOCH ENERGY SERVICES, LLC	948786	2025-05	\$1,336.35	133,635	\$187.09	133,635
10	KOCH ENERGY SERVICES, LLC	948786	2025-01	\$1,139.59	113,959	\$159.55	113,959
11	KOCH ENERGY SERVICES, LLC	948786	2025-06	\$1,014.10	101,410	\$141.97	101,410
12	KOCH ENERGY SERVICES, LLC	948786	2025-08	\$717.52	71,752	\$100.47	71,752
13	KOCH ENERGY SERVICES, LLC	948786	2025-03	\$710.64	71,064	\$99.50	71,064
14	KOCH ENERGY SERVICES, LLC	948786	2024-11	\$542.49	54,249	\$75.95	54,249
15	KOCH ENERGY SERVICES, LLC	948786	2025-04	\$515.99	51,599	\$72.23	51,599
16	KOCH ENERGY SERVICES, LLC	948786	2025-07	\$425.84	42,584	\$59.62	42,584
17	KOCH ENERGY SERVICES, LLC	948786	2025-02	\$122.84	12,284	\$17.17	12,284
18	KOCH ENERGY SERVICES, LLC	948786	2024-12	\$69.69	6,969	\$9.73	6,969
19	KOCH ENERGY SERVICES, LLC	948786	Total	\$12,425.66	1,242,566	\$1,739.57	1,242,566
20	MORGAN STANLEY CAPITAL GROUP INC.	953156	2025-01	\$966.26	96,626	\$135.27	96,626
21	MORGAN STANLEY CAPITAL GROUP INC.	953156	2025-04	\$353.05	35,305	\$49.42	35,305
22	MORGAN STANLEY CAPITAL GROUP INC.	953156	2024-11	\$10.44	1,044	\$1.46	1,044
23	MORGAN STANLEY CAPITAL GROUP INC.	953156	2025-02	\$8.21	821	\$1.15	821
24	MORGAN STANLEY CAPITAL GROUP INC.	953156	Total	\$1,337.96	133,796	\$187.30	133,796
25	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	952482	2025-05	\$1,260.00	126,000	\$176.40	126,000
26	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	952482	2025-06	\$261.60	26,160	\$36.64	26,160
27	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	952482	2025-07	\$10.21	1,021	\$1.45	1,021
28	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	952482	Total	\$1,531.81	153,181	\$214.49	153,181
29	SPOTLIGHT ENERGY, LLC	953395	2024-10	\$3,835.02	383,502	\$536.88	383,502
30	SPOTLIGHT ENERGY, LLC	953395	2025-05	\$2,486.61	248,661	\$348.10	248,661
31	SPOTLIGHT ENERGY, LLC	953395	2025-06	\$1,375.90	137,590	\$192.61	137,590
32	SPOTLIGHT ENERGY, LLC	953395	2025-02	\$772.51	77,251	\$108.16	77,251
33	SPOTLIGHT ENERGY, LLC	953395	2025-04	\$736.99	73,699	\$103.19	73,699
34	SPOTLIGHT ENERGY, LLC	953395	2025-07	\$645.60	64,560	\$90.38	64,560
35	SPOTLIGHT ENERGY, LLC	953395	2024-09	\$608.46	60,846	\$85.19	60,846
36	SPOTLIGHT ENERGY, LLC	953395	2025-03	\$406.96	40,696	\$56.98	40,696
37	SPOTLIGHT ENERGY, LLC	953395	2025-08	\$404.06	40,406	\$56.58	40,406
38	SPOTLIGHT ENERGY, LLC	953395	2024-12	\$383.20	38,320	\$53.64	38,320
39	SPOTLIGHT ENERGY, LLC	953395	2025-01	\$270.34	27,034	\$37.87	27,034
40	SPOTLIGHT ENERGY, LLC	953395	2024-11	\$261.91	26,191	\$36.68	26,191
41	SPOTLIGHT ENERGY, LLC	953395	Total	\$12,187.56	1,218,756	\$1,706.26	1,218,756

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Wheeling Service
For the Twelve Months Ended August 31, 2025

<u>Line No.</u>	<u>Customer Name 1/ (A)</u>	<u>Contract Number (B)</u>	<u>Accounting Month (C)</u>	<u>WS Revenue (\$) (D)</u>	<u>WS Volume (Dth) (E)</u>	<u>ACA Revenue (\$) (F)</u>	<u>ACA Volume (Dth) (G)</u>
1	STANCHION GAS MARKETING, LLC*	960236	2026-02	\$22,445.17	2,244,517	\$3,142.33	2,244,517
2	STANCHION GAS MARKETING, LLC*	960236	2026-04	\$21,179.66	2,117,966	\$2,965.14	2,117,966
3	STANCHION GAS MARKETING, LLC*	960236	2026-03	\$19,942.22	1,994,222	\$2,791.85	1,994,222
4	STANCHION GAS MARKETING, LLC*	960236	2025-09	\$10,211.12	1,021,112	\$1,429.58	1,021,112
5	STANCHION GAS MARKETING, LLC*	960236	2025-11	\$7,720.65	772,065	\$1,080.87	772,065
6	STANCHION GAS MARKETING, LLC*	960236	2026-01	\$5,593.27	559,327	\$783.03	559,327
7	STANCHION GAS MARKETING, LLC*	960236	2025-06	\$5,139.28	513,928	\$719.49	513,928
8	STANCHION GAS MARKETING, LLC*	960236	2025-08	\$5,118.62	511,862	\$716.51	511,862
9	STANCHION GAS MARKETING, LLC*	960236	2025-10	\$5,109.80	510,980	\$715.35	510,980
10	STANCHION GAS MARKETING, LLC*	960236	2026-05	\$5,012.27	501,227	\$701.75	501,227
11	STANCHION GAS MARKETING, LLC*	960236	2025-12	\$3,109.56	310,956	\$435.35	310,956
12	STANCHION GAS MARKETING, LLC*	960236	2025-07	\$2,890.69	289,069	\$404.67	289,069
13	STANCHION GAS MARKETING, LLC*	960236	Total	\$113,472.31	11,347,231	\$15,885.92	11,347,231
14	VISTA ENERGY MARKETING, L.P.	960432	2024-09	\$1.00	100	\$0.14	100
15	VISTA ENERGY MARKETING, L.P.	960432	Total	\$1.00	100	\$0.14	100
16	VITOL INC.	959480	2024-10	\$2,775.32	277,532	\$388.54	277,532
17	VITOL INC.	959480	2024-12	\$201.00	20,100	\$28.14	20,100
18	VITOL INC.	959480	Total	\$2,976.32	297,632	\$416.68	297,632
19	WELLS FARGO COMMODITIES, LLC	961428	2025-03	\$20.00	2,000	\$2.80	2,000
20	WELLS FARGO COMMODITIES, LLC	961428	Total	\$20.00	2,000	\$2.80	2,000
21	Grand Total			\$144,106.62	14,410,662	\$20,174.77	14,410,662

1/ Companies marked with * are affiliates of Trailblazer

Trailblazer Pipeline Company LLC
Base Period Volumes and Revenues: Park and Loan Service
For the Twelve Months Ended August 31, 2025, As Adjusted

Park And Loan Service

<u>Line No.</u>	<u>Customer Name</u> (A)	<u>Contract</u> <u>Number</u> (B)	<u>Accounting</u> <u>Month</u> (C)	<u>Initial Revenue</u> (D)	<u>Initial Volume</u> (E)	<u>Balance</u> <u>Revenue</u> (F)	<u>Balance</u> <u>Volume</u> (G)	<u>Completion</u> <u>Revenue</u> (H)	<u>Completion</u> <u>Volume</u> (I)	<u>AOR</u> <u>Revenue</u> (J)	<u>AOR Volume</u> (K)
1	CITIGROUP ENERGY, INC.	959344	2024-09	\$0.00	0	\$0.00	9,300,000	0	0	\$0.00	0
2	CITIGROUP ENERGY, INC.	959344	2024-10	\$0.00	0	\$0.00	9,610,000	0	0	\$0.00	0
3	CITIGROUP ENERGY, INC.	959344	2024-11	\$0.00	0	\$0.00	9,300,000	0	0	\$0.00	0
4	CITIGROUP ENERGY, INC.	959344	2024-12	\$0.00	0	\$0.00	9,610,000	0	0	\$0.00	0
5	CITIGROUP ENERGY, INC.	959344	2025-01	\$0.00	0	\$0.00	4,650,000	0	310,000	\$0.00	0
6	CITIGROUP ENERGY, INC.	959344	Total	\$0.00	0	\$0.00	42,470,000	0	310,000	\$0.00	0
7	CITIGROUP ENERGY, INC.	959348	2024-09	\$0.00	0	\$0.00	4,650,000	0	0	\$0.00	0
8	CITIGROUP ENERGY, INC.	959348	2024-10	\$0.00	0	\$0.00	4,805,000	0	0	\$0.00	0
9	CITIGROUP ENERGY, INC.	959348	2024-11	\$0.00	0	\$0.00	4,650,000	0	0	\$0.00	0
10	CITIGROUP ENERGY, INC.	959348	2024-12	\$0.00	0	\$0.00	4,805,000	0	0	\$0.00	0
11	CITIGROUP ENERGY, INC.	959348	2025-01	\$0.00	0	\$0.00	2,325,000	0	155,000	\$0.00	0
12	CITIGROUP ENERGY, INC.	959348	Total	\$0.00	0	\$0.00	21,235,000	0	155,000	\$0.00	0
13	CONSTELLATION ENERGY GENERATION, LLC	959741	2024-09	\$0.00	0	\$0.00	300,000	0	0	\$0.00	0
14	CONSTELLATION ENERGY GENERATION, LLC	959741	2024-10	\$0.00	0	\$0.00	310,000	0	0	\$0.00	0
15	CONSTELLATION ENERGY GENERATION, LLC	959741	2024-11	\$0.00	0	\$0.00	160,130	0	10,000	\$0.00	0
16	CONSTELLATION ENERGY GENERATION, LLC	959741	Total	\$0.00	0	\$0.00	770,130	0	10,000	\$0.00	0
17	STANCHION GAS MARKETING, LLC*	959762	2025-01	\$38,750.00	775,000	\$0.00	12,376,291	0	0	\$0.00	0
18	STANCHION GAS MARKETING, LLC*	959762	2025-02	\$0.00	0	\$0.00	21,700,000	0	0	\$0.00	0
19	STANCHION GAS MARKETING, LLC*	959762	2025-03	\$0.00	0	\$0.00	24,025,000	0	0	\$0.00	0
20	STANCHION GAS MARKETING, LLC*	959762	2025-04	\$0.00	0	\$0.00	23,250,000	0	0	\$0.00	0
21	STANCHION GAS MARKETING, LLC*	959762	2025-05	\$0.00	0	\$0.00	24,025,000	0	0	\$0.00	0
22	STANCHION GAS MARKETING, LLC*	959762	2025-06	\$0.00	0	\$0.00	23,250,000	0	0	\$0.00	0
23	STANCHION GAS MARKETING, LLC*	959762	2025-07	\$0.00	0	\$0.00	24,025,000	0	0	\$0.00	0
24	STANCHION GAS MARKETING, LLC*	959762	2025-08	\$0.00	0	\$0.00	24,025,000	0	0	\$0.00	0
25	STANCHION GAS MARKETING, LLC*	959762	Total	\$38,750.00	775,000	\$0.00	176,676,291	0	0	\$0.00	0
26	UNITED ENERGY TRADING, LLC	959630	2024-09	\$0.00	0	\$0.00	300,000	0	10,000	\$0.00	0
27	UNITED ENERGY TRADING, LLC	959630	2024-10	\$0.00	0	\$0.00	310,000	0	0	\$0.00	0
28	UNITED ENERGY TRADING, LLC	959630	2024-11	\$0.00	0	\$0.00	145,100	0	0	\$0.00	0
29	UNITED ENERGY TRADING, LLC	959630	Total	\$0.00	0	\$0.00	755,100	0	10,000	\$0.00	0
30	Grand Total			\$38,750.00	775,000	\$0.00	241,906,521	0	485,000	\$0.00	0

1/ Companies marked with * are affiliates of Trailblazer

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

Long Term Firm Transportation Service

Line No.	Customer Name (A)	Contract Number (B)	Accounting		Term (D)	Expansion/ Existing (E)	Reservation Revenue (\$) (F)	Reservation Volume (Dth) (G)	Commodity Revenue (\$) (H)	Commodity Volume (Dth) (I)	ACA Revenue		Overrun Revenue (\$) (L)	Overrun Volume (Dth) (M)	Replacement Contract (N)
			Month (Year- Month) (C)	Month (Year- Month) (C)							(\$) (J)	ACA Volume (Dth) (K)			
1	ANADARKO ENERGY SERVICES COMPANY	934288	2025-09	LT		Existing	\$66,422.70	36,396	\$108.44	1,084,427	\$1,518.23	1,084,427	\$0.00	0	
2	ANADARKO ENERGY SERVICES COMPANY	934288	2025-10	LT		Existing	\$66,422.70	36,396	\$82.75	827,922	\$1,159.16	827,922	\$0.00	0	
3	ANADARKO ENERGY SERVICES COMPANY	934288	2025-11	LT		Existing	\$66,422.70	36,396	\$66.15	661,565	\$926.20	661,565	\$0.00	0	
4	ANADARKO ENERGY SERVICES COMPANY	934288	2025-12	LT		Existing	\$66,422.70	36,396	\$110.44	1,104,296	\$1,546.15	1,104,296	\$0.00	0	
5	ANADARKO ENERGY SERVICES COMPANY	934288	2026-01	LT		Existing	\$66,422.70	36,396	\$112.84	1,128,276	\$1,579.73	1,128,276	\$0.00	0	
6	ANADARKO ENERGY SERVICES COMPANY	934288	2026-02	LT		Existing	\$66,422.70	36,396	\$101.88	1,019,088	\$1,426.85	1,019,088	\$0.00	0	
7	ANADARKO ENERGY SERVICES COMPANY	934288	2026-03	LT		Existing	\$66,422.70	36,396	\$111.72	1,117,170	\$1,564.20	1,117,170	\$0.00	0	
8	ANADARKO ENERGY SERVICES COMPANY	934288	2026-04	LT		Existing	\$66,422.70	36,396	\$100.27	1,003,413	\$1,404.76	1,003,413	\$0.00	0	
9	ANADARKO ENERGY SERVICES COMPANY	934288	2026-05	LT		Existing	\$66,422.70	36,396	\$107.51	1,075,200	\$1,505.29	1,075,200	\$0.00	0	
10	ANADARKO ENERGY SERVICES COMPANY	934288	2025-06	LT		Existing	\$66,422.70	36,396	\$81.23	812,501	\$1,137.50	812,501	\$0.00	0	
11	ANADARKO ENERGY SERVICES COMPANY	934288	2025-07	LT		Existing	\$66,422.70	36,396	\$105.81	1,057,823	\$1,481.03	1,057,823	\$0.00	0	
12	ANADARKO ENERGY SERVICES COMPANY	934288	2025-08	LT		Existing	\$66,422.70	36,396	\$109.13	1,091,383	\$1,527.94	1,091,383	\$0.00	0	
13	ANADARKO ENERGY SERVICES COMPANY	934288	Total				\$797,072.40	436,752	\$1,198.17	11,983,064	\$16,777.04	11,983,064	\$0.00	0	
14	BP ENERGY COMPANY	950447	2025-09	LT		Expansion	\$11,210.33	5,250	\$5.03	50,504	\$70.73	50,504	\$0.00	0	
15	BP ENERGY COMPANY	950447	2025-10	LT		Expansion	\$11,210.33	5,250	\$0.00	0	\$0.00	0	\$0.00	0	
16	BP ENERGY COMPANY	950447	2025-11	LT		Expansion	\$11,210.33	5,250	\$0.00	0	\$0.00	0	\$0.00	0	
17	BP ENERGY COMPANY	950447	2025-12	LT		Expansion	\$11,210.33	5,250	\$5.80	57,870	\$81.03	57,870	\$0.00	0	
18	BP ENERGY COMPANY	950447	2026-01	LT		Expansion	\$11,210.33	5,250	\$9.34	93,052	\$129.24	92,313	\$0.00	0	
19	BP ENERGY COMPANY	950447	2026-02	LT		Expansion	\$11,210.33	5,250	\$5.12	51,172	\$71.65	51,172	\$0.00	0	
20	BP ENERGY COMPANY	950447	2026-03	LT		Expansion	\$11,210.33	5,250	\$16.07	159,806	\$223.72	159,806	\$0.00	0	
21	BP ENERGY COMPANY	950447	2026-04	LT		Expansion	\$11,210.33	5,250	\$14.53	145,156	\$203.18	145,156	\$0.00	0	
22	BP ENERGY COMPANY	950447	2026-05	LT		Expansion	\$11,210.33	5,250	\$14.12	140,499	\$196.72	140,499	\$0.00	0	
23	BP ENERGY COMPANY	950447	2025-06	LT		Expansion	\$11,210.33	5,250	\$0.00	0	\$0.00	0	\$0.00	0	
24	BP ENERGY COMPANY	950447	2025-07	LT		Expansion	\$11,210.33	5,250	\$1.30	12,947	\$18.12	12,947	\$0.00	0	
25	BP ENERGY COMPANY	950447	2025-08	LT		Expansion	\$11,210.33	5,250	\$0.00	0	\$0.00	0	\$0.00	0	
26	BP ENERGY COMPANY	950447	Total				\$134,523.96	63,000	\$71.31	711,006	\$994.39	710,267	\$0.00	0	
27	BP ENERGY COMPANY	958375	2025-09	LT		Existing	\$0.00	14,840	\$39.80	397,212	\$556.06	397,212	\$0.00	0	
28	BP ENERGY COMPANY	958375	2025-10	LT		Existing	\$0.00	14,840	\$22.92	229,405	\$321.17	229,405	\$0.00	0	
29	BP ENERGY COMPANY	958375	2025-11	LT		Existing	\$0.00	14,840	\$22.00	219,949	\$307.92	219,949	\$0.00	0	
30	BP ENERGY COMPANY	958375	2025-12	LT		Existing	\$0.00	14,840	\$38.06	381,519	\$534.09	381,519	\$0.00	0	
31	BP ENERGY COMPANY	958375	2026-01	LT		Existing	\$0.00	14,840	\$42.21	423,018	\$592.14	422,931	\$0.00	0	
32	BP ENERGY COMPANY	958375	2026-02	LT		Existing	\$0.00	14,840	\$38.12	381,328	\$533.92	381,328	\$0.00	0	
33	BP ENERGY COMPANY	958375	2026-03	LT		Existing	\$0.00	14,840	\$45.64	456,928	\$639.77	456,928	\$0.00	0	
34	BP ENERGY COMPANY	958375	2026-04	LT		Existing	\$0.00	14,840	\$40.81	409,242	\$572.95	409,242	\$0.00	0	
35	BP ENERGY COMPANY	958375	2026-05	LT		Existing	\$0.00	14,840	\$39.81	396,970	\$555.66	396,970	\$0.00	0	
36	BP ENERGY COMPANY	958375	2025-06	LT		Existing	\$0.00	14,840	\$32.11	321,098	\$449.53	321,098	\$0.00	0	
37	BP ENERGY COMPANY	958375	2025-07	LT		Existing	\$0.00	14,840	\$43.52	435,498	\$609.68	435,498	\$0.00	0	
38	BP ENERGY COMPANY	958375	2025-08	LT		Existing	\$0.00	14,840	\$46.08	459,989	\$644.04	459,989	\$0.00	0	
39	BP ENERGY COMPANY	958375	Total				\$0.00	178,080	\$451.08	4,512,156	\$6,316.93	4,512,069	\$0.00	0	
40	BP ENERGY COMPANY	959730	2025-09	LT		Expansion	\$0.00	13,000	\$16.43	164,605	\$230.47	164,605	\$0.00	0	
41	BP ENERGY COMPANY	959730	2025-10	LT		Expansion	\$0.00	13,000	\$3.89	38,772	\$54.28	38,772	\$0.00	0	
42	BP ENERGY COMPANY	959730	2025-11	LT		Expansion	\$0.00	13,000	\$11.65	116,368	\$162.91	116,368	\$0.00	0	
43	BP ENERGY COMPANY	959730	2025-12	LT		Expansion	\$0.00	13,000	\$27.61	276,086	\$386.49	276,086	\$0.00	0	
44	BP ENERGY COMPANY	959730	2026-01	LT		Expansion	\$0.00	13,000	\$33.91	338,602	\$473.05	337,893	\$0.00	0	
45	BP ENERGY COMPANY	959730	2026-02	LT		Expansion	\$0.00	13,000	\$29.13	291,337	\$407.84	291,337	\$0.00	0	
46	BP ENERGY COMPANY	959730	2026-03	LT		Expansion	\$0.00	13,000	\$39.41	394,402	\$552.20	394,402	\$0.00	0	
47	BP ENERGY COMPANY	959730	2026-04	LT		Expansion	\$0.00	0	\$0.09	706	\$0.98	706	\$0.00	0	
48	BP ENERGY COMPANY	959730	Total				\$0.00	91,000	\$162.12	1,620,878	\$2,268.22	1,620,169	\$0.00	0	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Customer Name (A)	Contract Number (B)	<u>Accounting</u>		Expansion/ Existing (E)	Reservation Revenue (\$) (F)	Reservation Volume (Dth) (G)	Commodity Revenue (\$) (H)	Commodity Volume (Dth) (I)	ACA Revenue		Overrun Revenue (\$) (L)	Overrun Volume (Dth) (M)	Replacement Contract (N)
			Month (Year- Month) (C)	Term (D)						(\$) (J)	ACA Volume (Dth) (K)			
1	BP ENERGY COMPANY	961526	2026-04	LT	Expansion	\$0.00	13,000	\$36.20	361,721	\$506.40	361,721	\$0.00	0	
2	BP ENERGY COMPANY	961526	2026-05	LT	Expansion	\$0.00	13,000	\$37.83	376,822	\$527.59	376,822	\$0.00	0	
3	BP ENERGY COMPANY	961526	2025-06	LT	Expansion	\$0.00	13,000	\$7.03	70,604	\$98.85	70,604	\$0.00	0	
4	BP ENERGY COMPANY	961526	2025-07	LT	Expansion	\$0.00	13,000	\$7.78	77,876	\$109.04	77,876	\$0.00	0	
5	BP ENERGY COMPANY	961526	2025-08	LT	Expansion	\$0.00	13,000	\$4.98	50,175	\$70.24	50,175	\$0.00	0	
6	BP ENERGY COMPANY	961526	Total			\$0.00	65,000	\$93.82	937,198	\$1,312.12	937,198	\$0.00	0	
7	CHEVRON U.S.A. INC.	912541	2025-09	LT	Existing	\$36,500.00	20,000	\$20.03	200,336	\$280.47	200,336	\$0.00	0	
8	CHEVRON U.S.A. INC.	912541	2025-10	LT	Existing	\$36,500.00	20,000	\$14.30	142,895	\$200.05	142,895	\$0.00	0	
9	CHEVRON U.S.A. INC.	912541	2025-11	LT	Existing	\$36,500.00	20,000	\$45.00	449,999	\$630.00	449,999	\$0.00	0	
10	CHEVRON U.S.A. INC.	912541	2025-12	LT	Existing	\$36,500.00	20,000	\$26.65	266,499	\$373.10	266,499	\$0.00	0	
11	CHEVRON U.S.A. INC.	912541	2026-01	LT	Existing	\$36,500.00	20,000	\$54.50	544,954	\$762.93	544,954	\$0.00	0	
12	CHEVRON U.S.A. INC.	912541	2026-02	LT	Existing	\$36,500.00	20,000	\$56.00	560,000	\$784.00	560,000	\$0.00	0	
13	CHEVRON U.S.A. INC.	912541	2026-03	LT	Existing	\$36,500.00	20,000	\$60.43	604,313	\$846.03	604,313	\$0.00	0	
14	CHEVRON U.S.A. INC.	912541	2026-04	LT	Existing	\$36,500.00	20,000	\$53.40	534,114	\$747.77	534,114	\$0.00	0	
15	CHEVRON U.S.A. INC.	912541	2026-05	LT	Existing	\$36,500.00	20,000	\$52.24	522,275	\$731.18	522,275	\$0.00	0	
16	CHEVRON U.S.A. INC.	912541	2025-06	LT	Existing	\$36,500.00	20,000	\$43.50	434,998	\$609.00	434,998	\$0.00	0	
17	CHEVRON U.S.A. INC.	912541	2025-07	LT	Existing	\$36,500.00	20,000	\$46.65	466,488	\$653.09	466,488	\$0.00	0	
18	CHEVRON U.S.A. INC.	912541	2025-08	LT	Existing	\$36,500.00	20,000	\$58.89	588,807	\$824.34	588,807	\$0.00	0	
19	CHEVRON U.S.A. INC.	912541	Total			\$438,000.00	240,000	\$531.59	5,315,678	\$7,441.96	5,315,678	\$0.00	0	
20	CIMA ENERGY, LP	930966	2025-09	LT	Existing	\$2,012.98	1,103	\$3.30	33,090	\$46.20	33,090	\$0.00	0	
21	CIMA ENERGY, LP	930966	2025-10	LT	Existing	\$2,012.98	1,103	\$3.41	34,193	\$47.74	34,193	\$0.00	0	
22	CIMA ENERGY, LP	930966	2025-11	LT	Existing	\$2,012.98	1,103	\$3.30	33,090	\$46.20	33,090	\$0.00	0	
23	CIMA ENERGY, LP	930966	2025-12	LT	Existing	\$2,012.98	1,103	\$3.41	34,193	\$47.74	34,193	\$0.00	0	
24	CIMA ENERGY, LP	930966	2026-01	LT	Existing	\$2,012.98	1,103	\$3.41	34,193	\$47.74	34,193	\$0.00	0	
25	CIMA ENERGY, LP	930966	2026-02	LT	Existing	\$2,012.98	1,103	\$3.08	30,884	\$43.12	30,884	\$0.00	0	
26	CIMA ENERGY, LP	930966	2026-03	LT	Existing	\$2,012.98	1,103	\$3.40	33,929	\$47.37	33,929	\$0.00	0	
27	CIMA ENERGY, LP	930966	2026-04	LT	Existing	\$2,012.98	1,103	\$3.17	32,083	\$44.86	32,083	\$0.00	0	
28	CIMA ENERGY, LP	930966	2026-05	LT	Existing	\$2,012.98	1,103	\$3.38	33,879	\$47.30	33,879	\$0.00	0	
29	CIMA ENERGY, LP	930966	2025-06	LT	Existing	\$2,012.98	1,103	\$3.28	32,820	\$45.85	32,820	\$0.00	0	
30	CIMA ENERGY, LP	930966	2025-07	LT	Existing	\$2,012.98	1,103	\$3.33	33,468	\$46.73	33,468	\$0.00	0	
31	CIMA ENERGY, LP	930966	2025-08	LT	Existing	\$2,012.98	1,103	\$3.41	34,193	\$47.74	34,193	\$0.00	0	
32	CIMA ENERGY, LP	930966	Total			\$24,155.76	13,236	\$39.88	400,015	\$558.59	400,015	\$0.00	0	
33	CIMA ENERGY, LP	949746	2025-09	LT	Existing	\$9,125.00	5,000	\$14.79	147,808	\$207.00	147,808	\$0.00	0	
34	CIMA ENERGY, LP	949746	2025-10	LT	Existing	\$9,125.00	5,000	\$15.46	154,597	\$216.44	154,597	\$0.00	0	
35	CIMA ENERGY, LP	949746	2025-11	LT	Existing	\$9,125.00	5,000	\$15.00	150,000	\$210.00	150,000	\$0.00	0	
36	CIMA ENERGY, LP	949746	2025-12	LT	Existing	\$9,125.00	5,000	\$15.25	152,705	\$213.80	152,705	\$0.00	0	
37	CIMA ENERGY, LP	949746	2026-01	LT	Existing	\$9,125.00	5,000	\$15.45	154,443	\$216.23	154,443	\$0.00	0	
38	CIMA ENERGY, LP	949746	2026-02	LT	Existing	\$9,125.00	5,000	\$13.98	139,827	\$195.76	139,827	\$0.00	0	
39	CIMA ENERGY, LP	949746	2026-03	LT	Existing	\$9,125.00	5,000	\$15.27	152,714	\$213.80	152,714	\$0.00	0	
40	CIMA ENERGY, LP	949746	2026-04	LT	Existing	\$9,125.00	5,000	\$14.52	145,437	\$203.63	145,437	\$0.00	0	
41	CIMA ENERGY, LP	949746	2026-05	LT	Existing	\$9,125.00	5,000	\$15.37	153,745	\$215.24	153,745	\$0.00	0	
42	CIMA ENERGY, LP	949746	2025-06	LT	Existing	\$9,125.00	5,000	\$14.91	148,770	\$208.28	148,770	\$0.00	0	
43	CIMA ENERGY, LP	949746	2025-07	LT	Existing	\$9,125.00	5,000	\$14.96	148,568	\$208.01	148,568	\$0.00	0	
44	CIMA ENERGY, LP	949746	2025-08	LT	Existing	\$9,125.00	5,000	\$15.50	155,000	\$217.00	155,000	\$0.00	0	
45	CIMA ENERGY, LP	949746	Total			\$109,500.00	60,000	\$180.46	1,803,614	\$2,525.19	1,803,614	\$0.00	0	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

<u>Line</u> <u>No.</u>	<u>Customer Name</u> <u>(A)</u>	<u>Contract</u> <u>Number</u> <u>(B)</u>	<u>Accounting</u>	<u>Term</u> <u>(D)</u>	<u>Expansion/</u> <u>Existing</u> <u>(E)</u>	<u>Reservation</u> <u>Revenue (\$)</u> <u>(F)</u>	<u>Reservation</u> <u>Volume (Dth)</u> <u>(G)</u>	<u>Commodity</u> <u>Revenue (\$)</u> <u>(H)</u>	<u>Commodity</u> <u>Volume (Dth)</u> <u>(I)</u>	<u>ACA Revenue</u> <u>(\$)</u> <u>(J)</u>	<u>ACA Volume (Dth)</u> <u>(K)</u>	<u>Overrun Revenue</u>	<u>Overrun Volume</u>	<u>Replacement</u> <u>Contract</u> <u>(N)</u>
			<u>Month (Year-</u> <u>Month)</u> <u>(C)</u>									<u>(\$)</u> <u>(L)</u>	<u>(Dth)</u> <u>(M)</u>	
1	CIMA ENERGY, LP	950562	2025-09	LT	Expansion	\$19,454.72	9,111	\$7.02	70,163	\$98.28	70,163	\$0.00	0	
2	CIMA ENERGY, LP	950562	2025-10	LT	Expansion	\$19,454.72	9,111	\$8.25	83,238	\$116.64	83,238	\$0.00	0	
3	CIMA ENERGY, LP	950562	2025-11	LT	Expansion	\$19,454.72	9,111	\$21.92	218,708	\$306.36	218,708	\$0.00	0	
4	CIMA ENERGY, LP	950562	2025-12	LT	Expansion	\$19,454.72	9,111	\$6.97	70,766	\$99.09	70,766	\$0.00	0	
5	CIMA ENERGY, LP	950562	2026-01	LT	Expansion	\$19,454.72	9,111	\$22.48	224,821	\$314.88	224,821	\$0.00	0	
6	CIMA ENERGY, LP	950562	2026-02	LT	Expansion	\$19,454.72	9,111	\$20.11	201,156	\$281.74	201,156	\$0.00	0	
7	CIMA ENERGY, LP	950562	2026-03	LT	Expansion	\$19,454.72	9,111	\$27.33	274,501	\$384.43	274,501	\$0.00	0	
8	CIMA ENERGY, LP	950562	2026-04	LT	Expansion	\$19,454.72	9,111	\$26.49	264,811	\$370.79	264,811	\$0.00	0	
9	CIMA ENERGY, LP	950562	2026-05	LT	Expansion	\$19,454.72	9,111	\$28.07	280,874	\$393.23	280,874	\$0.00	0	
10	CIMA ENERGY, LP	950562	2025-06	LT	Expansion	\$19,454.72	9,111	\$25.34	252,785	\$353.96	252,785	\$0.00	0	
11	CIMA ENERGY, LP	950562	2025-07	LT	Expansion	\$19,454.72	9,111	\$11.00	110,739	\$155.12	110,739	\$0.00	0	
12	CIMA ENERGY, LP	950562	2025-08	LT	Expansion	\$19,454.72	9,111	\$28.10	280,085	\$392.12	280,085	\$0.00	0	
13	CIMA ENERGY, LP	950562	Total			\$233,456.64	109,332	\$233.08	2,332,647	\$3,266.64	2,332,647	\$0.00	0	
14	CITADEL ENERGY MARKETING LLC	950588	2025-11	LT	Expansion	\$32,080.75	15,024	\$0.00	0	\$0.00	0	\$0.00	0	958375
15	CITADEL ENERGY MARKETING LLC	950588	2025-12	LT	Expansion	\$32,080.75	15,024	\$16.50	165,000	\$231.00	165,000	\$0.00	0	958375
16	CITADEL ENERGY MARKETING LLC	950588	2026-01	LT	Expansion	\$32,080.75	15,024	\$29.50	294,998	\$413.00	294,998	\$0.00	0	958375
17	CITADEL ENERGY MARKETING LLC	950588	2026-02	LT	Expansion	\$32,080.75	15,024	\$34.00	340,000	\$476.00	340,000	\$0.00	0	958375
18	CITADEL ENERGY MARKETING LLC	950588	2026-03	LT	Expansion	\$32,080.75	15,024	\$46.22	462,847	\$647.89	462,847	\$0.00	0	958375
19	CITADEL ENERGY MARKETING LLC	950588	2026-04	LT	Expansion	\$32,080.75	15,024	\$43.27	432,903	\$606.04	432,903	\$0.00	0	958375
20	CITADEL ENERGY MARKETING LLC	950588	2026-05	LT	Expansion	\$32,080.75	15,024	\$41.97	420,227	\$588.24	420,227	\$0.00	0	958375
21	CITADEL ENERGY MARKETING LLC	950588	2025-06	LT	Expansion	\$32,080.75	15,024	\$40.75	407,969	\$571.08	407,969	\$0.00	0	958375
22	CITADEL ENERGY MARKETING LLC	950588	Total			\$256,646.00	120,192	\$252.21	2,523,944	\$3,533.25	2,523,944	\$0.00	0	
23	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2025-09	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
24	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2025-10	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
25	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2025-11	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
26	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2025-12	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
27	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2026-01	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
28	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2026-02	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
29	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2026-03	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
30	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2026-04	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
31	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2026-05	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
32	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2025-06	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
33	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2025-07	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
34	CITY OF HASTINGS, HASTINGS UTILITIES	907621	2025-08	LT	Existing	\$27,083.00	0	\$0.00	0	\$0.00	0	\$0.00	0	958375
35	CITY OF HASTINGS, HASTINGS UTILITIES	907621	Total			\$324,996.00	0	\$0.00	0	\$0.00	0	\$0.00	0	
36	CONCORD ENERGY LLC	947590	2025-09	LT	Existing	\$92,856.00	50,880	\$152.35	1,522,956	\$2,132.07	1,522,956	\$0.00	0	
37	CONCORD ENERGY LLC	947590	2025-10	LT	Existing	\$92,856.00	50,880	\$156.33	1,562,672	\$2,187.69	1,562,672	\$0.00	0	
38	CONCORD ENERGY LLC	947590	2025-11	LT	Existing	\$92,856.00	50,880	\$143.13	1,431,088	\$2,003.54	1,431,088	\$0.00	0	
39	CONCORD ENERGY LLC	947590	2025-12	LT	Existing	\$92,856.00	50,880	\$155.25	1,551,948	\$2,172.68	1,551,948	\$0.00	0	
40	CONCORD ENERGY LLC	947590	2026-01	LT	Existing	\$92,856.00	50,880	\$144.66	1,446,250	\$2,024.70	1,446,250	\$0.00	0	
41	CONCORD ENERGY LLC	947590	2026-02	LT	Existing	\$92,856.00	50,880	\$122.63	1,225,381	\$1,715.47	1,225,381	\$0.00	0	
42	CONCORD ENERGY LLC	947590	2026-03	LT	Existing	\$92,856.00	50,880	\$151.92	1,519,094	\$2,126.69	1,519,094	\$0.00	0	
43	CONCORD ENERGY LLC	947590	2026-04	LT	Existing	\$92,856.00	50,880	\$143.82	1,438,695	\$2,014.20	1,438,695	\$0.00	0	
44	CONCORD ENERGY LLC	947590	2026-05	LT	Existing	\$92,856.00	50,880	\$150.46	1,504,596	\$2,106.40	1,504,596	\$0.00	0	
45	CONCORD ENERGY LLC	947590	2025-06	LT	Existing	\$92,856.00	50,880	\$141.78	1,417,474	\$1,984.45	1,417,474	\$0.00	0	
46	CONCORD ENERGY LLC	947590	2025-07	LT	Existing	\$92,856.00	50,880	\$153.19	1,531,612	\$2,144.23	1,531,612	\$0.00	0	
47	CONCORD ENERGY LLC	947590	2025-08	LT	Existing	\$92,856.00	50,880	\$157.74	1,576,922	\$2,207.64	1,576,922	\$0.00	0	
48	CONCORD ENERGY LLC	947590	Total			\$1,114,272.00	610,560	\$1,773.26	17,728,688	\$24,819.76	17,728,688	\$0.00	0	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Customer Name	Accounting			Expansion/ Existing	Reservation Revenue (\$)	Reservation Volume (Dth)	Commodity Revenue (\$)	Commodity Volume (Dth)	ACA Revenue		Overrun Revenue (\$)	Overrun Volume (Dth)	Replacement Contract (N)
		Contract Number	Month (Year- Month)	Term (D)						(\$)	ACA Volume (Dth)			
	(A)	(B)	(C)		(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
1	CONCORD ENERGY LLC	947595	2025-09	LT	Existing	\$151,073.50	82,780	\$245.37	2,453,727	\$3,435.19	2,453,727	\$0.00	0	
2	CONCORD ENERGY LLC	947595	2025-10	LT	Existing	\$151,073.50	82,780	\$253.53	2,534,917	\$3,548.93	2,534,917	\$0.00	0	
3	CONCORD ENERGY LLC	947595	2025-11	LT	Existing	\$151,073.50	82,780	\$231.13	2,311,453	\$3,236.07	2,311,453	\$0.00	0	
4	CONCORD ENERGY LLC	947595	2025-12	LT	Existing	\$151,073.50	82,780	\$245.30	2,453,304	\$3,434.58	2,453,304	\$0.00	0	
5	CONCORD ENERGY LLC	947595	2026-01	LT	Existing	\$151,073.50	82,780	\$230.38	2,303,790	\$3,225.31	2,303,790	\$0.00	0	
6	CONCORD ENERGY LLC	947595	2026-02	LT	Existing	\$151,073.50	82,780	\$210.38	2,103,601	\$2,945.05	2,103,601	\$0.00	0	
7	CONCORD ENERGY LLC	947595	2026-03	LT	Existing	\$151,073.50	82,780	\$247.09	2,470,499	\$3,458.68	2,470,499	\$0.00	0	
8	CONCORD ENERGY LLC	947595	2026-04	LT	Existing	\$151,073.50	82,780	\$231.92	2,319,810	\$3,247.75	2,319,810	\$0.00	0	
9	CONCORD ENERGY LLC	947595	2026-05	LT	Existing	\$151,073.50	82,780	\$235.02	2,349,701	\$3,289.57	2,349,701	\$0.00	0	
10	CONCORD ENERGY LLC	947595	2025-06	LT	Existing	\$151,073.50	82,780	\$224.29	2,242,705	\$3,139.77	2,242,705	\$0.00	0	
11	CONCORD ENERGY LLC	947595	2025-07	LT	Existing	\$151,073.50	82,780	\$244.92	2,449,286	\$3,429.08	2,449,286	\$0.00	0	
12	CONCORD ENERGY LLC	947595	2025-08	LT	Existing	\$151,073.50	82,780	\$236.39	2,363,387	\$3,308.76	2,363,387	\$0.00	0	
13	CONCORD ENERGY LLC	947595	Total			\$1,812,882.00	993,360	\$2,835.72	28,356,180	\$39,698.74	28,356,180	\$0.00	0	
14	CONCORD ENERGY LLC	955367	2025-09	LT	Existing	\$33,630.98	18,126	\$53.08	531,143	\$743.65	531,143	\$0.00	0	
15	CONCORD ENERGY LLC	955367	2025-10	LT	Existing	\$33,630.98	18,126	\$56.05	560,661	\$785.02	560,661	\$0.00	0	
16	CONCORD ENERGY LLC	955367	2025-11	LT	Existing	\$33,630.98	18,126	\$47.00	470,142	\$658.22	470,142	\$0.00	0	
17	CONCORD ENERGY LLC	955367	2025-12	LT	Existing	\$33,630.98	18,126	\$53.70	537,352	\$752.35	537,352	\$0.00	0	
18	CONCORD ENERGY LLC	955367	2026-01	LT	Existing	\$33,630.98	18,126	\$49.86	498,848	\$698.43	498,848	\$0.00	0	
19	CONCORD ENERGY LLC	955367	2026-02	LT	Existing	\$33,630.98	18,126	\$46.49	465,237	\$651.40	465,237	\$0.00	0	
20	CONCORD ENERGY LLC	955367	2026-03	LT	Existing	\$33,630.98	18,126	\$55.57	555,800	\$778.20	555,800	\$0.00	0	
21	CONCORD ENERGY LLC	955367	2026-04	LT	Existing	\$33,630.98	18,126	\$51.47	514,775	\$720.72	514,775	\$0.00	0	
22	CONCORD ENERGY LLC	955367	2026-05	LT	Existing	\$33,630.98	18,126	\$54.56	545,979	\$764.38	545,979	\$0.00	0	
23	CONCORD ENERGY LLC	955367	2025-06	LT	Existing	\$33,630.98	18,126	\$42.71	427,750	\$598.90	427,750	\$0.00	0	
24	CONCORD ENERGY LLC	955367	2025-07	LT	Existing	\$33,630.98	18,126	\$54.35	544,214	\$761.97	544,214	\$0.00	0	
25	CONCORD ENERGY LLC	955367	2025-08	LT	Existing	\$33,630.98	18,126	\$55.25	553,259	\$774.67	553,259	\$0.00	0	
26	CONCORD ENERGY LLC	955367	Total			\$403,571.76	217,512	\$620.09	6,205,160	\$8,687.91	6,205,160	\$0.00	0	
27	CONOCOPHILLIPS COMPANY	930470	2025-09	LT	Existing	\$9,125.00	5,000	\$15.00	150,000	\$210.00	150,000	\$0.00	0	
28	CONOCOPHILLIPS COMPANY	930470	2025-10	LT	Existing	\$9,125.00	5,000	\$14.52	145,169	\$203.24	145,169	\$0.00	0	
29	CONOCOPHILLIPS COMPANY	930470	2025-11	LT	Existing	\$9,125.00	5,000	\$15.08	149,986	\$209.98	149,986	\$0.00	0	
30	CONOCOPHILLIPS COMPANY	930470	2025-12	LT	Existing	\$9,125.00	5,000	\$15.47	154,696	\$216.57	154,696	\$0.00	0	
31	CONOCOPHILLIPS COMPANY	930470	2026-01	LT	Existing	\$9,125.00	5,000	\$15.16	151,615	\$212.26	151,615	\$0.00	0	
32	CONOCOPHILLIPS COMPANY	930470	2026-02	LT	Existing	\$9,125.00	5,000	\$14.00	140,000	\$196.00	140,000	\$0.00	0	
33	CONOCOPHILLIPS COMPANY	930470	2026-03	LT	Existing	\$9,125.00	5,000	\$15.39	153,953	\$215.53	153,953	\$0.00	0	
34	CONOCOPHILLIPS COMPANY	930470	2026-04	LT	Existing	\$9,125.00	5,000	\$14.39	144,597	\$202.41	144,597	\$0.00	0	
35	CONOCOPHILLIPS COMPANY	930470	2026-05	LT	Existing	\$9,125.00	5,000	\$14.68	146,704	\$205.39	146,704	\$0.00	0	
36	CONOCOPHILLIPS COMPANY	930470	2025-06	LT	Existing	\$9,125.00	5,000	\$11.28	112,821	\$157.96	112,821	\$0.00	0	
37	CONOCOPHILLIPS COMPANY	930470	2025-07	LT	Existing	\$9,125.00	5,000	\$14.68	146,484	\$205.08	146,484	\$0.00	0	
38	CONOCOPHILLIPS COMPANY	930470	2025-08	LT	Existing	\$9,125.00	5,000	\$15.53	154,983	\$216.98	154,983	\$0.00	0	
39	CONOCOPHILLIPS COMPANY	930470	Total			\$109,500.00	60,000	\$175.18	1,751,008	\$2,451.40	1,751,008	\$0.00	0	
40	DEVLAR ENERGY MARKETING, L.L.C.	931914	2025-09	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	960006
41	DEVLAR ENERGY MARKETING, L.L.C.	931914	2025-10	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	960006
42	DEVLAR ENERGY MARKETING, L.L.C.	931914	2025-11	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	960877
43	DEVLAR ENERGY MARKETING, L.L.C.	931914	2025-12	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	960877
44	DEVLAR ENERGY MARKETING, L.L.C.	931914	2026-01	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	960877
45	DEVLAR ENERGY MARKETING, L.L.C.	931914	2026-02	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	960877
46	DEVLAR ENERGY MARKETING, L.L.C.	931914	2026-03	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	960877
47	DEVLAR ENERGY MARKETING, L.L.C.	931914	2026-04	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	961464
48	DEVLAR ENERGY MARKETING, L.L.C.	931914	2026-05	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	961464
49	DEVLAR ENERGY MARKETING, L.L.C.	931914	2025-06	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	961464
50	DEVLAR ENERGY MARKETING, L.L.C.	931914	2025-07	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	961464
51	DEVLAR ENERGY MARKETING, L.L.C.	931914	2025-08	LT	Existing	(\$89.44)	0	\$0.00	0	\$0.00	0	\$0.00	0	961464
52	DEVLAR ENERGY MARKETING, L.L.C.	931914	Total			(\$1,073.28)	0	\$0.00	0	\$0.00	0	\$0.00	0	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Customer Name (A)	Contract Number (B)	<u>Accounting</u>		Expansion/ Existing (E)	Reservation Revenue (\$) (F)	Reservation Volume (Dth) (G)	Commodity Revenue (\$) (H)	Commodity Volume (Dth) (I)	ACA Revenue (\$) (J)	ACA Volume (Dth) (K)	Overrun Revenue (\$) (L)	Overrun Volume (Dth) (M)	Replacement Contract (N)
			Month (Year- Month) (C)	Term (D)										
1	DTE ENERGY TRADING, INC.	956841	2025-09	LT	Existing	\$0.00	1,466	\$3.78	37,800	\$52.92	37,800	\$0.00	0	
2	DTE ENERGY TRADING, INC.	956841	2025-10	LT	Existing	\$0.00	1,466	\$4.34	43,400	\$60.76	43,400	\$0.00	0	
3	DTE ENERGY TRADING, INC.	956841	2025-11	LT	Existing	\$0.00	1,466	\$4.20	41,999	\$58.80	41,999	\$0.00	0	
4	DTE ENERGY TRADING, INC.	956841	2025-12	LT	Existing	\$0.00	1,466	\$4.20	42,000	\$58.80	42,000	\$0.00	0	
5	DTE ENERGY TRADING, INC.	956841	2026-01	LT	Existing	\$0.00	1,466	\$3.78	37,800	\$52.92	37,800	\$0.00	0	
6	DTE ENERGY TRADING, INC.	956841	2026-02	LT	Existing	\$0.00	1,466	\$3.86	38,558	\$53.98	38,558	\$0.00	0	
7	DTE ENERGY TRADING, INC.	956841	2026-03	LT	Existing	\$0.00	1,466	\$4.33	43,318	\$60.65	43,318	\$0.00	0	
8	DTE ENERGY TRADING, INC.	956841	2026-04	LT	Existing	\$0.00	1,466	\$4.10	40,948	\$57.32	40,948	\$0.00	0	
9	DTE ENERGY TRADING, INC.	956841	2026-05	LT	Existing	\$0.00	1,466	\$4.42	43,928	\$61.48	43,928	\$0.00	0	
10	DTE ENERGY TRADING, INC.	956841	2025-06	LT	Existing	\$0.00	1,466	\$4.28	42,007	\$58.75	42,007	\$0.00	0	
11	DTE ENERGY TRADING, INC.	956841	2025-07	LT	Existing	\$0.00	1,466	\$4.35	42,514	\$59.45	42,514	\$0.00	0	
12	DTE ENERGY TRADING, INC.	956841	2025-08	LT	Existing	\$0.00	1,466	\$4.65	45,446	\$63.55	45,446	\$0.00	0	
13	DTE ENERGY TRADING, INC.	956841	Total			\$0.00	17,592	\$50.29	499,718	\$699.38	499,718	\$0.00	0	
14	EAST CHEYENNE GAS STORAGE, LLC *	947649	2025-09	LT	Existing	\$8,285.50	4,540	\$0.00	0	\$0.00	0	\$0.00	0	
15	EAST CHEYENNE GAS STORAGE, LLC *	947649	2025-10	LT	Existing	\$8,285.50	4,540	\$0.00	0	\$0.00	0	\$0.00	0	
16	EAST CHEYENNE GAS STORAGE, LLC *	947649	2025-11	LT	Existing	\$8,285.50	4,540	\$4.50	44,500	\$62.30	44,500	\$0.00	0	
17	EAST CHEYENNE GAS STORAGE, LLC *	947649	2025-12	LT	Existing	\$8,285.50	4,540	(\$0.01)	-93	(\$0.13)	-93	\$0.00	0	
18	EAST CHEYENNE GAS STORAGE, LLC *	947649	2026-01	LT	Existing	\$8,285.50	4,540	\$13.95	140,074	\$196.12	140,074	\$0.00	0	
19	EAST CHEYENNE GAS STORAGE, LLC *	947649	2026-02	LT	Existing	\$8,285.50	4,540	\$8.80	88,118	\$123.38	88,118	\$0.00	0	
20	EAST CHEYENNE GAS STORAGE, LLC *	947649	2026-03	LT	Existing	\$8,285.50	4,540	\$0.00	0	\$0.00	0	\$0.00	0	
21	EAST CHEYENNE GAS STORAGE, LLC *	947649	2026-04	LT	Existing	\$8,285.50	4,540	\$1.64	16,561	\$23.17	16,561	\$0.00	0	
22	EAST CHEYENNE GAS STORAGE, LLC *	947649	2026-05	LT	Existing	\$8,285.50	4,540	\$9.66	97,314	\$136.18	97,314	\$0.00	0	
23	EAST CHEYENNE GAS STORAGE, LLC *	947649	2025-06	LT	Existing	\$8,285.50	4,540	\$0.00	0	\$0.00	0	\$0.00	0	
24	EAST CHEYENNE GAS STORAGE, LLC *	947649	2025-07	LT	Existing	\$8,285.50	4,540	\$0.00	0	\$0.00	0	\$0.00	0	
25	EAST CHEYENNE GAS STORAGE, LLC *	947649	2025-08	LT	Existing	\$8,285.50	4,540	\$0.00	0	\$0.00	0	\$0.00	0	
26	EAST CHEYENNE GAS STORAGE, LLC *	947649	Total			\$99,426.00	54,480	\$38.54	386,474	\$541.02	386,474	\$0.00	0	
27	EAST CHEYENNE GAS STORAGE, LLC *	952944	2025-09	LT	Expansion	\$66,916.85	55,000	\$2.13	20,263	\$28.38	20,263	\$0.00	0	
28	EAST CHEYENNE GAS STORAGE, LLC *	952944	2025-10	LT	Expansion	\$66,916.85	55,000	\$127.06	1,270,336	\$1,778.35	1,270,336	\$0.00	0	
29	EAST CHEYENNE GAS STORAGE, LLC *	952944	2025-11	LT	Expansion	\$66,916.85	55,000	\$37.74	377,962	\$529.19	377,962	\$0.00	0	
30	EAST CHEYENNE GAS STORAGE, LLC *	952944	2025-12	LT	Expansion	\$66,916.85	55,000	\$163.85	1,638,381	\$2,293.92	1,638,381	\$0.00	0	
31	EAST CHEYENNE GAS STORAGE, LLC *	952944	2026-01	LT	Expansion	\$66,916.85	55,000	\$181.56	1,815,545	\$2,541.80	1,815,545	\$0.00	0	
32	EAST CHEYENNE GAS STORAGE, LLC *	952944	2026-02	LT	Expansion	\$66,916.85	55,000	\$107.92	1,079,560	\$1,511.33	1,079,560	\$0.00	0	
33	EAST CHEYENNE GAS STORAGE, LLC *	952944	2026-03	LT	Expansion	\$66,916.85	55,000	\$154.44	1,543,765	\$2,161.32	1,543,765	\$0.00	0	
34	EAST CHEYENNE GAS STORAGE, LLC *	952944	2026-04	LT	Expansion	\$75,028.39	61,667	\$69.85	698,623	\$978.16	698,623	\$0.00	0	
35	EAST CHEYENNE GAS STORAGE, LLC *	952944	2026-05	LT	Expansion	\$75,028.39	61,667	\$160.45	1,740,579	\$2,436.75	1,740,579	\$0.00	0	
36	EAST CHEYENNE GAS STORAGE, LLC *	952944	2025-06	LT	Expansion	\$66,916.85	55,000	\$3.00	29,925	\$41.91	29,925	\$0.00	0	
37	EAST CHEYENNE GAS STORAGE, LLC *	952944	2025-07	LT	Expansion	\$66,916.85	55,000	\$3.10	30,000	\$42.14	30,000	\$0.00	0	
38	EAST CHEYENNE GAS STORAGE, LLC *	952944	2025-08	LT	Expansion	\$66,916.85	55,000	\$5.89	60,008	\$84.04	60,008	\$0.00	0	
39	EAST CHEYENNE GAS STORAGE, LLC *	952944	Total			\$819,225.28	673,334	\$1,016.99	10,304,947	\$14,427.29	10,304,947	\$0.00	0	
40	EAST CHEYENNE GAS STORAGE, LLC *	954086	2025-09	LT	Expansion	\$8,111.54	6,667	\$0.00	0	\$0.00	0	\$0.00	0	
41	EAST CHEYENNE GAS STORAGE, LLC *	954086	2025-10	LT	Expansion	\$8,111.54	6,667	\$0.00	0	\$0.00	0	\$0.00	0	
42	EAST CHEYENNE GAS STORAGE, LLC *	954086	2025-11	LT	Expansion	\$8,111.54	6,667	\$6.65	66,289	\$92.78	66,289	\$0.00	0	
43	EAST CHEYENNE GAS STORAGE, LLC *	954086	2025-12	LT	Expansion	\$8,111.54	6,667	\$9.35	94,055	\$131.68	94,055	\$0.00	0	
44	EAST CHEYENNE GAS STORAGE, LLC *	954086	2026-01	LT	Expansion	\$8,111.54	6,667	\$20.77	206,677	\$289.23	206,677	\$0.00	0	
45	EAST CHEYENNE GAS STORAGE, LLC *	954086	2026-02	LT	Expansion	\$8,111.54	6,667	\$3.23	32,169	\$45.03	32,169	\$0.00	0	
46	EAST CHEYENNE GAS STORAGE, LLC *	954086	2026-03	LT	Expansion	\$8,111.54	6,667	\$0.16	1,575	\$2.21	1,575	\$0.00	0	
47	EAST CHEYENNE GAS STORAGE, LLC *	954086	2025-06	LT	Expansion	\$8,111.54	6,667	\$0.00	0	\$0.00	0	\$0.00	0	
48	EAST CHEYENNE GAS STORAGE, LLC *	954086	2025-07	LT	Expansion	\$8,111.54	6,667	\$0.00	0	\$0.00	0	\$0.00	0	
49	EAST CHEYENNE GAS STORAGE, LLC *	954086	2025-08	LT	Expansion	\$8,111.54	6,667	\$0.00	0	\$0.00	0	\$0.00	0	
50	EAST CHEYENNE GAS STORAGE, LLC *	954086	Total			\$81,115.40	66,670	\$40.16	400,765	\$560.93	400,765	\$0.00	0	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Customer Name (A)	Contract Number (B)	<u>Accounting</u>		Expansion/ Existing (E)	Reservation Revenue (\$) (F)	Reservation Volume (Dth) (G)	Commodity Revenue (\$) (H)	Commodity Volume (Dth) (I)	ACA Revenue (\$) (J)	ACA Volume (Dth) (K)	Overrun Revenue (\$) (L)	Overrun Volume (Dth) (M)	Replacement Contract (N)
			Month (Year- Month) (C)	Term (D)										
1	GREEN PLAINS TRADE GROUP, LLC	950448	2025-09	LT	Expansion	\$11,210.33	5,250	\$14.74	147,400	\$206.36	147,400	\$0.00	0	
2	GREEN PLAINS TRADE GROUP, LLC	950448	2025-10	LT	Expansion	\$11,210.33	5,250	\$14.53	145,300	\$203.42	145,300	\$0.00	0	
3	GREEN PLAINS TRADE GROUP, LLC	950448	2025-11	LT	Expansion	\$11,210.33	5,250	\$15.28	151,300	\$211.82	151,300	\$0.00	0	
4	GREEN PLAINS TRADE GROUP, LLC	950448	2025-12	LT	Expansion	\$11,210.33	5,250	\$13.85	137,002	\$191.80	137,002	\$0.00	0	
5	GREEN PLAINS TRADE GROUP, LLC	950448	2026-01	LT	Expansion	\$11,210.33	5,250	\$15.22	150,749	\$211.05	150,749	\$0.00	0	
6	GREEN PLAINS TRADE GROUP, LLC	950448	2026-02	LT	Expansion	\$11,210.33	5,250	\$11.63	114,900	\$160.86	114,900	\$0.00	0	
7	GREEN PLAINS TRADE GROUP, LLC	950448	2026-03	LT	Expansion	\$11,210.33	5,250	\$2.96	29,600	\$41.44	29,600	\$0.00	0	
8	GREEN PLAINS TRADE GROUP, LLC	950448	2026-04	LT	Expansion	\$11,210.33	5,250	\$9.16	90,385	\$126.54	90,385	\$0.00	0	
9	GREEN PLAINS TRADE GROUP, LLC	950448	2026-05	LT	Expansion	\$11,210.33	5,250	\$15.89	159,165	\$222.82	159,165	\$0.00	0	
10	GREEN PLAINS TRADE GROUP, LLC	950448	2026-06	LT	Expansion	\$11,210.33	5,250	\$12.36	124,098	\$173.69	124,098	\$0.00	0	
11	GREEN PLAINS TRADE GROUP, LLC	950448	2025-07	LT	Expansion	\$11,210.33	5,250	\$8.13	81,939	\$114.72	81,939	\$0.00	0	
12	GREEN PLAINS TRADE GROUP, LLC	950448	2025-08	LT	Expansion	\$11,210.33	5,250	\$15.21	152,421	\$213.36	152,421	\$0.00	0	
13	GREEN PLAINS TRADE GROUP, LLC	950448	Total			\$134,523.96	63,000	\$148.96	1,484,259	\$2,077.88	1,484,259	\$0.00	0	
14	HARTREE PARTNERS, LP.	958299	2025-09	LT	Expansion	\$9,608.85	4,500	\$2.11	21,060	\$29.48	21,060	\$0.00	0	
15	HARTREE PARTNERS, LP.	958299	2025-10	LT	Expansion	\$9,608.85	4,500	\$0.59	5,940	\$8.32	5,940	\$0.00	0	
16	HARTREE PARTNERS, LP.	958299	2025-11	LT	Expansion	\$9,608.85	4,500	\$0.00	0	\$0.00	0	\$0.00	0	
17	HARTREE PARTNERS, LP.	958299	2025-12	LT	Expansion	\$9,608.85	4,500	\$1.78	17,784	\$24.90	17,784	\$0.00	0	
18	HARTREE PARTNERS, LP.	958299	2026-01	LT	Expansion	\$9,608.85	4,500	\$8.10	80,999	\$113.40	80,999	\$0.00	0	
19	HARTREE PARTNERS, LP.	958299	2026-02	LT	Expansion	\$9,608.85	4,500	\$5.40	54,000	\$75.60	54,000	\$0.00	0	
20	HARTREE PARTNERS, LP.	958299	2026-03	LT	Expansion	\$9,608.85	4,500	\$8.55	85,500	\$119.70	85,500	\$0.00	0	
21	HARTREE PARTNERS, LP.	958299	2026-04	LT	Expansion	\$9,608.85	4,500	\$12.31	123,116	\$172.36	123,116	\$0.00	0	
22	HARTREE PARTNERS, LP.	958299	2026-05	LT	Expansion	\$9,608.85	4,500	\$3.04	30,399	\$42.56	30,399	\$0.00	0	
23	HARTREE PARTNERS, LP.	958299	2025-06	LT	Expansion	\$9,608.85	4,500	\$0.00	0	\$0.00	0	\$0.00	0	
24	HARTREE PARTNERS, LP.	958299	2025-07	LT	Expansion	\$9,608.85	4,500	\$0.00	0	\$0.00	0	\$0.00	0	
25	HARTREE PARTNERS, LP.	958299	2025-08	LT	Expansion	\$9,608.85	4,500	\$0.00	0	\$0.00	0	\$0.00	0	
26	HARTREE PARTNERS, LP.	958299	Total			\$115,306.20	54,000	\$41.88	418,798	\$586.32	418,798	\$0.00	0	
27	KOCH ENERGY SERVICES, LLC	949144	2025-09	LT	Existing	\$17,038.20	9,336	\$28.08	280,080	\$392.10	280,080	\$0.00	0	
28	KOCH ENERGY SERVICES, LLC	949144	2025-10	LT	Existing	\$17,038.20	9,336	\$28.84	289,382	\$405.14	289,382	\$0.00	0	
29	KOCH ENERGY SERVICES, LLC	949144	2025-11	LT	Existing	\$17,038.20	9,336	\$27.90	280,080	\$392.11	280,080	\$0.00	0	
30	KOCH ENERGY SERVICES, LLC	949144	2025-12	LT	Existing	\$17,038.20	9,336	\$28.83	289,333	\$405.05	289,333	\$0.00	0	
31	KOCH ENERGY SERVICES, LLC	949144	2026-01	LT	Existing	\$17,038.20	9,336	\$28.82	289,326	\$405.05	289,326	\$0.00	0	
32	KOCH ENERGY SERVICES, LLC	949144	2026-02	LT	Existing	\$17,038.20	9,336	\$26.08	261,408	\$365.96	261,408	\$0.00	0	
33	KOCH ENERGY SERVICES, LLC	949144	2026-03	LT	Existing	\$17,038.20	9,336	\$28.68	287,708	\$402.79	287,708	\$0.00	0	
34	KOCH ENERGY SERVICES, LLC	949144	2026-04	LT	Existing	\$17,038.20	9,336	\$26.51	264,884	\$370.81	264,884	\$0.00	0	
35	KOCH ENERGY SERVICES, LLC	949144	2026-05	LT	Existing	\$17,038.20	9,336	\$28.63	286,946	\$401.72	286,946	\$0.00	0	
36	KOCH ENERGY SERVICES, LLC	949144	2025-06	LT	Existing	\$17,038.20	9,336	\$27.48	275,061	\$385.07	275,061	\$4.49	64	
37	KOCH ENERGY SERVICES, LLC	949144	2025-07	LT	Existing	\$17,038.20	9,336	\$27.51	276,143	\$386.56	276,143	\$0.00	0	
38	KOCH ENERGY SERVICES, LLC	949144	2025-08	LT	Existing	\$17,038.20	9,336	\$26.18	262,479	\$367.47	262,479	\$0.00	0	
39	KOCH ENERGY SERVICES, LLC	949144	Total			\$204,458.40	112,032	\$333.54	3,342,830	\$4,679.83	3,342,830	\$4.49	64	
40	KOCH ENERGY SERVICES, LLC	950446	2025-09	LT	Expansion	\$11,210.33	5,250	\$13.06	129,590	\$181.39	129,590	\$0.00	0	
41	KOCH ENERGY SERVICES, LLC	950446	2025-10	LT	Expansion	\$11,210.33	5,250	\$9.13	91,882	\$128.63	91,882	\$0.00	0	
42	KOCH ENERGY SERVICES, LLC	950446	2025-11	LT	Expansion	\$11,210.33	5,250	\$15.10	150,210	\$210.31	150,210	\$0.00	0	
43	KOCH ENERGY SERVICES, LLC	950446	2025-12	LT	Expansion	\$11,210.33	5,250	\$15.20	150,692	\$210.97	150,692	\$0.00	0	
44	KOCH ENERGY SERVICES, LLC	950446	2026-01	LT	Expansion	\$11,210.33	5,250	\$15.64	155,126	\$217.17	155,126	\$0.00	0	
45	KOCH ENERGY SERVICES, LLC	950446	2026-02	LT	Expansion	\$11,210.33	5,250	\$14.84	147,000	\$205.80	147,000	\$0.00	0	
46	KOCH ENERGY SERVICES, LLC	950446	2026-03	LT	Expansion	\$11,210.33	5,250	\$16.31	161,814	\$226.54	161,814	\$0.00	0	
47	KOCH ENERGY SERVICES, LLC	950446	2026-04	LT	Expansion	\$11,210.33	5,250	\$14.64	146,270	\$204.77	146,270	\$0.00	0	
48	KOCH ENERGY SERVICES, LLC	950446	2026-05	LT	Expansion	\$11,210.33	5,250	\$13.24	131,739	\$184.43	131,739	\$0.00	0	
49	KOCH ENERGY SERVICES, LLC	950446	2025-06	LT	Expansion	\$11,210.33	5,250	\$7.30	72,476	\$101.48	72,476	\$0.00	0	
50	KOCH ENERGY SERVICES, LLC	950446	2025-07	LT	Expansion	\$11,210.33	5,250	\$15.68	156,844	\$219.58	156,844	\$0.00	0	
51	KOCH ENERGY SERVICES, LLC	950446	2025-08	LT	Expansion	\$11,210.33	5,250	\$14.14	140,224	\$196.31	140,224	\$0.00	0	
52	KOCH ENERGY SERVICES, LLC	950446	Total			\$134,523.96	63,000	\$164.28	1,633,867	\$2,287.38	1,633,867	\$0.00	0	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Customer Name (A)	Contract Number (B)	Accounting		Expansion/ Existing (E)	Reservation Revenue (\$) (F)	Reservation Volume (Dth) (G)	Commodity Revenue (\$) (H)	Commodity Volume (Dth) (I)	ACA Revenue (\$) (J)	ACA Volume (Dth) (K)	Overrun Revenue (\$) (L)	Overrun Volume (Dth) (M)	Replacement Contract (N)
			Month (Year- Month) (C)	Term (D)										
1	KOCH ENERGY SERVICES, LLC	950560	2025-09	LT	Expansion	\$19,454.72	9,111	\$26.23	262,396	\$367.42	262,396	\$0.00	0	
2	KOCH ENERGY SERVICES, LLC	950560	2025-10	LT	Expansion	\$19,454.72	9,111	\$18.79	188,189	\$263.50	188,189	\$0.00	0	
3	KOCH ENERGY SERVICES, LLC	950560	2025-11	LT	Expansion	\$19,454.72	9,111	\$25.34	252,778	\$354.00	252,778	\$0.00	0	
4	KOCH ENERGY SERVICES, LLC	950560	2025-12	LT	Expansion	\$19,454.72	9,111	\$24.21	241,967	\$338.81	241,967	\$0.00	0	
5	KOCH ENERGY SERVICES, LLC	950560	2026-01	LT	Expansion	\$19,454.72	9,111	\$27.89	278,907	\$390.59	278,907	\$0.00	0	
6	KOCH ENERGY SERVICES, LLC	950560	2026-02	LT	Expansion	\$19,454.72	9,111	\$25.48	255,021	\$357.08	255,021	\$0.00	0	
7	KOCH ENERGY SERVICES, LLC	950560	2026-03	LT	Expansion	\$19,454.72	9,111	\$27.96	279,895	\$391.98	279,895	\$0.00	0	
8	KOCH ENERGY SERVICES, LLC	950560	2026-04	LT	Expansion	\$19,454.72	9,111	\$26.14	261,073	\$365.53	261,073	\$0.00	0	
9	KOCH ENERGY SERVICES, LLC	950560	2026-05	LT	Expansion	\$19,454.72	9,111	\$25.71	257,229	\$360.21	257,229	\$0.00	0	
10	KOCH ENERGY SERVICES, LLC	950560	2025-06	LT	Expansion	\$19,454.72	9,111	\$15.04	150,491	\$210.73	150,491	\$0.00	0	
11	KOCH ENERGY SERVICES, LLC	950560	2025-07	LT	Expansion	\$19,454.72	9,111	\$25.73	257,412	\$360.46	257,412	\$0.00	0	
12	KOCH ENERGY SERVICES, LLC	950560	2025-08	LT	Expansion	\$19,454.72	9,111	\$19.26	192,209	\$269.18	192,209	\$0.00	0	
13	KOCH ENERGY SERVICES, LLC	950560	Total			\$233,456.64	109,332	\$287.78	2,877,567	\$4,029.49	2,877,567	\$0.00	0	
14	KOCH ENERGY SERVICES, LLC	953014	2025-09	LT	Expansion	\$1,825.68	855	\$2.28	21,696	\$30.45	21,696	\$0.00	0	
15	KOCH ENERGY SERVICES, LLC	953014	2025-10	LT	Expansion	\$1,825.68	855	\$1.42	14,121	\$19.80	14,121	\$0.00	0	
16	KOCH ENERGY SERVICES, LLC	953014	2025-11	LT	Expansion	\$1,825.68	855	\$2.60	24,795	\$34.80	24,795	\$0.00	0	
17	KOCH ENERGY SERVICES, LLC	953014	2025-12	LT	Expansion	\$1,825.68	855	\$2.51	23,814	\$33.42	23,814	\$0.00	0	
18	KOCH ENERGY SERVICES, LLC	953014	2026-01	LT	Expansion	\$1,825.68	855	\$2.70	25,650	\$36.00	25,650	\$0.00	0	
19	KOCH ENERGY SERVICES, LLC	953014	2026-02	LT	Expansion	\$1,825.68	855	\$2.50	23,940	\$33.60	23,940	\$0.00	0	
20	KOCH ENERGY SERVICES, LLC	953014	2026-03	LT	Expansion	\$1,825.68	855	\$2.68	25,499	\$35.79	25,499	\$0.00	0	
21	KOCH ENERGY SERVICES, LLC	953014	2026-04	LT	Expansion	\$1,825.68	855	\$2.48	24,531	\$34.37	24,531	\$0.00	0	
22	KOCH ENERGY SERVICES, LLC	953014	2026-05	LT	Expansion	\$1,825.68	855	\$2.52	23,921	\$33.57	23,921	\$0.00	0	
23	KOCH ENERGY SERVICES, LLC	953014	2025-06	LT	Expansion	\$1,825.68	855	\$1.15	11,141	\$15.61	11,141	\$0.00	0	
24	KOCH ENERGY SERVICES, LLC	953014	2025-07	LT	Expansion	\$1,825.68	855	\$2.66	25,423	\$35.68	25,423	\$0.00	0	
25	KOCH ENERGY SERVICES, LLC	953014	2025-08	LT	Expansion	\$1,825.68	855	\$2.09	20,009	\$28.07	20,009	\$0.00	0	
26	KOCH ENERGY SERVICES, LLC	953014	Total			\$21,908.16	10,260	\$27.59	264,540	\$371.16	264,540	\$0.00	0	
27	KOCH ENERGY SERVICES, LLC	957632	2025-09	LT	Expansion	\$26,691.25	12,500	\$35.85	358,016	\$501.23	358,016	\$0.00	0	
28	KOCH ENERGY SERVICES, LLC	957632	2025-10	LT	Expansion	\$26,691.25	12,500	\$32.10	320,491	\$448.69	320,491	\$0.00	0	
29	KOCH ENERGY SERVICES, LLC	957632	2025-11	LT	Expansion	\$26,691.25	12,500	\$36.32	362,660	\$507.68	362,660	\$0.00	0	
30	KOCH ENERGY SERVICES, LLC	957632	2025-12	LT	Expansion	\$26,691.25	12,500	\$37.17	370,905	\$519.27	370,905	\$0.00	0	
31	KOCH ENERGY SERVICES, LLC	957632	2026-01	LT	Expansion	\$26,691.25	12,500	\$37.80	377,056	\$527.88	377,056	\$0.00	0	
32	KOCH ENERGY SERVICES, LLC	957632	2026-02	LT	Expansion	\$26,691.25	12,500	\$34.01	340,185	\$476.24	340,185	\$0.00	0	
33	KOCH ENERGY SERVICES, LLC	957632	2026-03	LT	Expansion	\$26,691.25	12,500	\$38.13	381,550	\$534.15	381,550	\$0.00	0	
34	KOCH ENERGY SERVICES, LLC	957632	2026-04	LT	Expansion	\$26,691.25	12,500	\$35.56	355,371	\$497.53	355,371	\$0.00	0	
35	KOCH ENERGY SERVICES, LLC	957632	2026-05	LT	Expansion	\$26,691.25	12,500	\$36.21	362,044	\$506.87	362,044	\$0.00	0	
36	KOCH ENERGY SERVICES, LLC	957632	2025-06	LT	Expansion	\$26,691.25	12,500	\$24.75	247,656	\$346.75	247,656	\$0.00	0	
37	KOCH ENERGY SERVICES, LLC	957632	2025-07	LT	Expansion	\$26,691.25	12,500	\$35.88	358,786	\$502.31	358,786	\$0.00	0	
38	KOCH ENERGY SERVICES, LLC	957632	2025-08	LT	Expansion	\$26,691.25	12,500	\$34.30	342,847	\$480.00	342,847	\$0.00	0	
39	KOCH ENERGY SERVICES, LLC	957632	Total			\$320,295.00	150,000	\$418.08	4,177,567	\$5,848.60	4,177,567	\$0.00	0	
40	KOCH ENERGY SERVICES, LLC	960017	2025-09	LT	Expansion	\$7,421.60	4,000	\$11.06	110,133	\$154.22	110,133	\$0.00	0	
41	KOCH ENERGY SERVICES, LLC	960017	2025-10	LT	Expansion	\$7,421.60	4,000	\$9.03	90,202	\$126.33	90,202	\$0.00	0	
42	KOCH ENERGY SERVICES, LLC	960017	2025-11	LT	Expansion	\$7,421.60	4,000	\$11.50	115,089	\$161.18	115,089	\$0.00	0	
43	KOCH ENERGY SERVICES, LLC	960017	2025-12	LT	Expansion	\$7,421.60	4,000	\$10.83	108,353	\$151.64	108,353	\$0.00	0	
44	KOCH ENERGY SERVICES, LLC	960017	2026-01	LT	Expansion	\$7,421.60	4,000	\$12.00	119,888	\$167.81	119,888	\$0.00	0	
45	KOCH ENERGY SERVICES, LLC	960017	2026-02	LT	Expansion	\$7,421.60	4,000	\$11.08	110,570	\$154.83	110,570	\$0.00	0	
46	KOCH ENERGY SERVICES, LLC	960017	2026-03	LT	Expansion	\$7,421.60	4,000	\$12.25	122,541	\$171.57	122,541	\$0.00	0	
47	KOCH ENERGY SERVICES, LLC	960017	Total			\$51,951.20	28,000	\$77.75	776,776	\$1,087.58	776,776	\$0.00	0	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Customer Name (A)	Contract Number (B)	<u>Accounting</u>		Expansion/ Existing (E)	Reservation Revenue (\$) (F)	Reservation Volume (Dth) (G)	Commodity Revenue (\$) (H)	Commodity Volume (Dth) (I)	ACA Revenue (\$) (J)	ACA Volume (Dth) (K)	Overrun Revenue (\$) (L)	Overrun Volume (Dth) (M)	Replacement Contract (N)
			Month (Year- Month) (C)	Term (D)										
1	KOCH ENERGY SERVICES, LLC	960018	2025-09	LT	Existing	\$6,493.90	3,500	\$10.52	104,916	\$146.85	104,916	\$614.89	8,759	
2	KOCH ENERGY SERVICES, LLC	960018	2025-10	LT	Existing	\$6,493.90	3,500	\$10.84	108,391	\$151.75	108,391	\$297.73	4,241	
3	KOCH ENERGY SERVICES, LLC	960018	2025-11	LT	Existing	\$6,493.90	3,500	\$10.50	105,092	\$147.11	105,092	\$113.46	1,616	
4	KOCH ENERGY SERVICES, LLC	960018	2025-12	LT	Existing	\$6,493.90	3,500	\$10.88	107,844	\$150.96	107,844	\$48.44	690	
5	KOCH ENERGY SERVICES, LLC	960018	2026-01	LT	Existing	\$6,493.90	3,500	\$10.94	108,505	\$151.91	108,505	\$207.54	2,956	
6	KOCH ENERGY SERVICES, LLC	960018	2026-02	LT	Existing	\$6,493.90	3,500	\$9.76	97,996	\$137.22	97,996	\$139.49	1,987	
7	KOCH ENERGY SERVICES, LLC	960018	2026-03	LT	Existing	\$6,493.90	3,500	\$10.80	107,729	\$150.80	107,729	\$647.25	9,220	
8	KOCH ENERGY SERVICES, LLC	960018	Total			\$45,457.30	24,500	\$74.24	740,473	\$1,036.60	740,473	\$2,068.80	29,469	
9	KOCH ENERGY SERVICES, LLC	961586	2026-04	LT	Existing	\$6,493.90	3,500	\$9.98	100,609	\$140.83	100,609	\$201.83	2,875	
10	KOCH ENERGY SERVICES, LLC	961586	2026-05	LT	Existing	\$6,493.90	3,500	\$10.83	108,366	\$151.70	108,366	\$557.33	7,939	
11	KOCH ENERGY SERVICES, LLC	961586	2025-06	LT	Existing	\$6,493.90	3,500	\$10.20	101,227	\$141.74	101,227	\$54.45	776	
12	KOCH ENERGY SERVICES, LLC	961586	2025-07	LT	Existing	\$6,493.90	3,500	\$10.39	102,849	\$144.00	102,849	\$406.35	5,789	
13	KOCH ENERGY SERVICES, LLC	961586	2025-08	LT	Existing	\$6,493.90	3,500	\$10.79	107,131	\$149.97	107,131	\$756.67	10,779	
14	KOCH ENERGY SERVICES, LLC	961586	Total			\$32,469.50	17,500	\$52.19	520,182	\$728.24	520,182	\$1,976.63	28,158	
15	KOCH ENERGY SERVICES, LLC	961587	2026-04	LT	Expansion	\$7,421.60	4,000	\$11.48	114,568	\$160.40	114,568	\$0.00	0	
16	KOCH ENERGY SERVICES, LLC	961587	2026-05	LT	Expansion	\$7,421.60	4,000	\$11.39	113,944	\$159.52	113,944	\$0.00	0	
17	KOCH ENERGY SERVICES, LLC	961587	2025-06	LT	Expansion	\$7,421.60	4,000	\$6.31	63,175	\$88.47	63,175	\$0.00	0	
18	KOCH ENERGY SERVICES, LLC	961587	2025-07	LT	Expansion	\$7,421.60	4,000	\$11.27	113,007	\$158.28	113,007	\$0.00	0	
19	KOCH ENERGY SERVICES, LLC	961587	2025-08	LT	Expansion	\$7,421.60	4,000	\$5.98	59,972	\$83.96	59,972	\$0.00	0	
20	KOCH ENERGY SERVICES, LLC	961587	Total			\$37,108.00	20,000	\$46.43	464,666	\$650.63	464,666	\$0.00	0	
21	KOCH ENERGY SERVICES, LLC	960006	2025-09	ST	Existing	\$5,458.59	2,942	\$8.71	88,260	\$123.60	88,260	\$0.00	0	
22	KOCH ENERGY SERVICES, LLC	960006	2025-10	ST	Existing	\$5,458.59	2,942	\$9.00	91,202	\$127.71	91,202	\$0.00	0	
23	KOCH ENERGY SERVICES, LLC	960006	Total			\$10,917.18	5,884	\$17.71	179,462	\$251.31	179,462	\$0.00	0	
24	KOCH ENERGY SERVICES, LLC	960877	2025-11	ST	Existing	\$5,458.59	2,942	\$8.95	88,260	\$123.60	88,260	\$0.00	0	
25	KOCH ENERGY SERVICES, LLC	960877	2025-12	ST	Existing	\$5,458.59	2,942	\$9.01	90,400	\$126.60	90,400	\$0.00	0	
26	KOCH ENERGY SERVICES, LLC	960877	2026-01	ST	Existing	\$5,458.59	2,942	\$8.99	91,202	\$127.68	91,202	\$0.00	0	
27	KOCH ENERGY SERVICES, LLC	960877	2026-02	ST	Existing	\$5,458.59	2,942	\$8.19	82,334	\$115.30	82,334	\$0.00	0	
28	KOCH ENERGY SERVICES, LLC	960877	2026-03	ST	Existing	\$5,458.59	2,942	\$8.94	90,614	\$126.90	90,614	\$0.00	0	
29	KOCH ENERGY SERVICES, LLC	960877	Total			\$27,292.95	14,710	\$44.08	442,810	\$620.08	442,810	\$0.00	0	
30	KOCH ENERGY SERVICES, LLC	961464	2025-04	ST	Existing	\$5,458.59	2,942	\$8.38	84,210	\$117.92	84,210	\$0.00	0	
31	KOCH ENERGY SERVICES, LLC	961464	2025-05	ST	Existing	\$5,458.59	2,942	\$8.77	88,783	\$124.34	88,783	\$0.00	0	
32	KOCH ENERGY SERVICES, LLC	961464	2025-06	ST	Existing	\$5,458.59	2,942	\$8.45	85,310	\$119.46	85,310	\$0.00	0	
33	KOCH ENERGY SERVICES, LLC	961464	2025-07	ST	Existing	\$5,458.59	2,942	\$8.69	88,051	\$123.31	88,051	\$0.00	0	
34	KOCH ENERGY SERVICES, LLC	961464	2025-08	ST	Existing	\$5,458.59	2,942	\$6.68	67,862	\$94.99	67,862	\$0.00	0	
35	KOCH ENERGY SERVICES, LLC	961464	Total			\$27,292.95	14,710	\$40.97	414,216	\$580.02	414,216	\$0.00	0	
21	MACQUARIE ENERGY LLC	933697	2025-11	LT	Expansion	\$32,029.50	15,000	\$16.05	160,499	\$224.71	160,499	\$0.00	0	
22	MACQUARIE ENERGY LLC	933697	2025-12	LT	Expansion	\$32,029.50	15,000	\$23.56	235,523	\$329.73	235,523	\$0.00	0	
23	MACQUARIE ENERGY LLC	933697	2026-01	LT	Expansion	\$32,029.50	15,000	\$34.50	345,000	\$483.00	345,000	\$0.00	0	
24	MACQUARIE ENERGY LLC	933697	2026-02	LT	Expansion	\$32,029.50	15,000	\$29.88	298,766	\$418.28	298,766	\$0.00	0	
25	MACQUARIE ENERGY LLC	933697	2026-03	LT	Expansion	\$32,029.50	15,000	\$46.18	461,810	\$646.53	461,810	\$0.00	0	
26	MACQUARIE ENERGY LLC	933697	2026-04	LT	Expansion	\$2.14	1	\$0.00	0	\$0.00	0	\$0.00	0	
27	MACQUARIE ENERGY LLC	933697	2026-05	LT	Expansion	\$2.14	1	\$0.00	0	\$0.00	0	\$0.00	0	
28	MACQUARIE ENERGY LLC	933697	Total			\$160,151.78	75,002	\$150.17	1,501,598	\$2,102.25	1,501,598	\$0.00	0	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Customer Name (A)	Contract Number (B)	Accounting		Expansion/ Existing (E)	Reservation Revenue (\$) (F)	Reservation Volume (Dth) (G)	Commodity Revenue (\$) (H)	Commodity Volume (Dth) (I)	ACA Revenue (\$) (J)	ACA Volume (Dth) (K)	Overrun Revenue (\$) (L)	Overrun Volume (Dth) (M)	Replacement Contract (N)
			Month (Year- Month) (C)	Term (D)										
1	MACQUARIE ENERGY LLC	947961	2025-09	LT	Existing	\$38,690.00	21,200	\$63.60	636,000	\$890.40	636,000	\$0.00	0	
2	MACQUARIE ENERGY LLC	947961	2025-10	LT	Existing	\$38,690.00	21,200	\$64.41	643,911	\$901.48	643,911	\$0.00	0	
3	MACQUARIE ENERGY LLC	947961	2025-11	LT	Existing	\$38,690.00	21,200	\$60.21	601,998	\$842.79	601,998	\$0.00	0	
4	MACQUARIE ENERGY LLC	947961	2025-12	LT	Existing	\$38,690.00	21,200	\$65.48	654,805	\$916.73	654,805	\$0.00	0	
5	MACQUARIE ENERGY LLC	947961	2026-01	LT	Existing	\$38,690.00	21,200	\$60.70	606,852	\$849.59	606,852	\$0.00	0	
6	MACQUARIE ENERGY LLC	947961	2026-02	LT	Existing	\$38,690.00	21,200	\$59.25	592,500	\$829.50	592,500	\$0.00	0	
7	MACQUARIE ENERGY LLC	947961	2026-03	LT	Existing	\$38,690.00	21,200	\$65.27	652,691	\$913.77	652,691	\$0.00	0	
8	MACQUARIE ENERGY LLC	947961	2026-04	LT	Existing	\$38,690.00	21,200	\$60.26	603,383	\$844.80	603,383	\$0.00	0	
9	MACQUARIE ENERGY LLC	947961	2026-05	LT	Existing	\$38,690.00	21,200	\$65.55	655,576	\$917.81	655,576	\$0.00	0	
10	MACQUARIE ENERGY LLC	947961	2025-06	LT	Existing	\$38,690.00	21,200	\$61.88	618,740	\$866.24	618,740	\$0.00	0	
11	MACQUARIE ENERGY LLC	947961	2025-07	LT	Existing	\$38,690.00	21,200	\$63.85	638,420	\$893.78	638,420	\$0.00	0	
12	MACQUARIE ENERGY LLC	947961	2025-08	LT	Existing	\$38,690.00	21,200	\$65.72	657,200	\$920.08	657,200	\$0.00	0	
13	MACQUARIE ENERGY LLC	947961	Total			\$464,280.00	254,400	\$756.18	7,562,076	\$10,586.97	7,562,076	\$0.00	0	
14	MACQUARIE ENERGY LLC	948519	2025-09	LT	Existing	\$1,339.55	734	\$2.10	22,020	\$30.90	22,020	\$0.00	0	
15	MACQUARIE ENERGY LLC	948519	2025-10	LT	Existing	\$1,339.55	734	\$2.10	21,975	\$30.83	21,975	\$0.00	0	
16	MACQUARIE ENERGY LLC	948519	2025-11	LT	Existing	\$1,339.55	734	\$2.10	22,020	\$30.90	22,020	\$0.00	0	
17	MACQUARIE ENERGY LLC	948519	2025-12	LT	Existing	\$1,339.55	734	\$2.17	22,673	\$31.81	22,673	\$0.00	0	
18	MACQUARIE ENERGY LLC	948519	2026-01	LT	Existing	\$1,339.55	734	\$1.81	18,950	\$26.59	18,950	\$0.00	0	
19	MACQUARIE ENERGY LLC	948519	2026-02	LT	Existing	\$1,339.55	734	\$1.89	19,803	\$27.79	19,803	\$0.00	0	
20	MACQUARIE ENERGY LLC	948519	2026-03	LT	Existing	\$1,339.55	734	\$2.16	22,598	\$31.71	22,598	\$0.00	0	
21	MACQUARIE ENERGY LLC	948519	2026-04	LT	Existing	\$1,339.55	734	\$2.08	20,854	\$29.19	20,854	\$0.00	0	
22	MACQUARIE ENERGY LLC	948519	2026-05	LT	Existing	\$1,339.55	734	\$2.17	22,699	\$31.84	22,699	\$0.00	0	
23	MACQUARIE ENERGY LLC	948519	2025-06	LT	Existing	\$1,339.55	734	\$2.04	21,418	\$30.05	21,418	\$0.00	0	
24	MACQUARIE ENERGY LLC	948519	2025-07	LT	Existing	\$1,339.55	734	\$2.11	22,103	\$31.01	22,103	\$0.00	0	
25	MACQUARIE ENERGY LLC	948519	2025-08	LT	Existing	\$1,339.55	734	\$2.17	22,754	\$31.93	22,754	\$0.00	0	
26	MACQUARIE ENERGY LLC	948519	Total			\$16,074.60	8,808	\$24.90	259,867	\$364.55	259,867	\$0.00	0	
27	MACQUARIE ENERGY LLC	950125	2025-09	LT	Expansion	\$64,059.00	30,000	\$79.05	790,349	\$1,106.50	790,349	\$0.00	0	
28	MACQUARIE ENERGY LLC	950125	2025-10	LT	Expansion	\$64,059.00	30,000	\$47.48	474,610	\$664.47	474,610	\$0.00	0	
29	MACQUARIE ENERGY LLC	950125	2025-11	LT	Expansion	\$64,059.00	30,000	\$55.53	554,886	\$776.83	554,886	\$0.00	0	
30	MACQUARIE ENERGY LLC	950125	2025-12	LT	Expansion	\$64,059.00	30,000	\$55.52	555,233	\$777.36	555,233	\$0.00	0	
31	MACQUARIE ENERGY LLC	950125	2026-01	LT	Expansion	\$64,059.00	30,000	\$64.82	648,201	\$907.48	648,201	\$0.00	0	
32	MACQUARIE ENERGY LLC	950125	2026-02	LT	Expansion	\$64,059.00	30,000	\$68.21	681,983	\$954.76	681,983	\$0.00	0	
33	MACQUARIE ENERGY LLC	950125	2026-03	LT	Expansion	\$64,059.00	30,000	\$92.36	923,620	\$1,293.07	923,620	\$0.00	0	
34	MACQUARIE ENERGY LLC	950125	2026-04	LT	Expansion	\$93,953.20	44,000	\$125.03	1,250,053	\$1,750.13	1,250,053	\$0.00	0	
35	MACQUARIE ENERGY LLC	950125	2026-05	LT	Expansion	\$93,953.20	44,000	\$129.28	1,292,857	\$1,810.01	1,292,857	\$0.00	0	
36	MACQUARIE ENERGY LLC	950125	2025-06	LT	Expansion	\$64,059.00	30,000	\$83.73	837,505	\$1,172.51	837,505	\$0.00	0	
37	MACQUARIE ENERGY LLC	950125	2025-07	LT	Expansion	\$64,059.00	30,000	\$88.79	887,949	\$1,243.12	887,949	\$0.00	0	
38	MACQUARIE ENERGY LLC	950125	2025-08	LT	Expansion	\$64,059.00	30,000	\$93.00	930,000	\$1,302.00	930,000	\$0.00	0	
39	MACQUARIE ENERGY LLC	950125	Total			\$828,496.40	388,000	\$982.80	9,827,246	\$13,758.24	9,827,246	\$0.00	0	
40	MACQUARIE ENERGY LLC	953055	2025-09	LT	Expansion	\$1,825.68	855	\$2.70	25,650	\$36.00	25,650	\$0.00	0	
41	MACQUARIE ENERGY LLC	953055	2025-10	LT	Expansion	\$1,825.68	855	\$1.08	10,260	\$14.40	10,260	\$0.00	0	
42	MACQUARIE ENERGY LLC	953055	2025-11	LT	Expansion	\$1,825.68	855	\$1.17	11,115	\$15.60	11,115	\$0.00	0	
43	MACQUARIE ENERGY LLC	953055	2025-12	LT	Expansion	\$1,825.68	855	\$1.27	12,105	\$16.99	12,105	\$0.00	0	
44	MACQUARIE ENERGY LLC	953055	2026-01	LT	Expansion	\$1,825.68	855	\$2.07	19,665	\$27.60	19,665	\$0.00	0	
45	MACQUARIE ENERGY LLC	953055	2026-02	LT	Expansion	\$1,825.68	855	\$1.80	17,100	\$24.00	17,100	\$0.00	0	
46	MACQUARIE ENERGY LLC	953055	2026-03	LT	Expansion	\$1,825.68	855	\$2.77	26,324	\$36.94	26,324	\$0.00	0	
47	MACQUARIE ENERGY LLC	953055	2026-04	LT	Expansion	\$1,825.68	855	\$2.47	24,347	\$34.16	24,347	\$0.00	0	
48	MACQUARIE ENERGY LLC	953055	2026-05	LT	Expansion	\$1,825.68	855	\$2.76	26,440	\$37.10	26,440	\$0.00	0	
49	MACQUARIE ENERGY LLC	953055	2025-06	LT	Expansion	\$1,825.68	855	\$2.12	20,681	\$29.02	20,681	\$0.00	0	
50	MACQUARIE ENERGY LLC	953055	2025-07	LT	Expansion	\$1,825.68	855	\$2.71	25,747	\$36.13	25,747	\$0.00	0	
51	MACQUARIE ENERGY LLC	953055	2025-08	LT	Expansion	\$1,825.68	855	\$2.79	26,505	\$37.20	26,505	\$0.00	0	
52	MACQUARIE ENERGY LLC	953055	Total			\$21,908.16	10,260	\$25.71	245,939	\$345.14	245,939	\$0.00	0	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Customer Name (A)	Contract Number (B)	<u>Accounting</u>		Expansion/ Existing (E)	Reservation Revenue (\$) (F)	Reservation Volume (Dth) (G)	Commodity Revenue (\$) (H)	Commodity Volume (Dth) (I)	ACA Revenue (\$) (J)	ACA Volume (Dth) (K)	Overrun Revenue (\$) (L)	Overrun Volume (Dth) (M)	Replacement Contract (N)
			Month (Year- Month) (C)	Term (D)										
1	MACQUARIE ENERGY LLC	955177	2025-09	LT	Expansion	\$29,894.20	14,000	\$41.27	412,700	\$577.78	412,700	\$0.00	0	
2	MACQUARIE ENERGY LLC	955177	2025-10	LT	Expansion	\$29,894.20	14,000	\$30.09	300,888	\$421.24	300,888	\$0.00	0	
3	MACQUARIE ENERGY LLC	955177	2025-11	LT	Expansion	\$29,894.20	14,000	\$25.20	252,000	\$352.80	252,000	\$0.00	0	
4	MACQUARIE ENERGY LLC	955177	2025-12	LT	Expansion	\$29,894.20	14,000	\$38.63	386,053	\$540.46	386,053	\$0.00	0	
5	MACQUARIE ENERGY LLC	955177	2026-01	LT	Expansion	\$29,894.20	14,000	\$32.20	322,000	\$450.80	322,000	\$0.00	0	
6	MACQUARIE ENERGY LLC	955177	2026-02	LT	Expansion	\$29,894.20	14,000	\$27.13	271,250	\$379.75	271,250	\$0.00	0	
7	MACQUARIE ENERGY LLC	955177	2026-03	LT	Expansion	\$29,894.20	14,000	\$43.10	431,023	\$603.43	431,023	\$0.00	0	
8	MACQUARIE ENERGY LLC	955177	2026-04	LT	Expansion	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	
9	MACQUARIE ENERGY LLC	955177	2026-05	LT	Expansion	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	
10	MACQUARIE ENERGY LLC	955177	2025-06	LT	Expansion	\$29,894.20	14,000	\$33.33	333,158	\$466.43	333,158	\$0.00	0	
11	MACQUARIE ENERGY LLC	955177	2025-07	LT	Expansion	\$29,894.20	14,000	\$42.16	421,598	\$590.23	421,598	\$0.00	0	
12	MACQUARIE ENERGY LLC	955177	2025-08	LT	Expansion	\$29,894.20	14,000	\$43.40	434,000	\$607.60	434,000	\$0.00	0	
13	MACQUARIE ENERGY LLC	955177	Total			\$298,942.00	140,000	\$356.51	3,564,670	\$4,990.52	3,564,670	\$0.00	0	
14	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2025-09	LT	Existing	\$6,387.50	3,500	\$10.48	104,699	\$146.57	104,699	\$384.87	5,483	
15	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2025-10	LT	Existing	\$6,387.50	3,500	\$10.81	108,016	\$151.23	108,016	\$92.09	1,312	
16	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2025-11	LT	Existing	\$6,387.50	3,500	\$7.92	79,300	\$111.04	79,300	\$0.00	0	
17	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2025-12	LT	Existing	\$6,387.50	3,500	\$9.27	92,532	\$129.56	92,532	\$101.51	1,446	
18	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2026-01	LT	Existing	\$6,387.50	3,500	\$8.32	83,308	\$116.65	83,308	\$0.00	0	
19	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2026-02	LT	Existing	\$6,387.50	3,500	\$9.21	92,095	\$128.94	92,095	\$481.98	6,866	
20	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2026-03	LT	Existing	\$6,387.50	3,500	\$14.62	145,853	\$204.22	145,853	\$2,795.86	39,827	
21	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2026-04	LT	Existing	\$6,387.50	3,500	\$12.14	121,292	\$169.83	121,292	\$1,909.80	27,205	
22	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2026-05	LT	Existing	\$6,387.50	3,500	\$10.28	102,506	\$143.49	102,506	\$127.61	1,818	
23	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2025-06	LT	Existing	\$6,387.50	3,500	\$8.14	81,295	\$113.83	81,295	\$0.00	0	
24	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2025-07	LT	Existing	\$6,387.50	3,500	\$9.61	95,875	\$134.25	95,875	\$190.04	2,707	
25	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	2025-08	LT	Existing	\$6,387.50	3,500	\$10.59	106,444	\$149.02	106,444	\$360.14	5,130	
26	MID AMERICA AGRI PRODUCTS/WHEATLAND, LLC	949143	Total			\$76,650.00	42,000	\$121.39	1,213,215	\$1,698.63	1,213,215	\$6,443.90	91,794	
1	MIECO, INC.	946747	2025-09	LT	Existing	\$81,882.28	44,867	\$140.60	1,405,471	\$1,967.62	1,405,471	\$5,418.11	77,181	
2	MIECO, INC.	946747	2025-10	LT	Existing	\$81,882.28	44,867	\$142.09	1,421,834	\$1,990.64	1,421,834	\$2,346.43	33,425	
3	MIECO, INC.	946747	2025-11	LT	Existing	\$81,882.28	44,867	\$134.53	1,345,266	\$1,883.46	1,345,266	\$7.29	104	
4	MIECO, INC.	946747	2025-12	LT	Existing	\$81,882.28	44,867	\$145.79	1,457,750	\$2,040.96	1,457,750	\$6,397.26	91,129	
5	MIECO, INC.	946747	2026-01	LT	Existing	\$81,882.28	44,867	\$139.82	1,398,677	\$1,958.20	1,398,677	\$716.34	10,204	
6	MIECO, INC.	946747	2026-02	LT	Existing	\$81,882.28	44,867	\$126.61	1,265,948	\$1,772.36	1,265,948	\$736.24	10,488	
7	MIECO, INC.	946747	2026-03	LT	Existing	\$81,882.28	44,867	\$138.64	1,387,554	\$1,942.65	1,387,554	\$397.46	5,662	
8	MIECO, INC.	946747	2026-04	LT	Existing	\$81,882.28	44,867	\$127.54	1,274,883	\$1,784.81	1,274,883	\$2.80	40	
9	MIECO, INC.	946747	2026-05	LT	Existing	\$81,882.28	44,867	\$135.61	1,357,079	\$1,899.99	1,357,079	\$387.23	5,516	
10	MIECO, INC.	946747	2025-06	LT	Existing	\$81,882.28	44,867	\$132.24	1,321,428	\$1,850.07	1,321,428	\$3.79	54	
11	MIECO, INC.	946747	2025-07	LT	Existing	\$81,882.28	44,867	\$135.58	1,355,767	\$1,897.96	1,355,767	\$3.58	51	
12	MIECO, INC.	946747	2025-08	LT	Existing	\$81,882.28	44,867	\$138.98	1,390,475	\$1,946.76	1,390,475	\$5.96	85	
13	MIECO, INC.	946747	Total			\$982,587.36	538,404	\$1,638.03	16,382,132	\$22,935.48	16,382,132	\$16,422.49	233,939	
14	MIECO, INC.	952996	2025-09	LT	Expansion	\$8,111.54	6,667	\$18.70	186,267	\$260.68	186,267	\$0.00	0	
15	MIECO, INC.	952996	2025-10	LT	Expansion	\$8,111.54	6,667	\$18.68	185,925	\$260.30	185,925	\$0.00	0	
16	MIECO, INC.	952996	2025-11	LT	Expansion	\$8,111.54	6,667	\$3.31	33,335	\$46.66	33,335	\$0.00	0	
17	MIECO, INC.	952996	2025-12	LT	Expansion	\$8,111.54	6,667	\$14.32	142,726	\$199.84	142,726	\$0.00	0	
18	MIECO, INC.	952996	2026-01	LT	Expansion	\$8,111.54	6,667	\$12.72	126,829	\$177.56	126,829	\$0.00	0	
19	MIECO, INC.	952996	2026-02	LT	Expansion	\$8,111.54	6,667	\$12.62	125,829	\$176.19	125,829	\$0.00	0	
20	MIECO, INC.	952996	2026-03	LT	Expansion	\$8,111.54	6,667	\$10.50	104,923	\$146.87	104,923	\$0.00	0	
21	MIECO, INC.	952996	2026-04	LT	Expansion	\$8,111.54	6,667	\$2.42	24,128	\$33.78	24,128	\$0.00	0	
22	MIECO, INC.	952996	2026-05	LT	Expansion	\$8,111.54	6,667	\$10.15	101,267	\$141.75	101,267	\$0.00	0	
23	MIECO, INC.	952996	2025-06	LT	Expansion	\$8,111.54	6,667	\$12.77	126,851	\$177.63	126,851	\$0.00	0	
24	MIECO, INC.	952996	2025-07	LT	Expansion	\$8,111.54	6,667	\$19.02	189,258	\$264.92	189,258	\$0.00	0	
25	MIECO, INC.	952996	2025-08	LT	Expansion	\$8,111.54	6,667	\$20.77	206,676	\$289.23	206,676	\$0.00	0	
26	MIECO, INC.	952996	Total			\$97,338.48	80,004	\$155.98	1,554,014	\$2,175.41	1,554,014	\$0.00	0	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Customer Name (A)	Contract Number (B)	<u>Accounting</u>		Expansion/ Existing (E)	Reservation Revenue (\$) (F)	Reservation Volume (Dth) (G)	Commodity Revenue (\$) (H)	Commodity Volume (Dth) (I)	ACA Revenue (\$) (J)	ACA Volume (Dth) (K)	Overrun Revenue (\$) (L)	Overrun Volume (Dth) (M)	Replacement Contract (N)
			Month (Year- Month) (C)	Term (D)										
1	MORGAN STANLEY CAPITAL GROUP INC.	949230	2025-09	LT	Existing	\$10,220.00	5,600	\$16.77	167,670	\$234.72	167,670	\$0.00	0	
2	MORGAN STANLEY CAPITAL GROUP INC.	949230	2025-10	LT	Existing	\$10,220.00	5,600	\$17.36	173,600	\$243.04	173,600	\$0.00	0	
3	MORGAN STANLEY CAPITAL GROUP INC.	949230	2025-11	LT	Existing	\$10,220.00	5,600	\$3.92	39,200	\$54.88	39,200	\$0.00	0	
4	MORGAN STANLEY CAPITAL GROUP INC.	949230	2025-12	LT	Existing	\$10,220.00	5,600	\$6.16	61,600	\$86.24	61,600	\$0.00	0	
5	MORGAN STANLEY CAPITAL GROUP INC.	949230	2026-01	LT	Existing	\$10,220.00	5,600	\$16.80	168,000	\$235.20	168,000	\$0.00	0	
6	MORGAN STANLEY CAPITAL GROUP INC.	949230	2026-02	LT	Existing	\$10,220.00	5,600	\$13.00	129,880	\$181.82	129,880	\$0.00	0	
7	MORGAN STANLEY CAPITAL GROUP INC.	949230	2026-03	LT	Existing	\$10,220.00	5,600	\$17.30	173,001	\$242.20	173,001	\$0.00	0	
8	MORGAN STANLEY CAPITAL GROUP INC.	949230	2026-04	LT	Existing	\$10,220.00	5,600	\$15.79	157,925	\$221.07	157,925	\$0.00	0	
9	MORGAN STANLEY CAPITAL GROUP INC.	949230	2026-05	LT	Existing	\$10,220.00	5,600	\$17.34	173,331	\$242.66	173,331	\$0.00	0	
10	MORGAN STANLEY CAPITAL GROUP INC.	949230	2025-06	LT	Existing	\$10,220.00	5,600	\$16.52	165,026	\$231.04	165,026	\$0.00	0	
11	MORGAN STANLEY CAPITAL GROUP INC.	949230	2025-07	LT	Existing	\$10,220.00	5,600	\$16.92	169,147	\$236.81	169,147	\$0.00	0	
12	MORGAN STANLEY CAPITAL GROUP INC.	949230	2025-08	LT	Existing	\$10,220.00	5,600	\$17.36	173,600	\$243.04	173,600	\$0.00	0	
13	MORGAN STANLEY CAPITAL GROUP INC.	949230	Total			\$122,640.00	67,200	\$175.24	1,751,980	\$2,452.72	1,751,980	\$0.00	0	
14	MORGAN STANLEY CAPITAL GROUP INC.	949232	2025-09	LT	Existing	\$38,690.00	21,200	\$63.46	634,513	\$888.35	634,513	\$0.00	0	
15	MORGAN STANLEY CAPITAL GROUP INC.	949232	2025-10	LT	Existing	\$38,690.00	21,200	\$64.50	645,000	\$903.00	645,000	\$0.00	0	
16	MORGAN STANLEY CAPITAL GROUP INC.	949232	2025-11	LT	Existing	\$38,690.00	21,200	\$27.39	274,032	\$383.64	274,032	\$0.00	0	
17	MORGAN STANLEY CAPITAL GROUP INC.	949232	2025-12	LT	Existing	\$38,690.00	21,200	\$56.30	563,044	\$788.26	563,044	\$0.00	0	
18	MORGAN STANLEY CAPITAL GROUP INC.	949232	2026-01	LT	Existing	\$38,690.00	21,200	\$58.51	585,054	\$819.03	585,054	\$0.00	0	
19	MORGAN STANLEY CAPITAL GROUP INC.	949232	2026-02	LT	Existing	\$38,690.00	21,200	\$58.66	586,600	\$821.24	586,600	\$0.00	0	
20	MORGAN STANLEY CAPITAL GROUP INC.	949232	2026-03	LT	Existing	\$38,690.00	21,200	\$65.48	654,781	\$916.70	654,781	\$0.00	0	
21	MORGAN STANLEY CAPITAL GROUP INC.	949232	2026-04	LT	Existing	\$38,690.00	21,200	\$60.68	606,915	\$849.71	606,915	\$0.00	0	
22	MORGAN STANLEY CAPITAL GROUP INC.	949232	2026-05	LT	Existing	\$38,690.00	21,200	\$60.85	608,484	\$851.88	608,484	\$0.00	0	
23	MORGAN STANLEY CAPITAL GROUP INC.	949232	2025-06	LT	Existing	\$38,690.00	21,200	\$61.90	619,084	\$866.72	619,084	\$0.00	0	
24	MORGAN STANLEY CAPITAL GROUP INC.	949232	2025-07	LT	Existing	\$38,690.00	21,200	\$64.03	640,555	\$896.77	640,555	\$14.77	210	
25	MORGAN STANLEY CAPITAL GROUP INC.	949232	2025-08	LT	Existing	\$38,690.00	21,200	\$65.72	657,200	\$920.08	657,200	\$0.00	0	
26	MORGAN STANLEY CAPITAL GROUP INC.	949232	Total			\$464,280.00	254,400	\$707.48	7,075,262	\$9,905.38	7,075,262	\$14.77	210	
1	MORGAN STANLEY CAPITAL GROUP INC.	949234	2025-09	LT	Existing	\$7,884.00	4,320	\$12.87	129,348	\$181.14	129,348	\$0.00	0	
2	MORGAN STANLEY CAPITAL GROUP INC.	949234	2025-10	LT	Existing	\$7,884.00	4,320	\$13.33	133,920	\$187.55	133,920	\$0.00	0	
3	MORGAN STANLEY CAPITAL GROUP INC.	949234	2025-11	LT	Existing	\$7,884.00	4,320	\$3.01	30,240	\$42.35	30,240	\$0.00	0	
4	MORGAN STANLEY CAPITAL GROUP INC.	949234	2025-12	LT	Existing	\$7,884.00	4,320	\$4.30	43,200	\$60.50	43,200	\$0.00	0	
5	MORGAN STANLEY CAPITAL GROUP INC.	949234	2026-01	LT	Existing	\$7,884.00	4,320	\$12.90	129,600	\$181.50	129,600	\$0.00	0	
6	MORGAN STANLEY CAPITAL GROUP INC.	949234	2026-02	LT	Existing	\$7,884.00	4,320	\$11.66	117,120	\$164.02	117,120	\$0.00	0	
7	MORGAN STANLEY CAPITAL GROUP INC.	949234	2026-03	LT	Existing	\$7,884.00	4,320	\$13.29	133,446	\$186.89	133,446	\$0.00	0	
8	MORGAN STANLEY CAPITAL GROUP INC.	949234	2026-04	LT	Existing	\$7,884.00	4,320	\$12.37	123,657	\$173.11	123,657	\$0.00	0	
9	MORGAN STANLEY CAPITAL GROUP INC.	949234	2026-05	LT	Existing	\$7,884.00	4,320	\$13.31	133,714	\$187.25	133,714	\$0.00	0	
10	MORGAN STANLEY CAPITAL GROUP INC.	949234	2025-06	LT	Existing	\$7,884.00	4,320	\$12.68	127,304	\$178.28	127,304	\$0.00	0	
11	MORGAN STANLEY CAPITAL GROUP INC.	949234	2025-07	LT	Existing	\$7,884.00	4,320	\$13.17	132,272	\$185.24	132,272	\$0.00	0	
12	MORGAN STANLEY CAPITAL GROUP INC.	949234	2025-08	LT	Existing	\$7,884.00	4,320	\$13.31	133,400	\$186.79	133,400	\$0.00	0	
13	MORGAN STANLEY CAPITAL GROUP INC.	949234	Total			\$94,608.00	51,840	\$136.20	1,367,221	\$1,914.62	1,367,221	\$0.00	0	
14	MORGAN STANLEY CAPITAL GROUP INC.	950561	2025-09	LT	Expansion	\$48,637.86	22,778	\$68.24	681,971	\$954.77	681,971	\$0.00	0	
15	MORGAN STANLEY CAPITAL GROUP INC.	950561	2025-10	LT	Expansion	\$48,637.86	22,778	\$70.68	706,118	\$988.59	706,118	\$0.00	0	
16	MORGAN STANLEY CAPITAL GROUP INC.	950561	2025-11	LT	Expansion	\$48,637.86	22,778	\$48.35	483,174	\$676.44	483,174	\$0.00	0	
17	MORGAN STANLEY CAPITAL GROUP INC.	950561	2025-12	LT	Expansion	\$48,637.86	22,778	\$42.08	420,532	\$588.75	420,532	\$0.00	0	
18	MORGAN STANLEY CAPITAL GROUP INC.	950561	2026-01	LT	Expansion	\$48,637.86	22,778	\$57.57	575,307	\$805.46	575,307	\$0.00	0	
19	MORGAN STANLEY CAPITAL GROUP INC.	950561	2026-02	LT	Expansion	\$48,637.86	22,778	\$48.87	488,291	\$683.57	488,291	\$0.00	0	
20	MORGAN STANLEY CAPITAL GROUP INC.	950561	2026-03	LT	Expansion	\$48,637.86	22,778	\$69.59	695,306	\$973.37	695,306	\$0.00	0	
21	MORGAN STANLEY CAPITAL GROUP INC.	950561	2026-04	LT	Expansion	\$48,637.86	22,778	\$60.85	608,255	\$851.54	608,255	\$0.00	0	
22	MORGAN STANLEY CAPITAL GROUP INC.	950561	2026-05	LT	Expansion	\$48,637.86	22,778	\$67.02	669,474	\$937.28	669,474	\$0.00	0	
23	MORGAN STANLEY CAPITAL GROUP INC.	950561	2025-06	LT	Expansion	\$48,637.86	22,778	\$39.31	392,979	\$550.20	392,979	\$0.00	0	
24	MORGAN STANLEY CAPITAL GROUP INC.	950561	2025-07	LT	Expansion	\$48,637.86	22,778	\$57.26	572,537	\$801.52	572,537	\$0.00	0	
25	MORGAN STANLEY CAPITAL GROUP INC.	950561	2025-08	LT	Expansion	\$48,637.86	22,778	\$24.91	248,930	\$348.50	248,930	\$0.00	0	
26	MORGAN STANLEY CAPITAL GROUP INC.	950561	Total			\$583,654.32	273,336	\$654.73	6,542,874	\$9,159.99	6,542,874	\$0.00	0	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Customer Name (A)	Contract Number (B)	Accounting		Expansion/ Existing (E)	Reservation Revenue (\$) (F)	Reservation Volume (Dth) (G)	Commodity Revenue (\$) (H)	Commodity Volume (Dth) (I)	ACA Revenue (\$) (J)	ACA Volume (Dth) (K)	Overrun Revenue (\$) (L)	Overrun Volume (Dth) (M)	Replacement Contract (N)
			Month (Year- Month) (C)	Term (D)										
1	MORGAN STANLEY CAPITAL GROUP INC.	950586	2025-11	LT	Expansion	\$10,676.50	5,000	\$3.50	35,000	\$49.00	35,000	\$0.00	0	
2	MORGAN STANLEY CAPITAL GROUP INC.	950586	2025-12	LT	Expansion	\$10,676.50	5,000	\$4.90	49,020	\$68.60	49,020	\$0.00	0	
3	MORGAN STANLEY CAPITAL GROUP INC.	950586	2026-01	LT	Expansion	\$10,676.50	5,000	\$14.60	146,000	\$204.40	146,000	\$0.00	0	
4	MORGAN STANLEY CAPITAL GROUP INC.	950586	2026-02	LT	Expansion	\$10,676.50	5,000	\$11.26	112,622	\$157.67	112,622	\$0.00	0	
5	MORGAN STANLEY CAPITAL GROUP INC.	950586	2026-03	LT	Expansion	\$10,676.50	5,000	\$15.45	154,453	\$216.23	154,453	\$0.00	0	
6	MORGAN STANLEY CAPITAL GROUP INC.	950586	2026-04	LT	Expansion	\$10,676.50	5,000	\$14.27	142,912	\$200.07	142,912	\$0.00	0	
7	MORGAN STANLEY CAPITAL GROUP INC.	950586	2026-05	LT	Expansion	\$10,676.50	5,000	\$14.98	149,321	\$209.00	149,321	\$0.00	0	
8	MORGAN STANLEY CAPITAL GROUP INC.	950586	2025-06	LT	Expansion	\$10,676.50	5,000	\$14.73	147,340	\$206.28	147,340	\$0.00	0	
9	MORGAN STANLEY CAPITAL GROUP INC.	950586	Total			\$85,412.00	40,000	\$93.69	936,668	\$1,311.25	936,668	\$0.00	0	
10	MORGAN STANLEY CAPITAL GROUP INC.	957636	2025-09	LT	Expansion	\$26,691.25	12,500	\$33.93	339,222	\$474.84	339,222	\$0.00	0	
11	MORGAN STANLEY CAPITAL GROUP INC.	957636	2025-10	LT	Expansion	\$26,691.25	12,500	\$38.44	384,462	\$538.16	384,462	\$0.00	0	
12	MORGAN STANLEY CAPITAL GROUP INC.	957636	2025-11	LT	Expansion	\$26,691.25	12,500	\$10.31	103,210	\$144.49	103,210	\$0.00	0	
13	MORGAN STANLEY CAPITAL GROUP INC.	957636	2025-12	LT	Expansion	\$26,691.25	12,500	\$15.71	157,100	\$219.94	157,100	\$0.00	0	
14	MORGAN STANLEY CAPITAL GROUP INC.	957636	2026-01	LT	Expansion	\$26,691.25	12,500	\$31.54	315,340	\$441.47	315,340	\$0.00	0	
15	MORGAN STANLEY CAPITAL GROUP INC.	957636	2026-02	LT	Expansion	\$26,691.25	12,500	\$23.88	238,866	\$334.41	238,866	\$0.00	0	
16	MORGAN STANLEY CAPITAL GROUP INC.	957636	2026-03	LT	Expansion	\$26,691.25	12,500	\$38.61	386,132	\$540.58	386,132	\$0.00	0	
17	MORGAN STANLEY CAPITAL GROUP INC.	957636	2026-04	LT	Expansion	\$26,691.25	12,500	\$35.63	356,120	\$498.54	356,120	\$0.00	0	
18	MORGAN STANLEY CAPITAL GROUP INC.	957636	2026-05	LT	Expansion	\$26,691.25	12,500	\$38.25	382,671	\$535.77	382,671	\$0.00	0	
19	MORGAN STANLEY CAPITAL GROUP INC.	957636	2025-06	LT	Expansion	\$26,691.25	12,500	\$32.51	325,207	\$455.29	325,207	\$0.00	0	
20	MORGAN STANLEY CAPITAL GROUP INC.	957636	2025-07	LT	Expansion	\$26,691.25	12,500	\$36.73	367,159	\$514.04	367,159	\$0.00	0	
21	MORGAN STANLEY CAPITAL GROUP INC.	957636	2025-08	LT	Expansion	\$26,691.25	12,500	\$16.20	161,953	\$226.74	161,953	\$0.00	0	
22	MORGAN STANLEY CAPITAL GROUP INC.	957636	Total			\$320,295.00	150,000	\$351.74	3,517,442	\$4,924.27	3,517,442	\$0.00	0	
23	NE NITRO GENEVA LLC	955549	2025-09	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	960018
24	NE NITRO GENEVA LLC	955549	2025-10	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	960018
25	NE NITRO GENEVA LLC	955549	2025-11	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	960018
26	NE NITRO GENEVA LLC	955549	2025-12	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	960018
27	NE NITRO GENEVA LLC	955549	2026-01	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	960018
28	NE NITRO GENEVA LLC	955549	2026-02	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	960018
29	NE NITRO GENEVA LLC	955549	2026-03	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	960018
30	NE NITRO GENEVA LLC	955549	2026-04	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	961586
31	NE NITRO GENEVA LLC	955549	2026-05	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	961586
32	NE NITRO GENEVA LLC	955549	2025-06	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	961586
33	NE NITRO GENEVA LLC	955549	2025-07	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	961586
34	NE NITRO GENEVA LLC	955549	2025-08	LT	Existing	(\$106.39)	0	\$0.00	0	\$0.00	0	\$0.00	0	961586
35	NE NITRO GENEVA LLC	955549	Total			(\$1,276.68)	0	\$0.00	0	\$0.00	0	\$0.00	0	
36	NE NITRO GENEVA LLC	955550	2025-09	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	960017
37	NE NITRO GENEVA LLC	955550	2025-10	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	960017
38	NE NITRO GENEVA LLC	955550	2025-11	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	960017
39	NE NITRO GENEVA LLC	955550	2025-12	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	960017
40	NE NITRO GENEVA LLC	955550	2026-01	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	960017
41	NE NITRO GENEVA LLC	955550	2026-02	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	960017
42	NE NITRO GENEVA LLC	955550	2026-03	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	960017
43	NE NITRO GENEVA LLC	955550	2026-04	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	961587
44	NE NITRO GENEVA LLC	955550	2026-05	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	961587
45	NE NITRO GENEVA LLC	955550	2025-06	LT	Expansion	\$46,300.92	0	\$0.00	0	\$0.00	0	\$0.00	0	961587
46	NE NITRO GENEVA LLC	955550	2025-07	LT	Expansion	\$47,375.36	0	\$0.00	0	\$0.00	0	\$0.00	0	961587
47	NE NITRO GENEVA LLC	955550	2025-08	LT	Expansion	\$47,375.36	0	\$0.00	0	\$0.00	0	\$0.00	0	961587
48	NE NITRO GENEVA LLC	955550	Total			\$557,759.92	0	\$0.00	0	\$0.00	0	\$0.00	0	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Customer Name (A)	Contract Number (B)	Accounting		Expansion/ Existing (E)	Reservation Revenue (\$) (F)	Reservation Volume (Dth) (G)	Commodity Revenue (\$) (H)	Commodity Volume (Dth) (I)	ACA Revenue (\$) (J)	ACA Volume (Dth) (K)	Overrun Revenue (\$) (L)	Overrun Volume (Dth) (M)	Replacement Contract (N)
			Month (Year- Month) (C)	Term (D)										
1	NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION	959709	2025-09	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	959730
2	NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION	959709	2025-10	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	959730
3	NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION	959709	2025-11	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	959730
4	NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION	959709	2025-12	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	959730
5	NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION	959709	2026-01	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	959730
6	NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION	959709	2026-02	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	959730
7	NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION	959709	2026-03	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	959730
8	NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION	959709	2026-04	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	961526
9	NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION	959709	2026-05	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	961526
10	NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION	959709	2025-06	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	961526
11	NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION	959709	2025-07	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	961526
12	NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION	959709	2025-08	LT	Expansion	\$39,541.71	0	\$0.00	0	\$0.00	0	\$0.00	0	961526
13	NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION	959709	Total			\$474,500.52	0	\$0.00	0	\$0.00	0	\$0.00	0	
14	PRG, LC	932549	2025-09	LT	Existing	\$671.60	368	\$1.20	11,040	\$15.60	11,040	\$0.00	0	
15	PRG, LC	932549	2025-10	LT	Existing	\$671.60	368	\$1.24	11,405	\$16.11	11,405	\$0.00	0	
16	PRG, LC	932549	2025-11	LT	Existing	\$671.60	368	\$0.90	9,870	\$13.80	9,870	\$0.00	0	
17	PRG, LC	932549	2025-12	LT	Existing	\$671.60	368	\$0.93	10,199	\$14.26	10,199	\$0.00	0	
18	PRG, LC	932549	2026-01	LT	Existing	\$671.60	368	\$0.00	0	\$0.00	0	\$0.00	0	
19	PRG, LC	932549	2026-02	LT	Existing	\$671.60	368	\$1.11	10,280	\$14.52	10,280	\$0.00	0	
20	PRG, LC	932549	2026-03	LT	Existing	\$671.60	368	\$0.93	10,199	\$14.26	10,199	\$0.00	0	
21	PRG, LC	932549	2026-04	LT	Existing	\$671.60	368	\$0.90	9,837	\$13.76	9,837	\$0.00	0	
22	PRG, LC	932549	2026-05	LT	Existing	\$671.60	368	\$1.24	11,408	\$16.12	11,408	\$0.00	0	
23	PRG, LC	932549	2025-06	LT	Existing	\$671.60	368	\$1.17	10,903	\$15.38	10,903	\$0.00	0	
24	PRG, LC	932549	2025-07	LT	Existing	\$671.60	368	\$1.21	11,250	\$15.88	11,250	\$0.00	0	
25	PRG, LC	932549	2025-08	LT	Existing	\$671.60	368	\$1.24	11,408	\$16.12	11,408	\$0.00	0	
26	PRG, LC	932549	Total			\$8,059.20	4,416	\$12.07	117,799	\$165.81	117,799	\$0.00	0	
27	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2025-09	LT	Existing	\$136,875.00	75,000	\$225.00	2,249,970	\$3,149.95	2,249,970	\$0.00	0	
28	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2025-10	LT	Existing	\$136,875.00	75,000	\$197.84	1,978,375	\$2,769.73	1,978,375	\$0.00	0	
29	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2025-11	LT	Existing	\$136,875.00	75,000	\$89.69	896,900	\$1,255.66	896,900	\$0.00	0	
30	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2025-12	LT	Existing	\$136,875.00	75,000	\$200.89	2,008,910	\$2,812.47	2,008,910	\$0.00	0	
31	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2026-01	LT	Existing	\$136,875.00	75,000	\$196.33	1,963,171	\$2,748.43	1,963,171	\$0.00	0	
32	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2026-02	LT	Existing	\$136,875.00	75,000	\$191.16	1,911,602	\$2,676.25	1,911,602	\$0.00	0	
33	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2026-03	LT	Existing	\$136,875.00	75,000	\$229.80	2,298,032	\$3,217.24	2,298,032	\$0.00	0	
34	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2026-04	LT	Existing	\$136,875.00	75,000	\$214.12	2,141,154	\$2,997.62	2,141,154	\$0.00	0	
35	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2026-05	LT	Existing	\$136,875.00	75,000	\$219.46	2,194,618	\$3,072.47	2,194,618	\$0.00	0	
36	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2025-06	LT	Existing	\$136,875.00	75,000	\$202.20	2,022,019	\$2,830.83	2,022,019	\$0.00	0	
37	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2025-07	LT	Existing	\$136,875.00	75,000	\$222.71	2,227,043	\$3,117.87	2,227,043	\$0.00	0	
38	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	2025-08	LT	Existing	\$136,875.00	75,000	\$231.64	2,316,417	\$3,242.98	2,316,417	\$0.00	0	
39	SHELL ENERGY NORTH AMERICA (US), L.P.	933225	Total			\$1,642,500.00	900,000	\$2,420.84	24,208,211	\$33,891.50	24,208,211	\$0.00	0	
40	STANCHION GAS MARKETING, LLC *	960525	2025-09	LT	Expansion	\$19,787.83	9,267	\$23.95	238,763	\$334.23	238,763	\$0.00	0	
41	STANCHION GAS MARKETING, LLC *	960525	2025-10	LT	Expansion	\$19,787.83	9,267	\$23.95	238,763	\$334.23	238,763	\$0.00	0	
42	STANCHION GAS MARKETING, LLC *	960525	2025-11	LT	Expansion	\$19,787.83	9,267	\$27.54	274,538	\$384.26	274,538	\$0.00	0	
43	STANCHION GAS MARKETING, LLC *	960525	2025-12	LT	Expansion	\$19,787.83	9,267	\$28.78	286,836	\$401.46	286,836	\$0.00	0	
44	STANCHION GAS MARKETING, LLC *	960525	2026-01	LT	Expansion	\$19,787.83	9,267	\$28.83	287,247	\$402.33	287,247	\$0.00	0	
45	STANCHION GAS MARKETING, LLC *	960525	2026-02	LT	Expansion	\$19,787.83	9,267	\$26.04	259,476	\$363.28	259,476	\$0.00	0	
46	STANCHION GAS MARKETING, LLC *	960525	2026-03	LT	Expansion	\$19,787.83	9,267	\$28.73	286,343	\$400.77	286,343	\$0.00	0	
47	STANCHION GAS MARKETING, LLC *	960525	2026-04	LT	Expansion	\$19,787.83	9,267	\$26.90	268,439	\$375.78	268,439	\$0.00	0	
48	STANCHION GAS MARKETING, LLC *	960525	2026-05	LT	Expansion	\$19,787.83	9,267	\$19.02	189,647	\$265.44	189,647	\$0.00	0	
49	STANCHION GAS MARKETING, LLC *	960525	2025-06	LT	Expansion	\$19,787.83	9,267	\$8.65	86,399	\$120.95	86,399	\$0.00	0	
50	STANCHION GAS MARKETING, LLC *	960525	2025-07	LT	Expansion	\$19,787.83	9,267	\$26.42	263,368	\$368.61	263,368	\$0.00	0	
51	STANCHION GAS MARKETING, LLC *	960525	2025-08	LT	Expansion	\$19,787.83	9,267	\$18.60	185,340	\$259.40	185,340	\$0.00	0	
52	STANCHION GAS MARKETING, LLC *	960525	Total			\$237,453.96	111,204	\$287.41	2,865,160	\$4,010.74	2,865,160	\$0.00	0	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Customer Name (A)	Contract Number (B)	Accounting		Expansion/ Existing (E)	Reservation Revenue (\$) (F)	Reservation Volume (Dth) (G)	Commodity Revenue (\$) (H)	Commodity Volume (Dth) (I)	ACA Revenue (\$) (J)	ACA Volume (Dth) (K)	Overrun Revenue (\$) (L)	Overrun Volume (Dth) (M)	Replacement Contract (N)
			Month (Year- Month) (C)	Term (D)										
1	SUMMIT ENERGY LLC	937518	2025-09	LT	Existing	\$669.78	367	\$1.20	11,010	\$15.30	11,010	\$0.00	0	
2	SUMMIT ENERGY LLC	937518	2025-10	LT	Existing	\$669.78	367	\$1.24	11,377	\$15.81	11,377	\$0.00	0	
3	SUMMIT ENERGY LLC	937518	2025-11	LT	Existing	\$669.78	367	\$1.20	11,010	\$15.30	11,010	\$0.00	0	
4	SUMMIT ENERGY LLC	937518	2025-12	LT	Existing	\$669.78	367	\$1.23	11,359	\$15.79	11,359	\$0.00	0	
5	SUMMIT ENERGY LLC	937518	2026-01	LT	Existing	\$669.78	367	\$1.24	11,377	\$15.81	11,377	\$0.00	0	
6	SUMMIT ENERGY LLC	937518	2026-02	LT	Existing	\$669.78	367	\$1.12	10,276	\$14.28	10,276	\$0.00	0	
7	SUMMIT ENERGY LLC	937518	2026-03	LT	Existing	\$669.78	367	\$1.23	11,312	\$15.72	11,312	\$0.00	0	
8	SUMMIT ENERGY LLC	937518	2026-04	LT	Existing	\$669.78	367	\$1.07	10,572	\$14.76	10,572	\$0.00	0	
9	SUMMIT ENERGY LLC	937518	2026-05	LT	Existing	\$669.78	367	\$1.21	11,071	\$15.39	11,071	\$0.00	0	
10	SUMMIT ENERGY LLC	937518	2025-06	LT	Existing	\$669.78	367	\$1.18	10,904	\$15.17	10,904	\$0.00	0	
11	SUMMIT ENERGY LLC	937518	2025-07	LT	Existing	\$669.78	367	\$1.17	10,780	\$14.99	10,780	\$0.00	0	
12	SUMMIT ENERGY LLC	937518	2025-08	LT	Existing	\$669.78	367	\$1.24	11,377	\$15.81	11,377	\$0.00	0	
13	SUMMIT ENERGY LLC	937518	Total			\$8,037.36	4,404	\$14.33	132,425	\$184.13	132,425	\$0.00	0	
14	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2025-09	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
15	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2025-10	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
16	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2025-11	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
17	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2025-12	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
18	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2026-01	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
19	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2026-02	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
20	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2026-03	LT	Existing	\$9,125.00	5,000	\$0.50	5,000	\$7.00	5,000	\$0.00	0	
21	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2026-04	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
22	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2026-05	LT	Existing	\$9,125.00	5,000	\$3.12	31,162	\$43.63	31,162	\$502.77	7,162	
23	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2025-06	LT	Existing	\$9,125.00	5,000	\$1.25	12,500	\$17.50	12,500	\$0.00	0	
24	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2025-07	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
25	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	2025-08	LT	Existing	\$9,125.00	5,000	\$0.00	0	\$0.00	0	\$0.00	0	
26	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	901362	Total			\$109,500.00	60,000	\$4.87	48,662	\$68.13	48,662	\$502.77	7,162	
27	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2025-09	LT	Expansion	\$225,274.15	105,500	\$284.25	2,842,900	\$3,979.90	2,842,900	\$0.00	0	
28	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2025-10	LT	Expansion	\$225,274.15	105,500	\$258.88	2,589,387	\$3,625.09	2,589,387	\$0.00	0	
29	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2025-11	LT	Expansion	\$225,274.15	105,500	\$151.25	1,513,105	\$2,118.43	1,513,105	\$0.00	0	
30	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2025-12	LT	Expansion	\$225,274.15	105,500	\$198.65	1,986,233	\$2,780.61	1,986,233	\$0.00	0	
31	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2026-01	LT	Expansion	\$225,274.15	105,500	\$252.50	2,525,236	\$3,535.32	2,525,236	\$0.00	0	
32	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2026-02	LT	Expansion	\$225,274.15	105,500	\$212.78	2,128,286	\$2,979.64	2,128,286	\$0.00	0	
33	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2026-03	LT	Expansion	\$225,274.15	105,500	\$272.42	2,723,926	\$3,813.26	2,723,926	\$0.00	0	
34	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2026-04	LT	Expansion	\$225,274.15	105,500	\$271.54	2,715,208	\$3,801.47	2,715,208	\$0.00	0	
35	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2026-05	LT	Expansion	\$225,274.15	105,500	\$256.58	2,566,419	\$3,593.01	2,566,419	\$0.00	0	
36	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2025-06	LT	Expansion	\$225,274.15	105,500	\$165.06	1,651,768	\$2,312.54	1,651,768	\$0.00	0	
37	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2025-07	LT	Expansion	\$225,274.15	105,500	\$251.99	2,521,337	\$3,529.88	2,521,337	\$0.00	0	
38	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	2025-08	LT	Expansion	\$225,274.15	105,500	\$242.83	2,429,577	\$3,401.45	2,429,577	\$0.00	0	
39	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	948183	Total			\$2,703,289.80	1,266,000	\$2,818.73	28,193,382	\$39,470.60	28,193,382	\$0.00	0	
40	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2025-09	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
41	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2025-10	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
42	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2025-11	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
43	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2025-12	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
44	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2026-01	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
45	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2026-02	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
46	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2026-03	LT	Expansion	\$12,779.77	5,985	\$0.60	5,985	\$8.38	5,985	\$0.00	0	
47	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2026-04	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
48	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2026-05	LT	Expansion	\$12,779.77	5,985	\$0.41	4,125	\$5.78	4,125	\$0.00	0	
49	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2025-06	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
50	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2025-07	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
51	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	2025-08	LT	Expansion	\$12,779.77	5,985	\$0.00	0	\$0.00	0	\$0.00	0	
52	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC *	954465	Total			\$153,357.24	71,820	\$1.01	10,110	\$14.16	10,110	\$0.00	0	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Customer Name (A)	Contract Number (B)	Accounting		Expansion/ Existing (E)	Reservation Revenue (\$) (F)	Reservation Volume (Dth) (G)	Commodity Revenue (\$) (H)	Commodity Volume (Dth) (I)	ACA Revenue (\$) (J)	ACA Volume (Dth) (K)	Overrun Revenue (\$) (L)	Overrun Volume (Dth) (M)	Replacement Contract (N)
			Month (Year- Month) (C)	Term (D)										
1	TENASKA MARKETING VENTURES	935680	2025-09	LT	Existing	\$23,485.93	12,869	\$38.69	386,070	\$540.56	386,070	\$0.00	0	
2	TENASKA MARKETING VENTURES	935680	2025-10	LT	Existing	\$23,485.93	12,869	\$39.99	398,939	\$558.62	398,939	\$0.00	0	
3	TENASKA MARKETING VENTURES	935680	2025-11	LT	Existing	\$23,485.93	12,869	\$38.70	386,066	\$540.59	386,066	\$0.00	0	
4	TENASKA MARKETING VENTURES	935680	2025-12	LT	Existing	\$23,485.93	12,869	\$39.04	389,549	\$545.46	389,549	\$0.00	0	
5	TENASKA MARKETING VENTURES	935680	2026-01	LT	Existing	\$23,485.93	12,869	\$35.70	356,143	\$498.69	356,143	\$0.00	0	
6	TENASKA MARKETING VENTURES	935680	2026-02	LT	Existing	\$23,485.93	12,869	\$36.07	359,806	\$503.80	359,806	\$0.00	0	
7	TENASKA MARKETING VENTURES	935680	2026-03	LT	Existing	\$23,485.93	12,869	\$39.57	395,401	\$553.60	395,401	\$0.00	0	
8	TENASKA MARKETING VENTURES	935680	2026-04	LT	Existing	\$23,485.93	12,869	\$36.54	365,222	\$511.36	365,222	\$252.93	3,603	
9	TENASKA MARKETING VENTURES	935680	2026-05	LT	Existing	\$23,485.93	12,869	\$38.84	387,840	\$543.04	387,840	\$0.00	0	
10	TENASKA MARKETING VENTURES	935680	2025-06	LT	Existing	\$23,485.93	12,869	\$34.60	345,502	\$483.76	345,502	\$0.00	0	
11	TENASKA MARKETING VENTURES	935680	2025-07	LT	Existing	\$23,485.93	12,869	\$39.29	392,417	\$549.47	392,417	\$0.00	0	
12	TENASKA MARKETING VENTURES	935680	2025-08	LT	Existing	\$23,485.93	12,869	\$39.99	398,939	\$558.62	398,939	\$0.00	0	
13	TENASKA MARKETING VENTURES	935680	Total			\$281,831.16	154,428	\$457.02	4,561,894	\$6,387.57	4,561,894	\$252.93	3,603	
14	TENASKA MARKETING VENTURES	949617	2025-09	LT	Existing	\$72,939.78	39,967	\$140.79	1,409,518	\$1,973.30	1,409,518	\$0.63	9	
15	TENASKA MARKETING VENTURES	949617	2025-10	LT	Existing	\$72,939.78	39,967	\$145.08	1,451,058	\$2,031.50	1,451,058	\$14.84	212	
16	TENASKA MARKETING VENTURES	949617	2025-11	LT	Existing	\$72,939.78	39,967	\$112.78	1,127,645	\$1,578.70	1,127,645	\$33.95	484	
17	TENASKA MARKETING VENTURES	949617	2025-12	LT	Existing	\$72,939.78	39,967	\$123.82	1,238,518	\$1,733.96	1,238,518	\$77.11	1,099	
18	TENASKA MARKETING VENTURES	949617	2026-01	LT	Existing	\$72,939.78	39,967	\$105.80	1,057,516	\$1,480.52	1,057,516	\$1,648.71	23,486	
19	TENASKA MARKETING VENTURES	949617	2026-02	LT	Existing	\$72,939.78	39,967	\$122.53	1,224,202	\$1,713.90	1,224,202	\$2,797.87	39,856	
20	TENASKA MARKETING VENTURES	949617	2026-03	LT	Existing	\$72,939.78	39,967	\$158.43	1,584,814	\$2,218.72	1,584,814	\$553.67	7,887	
21	TENASKA MARKETING VENTURES	949617	2026-04	LT	Existing	\$72,939.78	39,967	\$186.32	1,862,784	\$2,586.84	1,847,784	\$1,753.45	24,978	
22	TENASKA MARKETING VENTURES	949617	2026-05	LT	Existing	\$72,939.78	39,967	\$191.89	1,917,823	\$2,685.00	1,917,823	\$1,865.56	26,575	
23	TENASKA MARKETING VENTURES	949617	2025-06	LT	Existing	\$72,939.78	39,967	\$184.22	1,841,546	\$2,578.09	1,841,546	\$195.15	2,780	
24	TENASKA MARKETING VENTURES	949617	2025-07	LT	Existing	\$72,939.78	39,967	\$137.27	1,373,925	\$1,923.52	1,373,925	\$5.67	81	
25	TENASKA MARKETING VENTURES	949617	2025-08	LT	Existing	\$72,939.78	39,967	\$123.87	1,239,262	\$1,735.07	1,239,262	\$5.25	75	
26	TENASKA MARKETING VENTURES	949617	Total			\$875,277.36	479,604	\$1,732.80	17,328,611	\$24,239.12	17,313,611	\$8,951.86	127,522	
27	TENASKA MARKETING VENTURES	952995	2025-09	LT	Expansion	\$8,111.54	6,667	\$14.92	149,110	\$208.74	149,110	\$0.00	0	
28	TENASKA MARKETING VENTURES	952995	2025-10	LT	Expansion	\$8,111.54	6,667	\$18.95	188,563	\$263.88	188,563	\$0.00	0	
29	TENASKA MARKETING VENTURES	952995	2025-11	LT	Expansion	\$8,111.54	6,667	\$0.67	6,667	\$9.33	6,667	\$0.00	0	
30	TENASKA MARKETING VENTURES	952995	2025-12	LT	Expansion	\$8,111.54	6,667	\$4.02	40,002	\$55.98	40,002	\$0.00	0	
31	TENASKA MARKETING VENTURES	952995	2026-01	LT	Expansion	\$8,111.54	6,667	\$11.86	118,272	\$165.55	118,272	\$948.26	13,508	
32	TENASKA MARKETING VENTURES	952995	2026-02	LT	Expansion	\$8,111.54	6,667	\$10.63	105,938	\$148.29	105,938	\$0.00	0	
33	TENASKA MARKETING VENTURES	952995	2026-03	LT	Expansion	\$8,111.54	6,667	\$9.61	96,247	\$134.75	96,247	\$0.00	0	
34	TENASKA MARKETING VENTURES	952995	2026-04	LT	Expansion	\$8,111.54	6,667	\$12.47	124,277	\$173.96	124,277	\$0.00	0	
35	TENASKA MARKETING VENTURES	952995	2026-05	LT	Expansion	\$8,111.54	6,667	\$18.08	180,726	\$252.97	180,726	\$0.00	0	
36	TENASKA MARKETING VENTURES	952995	2025-06	LT	Expansion	\$8,111.54	6,667	\$10.59	105,566	\$147.75	105,566	\$0.00	0	
37	TENASKA MARKETING VENTURES	952995	2025-07	LT	Expansion	\$8,111.54	6,667	\$12.13	120,659	\$168.86	120,659	\$0.00	0	
38	TENASKA MARKETING VENTURES	952995	2025-08	LT	Expansion	\$8,111.54	6,667	\$12.77	127,148	\$177.96	127,148	\$0.00	0	
39	TENASKA MARKETING VENTURES	952995	Total			\$97,338.48	80,004	\$136.70	1,363,175	\$1,908.02	1,363,175	\$948.26	13,508	
40	TENASKA MARKETING VENTURES	954835	2025-09	LT	Existing	\$20,075.00	11,000	\$33.00	330,000	\$462.00	330,000	\$0.00	0	
41	TENASKA MARKETING VENTURES	954835	2025-10	LT	Existing	\$20,075.00	11,000	\$34.10	341,000	\$477.40	341,000	\$0.00	0	
42	TENASKA MARKETING VENTURES	954835	2025-11	LT	Existing	\$20,075.00	11,000	\$33.00	330,000	\$462.00	330,000	\$0.00	0	
43	TENASKA MARKETING VENTURES	954835	2025-12	LT	Existing	\$20,075.00	11,000	\$33.71	337,077	\$471.91	337,077	\$0.00	0	
44	TENASKA MARKETING VENTURES	954835	2026-01	LT	Existing	\$20,075.00	11,000	\$30.52	305,300	\$427.46	305,300	\$0.00	0	
45	TENASKA MARKETING VENTURES	954835	2026-02	LT	Existing	\$20,075.00	11,000	\$30.84	308,258	\$431.56	308,258	\$35.10	500	
46	TENASKA MARKETING VENTURES	954835	2026-03	LT	Existing	\$20,075.00	11,000	\$33.48	334,837	\$468.77	334,837	\$0.00	0	
47	TENASKA MARKETING VENTURES	954835	2026-04	LT	Existing	\$20,075.00	11,000	\$31.21	312,199	\$437.06	312,199	\$201.26	2,867	
48	TENASKA MARKETING VENTURES	954835	2026-05	LT	Existing	\$20,075.00	11,000	\$32.80	328,030	\$459.26	328,030	\$0.00	0	
49	TENASKA MARKETING VENTURES	954835	2025-06	LT	Existing	\$20,075.00	11,000	\$32.62	326,018	\$456.42	326,018	\$0.00	0	
50	TENASKA MARKETING VENTURES	954835	2025-07	LT	Existing	\$20,075.00	11,000	\$33.55	335,463	\$469.64	335,463	\$0.00	0	
51	TENASKA MARKETING VENTURES	954835	2025-08	LT	Existing	\$20,075.00	11,000	\$34.10	341,000	\$477.40	341,000	\$0.00	0	
52	TENASKA MARKETING VENTURES	954835	Total			\$240,900.00	132,000	\$392.93	3,929,182	\$5,500.88	3,929,182	\$236.36	3,367	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

<u>Line</u> <u>No.</u>	<u>Customer Name</u> <u>(A)</u>	<u>Contract</u> <u>Number</u> <u>(B)</u>	<u>Accounting</u>		<u>Expansion/</u> <u>Existing</u> <u>(E)</u>	<u>Reservation</u> <u>Revenue (\$)</u> <u>(F)</u>	<u>Reservation</u> <u>Volume (Dth)</u> <u>(G)</u>	<u>Commodity</u> <u>Revenue (\$)</u> <u>(H)</u>	<u>Commodity</u> <u>Volume (Dth)</u> <u>(I)</u>	<u>ACA Revenue</u> <u>(\$)</u> <u>(J)</u>	<u>ACA Volume (Dth)</u> <u>(K)</u>	<u>Overrun Revenue</u> <u>(\$)</u> <u>(L)</u>	<u>Overrun Volume</u> <u>(Dth)</u> <u>(M)</u>	<u>Replacement</u> <u>Contract</u> <u>(N)</u>
			<u>Month (Year-</u> <u>Month)</u> <u>(C)</u>	<u>Term</u> <u>(D)</u>										
1	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2025-09	LT	Existing	\$18,250.00	10,000	\$28.56	284,574	\$398.39	284,574	\$0.00	0	
2	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2025-10	LT	Existing	\$18,250.00	10,000	\$29.46	293,877	\$411.36	293,877	\$0.00	0	
3	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2025-11	LT	Existing	\$18,250.00	10,000	\$20.99	209,683	\$293.51	209,683	\$0.00	0	
4	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2025-12	LT	Existing	\$18,250.00	10,000	\$27.48	275,092	\$385.01	275,092	\$0.00	0	
5	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2026-01	LT	Existing	\$18,250.00	10,000	\$30.96	307,110	\$429.86	307,110	\$0.00	0	
6	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2026-02	LT	Existing	\$18,250.00	10,000	\$27.60	276,038	\$386.36	276,038	\$0.00	0	
7	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2026-03	LT	Existing	\$18,250.00	10,000	\$30.10	300,720	\$420.91	300,720	\$0.00	0	
8	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2026-04	LT	Existing	\$18,250.00	10,000	\$27.11	270,806	\$379.08	270,806	\$0.00	0	
9	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2026-05	LT	Existing	\$18,250.00	10,000	\$28.23	281,828	\$394.52	281,828	\$0.00	0	
10	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2025-06	LT	Existing	\$18,250.00	10,000	\$20.10	200,016	\$279.96	200,016	\$0.00	0	
11	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2025-07	LT	Existing	\$18,250.00	10,000	\$23.98	239,823	\$335.74	239,823	\$0.00	0	
12	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	2025-08	LT	Existing	\$18,250.00	10,000	\$26.35	263,779	\$369.21	263,779	\$0.00	0	
13	TWIN EAGLE RESOURCE MANAGEMENT, LLC*	948646	Total			\$219,000.00	120,000	\$320.92	3,203,346	\$4,483.91	3,203,346	\$0.00	0	
14	UNITED ENERGY TRADING, LLC	928389	2025-09	LT	Existing	\$4,695.73	2,573	\$7.80	77,177	\$108.04	77,177	\$0.00	0	
15	UNITED ENERGY TRADING, LLC	928389	2025-10	LT	Existing	\$4,695.73	2,573	\$8.05	79,763	\$111.62	79,763	\$0.00	0	
16	UNITED ENERGY TRADING, LLC	928389	2025-11	LT	Existing	\$4,695.73	2,573	\$7.80	77,190	\$108.00	77,190	\$0.00	0	
17	UNITED ENERGY TRADING, LLC	928389	2025-12	LT	Existing	\$4,695.73	2,573	\$8.05	79,641	\$111.43	79,641	\$0.00	0	
18	UNITED ENERGY TRADING, LLC	928389	2026-01	LT	Existing	\$4,695.73	2,573	\$7.94	78,727	\$110.16	78,727	\$0.00	0	
19	UNITED ENERGY TRADING, LLC	928389	2026-02	LT	Existing	\$4,695.73	2,573	\$7.28	72,044	\$100.80	72,044	\$0.00	0	
20	UNITED ENERGY TRADING, LLC	928389	2026-03	LT	Existing	\$4,695.73	2,573	\$8.01	79,305	\$110.97	79,305	\$0.00	0	
21	UNITED ENERGY TRADING, LLC	928389	2026-04	LT	Existing	\$4,695.73	2,573	\$7.51	75,060	\$105.06	75,060	\$0.00	0	
22	UNITED ENERGY TRADING, LLC	928389	2026-05	LT	Existing	\$4,695.73	2,573	\$8.06	79,763	\$111.60	79,763	\$0.00	0	
23	UNITED ENERGY TRADING, LLC	928389	2025-06	LT	Existing	\$4,695.73	2,573	\$7.47	73,991	\$103.53	73,991	\$0.00	0	
24	UNITED ENERGY TRADING, LLC	928389	2025-07	LT	Existing	\$4,695.73	2,573	\$7.55	74,979	\$104.88	74,979	\$0.00	0	
25	UNITED ENERGY TRADING, LLC	928389	2025-08	LT	Existing	\$4,695.73	2,573	\$7.82	79,763	\$111.84	79,763	\$0.00	0	
26	UNITED ENERGY TRADING, LLC	928389	Total			\$56,348.76	30,876	\$93.34	927,403	\$1,297.93	927,403	\$0.00	0	
27	UNITED ENERGY TRADING, LLC	948164	2025-09	LT	Existing	\$10,860.58	5,951	\$17.70	177,043	\$247.82	177,043	\$0.00	0	
28	UNITED ENERGY TRADING, LLC	948164	2025-10	LT	Existing	\$10,860.58	5,951	\$17.90	179,031	\$250.89	179,031	\$0.00	0	
29	UNITED ENERGY TRADING, LLC	948164	2025-11	LT	Existing	\$10,860.58	5,951	\$17.70	177,030	\$247.88	177,030	\$0.00	0	
30	UNITED ENERGY TRADING, LLC	948164	2025-12	LT	Existing	\$10,860.58	5,951	\$18.32	182,931	\$256.16	182,931	\$0.00	0	
31	UNITED ENERGY TRADING, LLC	948164	2026-01	LT	Existing	\$10,860.58	5,951	\$18.33	182,928	\$256.18	182,928	\$0.00	0	
32	UNITED ENERGY TRADING, LLC	948164	2026-02	LT	Existing	\$10,860.58	5,951	\$16.59	164,780	\$230.73	164,780	\$0.00	0	
33	UNITED ENERGY TRADING, LLC	948164	2026-03	LT	Existing	\$10,860.58	5,951	\$18.71	187,885	\$263.18	187,885	\$396.48	5,648	
34	UNITED ENERGY TRADING, LLC	948164	2026-04	LT	Existing	\$10,860.58	5,951	\$17.36	172,883	\$241.88	172,883	\$0.00	0	
35	UNITED ENERGY TRADING, LLC	948164	2026-05	LT	Existing	\$10,860.58	5,951	\$18.29	183,675	\$257.18	183,675	\$0.00	0	
36	UNITED ENERGY TRADING, LLC	948164	2025-06	LT	Existing	\$10,860.58	5,951	\$17.20	172,593	\$241.76	172,593	\$0.00	0	
37	UNITED ENERGY TRADING, LLC	948164	2025-07	LT	Existing	\$10,860.58	5,951	\$17.37	173,517	\$243.06	173,517	\$0.00	0	
38	UNITED ENERGY TRADING, LLC	948164	2025-08	LT	Existing	\$10,860.58	5,951	\$18.41	184,450	\$258.38	184,450	\$0.00	0	
39	UNITED ENERGY TRADING, LLC	948164	Total			\$130,326.96	71,412	\$213.88	2,138,746	\$2,995.10	2,138,746	\$396.48	5,648	
40	UNITED ENERGY TRADING, LLC	948679	2025-09	LT	Existing	\$2,011.15	1,102	\$3.30	33,060	\$46.20	33,060	\$0.00	0	
41	UNITED ENERGY TRADING, LLC	948679	2025-10	LT	Existing	\$2,011.15	1,102	\$3.41	34,162	\$47.74	34,162	\$0.00	0	
42	UNITED ENERGY TRADING, LLC	948679	2025-11	LT	Existing	\$2,011.15	1,102	\$3.30	33,060	\$46.32	33,060	\$0.00	0	
43	UNITED ENERGY TRADING, LLC	948679	2025-12	LT	Existing	\$2,011.15	1,102	\$3.41	34,162	\$47.78	34,162	\$0.00	0	
44	UNITED ENERGY TRADING, LLC	948679	2026-01	LT	Existing	\$2,011.15	1,102	\$2.97	29,754	\$41.58	29,754	\$0.00	0	
45	UNITED ENERGY TRADING, LLC	948679	2026-02	LT	Existing	\$2,011.15	1,102	\$3.08	30,856	\$43.12	30,856	\$0.00	0	
46	UNITED ENERGY TRADING, LLC	948679	2026-03	LT	Existing	\$2,011.15	1,102	\$3.39	33,967	\$47.47	33,967	\$0.00	0	
47	UNITED ENERGY TRADING, LLC	948679	2026-04	LT	Existing	\$2,011.15	1,102	\$3.18	32,083	\$44.87	32,083	\$0.00	0	
48	UNITED ENERGY TRADING, LLC	948679	2026-05	LT	Existing	\$2,011.15	1,102	\$3.41	34,162	\$47.74	34,162	\$0.00	0	
49	UNITED ENERGY TRADING, LLC	948679	2025-06	LT	Existing	\$2,011.15	1,102	\$3.16	31,690	\$44.29	31,690	\$0.00	0	
50	UNITED ENERGY TRADING, LLC	948679	2025-07	LT	Existing	\$2,011.15	1,102	\$3.11	32,146	\$44.97	32,146	\$0.00	0	
51	UNITED ENERGY TRADING, LLC	948679	2025-08	LT	Existing	\$2,011.15	1,102	\$3.53	34,162	\$47.78	34,162	\$0.00	0	
52	UNITED ENERGY TRADING, LLC	948679	Total			\$24,133.80	13,224	\$39.25	393,264	\$549.86	393,264	\$0.00	0	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Long-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

<u>Line</u> <u>No.</u>	<u>Customer Name</u> (A)	<u>Contract</u> <u>Number</u> (B)	<u>Accounting</u> <u>Month (Year-</u> <u>Month)</u> (C)	<u>Term</u> (D)	<u>Expansion/</u> <u>Existing</u> (E)	<u>Reservation</u> <u>Revenue (\$)</u> (F)	<u>Reservation</u> <u>Volume (Dth)</u> (G)	<u>Commodity</u> <u>Revenue (\$)</u> (H)	<u>Commodity</u> <u>Volume (Dth)</u> (I)	<u>ACA Revenue</u> <u>(\$)</u> (J)	<u>ACA Volume (Dth)</u> (K)	<u>Overrun Revenue</u> <u>(\$)</u> (L)	<u>Overrun Volume</u> <u>(Dth)</u> (M)	<u>Replacement</u> <u>Contract</u> (N)
1	UNITED STATES GYPSUM COMPANY	911097	2025-09	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
2	UNITED STATES GYPSUM COMPANY	911097	2025-10	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
3	UNITED STATES GYPSUM COMPANY	911097	2025-11	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
4	UNITED STATES GYPSUM COMPANY	911097	2025-12	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
5	UNITED STATES GYPSUM COMPANY	911097	2026-01	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
6	UNITED STATES GYPSUM COMPANY	911097	2026-02	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
7	UNITED STATES GYPSUM COMPANY	911097	2026-03	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
8	UNITED STATES GYPSUM COMPANY	911097	2026-04	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
9	UNITED STATES GYPSUM COMPANY	911097	2026-05	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
10	UNITED STATES GYPSUM COMPANY	911097	2025-06	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
11	UNITED STATES GYPSUM COMPANY	911097	2025-07	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
12	UNITED STATES GYPSUM COMPANY	911097	2025-08	LT	Existing	\$2,675.45	0	\$0.00	0	\$0.00	0	\$0.00	0	956841
13	UNITED STATES GYPSUM COMPANY	911097	Total			\$32,105.40	0	\$0.00	0	\$0.00	0	\$0.00	0	
14	WOODRIVER ENERGY LLC	950411	2025-09	LT	Existing	\$1,343.20	736	\$2.25	21,790	\$30.51	21,790	\$24.00	342	
15	WOODRIVER ENERGY LLC	950411	2025-10	LT	Existing	\$1,343.20	736	\$2.41	22,833	\$31.96	22,833	\$28.15	401	
16	WOODRIVER ENERGY LLC	950411	2025-11	LT	Existing	\$1,343.20	736	\$2.24	22,013	\$30.78	22,013	\$44.17	629	
17	WOODRIVER ENERGY LLC	950411	2025-12	LT	Existing	\$1,343.20	736	\$2.29	22,798	\$31.94	22,798	\$21.46	306	
18	WOODRIVER ENERGY LLC	950411	2026-01	LT	Existing	\$1,343.20	736	\$2.26	22,811	\$31.94	22,811	\$25.21	359	
19	WOODRIVER ENERGY LLC	950411	2026-02	LT	Existing	\$1,343.20	736	\$2.10	20,393	\$28.51	20,393	\$16.77	239	
20	WOODRIVER ENERGY LLC	950411	2026-03	LT	Existing	\$1,343.20	736	\$2.38	22,512	\$31.50	22,512	\$3.65	52	
21	WOODRIVER ENERGY LLC	950411	2026-04	LT	Existing	\$1,343.20	736	\$2.23	21,852	\$30.61	21,852	\$9.73	139	
22	WOODRIVER ENERGY LLC	950411	2026-05	LT	Existing	\$1,343.20	736	\$2.31	22,472	\$31.44	22,472	\$6.38	91	
23	WOODRIVER ENERGY LLC	950411	2025-06	LT	Existing	\$1,343.20	736	\$2.08	21,340	\$29.88	21,340	\$2.10	30	
24	WOODRIVER ENERGY LLC	950411	2025-07	LT	Existing	\$1,343.20	736	\$2.10	21,360	\$29.90	21,360	\$0.00	0	
25	WOODRIVER ENERGY LLC	950411	2025-08	LT	Existing	\$1,343.20	736	\$2.13	21,799	\$30.53	21,799	\$0.00	0	
26	WOODRIVER ENERGY LLC	950411	Total	LT	Existing	\$16,118.40	8,832	\$26.78	263,973	\$369.50	263,973	\$181.62	2,588	
27	Grand Total					\$20,638,111.06	10,638,906	\$26,843.06	268,498,700	\$375,878.26	268,482,165	\$38,401.36	547,032	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Short-Term FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

Short Term Firm Transportation Service

<u>Line No.</u>	<u>Customer Name</u> (A)	<u>Contract Number</u> (B)	<u>Accounting Month</u> (C)	<u>Term</u> (D)	<u>Expansion/ Existing</u> (E)	<u>Reservation Revenue (\$)</u> (F)	<u>Reservation Volume (Dth)</u> (G)	<u>Commodity Revenue (\$)</u> (H)	<u>Commodity Volume (Dth)</u> (I)	<u>ACA Revenue (\$)</u> (J)	<u>ACA Volume (Dth)</u> (K)	<u>Overrun Revenue (\$)</u> (L)	<u>Overrun Volume (Dth)</u> (M)	<u>Replacement Contract</u> (N)
1	MIECO, INC.	961459	2026-04	ST	Expansion	\$32,029.50	15,000	\$42.97	429,755	\$601.67	429,755	\$0.00	0	
2	MIECO, INC.	961459	2026-05	ST	Expansion	\$32,029.50	15,000	\$41.98	419,748	\$587.65	419,748	\$0.00	0	
3	MIECO, INC.	961459	2025-06	ST	Expansion	\$32,029.50	15,000	\$37.45	374,507	\$524.32	374,507	\$0.00	0	
4	MIECO, INC.	961459	2025-07	ST	Expansion	\$32,029.50	15,000	\$45.16	451,533	\$632.15	451,533	\$0.00	0	
5	MIECO, INC.	961459	2025-08	ST	Expansion	\$32,029.50	15,000	\$46.50	465,000	\$651.00	465,000	\$0.00	0	
6	MIECO, INC.	961459	2025-09	ST	Expansion	\$32,029.50	15,000	\$42.81	428,109	\$651.00	465,000	\$0.00	0	
7	MIECO, INC.	961459	2025-10	ST	Expansion	\$32,029.50	15,000	\$42.81	465,000	\$651.00	465,000	\$0.00	0	
8	MIECO, INC.	961459	Total			\$224,206.50	105,000	\$299.68	3,033,652	\$4,298.79	3,070,543	\$0.00	0	
9	MIECO, INC.	961836	2025-07	ST	Expansion	\$42,757.25	20,024	\$58.95	589,989	\$825.89	589,989	\$0.00	0	
10	MIECO, INC.	961836	2025-08	ST	Expansion	\$42,757.25	20,024	\$62.01	620,744	\$868.93	620,744	\$0.00	0	
11	MIECO, INC.	961836	2025-09	ST	Expansion	\$42,757.25	20,024	\$12.00	120,144	\$168.18	120,144	\$0.00	0	
12	MIECO, INC.	961836	2025-10	ST	Expansion	\$42,757.25	20,024	\$62.01	620,744	\$868.93	620,744	\$0.00	0	
13	MIECO, INC.	961836	Total			\$171,029.00	80,096	\$194.97	1,951,621	\$2,731.93	1,951,621	\$0.00	0	
14	Grand Total					\$395,235.50	\$185,096.00	\$494.65	\$4,985,272.60	\$7,030.72	\$5,022,164.00	\$0.00	\$0.00	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Backhaul FTS
For the Twelve Months Ended August 31, 2025, As Adjusted

Back Haul Transportation Service

Line No	Customer Name	Contract Number	Accounting Month	Term	Expansion/Existing	Reservation Revenue (\$)	Reservation Volume (Dth)	Commodity Revenue (\$)	Commodity Volume (Dth)	ACA Revenue (\$)	ACA Volume (Dth)	Overrun Revenue (\$)	Overrun Volume (Dth)	Replacement Contract
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1	CENTERPOINT ENERGY RESOURCES CORP.	956505	2025-11	LT	Expansion	\$197,708.00	100,000	\$39.00	390,000	\$546.00	390,000	\$0.00	0	
2	CENTERPOINT ENERGY RESOURCES CORP.	956505	2025-12	LT	Expansion	\$197,708.00	100,000	\$82.51	825,128	\$1,155.18	825,128	\$0.00	0	
3	CENTERPOINT ENERGY RESOURCES CORP.	956505	2026-01	LT	Expansion	\$197,708.00	100,000	\$125.00	1,250,000	\$1,750.00	1,250,000	\$0.00	0	
4	CENTERPOINT ENERGY RESOURCES CORP.	956505	2026-02	LT	Expansion	\$197,708.00	100,000	\$80.65	806,242	\$1,128.77	806,242	\$0.00	0	
5	CENTERPOINT ENERGY RESOURCES CORP.	956505	2026-03	LT	Expansion	\$197,708.00	100,000	\$108.53	1,084,826	\$1,518.80	1,084,826	\$0.00	0	
6	CENTERPOINT ENERGY RESOURCES CORP.	956505	Total			\$988,540.00	500,000	\$435.69	4,356,196	\$6,098.75	4,356,196	\$0.00	0	
7	ETHANOL PRODUCTS, LLC	962007	2025-11	ST	Expansion	\$21,353.00	10,000	\$1.48	14,789	\$20.70	14,789	\$0.00	0	
8	ETHANOL PRODUCTS, LLC	962007	2025-12	ST	Expansion	\$21,353.00	10,000	\$1.48	14,789	\$20.70	14,789	\$0.00	0	
9	ETHANOL PRODUCTS, LLC	962007	2026-01	ST	Expansion	\$21,353.00	10,000	\$1.48	14,789	\$20.70	14,789	\$0.00	0	
10	ETHANOL PRODUCTS, LLC	962007	2026-02	ST	Expansion	\$21,353.00	10,000	\$1.48	14,789	\$20.70	14,789	\$0.00	0	
11	ETHANOL PRODUCTS, LLC	962007	2025-03	ST	Expansion	\$21,353.00	10,000	\$1.48	14,789	\$20.70	14,789	\$0.00	0	
12	ETHANOL PRODUCTS, LLC	962007	Total			\$106,765.00	50,000	\$7.40	73,945	\$103.50	73,945	\$0.00	0	
13	HEARTWELL RENEWABLES, LLC	955445	2025-09	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
14	HEARTWELL RENEWABLES, LLC	955445	2025-10	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
15	HEARTWELL RENEWABLES, LLC	955445	2025-11	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
16	HEARTWELL RENEWABLES, LLC	955445	2025-12	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
17	HEARTWELL RENEWABLES, LLC	955445	2026-01	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
18	HEARTWELL RENEWABLES, LLC	955445	2026-02	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
19	HEARTWELL RENEWABLES, LLC	955445	2026-03	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
20	HEARTWELL RENEWABLES, LLC	955445	2026-04	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
21	HEARTWELL RENEWABLES, LLC	955445	2026-05	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
22	HEARTWELL RENEWABLES, LLC	955445	2025-06	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
23	HEARTWELL RENEWABLES, LLC	955445	2025-07	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
24	HEARTWELL RENEWABLES, LLC	955445	2025-08	LT	Expansion	\$101,323.40	8,500	\$0.00	0	\$0.00	0	\$0.00	0	
25	HEARTWELL RENEWABLES, LLC	955445	Total			\$1,215,880.80	102,000	\$0.00	0	\$0.00	0	\$0.00	0	
26	KOCH ENERGY SERVICES, LLC	962215	2025-10	ST	Expansion	\$38,573.16	18,065	\$56.00	560,000	\$784.00	560,000	\$0.00	0	
27	KOCH ENERGY SERVICES, LLC	962215	Total			\$38,573.16	18,065	\$56.00	560,000	\$784.00	560,000	\$0.00	0	
28	Lands End	962237	2025-11	ST	Expansion	\$32,029.50	15,000	\$23.21	231,351	\$323.91	231,351	\$0.00	0	
29	Lands End	962237	2025-12	ST	Expansion	\$32,029.50	15,000	\$38.28	382,844	\$535.98	382,844	\$0.00	0	
30	Lands End	962237	2026-01	ST	Expansion	\$32,029.50	15,000	\$30.88	308,584	\$432.02	308,584	\$0.00	0	
31	Lands End	962237	2026-02	ST	Expansion	\$32,029.50	15,000	\$27.85	278,640	\$390.08	278,640	\$0.00	0	
32	Lands End	962237	2026-03	ST	Expansion	\$32,029.50	15,000	\$33.13	331,255	\$463.75	331,255	\$0.00	0	
33	Lands End	962237	Total			\$160,147.50	75,000	\$153.35	1,532,673	\$2,145.73	1,532,673	\$0.00	0	
34	MIECO, INC.	962216	2025-10	ST	Expansion	\$34,440.32	16,129	\$50.00	500,000	\$700.00	500,000	\$0.00	0	
35	MIECO, INC.	962216	2025-11	ST	Expansion	\$7,116.95	3,333	\$10.00	99,990	\$139.99	99,990	\$0.00	0	
36	MIECO, INC.	962216	Total			\$41,557.28	19,462	\$60.00	599,990	\$839.99	599,990	\$0.00	0	
37	MIECO, INC.	962420	2025-11	ST	Expansion	\$24,555.95	11,500	\$35.65	356,500	\$499.10	356,500	\$0.00	0	
38	MIECO, INC.	962420	2025-12	ST	Expansion	\$32,029.50	15,000	\$46.50	465,000	\$651.00	465,000	\$0.00	0	
39	MIECO, INC.	962420	2026-01	ST	Expansion	\$9,298.89	4,355	\$13.06	130,645	\$182.90	130,645	\$0.00	0	
39	MIECO, INC.	962420	Total			\$65,884.34	30,855	\$95.21	952,145	\$1,333.00	952,145	\$0.00	0	
40	Grand Total					\$2,617,348.08	795,381	\$807.65	8,074,949	\$11,304.97	8,074,949	\$0.00	0	

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Interruptible Service
For the Twelve Months Ended August 31, 2025

Interruptible Transportation Service 1/

<u>Line No</u>	<u>Customer Name</u> (A)	<u>Contract</u> <u>Number</u> (B)	<u>Accounting</u> <u>Month</u> (C)	<u>Commodity</u> <u>Revenue (\$)</u> (D)	<u>Commodity</u> <u>Volume (Dth)</u> (E)	<u>ACA Revenue</u> <u>(\$)</u> (F)	<u>ACA Volume</u> <u>(Dth)</u> (G)	<u>Overrun</u> <u>Revenue (\$)</u> (H)	<u>Overrun</u> <u>Volume (Dth)</u> (I)
1	CITIGROUP ENERGY, INC.	958232	2026-02	\$3,217.74	45,772	\$64.06	45,772	\$0.00	0
2	CITIGROUP ENERGY, INC.	958232	2026-03	\$2,024.64	28,800	\$40.32	28,800	\$0.00	0
3	CITIGROUP ENERGY, INC.	958232	2026-04	\$51,628.75	734,405	\$1,028.21	734,405	\$0.00	0
4	CITIGROUP ENERGY, INC.	958232	2026-05	\$56,048.32	797,273	\$1,116.15	797,273	\$0.00	0
5	CITIGROUP ENERGY, INC.	958232	2025-06	\$39,617.22	563,544	\$789.00	563,544	\$0.00	0
6	CITIGROUP ENERGY, INC.	958232	2025-07	\$42,159.48	599,708	\$839.54	599,708	\$0.00	0
7	CITIGROUP ENERGY, INC.	958232	2025-08	\$47,593.23	677,002	\$947.79	677,002	\$0.00	0
8	CITIGROUP ENERGY, INC.	958232	Total	\$242,289.38	3,446,504	\$4,825.07	3,446,504	\$0.00	0
9	CONCORD ENERGY LLC	927965	2026-01	\$17.72	252	\$0.36	252	\$0.00	0
10	CONCORD ENERGY LLC	927965	2025-08	\$2,580.08	36,701	\$51.38	36,701	\$0.00	0
11	CONCORD ENERGY LLC	927965	Total	\$2,597.80	36,953	\$51.74	36,953	\$0.00	0
12	ETHANOL PRODUCTS, LLC	949222	2025-10	\$116.77	1,661	\$2.33	1,661	\$0.00	0
13	ETHANOL PRODUCTS, LLC	949222	2025-12	\$1,449.12	20,613	\$28.84	20,613	\$0.00	0
14	ETHANOL PRODUCTS, LLC	949222	2026-01	(\$1,449.12)	-20,613	(\$28.84)	-20,613	\$0.00	0
15	ETHANOL PRODUCTS, LLC	949222	2026-06	\$485.56	6,907	\$9.67	6,907	\$0.00	0
16	ETHANOL PRODUCTS, LLC	949222	2026-07	\$174.34	2,480	\$3.47	2,480	\$0.00	0
17	ETHANOL PRODUCTS, LLC	949222	Total	\$776.67	11,048	\$15.47	11,048	\$0.00	0
18	KOCH ENERGY SERVICES, LLC	946821	2025-11	\$69.67	991	\$1.38	991	\$0.00	0
19	KOCH ENERGY SERVICES, LLC	946821	2026-12	\$32.62	464	\$0.65	464	\$0.00	0
20	KOCH ENERGY SERVICES, LLC	946821	2026-02	\$2,803.42	39,878	\$55.82	39,878	\$0.00	0
21	KOCH ENERGY SERVICES, LLC	946821	Total	\$2,905.71	41,333	\$57.85	41,333	\$0.00	0
22	MIECO, INC.	937179	2025-07	\$908.07	12,917	\$18.08	12,917	\$0.00	0
23	MIECO, INC.	937179	Total	\$908.07	12,917	\$18.08	12,917	\$0.00	0
24	MORGAN STANLEY CAPITAL GROUP INC.	949193	2026-05	\$356.84	5,076	\$7.11	5,076	\$0.00	0
25	MORGAN STANLEY CAPITAL GROUP INC.	949193	Total	\$356.84	5,076	\$7.11	5,076	\$0.00	0
26	RADIATE ENERGY LLC	958747	2025-11	\$70.30	1,000	\$1.40	1,000	\$0.00	0
27	RADIATE ENERGY LLC	958747	2025-12	\$5,253.16	74,725	\$104.63	74,725	\$0.00	0
28	RADIATE ENERGY LLC	958747	2026-02	\$175.75	2,500	\$3.50	2,500	\$0.00	0
29	RADIATE ENERGY LLC	958747	Total	\$5,499.21	78,225	\$109.53	78,225	\$0.00	0
30	STANCHION GAS MARKETING, LLC*	960233	2025-09	\$5,535.02	78,734	\$110.22	78,734	\$0.00	0
31	STANCHION GAS MARKETING, LLC*	960233	2025-10	\$13,752.21	195,622	\$273.83	195,622	\$0.00	0
32	STANCHION GAS MARKETING, LLC*	960233	2025-11	\$5,499.77	78,233	\$109.53	78,233	\$0.00	0
33	STANCHION GAS MARKETING, LLC*	960233	2025-12	\$13,513.32	192,224	\$269.11	192,224	\$0.00	0
34	STANCHION GAS MARKETING, LLC*	960233	2026-01	\$376.88	5,361	\$7.51	5,361	\$0.00	0
35	STANCHION GAS MARKETING, LLC*	960233	2026-02	\$33.81	481	\$0.67	481	\$0.00	0
36	STANCHION GAS MARKETING, LLC*	960233	Total	\$38,711.01	550,655	\$770.87	550,655	\$0.00	0

Trailblazer Pipeline Company LLC

Test Period Volumes and Revenues: Interruptible Service
For the Twelve Months Ended August 31, 2025, As Adjusted

Interruptible Transportation Service 1/

<u>Line No</u>	<u>Customer Name</u> (A)	<u>Contract</u> <u>Number</u> (B)	<u>Accounting</u> <u>Month</u> (C)	<u>Commodity</u> <u>Revenue (\$)</u> (D)	<u>Commodity</u> <u>Volume (Dth)</u> (E)	<u>ACA Revenue</u> <u>(\$)</u> (F)	<u>ACA Volume</u> <u>(Dth)</u> (G)	<u>Overrun</u> <u>Revenue (\$)</u> (H)	<u>Overrun</u> <u>Volume (Dth)</u> (I)
1	TENASKA MARKETING VENTURES	923038	2025-11	\$23.41	333	\$0.47	333	\$0.00	0
2	TENASKA MARKETING VENTURES	923038	2025-12	\$703.00	10,000	\$14.00	10,000	\$0.00	0
3	TENASKA MARKETING VENTURES	923038	2026-01	\$1,342.94	19,103	\$26.75	19,103	\$0.00	0
4	TENASKA MARKETING VENTURES	923038	2026-03	\$9,453.87	134,479	\$188.26	134,479	\$0.00	0
5	TENASKA MARKETING VENTURES	923038	2026-04	\$58,083.45	826,223	\$1,156.70	826,223	\$0.00	0
6	TENASKA MARKETING VENTURES	923038	2026-05	\$34,146.33	485,723	\$680.01	485,723	\$0.00	0
7	TENASKA MARKETING VENTURES	923038	2025-06	\$16,858.92	239,814	\$335.78	239,814	\$0.00	0
8	TENASKA MARKETING VENTURES	923038	2025-07	\$1,142.23	16,248	\$22.75	16,248	\$0.00	0
9	TENASKA MARKETING VENTURES	923038	Total	\$121,754.15	1,731,923	\$2,424.72	1,731,923	\$0.00	0
10	UNITED ENERGY TRADING, LLC	928877	2026-02	\$175.75	2,500	\$3.50	2,500	\$0.00	0
11	UNITED ENERGY TRADING, LLC	928877	Total	\$175.75	2,500	\$3.50	2,500	\$0.00	0
12	VITOL INC.	955570	2025-06	\$428.83	6,100	\$8.54	6,100	\$0.00	0
13	VITOL INC.	955570	Total	\$428.83	6,100	\$8.54	6,100	\$0.00	0
14	WOODRIVER ENERGY LLC	949293	2026-05	\$273.88	3,896	\$5.45	3,896	\$0.00	0
15	WOODRIVER ENERGY LLC	949293	Total	\$273.88	3,896	\$5.45	3,896	\$0.00	0
16	Grand Total			\$416,248.47	5,921,030	\$8,289.39	5,921,030	\$0.00	0

1/ Test Period volumes are estimated to be the same as the Base Period. See testimony of Trailblazer Witness Krishnaswamy.

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Wheeling Service
For the Twelve Months Ended August 31, 2025

Wheeling Service

Line No.	Customer Name	(A)	<u>Contract</u>	<u>Accounting</u>	WS Revenue (\$)	WS Volume (Dth)	ACA Revenue (\$)	ACA Volume (Dth)
			<u>Number</u>	<u>Month</u>				
			(B)	(C)	(D)	(E)	(F)	(G)
1	CITADEL ENERGY MARKETING LLC		961151	2025-08	\$50.00	5,000	\$7.00	5,000
2	CITADEL ENERGY MARKETING LLC		961151	Total	\$50.00	5,000	\$7.00	5,000
3	CONOCOPHILLIPS COMPANY		949742	2025-10	\$4.00	400	\$0.56	400
4	CONOCOPHILLIPS COMPANY		949742	Total	\$4.00	400	\$0.56	400
5	CONSTELLATION ENERGY GENERATION, LLC		953558	2025-11	\$100.00	10,000	\$14.05	10,000
6	CONSTELLATION ENERGY GENERATION, LLC		953558	Total	\$100.00	10,000	\$14.05	10,000
7	KOCH ENERGY SERVICES, LLC		948786	2025-10	\$3,898.20	389,820	\$545.77	389,820
8	KOCH ENERGY SERVICES, LLC		948786	2025-09	\$1,932.41	193,241	\$270.52	193,241
9	KOCH ENERGY SERVICES, LLC		948786	2026-05	\$1,336.35	133,635	\$187.09	133,635
10	KOCH ENERGY SERVICES, LLC		948786	2026-01	\$1,139.59	113,959	\$159.55	113,959
11	KOCH ENERGY SERVICES, LLC		948786	2025-06	\$1,014.10	101,410	\$141.97	101,410
12	KOCH ENERGY SERVICES, LLC		948786	2025-08	\$717.52	71,752	\$100.47	71,752
13	KOCH ENERGY SERVICES, LLC		948786	2025-03	\$710.64	71,064	\$99.50	71,064
14	KOCH ENERGY SERVICES, LLC		948786	2024-11	\$542.49	54,249	\$75.95	54,249
15	KOCH ENERGY SERVICES, LLC		948786	2025-04	\$515.99	51,599	\$72.23	51,599
16	KOCH ENERGY SERVICES, LLC		948786	2025-07	\$425.84	42,584	\$59.62	42,584
17	KOCH ENERGY SERVICES, LLC		948786	2025-02	\$122.84	12,284	\$17.17	12,284
18	KOCH ENERGY SERVICES, LLC		948786	2024-12	\$69.69	6,969	\$9.73	6,969
19	KOCH ENERGY SERVICES, LLC		948786	Total	\$12,425.66	1,242,566	\$1,739.57	1,242,566
20	MORGAN STANLEY CAPITAL GROUP INC.		953156	2025-01	\$966.26	96,626	\$135.27	96,626
21	MORGAN STANLEY CAPITAL GROUP INC.		953156	2025-04	\$353.05	35,305	\$49.42	35,305
22	MORGAN STANLEY CAPITAL GROUP INC.		953156	2024-11	\$10.44	1,044	\$1.46	1,044
23	MORGAN STANLEY CAPITAL GROUP INC.		953156	2025-02	\$8.21	821	\$1.15	821
24	MORGAN STANLEY CAPITAL GROUP INC.		953156	Total	\$1,337.96	133,796	\$187.30	133,796
25	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC*		952482	2025-05	\$1,260.00	126,000	\$176.40	126,000
26	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC*		952482	2025-06	\$261.60	26,160	\$36.64	26,160
27	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC*		952482	2025-07	\$10.21	1,021	\$1.45	1,021
28	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC*		952482	Total	\$1,531.81	153,181	\$214.49	153,181
29	SPOTLIGHT ENERGY, LLC		953395	2024-10	\$3,835.02	383,502	\$536.88	383,502
30	SPOTLIGHT ENERGY, LLC		953395	2025-05	\$2,486.61	248,661	\$348.10	248,661
31	SPOTLIGHT ENERGY, LLC		953395	2025-06	\$1,375.90	137,590	\$192.61	137,590
32	SPOTLIGHT ENERGY, LLC		953395	2025-02	\$772.51	77,251	\$108.16	77,251
33	SPOTLIGHT ENERGY, LLC		953395	2025-04	\$736.99	73,699	\$103.19	73,699
34	SPOTLIGHT ENERGY, LLC		953395	2025-07	\$645.60	64,560	\$90.38	64,560
35	SPOTLIGHT ENERGY, LLC		953395	2024-09	\$608.46	60,846	\$85.19	60,846
36	SPOTLIGHT ENERGY, LLC		953395	2025-03	\$406.96	40,696	\$56.98	40,696
37	SPOTLIGHT ENERGY, LLC		953395	2025-08	\$404.06	40,406	\$56.58	40,406
38	SPOTLIGHT ENERGY, LLC		953395	2024-12	\$383.20	38,320	\$53.64	38,320
39	SPOTLIGHT ENERGY, LLC		953395	2025-01	\$270.34	27,034	\$37.87	27,034
40	SPOTLIGHT ENERGY, LLC		953395	2024-11	\$261.91	26,191	\$36.68	26,191
41	SPOTLIGHT ENERGY, LLC		953395	Total	\$12,187.56	1,218,756	\$1,706.26	1,218,756

Trailblazer Pipeline Company LLC
Test Period Volumes and Revenues: Wheeling Service
For the Twelve Months Ended August 31, 2025

Wheeling Service 1/

<u>Line No.</u>	<u>Customer Name</u>	<u>Contract</u> <u>Number</u>	<u>Accounting</u> <u>Month</u>	<u>WS Revenue (\$)</u>	<u>WS Volume (Dth)</u>	<u>ACA Revenue (\$)</u>	<u>ACA Volume (Dth)</u>
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	STANCHION GAS MARKETING, LLC*	960236	2026-02	\$22,445.17	2,244,517	\$3,142.33	2,244,517
2	STANCHION GAS MARKETING, LLC*	960236	2026-04	\$21,179.66	2,117,966	\$2,965.14	2,117,966
3	STANCHION GAS MARKETING, LLC*	960236	2026-03	\$19,942.22	1,994,222	\$2,791.85	1,994,222
4	STANCHION GAS MARKETING, LLC*	960236	2025-09	\$10,211.12	1,021,112	\$1,429.58	1,021,112
5	STANCHION GAS MARKETING, LLC*	960236	2025-11	\$7,720.65	772,065	\$1,080.87	772,065
6	STANCHION GAS MARKETING, LLC*	960236	2026-01	\$5,593.27	559,327	\$783.03	559,327
7	STANCHION GAS MARKETING, LLC*	960236	2025-06	\$5,139.28	513,928	\$719.49	513,928
8	STANCHION GAS MARKETING, LLC*	960236	2025-08	\$5,118.62	511,862	\$716.51	511,862
9	STANCHION GAS MARKETING, LLC*	960236	2025-10	\$5,109.80	510,980	\$715.35	510,980
10	STANCHION GAS MARKETING, LLC*	960236	2026-05	\$5,012.27	501,227	\$701.75	501,227
11	STANCHION GAS MARKETING, LLC*	960236	2025-12	\$3,109.56	310,956	\$435.35	310,956
12	STANCHION GAS MARKETING, LLC*	960236	2025-07	\$2,890.69	289,069	\$404.67	289,069
13	STANCHION GAS MARKETING, LLC*	960236	Total	\$113,472.31	11,347,231	\$15,885.92	11,347,231
14	VISTA ENERGY MARKETING, L.P.	960432	2024-09	\$1.00	100	\$0.14	100
15	VISTA ENERGY MARKETING, L.P.	960432	Total	\$1.00	100	\$0.14	100
16	VITOL INC.	959480	2024-10	\$2,775.32	277,532	\$388.54	277,532
17	VITOL INC.	959480	2024-12	\$201.00	20,100	\$28.14	20,100
18	VITOL INC.	959480	Total	\$2,976.32	297,632	\$416.68	297,632
19	WELLS FARGO COMMODITIES, LLC	961428	2025-03	\$20.00	2,000	\$2.80	2,000
20	WELLS FARGO COMMODITIES, LLC	961428	Total	\$20.00	2,000	\$2.80	2,000
21	Grand Total			\$144,106.62	14,410,662	\$20,174.77	14,410,662

1/ Test Period volumes are estimated to be the same as the Base Period. See Testimony of Ms. Krishanwamy

Trailblazer Pipeline Company LLC

Test Period Volumes and Revenues: Park and Loan Service
For the Twelve Months Ended August 31, 2025, As Adjusted

Park And Loan Service

<u>Line</u>		<u>Contract</u>	<u>Accounting</u>			<u>Balance</u>	<u>Balance</u>	<u>Completion</u>	<u>Completion</u>	<u>AOR</u>	
<u>No.</u>	<u>Customer Name</u>	<u>Number</u>	<u>Month</u>	<u>Initial Revenue</u>	<u>Initial Volume</u>	<u>Revenue</u>	<u>Volume</u>	<u>Revenue</u>	<u>Volume</u>	<u>Revenue</u>	<u>AOR Volume</u>
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1	N/A			\$0.00	0	\$0.00	0	0	0	\$0.00	0
2	Total			\$0.00	0	\$0.00	0	0	0	\$0.00	0

Trailblazer Pipeline Company LLC
Adjustments to Volumes and Revenues
For the Twelve Months Ended August 31, 2025

Line No.	Customer Name (A)	Contract Number (B)	Term (LT/ST) (C)	Annual	Annual	AnnualCommodity	Annual Commodity Revenue Change (\$) (G)	Reason (H)
				Reservation	Reservation			
				Volume Change (Dth/d) (D)	Revenue Change (\$) (E)	Volume Change (Dth/d) (F)		
Forward Haul FTS Adjustments 1/ 2/				G	J	I		
1	GREEN PLAINS TRADE GROUP, LLC	958296	LT	-15,000	-\$32,030	-48,911	-\$5	Contract Termination New Long Term Contract
2	STANCHION GAS MARKETING, LLC *	960525	LT	18,534	\$39,576	477,527	\$48	
3	ETHANOL PRODUCTS, LLC	960730	ST	-20,000	-\$42,706	-494,463	-\$49	Contract Termination
4	MIECO, INC.	960614	ST	-36,791	-\$78,560	-1,103,730	-\$110	Contract Termination
5	MIECO, INC.	960731	ST	-16,791	-\$35,854	-470,148	-\$47	Contract Termination
6	MIECO, INC.	961459	ST	30,000	\$64,059	893,109	\$86	April-October Contract
7	MIECO, INC.	961836	ST	40,048	\$85,515	740,888	\$74	July-Oct 2025 contract
8	Total			0	\$0	-5,729	-\$4	
Backhaul FTS Adjustments 1/								
9	HARTREE PARTNERS, LP.	958299	ST	-16,000	-\$34,165	-48,000	-\$5	Contract Termination
10	GREEN PLAINS TRADE GROUP, LLC	958296	ST	-64,000	-\$136,659	-208,688	-\$21	Contract Termination
11	DXT COMMODITIES NORTH AMERICA INC.	961133	ST	-40,000	-85,412	-215,766	-22	Contract Termination
12	DXT COMMODITIES NORTH AMERICA INC.	961319	ST	-9,839	-21,009	-35,262	-4	Contract Termination
13	DXT COMMODITIES NORTH AMERICA INC.	961610	ST	-4,941	-\$10,550	-3,222	\$0	Contract Termination
14	CITIGROUP ENERGY, INC. 3/	960922	ST	-100,000	-\$213,530	-2,043,564	-204	Contract Termination
15	ETHANOL PRODUCTS, LLC	961593	ST	-10,000	-\$21,353	-15,058	-\$2	Contract Termination
16	KOCH ENERGY SERVICES, LLC	961321	ST	-24,338	-\$51,968	-180,481	-18	Contract Termination
17	KOCH ENERGY SERVICES, LLC	961470	ST	-58,065	-\$123,985	-383,452	-38	Contract Termination
18	MIECO, INC.	960636	ST	-61,097	-\$130,460	-1,456,364	-\$146	Contract Termination
19	MIECO, INC.	961147	ST	-30,207	-\$64,502	-275,755	-\$28	Contract Termination
20	MIECO, INC.	961295	ST	-28,859	-\$61,623	-486,242	-\$49	Contract Termination
21	MIECO, INC.	961472	ST	-30,677	-\$65,505	-244,037	-\$24	Contract Termination
22	RADIATE ENERGY LLC	961609	ST	-9,903	-\$21,146	0	\$0	Contract Termination
23	TENASKA MARKETING VENTURES	961300	ST	-38,393	-\$81,980	-335,630	-\$34	Contract Termination
24	TENASKA MARKETING VENTURES	961425	ST	-25,000	-\$53,383	-180,145	-\$18	Contract Termination
25	CENTERPOINT ENERGY RESOURCES CORP.	956505	ST	\$0	\$228,125	0	\$0	Rate Change
26	KOCH ENERGY SERVICES, LLC	962215	ST	18,065	\$38,573	560,000	\$56	New Contract
27	MIECO, INC.	960636	ST	19,462	\$41,557	599,990	60	New Contract
28	MIECO, INC.	962420	ST	30,855	\$65,884	952,145	95	New Contract
29	ETHANOL PRODUCTS, LLC	962007	ST	50,000	\$106,765	73,945	7	New Contract
29	Lands End	962237	ST	75,000	\$160,148	1,532,673	153	New Contract
30	Total			-357,937	-\$536,178	-2,392,913	-\$239	

1/ See testimony of Trailblazer Witness Krishnaswamy.

2/ Macquire contract 955177 combined into contract No. 950125 and East Cheyenne Contract No. 954086 combined into contract No. 952944 for April and May 2026, with no change to combined revenues or volumes.

3/ The underlying releasing contract No. 960786 also terminated.

Trailblazer Pipeline Company LLC
At-Risk Revenues
For the Twelve Months Ended August 31, 2025, As Adjusted

Trailblazer Pipeline Company does not own any at-risk facilities.

Trailblazer Pipeline Company LLC
Other Revenues
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Month (A)	Account 490 (B)	Account 491 (C)	Account 492 (D)	Account 493 (E)	Account 494 (F)	Account 495 Cashout Sales (G)	Base Period Total Other Revenues (H)
1	September 2024	\$0	\$0	\$0	\$0	\$0	(\$127,500)	(\$127,500)
2	October 2024	\$0	\$0	\$0	\$0	\$0	(\$158,223)	(\$158,223)
3	November 2024	\$0	\$0	\$0	\$0	\$0	(\$144,872)	(\$144,872)
4	December 2024	\$0	\$0	\$0	\$0	\$0	(\$154,897)	(\$154,897)
5	January 2025	\$0	\$0	\$0	\$0	\$0	(\$21,687)	(\$21,687)
6	February 2025	\$0	\$0	\$0	\$0	\$0	(\$26,735)	(\$26,735)
7	March 2025	\$0	\$0	\$0	\$0	\$0	(\$30,247)	(\$30,247)
8	April 2025	\$0	\$0	\$0	\$0	\$0	(\$36,922)	(\$36,922)
9	May 2025	\$0	\$0	\$0	\$0	\$0	(\$37,765)	(\$37,765)
10	June 2025	\$0	\$0	\$0	\$0	\$0	(\$70,097)	(\$70,097)
11	July 2025	\$0	\$0	\$0	\$0	\$0	(\$84,412)	(\$84,412)
12	August 2025	\$0	\$0	\$0	\$0	\$0	(\$84,637)	(\$84,637)
13	Base Period Total	\$0	\$0	\$0	\$0	\$0	(\$977,994)	(\$977,994)
14	Test Period Adjustment 1/	\$0	\$0	\$0	\$0	\$0	\$977,994	\$977,994
16	Test Period Total 2/	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1/ This adjustment excludes cashouts which are not included in the cost of service, or related penalties. Cashout penalties are refunded pursuant to Section 37 of the General Terms and Conditions of Trailblazer's FERC Gas Tariff.

2/ Trailblazer does not have any revenues received from the release of transportation and compression capacity it holds on other pipeline systems.

Trailblazer Pipeline Company LLC
Miscellaneous Revenues
For the Twelve Months Ended August 31, 2025, As Adjusted

<u>Line No.</u>	<u>Month</u> (A)	<u>Volume (Dth)</u> (B)	<u>Base Period Revenues 1/</u> (C)	<u>Test Period Adjustment 2/</u> (D)	<u>Test Period Total</u> (E)
1	September 2024	0	\$0	\$0	\$0
2	October 2024	0	\$0	\$0	\$0
3	November 2024	0	\$0	\$0	\$0
4	December 2024	0	\$0	\$0	\$0
5	January 2025	0	\$0	\$0	\$0
6	February 2025	0	\$0	\$0	\$0
7	March 2025	0	\$0	\$0	\$0
8	April 2025	0	\$0	\$0	\$0
9	May 2025	0	\$0	\$0	\$0
10	June 2025	0	\$0	\$0	\$0
11	July 2025	0	\$0	\$0	\$0
12	August 2025	0	\$0	\$0	\$0
13	Total 2/	\$0	\$0	\$0	\$0

- 1/ Includes Cashout Penalties, Confiscation Penalties, Unauthorized Overrun Charges and Operational Flow Order Penalties, none of which were charged during the Base Period. Revenues received from Cashouts and other imbalance adjustments are reported on Schedule G-5. Trailblazer did not receive revenues from exit fees during the Base Period.
- 2/ Any penalty revenues are refunded pursuant to Section 37 ("Crediting of Penalty Charges") of Trailblazer's FERC Gas Tariff and are therefore excluded from the cost of service in this proceeding.

Trailblazer Pipeline Company LLC
Operation and Maintenance Expenses
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Description (A)	Acct. No. (B)	September 2024 (C)	October 2024 (D)	November 2024 (E)	December 2024 (F)	January 2025 (G)	February 2025 (H)	March 2025 (I)	April 2025 (J)	May 2025 (K)	June 2025 (L)	July 2025 (M)	August 2025 (N)	Base Period Total (O)	Adjustments (P)	Test Period Total (Q)
1	Purchased Gas																
2	Operations																
3	Natural Gas Field Line Purchases	801	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Natural Gas Transmission Line Purchases	803	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Other Gas Purchases	805	\$1,863	\$8,230	\$1,054	\$3,022	\$667	\$5,208	\$4,404	\$14,559	\$20,369	\$296,233	\$167,071	\$192,546	\$715,226	(\$715,226)	\$0
6	Total Purchased Gas Expense		\$1,863	\$8,230	\$1,054	\$3,022	\$667	\$5,208	\$4,404	\$14,559	\$20,369	\$296,233	\$167,071	\$192,546	\$715,226	(\$715,226)	\$0
7	Other Gas Supply																
8	Operations																
9	Exchange Gas	806	(\$3,316,949)	\$4,752,766	(\$1,232,394)	(\$2,231,485)	\$1,157,909	\$173,791	\$1,594,821	(\$151,405)	(\$12,043,105)	\$14,211,359	(\$2,195,306)	\$5,193,451	\$5,913,454	(\$5,913,454)	\$0
10	Gas Withdrawn From Storage-Debt	808.1	\$3,091,620	(\$4,783,569)	\$3,973,526	\$1,720,021	\$19,818,542	\$7,878,208	(\$22,960,509)	(\$674,334)	\$24,197,278	(\$27,865,987)	\$3,063,384	\$249,674	\$7,707,854	(\$7,707,854)	\$0
11	Gas Delivered to Storage-Credit	808.2	(\$638,080)	\$1,258,950	(\$3,130,249)	(\$1,098,885)	(\$20,395,231)	(\$7,440,428)	\$23,865,787	\$820,175	(\$12,029,972)	\$13,487,702	(\$461,787)	(\$5,485,966)	(\$11,247,985)	\$11,247,985	\$0
12	Gas Used for Compressor Station Fuel - Credit	810	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Gas used for other utility operations	812	\$1,298,008	(\$1,072,615)	\$574,709	\$1,935,322	\$15,510	(\$143,038)	(\$2,370,842)	\$402,939	\$214,771	\$162,579	(\$35,395)	\$200,308	\$1,182,256	(\$1,182,256)	\$0
14	Other gas supply expense	813	(\$54,933)	(\$97,340)	\$100,118	(\$303,338)	(\$216,376)	\$56,108	\$112,791	(\$40,190)	(\$52,784)	(\$160,556)	\$126,093	(\$590,226)	(\$1,120,633)	\$1,120,633	\$0
15	Total Other Gas Supply Expense		\$79,667	\$58,192	\$285,710	\$21,636	\$380,354	\$524,641	\$242,047	\$357,184	\$286,189	(\$164,903)	\$496,988	(\$432,758)	\$2,434,946	(\$2,434,946)	\$0
16	Total Gas and Fuel Expense		\$381,530	\$66,422	\$286,763	\$24,657	\$381,021	\$529,849	\$246,451	\$371,743	\$306,558	\$131,330	\$664,059	(\$240,212)	\$3,150,172	(\$3,150,172)	\$0
17	Transmission Expenses																
18	Operations																
19	Supervision And Engineering	850	\$131,703	\$108,133	\$135,593	\$74,605	\$124,178	\$131,943	\$107,165	\$149,056	\$73,862	\$115,814	\$132,406	\$104,791	\$1,389,247	\$43,417	\$1,432,665
20	System Control and Load Dispatching	851	\$39,444	\$40,457	\$36,603	\$42,556	\$19,858	\$716	\$10,387	\$10,119	\$8,910	\$5,453	\$5,699	\$5,181	\$225,383	\$7,857	\$233,240
21	Communication System Expenses	852	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Compressor Station Labor And Expenses	853	\$21,325	\$4,128	\$39,969	\$26,383	\$50,280	\$16,301	\$15,640	\$4,853	\$1,473	\$1,842	(\$2,080)	(\$2,989)	\$177,125	(\$177,125)	\$0
23	Gas For Compressor Fuel	854	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Other Fuel and Power for Compressor Station	855	\$150,004	\$144,968	\$136,324	\$148,623	\$148,229	\$140,355	\$154,387	\$80,662	\$150,667	\$144,172	\$151,155	\$172,452	\$1,721,998	(\$1,721,998)	\$0
25	Mains Expense	856	\$10,238	\$82,095	\$67,446	\$101,440	\$47,332	\$58,454	\$27,974	\$55,640	\$6,863	(\$45,479)	\$35,736	\$25,226	\$472,964	\$11,065	\$484,029
26	Measuring And Regulating Station Expenses	857	\$19,769	\$37,312	\$27,676	\$1,689	\$19,935	\$18,981	\$12,908	\$19,231	\$14,879	\$9,675	\$13,148	\$12,644	\$207,848	\$5,218	\$213,066
27	Transm & Comp of Gas by Others	858	\$5,324,876	\$5,323,810	\$5,325,069	\$5,326,716	\$5,328,199	\$5,351,798	\$5,325,977	\$5,333,013	\$5,324,483	\$5,325,906	\$5,322,817	\$5,323,421	\$63,936,086	(\$39,027)	\$63,897,059
28	Other Expenses	859	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Rents	860	\$0	\$0	\$0	\$0	\$692	\$3,248	\$0	\$0	\$0	\$0	\$0	\$0	\$3,940	\$0	\$3,940
30	Total Operation Expenses - Transmission		\$5,697,359	\$5,740,903	\$5,768,679	\$5,722,011	\$5,738,703	\$5,721,795	\$5,654,439	\$5,652,575	\$5,581,138	\$5,557,383	\$5,658,881	\$5,640,725	\$68,134,591	(\$1,870,592)	\$66,263,999

Trailblazer Pipeline Company LLC
Operation and Maintenance Expenses
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Description (A)	Acct. No. (B)	September 2024 (C)	October 2024 (D)	November 2024 (E)	December 2024 (F)	January 2025 (G)	February 2025 (H)	March 2025 (I)	April 2025 (J)	May 2025 (K)	June 2025 (L)	July 2025 (M)	August 2025 (N)	Base Period Total (O)	Adjustments (P)	Test Period Total (Q)
1	Maintenance																
2	Supervision and Engineering	861	\$164,506	\$18,612	\$18,012	\$18,612	\$0	\$0	\$0	\$0	\$20,938	\$85,497	\$18,578	\$18,280	\$363,034	\$0	\$363,034
3	Structures And Improvements	862	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Mains	863	\$6,941	\$7,974	\$13,563	\$1,845	\$1,123	(\$613)	\$3	\$757	(\$200)	\$5,250	(\$294)	(\$162)	\$36,185	\$530	\$36,715
5	Compressor Station Equipment	864	\$26,720	\$1,059	(\$572)	\$1,455	\$22,622	\$696	\$1,235	(\$584)	\$0	\$0	\$0	\$0	\$52,630	(\$52,630)	\$0
6	Measuring And Regulating Station Equipment	865	\$4,765	\$1,995	(\$68)	\$3,251	\$1,102	\$1,021	\$182	\$231	\$151	\$78	\$103	\$228	\$13,049	\$155	\$13,205
7	Total Maintenance Expenses - Transmission		\$202,932	\$29,639	\$30,935	\$25,162	\$24,847	\$418	\$880	\$2,223	\$20,305	\$90,824	\$18,387	\$18,347	\$464,899	(\$51,945)	\$412,954
8	Total Transmission Expenses		\$5,900,291	\$5,770,542	\$5,799,614	\$5,747,173	\$5,763,550	\$5,722,213	\$5,655,319	\$5,654,798	\$5,601,443	\$5,648,207	\$5,677,268	\$5,659,072	\$68,599,490	(\$1,922,536)	\$66,676,953
9	Customer Accounts Expenses																
10	Operations																
11	Uncollectable Accounts	904	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Total Customer Accounts Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Sales Expenses																
14	Operations																
15	Demonstrating and Selling Expenses	912	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Advertising Expenses	913	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Total Sales Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Administrative And General Expenses																
19	Operations																
20	Administrative And General Salaries	920	\$243,933	\$266,461	\$225,787	\$251,733	\$189,186	\$308,808	\$245,503	\$143,225	\$247,721	\$132,965	\$197,254	\$164,584	\$2,617,161	\$91,601	\$2,708,761
21	Office Supplies And Expenses	921	\$32,646	\$53,312	\$67,500	\$41,716	\$28,530	\$75,528	\$53,870	\$32,162	\$55,712	\$16,282	\$38,939	\$53,612	\$549,807	\$0	\$549,807
22	Transferred Credit	922	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Outside Services Employed	923	\$91,380	\$140,743	\$116,345	\$173,499	\$81,116	\$172,389	\$104,255	\$93,930	\$164,232	\$74,412	\$103,319	\$128,398	\$1,444,018	\$0	\$1,444,018
24	Property Insurance	924	\$6,056	\$5,936	\$5,544	\$5,729	\$0	\$0	\$0	\$0	\$3,660	(\$44,724)	\$0	\$0	(\$17,800)	\$0	(\$17,800)
25	Injuries And Damages	925	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Employee Pensions And Benefits	926	\$60,809	\$59,320	\$59,024	\$59,652	\$54,998	\$54,804	\$55,183	\$48,315	\$49,727	\$42,622	\$45,246	\$40,995	\$630,694	\$17,873	\$648,567
27	Regulatory Commission Expenses	928	\$54,600	(\$128,371)	\$26,626	\$34,117	\$38,161	\$36,141	\$43,275	\$39,522	\$39,738	\$30,668	\$33,509	\$33,575	\$281,563	\$718,437	\$1,000,000
28	Duplicate Charges, Credit	929	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	General Advertising Expenses	930.1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Miscellaneous General Expenses	930.2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Rents	931	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Total Operations Expenses - A&G		\$489,423	\$397,401	\$500,826	\$566,446	\$391,991	\$647,670	\$502,087	\$357,155	\$560,790	\$252,224	\$418,267	\$421,164	\$5,505,443	\$827,910	\$6,333,354
33	Maintenance																
34	Other Maintenance Expenses	935	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Maintenance Expenses - A&G		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Administrative And General, Customer Accounts, and Sales Expenses		\$489,423	\$397,401	\$500,826	\$566,446	\$391,991	\$647,670	\$502,087	\$357,155	\$560,790	\$252,224	\$418,267	\$421,164	\$5,505,443	\$827,910	\$6,333,354
36	Total Operations And Maintenance Expenses		\$6,771,243	\$6,234,364	\$6,587,203	\$6,338,276	\$6,536,562	\$6,899,732	\$6,403,857	\$6,383,695	\$6,468,791	\$6,031,762	\$6,759,594	\$5,840,024	\$77,255,105	(\$4,244,798)	\$73,010,307

Trailblazer Pipeline Company LLC
Expenses Associated with Accounts 810, 811, and 812
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Description (A)	Acct. No. (B)	September 2024 (C)	October 2024 (D)	November 2024 (E)	December 2024 (F)	January 2025 (G)	February 2025 (H)	March 2025 (I)	April 2025 (J)	May 2025 (K)	June 2025 (L)	July 2025 (M)	August 2025 (N)	Base Period Total (O)	Adjustments (P)	Test Period Total (Q)
Purchased Gas																	
1	Gas Used for Compressor Station Fuel - Credit	810	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Gas Used for Products Extraction - Credit	811	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Gas used for other utility operations - Credit	812	\$1,298,008	(\$1,072,615)	\$574,709	\$1,935,322	\$15,510	(\$143,038)	(\$2,370,842)	\$402,939	\$214,771	\$162,579	(\$35,395)	\$200,308	\$1,182,256	(\$1,182,256)	\$0
4	Total Other Gas Supply Expense		\$1,298,008	(\$1,072,615)	\$574,709	\$1,935,322	\$15,510	(\$143,038)	(\$2,370,842)	\$402,939	\$214,771	\$162,579	(\$35,395)	\$200,308	\$1,182,256	(\$1,182,256)	\$0

Trailblazer Pipeline Company LLC
Labor Costs
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Description (A)	Acct. No. (B)	September 2024 (C)	October 2024 (D)	November 2024 (E)	December 2024 (F)	January 2025 (G)	February 2025 (H)	March 2025 (I)	April 2025 (J)	May 2025 (K)	June 2025 (L)	July 2025 (M)	August 2025 (N)	Base Period Total (O)	Adjustments (P)	Test Period Total (Q)
1	Purchased Gas																
2	Operations																
3	Natural Gas Field Line Purchases	801	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Natural Gas Transmission Line Purchases	803	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Other Gas Purchases	805	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Purchased Gas Expense		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Other Gas Supply																
8	Operations																
9	Exchange Gas	806	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Gas Withdrawn From Storage	808.1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Gas Delivered to Storage	808.2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Gas Used for Compressor Station Fuel - Credit	810	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Gas used for other utility operations	812	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Other gas supply expense	813	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Total Other Gas Supply Expense		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Total Gas and Fuel Expense		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Transmission Expenses																
18	Operations																
19	Supervision And Engineering	850	\$104,623	\$86,809	\$83,419	\$89,775	\$110,810	\$118,001	\$94,927	\$137,789	\$101,747	\$98,306	\$122,601	\$91,691	\$1,240,499	\$43,417	\$1,283,917
20	System Control and Load Dispatching	851	\$39,215	\$40,278	\$36,455	\$42,390	\$19,817	\$670	\$10,378	\$10,108	\$8,874	\$5,436	\$5,693	\$5,177	\$224,492	\$7,857	\$232,349
21	Communication System Expenses	852	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Compressor Station Labor And Expenses	853	\$5,632	(\$594)	\$29,626	\$13,307	\$13,242	\$10,389	\$12,007	\$2,435	(\$1,331)	(\$253)	(\$3,887)	(\$4,228)	\$76,344	(\$76,344)	\$0
23	Gas For Compressor Fuel	854	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Other Fuel and Power for Compressor Station	855	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Mains Expense	856	\$33,370	\$32,772	\$40,224	\$38,735	\$37,014	\$22,962	\$28,495	\$21,050	\$13,960	\$18,144	\$14,785	\$14,633	\$316,143	\$11,065	\$327,208
26	Measuring And Regulating Station Expenses	857	\$11,605	\$25,274	\$9,567	\$13,110	\$16,340	\$13,656	\$9,073	\$15,876	\$10,934	\$5,866	\$9,660	\$8,120	\$149,081	\$5,218	\$154,299
27	Transm & Comp of Gas by Others	858	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Other Expenses	859	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Rents	860	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Total Operation For Transmission Labor Expenses		\$194,445	\$184,539	\$199,290	\$197,317	\$197,224	\$165,679	\$154,880	\$187,258	\$134,183	\$127,499	\$148,852	\$115,394	\$2,006,559	(\$8,787)	\$1,997,773

Trailblazer Pipeline Company LLC
Labor Costs
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Description (A)	Acct. No. (B)	September 2024 (C)	October 2024 (D)	November 2024 (E)	December 2024 (F)	January 2025 (G)	February 2025 (H)	March 2025 (I)	April 2025 (J)	May 2025 (K)	June 2025 (L)	July 2025 (M)	August 2025 (N)	Base Period Total (O)	Adjustments (P)	Test Period Total (Q)
1	Maintenance																
2	Supervision and Engineering	861	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Structures And Improvements	862	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Mains	863	\$3,901	\$2,496	\$590	\$2,249	\$1,115	(\$652)	\$0	\$709	(\$254)	\$5,450	(\$294)	(\$162)	\$15,149	\$530	\$15,679
5	Compressor Station Equipment	864	\$3,344	\$294	(\$1,110)	\$0	\$0	\$0	\$696	\$1,235	(\$584)	\$0	\$0	\$0	\$3,875	(\$3,875)	\$0
6	Measuring And Regulating Station Equipment	865	\$1,583	\$349	(\$328)	\$1,480	\$697	(\$312)	\$182	\$231	\$151	\$78	\$103	\$228	\$4,442	\$155	\$4,597
7	Total Maintenance For Transmission Expenses		\$8,828	\$3,139	(\$848)	\$3,729	\$1,812	(\$964)	\$878	\$2,175	(\$687)	\$5,529	(\$191)	\$67	\$23,466	(\$3,189)	\$20,277
8	Total O&M Transmission Labor Expenses		\$203,273	\$187,678	\$198,442	\$201,046	\$199,036	\$164,715	\$155,758	\$189,433	\$133,496	\$133,028	\$148,661	\$115,460	\$2,030,025	(\$11,976)	\$2,018,050
9	Administrative And General Expenses																
10	Operations																
11	Uncollectible accounts	904	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Demonstrating and selling expenses	912	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Advertising Expenses	913	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Administrative And General Salaries	920	\$243,933	\$266,461	\$225,787	\$251,733	\$189,186	\$308,808	\$245,503	\$143,225	\$247,721	\$132,965	\$197,254	\$164,584	\$2,617,161	\$91,601	\$2,708,761
14	Office Supplies And Expenses	921	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Transferred Credit	922	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Outside Services Employed	923	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Property Insurance	924	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Injuries And Damages	925	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Employee Pensions And Benefits	926	\$48,729	\$45,423	\$44,502	\$48,511	\$49,383	\$38,955	\$41,175	\$42,205	\$39,693	\$37,206	\$38,369	\$36,500	\$510,651	\$17,873	\$528,523
20	Regulatory Commission Expenses	928	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Duplicate Charges, Credit	929	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	General Advertising Expenses	930.1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Miscellaneous General Expenses	930.2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Rents	931	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Total Operations Expenses - A&G		\$292,662	\$311,885	\$270,288	\$300,244	\$238,568	\$347,763	\$286,679	\$185,430	\$287,414	\$170,171	\$235,623	\$201,084	\$3,127,811	\$109,473	\$3,237,284
24	Maintenance																
25	Other Maintenance Expenses	932	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total Maintenance Expenses - A&G		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Total Administrative And General Labor Expenses		\$292,662	\$311,885	\$270,288	\$300,244	\$238,568	\$347,763	\$286,679	\$185,430	\$287,414	\$170,171	\$235,623	\$201,084	\$3,127,811	\$109,473	\$3,237,284
28	Total Operations And Maintenance Labor Expenses		\$495,935	\$499,562	\$468,730	\$501,290	\$437,605	\$512,478	\$442,436	\$374,863	\$420,910	\$303,199	\$384,284	\$316,544	\$5,157,837	\$97,497	\$5,255,334

Trailblazer Pipeline Company LLC
Materials and Other Charges
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Description (A)	Acct. No. (B)	September 2024 (C)	October 2024 (D)	November 2024 (E)	December 2024 (F)	January 2025 (G)	February 2025 (H)	March 2025 (I)	April 2025 (J)	May 2025 (K)	June 2025 (L)	July 2025 (M)	August 2025 (N)	Base Period Total (O)	Adjustments (P)	Test Period Total (Q)
1	Purchased Gas																
2	Operations																
3	Natural Gas Field Line Purchases	801	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Natural Gas Transmission Line Purchases	803	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Other Gas Purchases	805	\$1,863	\$8,230	\$1,054	\$3,022	\$667	\$5,208	\$4,404	\$14,559	\$20,369	\$296,233	\$167,071	\$192,546	\$715,226	(\$715,226)	\$0
6	Total Purchased Gas Other Expense		\$1,863	\$8,230	\$1,054	\$3,022	\$667	\$5,208	\$4,404	\$14,559	\$20,369	\$296,233	\$167,071	\$192,546	\$715,226	(\$715,226)	\$0
7	Other Gas Supply																
8	Operations																
9	Exchange Gas	806	(\$3,316,949)	\$4,752,766	(\$1,232,394)	(\$2,231,485)	\$1,157,909	\$173,791	\$1,594,821	(\$151,405)	(\$12,043,105)	\$14,211,359	(\$2,195,306)	\$5,193,451	\$5,913,454	(\$5,913,454)	\$0
10	Gas Withdrawn From Storage	808.1	\$3,091,620	(\$4,783,569)	\$3,973,526	\$1,720,021	\$19,818,542	\$7,878,208	(\$22,960,509)	(\$674,334)	\$24,197,278	(\$27,865,987)	\$3,063,384	\$249,674	\$7,707,854	(\$7,707,854)	\$0
11	Gas Delivered to Storage	808.2	(\$638,080)	\$1,258,950	(\$3,130,249)	(\$1,098,885)	(\$20,395,231)	(\$7,440,428)	\$23,865,787	\$820,175	(\$12,029,972)	\$13,487,702	(\$461,787)	(\$5,485,966)	(\$11,247,985)	\$11,247,985	\$0
12	Gas Used for Compressor Station Fuel - Credit	810	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Gas used for other utility operations	812	\$1,298,008	(\$1,072,615)	\$574,709	\$1,935,322	\$15,510	(\$143,038)	(\$2,370,842)	\$402,939	\$214,771	\$162,579	(\$35,395)	\$200,308	\$1,182,256	(\$1,182,256)	\$0
14	Other gas supply expense	813	(\$54,933)	(\$97,340)	\$100,118	(\$303,338)	(\$216,376)	\$56,108	\$112,791	(\$40,190)	(\$52,784)	(\$160,556)	\$126,093	(\$590,226)	(\$1,120,633)	\$1,120,633	\$0
15	Total Other Gas Supply Expense		\$379,667	\$58,192	\$285,710	\$21,636	\$380,354	\$524,641	\$242,047	\$357,184	\$286,189	(\$164,903)	\$496,988	(\$432,758)	\$2,434,946	(\$2,434,946)	\$0
16	Total Gas and Fuel Other Expense		\$381,530	\$66,422	\$286,763	\$24,657	\$381,021	\$529,849	\$246,451	\$371,743	\$306,558	\$131,330	\$664,059	(\$240,212)	\$3,150,172	(\$3,150,172)	\$0
17	Transmission Expenses																
18	Operation																
19	Supervision And Engineering	850	\$27,080	\$21,324	\$52,174	(\$15,170)	\$13,368	\$13,941	\$12,238	\$11,267	(\$27,885)	\$17,508	\$9,805	\$13,099	\$148,748	\$0	\$148,748
20	System Control and Load Dispatching	851	\$229	\$179	\$148	\$165	\$41	\$45	\$9	\$11	\$36	\$17	\$6	\$4	\$890	\$0	\$890
21	Communication System Expenses	852	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Compressor Station Labor And Expenses	853	\$15,693	\$4,722	\$10,343	\$13,076	\$37,038	\$5,912	\$3,634	\$2,418	\$2,804	\$2,095	\$1,806	\$1,239	\$100,781	(\$100,781)	\$0
23	Gas For Compressor Fuel	854	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Other Fuel and Power for Compressor Station	855	\$150,004	\$144,968	\$136,324	\$148,623	\$148,229	\$140,355	\$154,387	\$80,662	\$150,667	\$144,172	\$151,155	\$172,452	\$1,721,998	(\$1,721,998)	\$0
25	Mains Expense	856	(\$23,132)	\$49,323	\$27,222	\$62,705	\$10,317	\$35,492	(\$521)	\$34,590	(\$7,097)	(\$63,623)	\$20,951	\$10,593	\$156,821	\$0	\$156,821
26	Measuring And Regulating Station Expenses	857	\$8,164	\$12,038	\$18,109	(\$11,421)	\$3,595	\$5,325	\$3,835	\$3,355	\$3,945	\$3,809	\$3,488	\$4,524	\$58,767	\$0	\$58,767
27	Transm & Comp of Gas by Others	858	\$5,324,876	\$5,323,810	\$5,325,069	\$5,326,716	\$5,328,199	\$5,351,798	\$5,325,977	\$5,333,013	\$5,324,483	\$5,325,906	\$5,322,817	\$5,323,421	\$63,936,086	(\$39,027)	\$63,897,059
28	Other Expenses	859	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Rents	860	\$0	\$0	\$0	\$0	\$692	\$3,248	\$0	\$0	\$0	\$0	\$0	\$0	\$3,940	\$0	\$3,940
30	Total Operation For Transmission Other Expenses		\$5,502,914	\$5,556,364	\$5,569,389	\$5,524,695	\$5,541,479	\$5,556,116	\$5,499,558	\$5,465,317	\$5,446,955	\$5,429,884	\$5,510,029	\$5,525,332	\$66,128,031	(\$1,861,805)	\$64,266,226

Trailblazer Pipeline Company LLC
Materials and Other Charges
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Description (A)	September 2024 (C)	October 2024 (D)	November 2024 (E)	December 2024 (F)	January 2025 (G)	February 2025 (H)	March 2025 (I)	April 2025 (J)	May 2025 (K)	June 2025 (L)	July 2025 (M)	August 2025 (N)	Base Period Total (O)	Adjustments (P)	Test Period Total (Q)	
1	Maintenance																
2	Supervision and Engineering	861	\$164,506	\$18,612	\$18,012	\$18,612	\$0	\$0	\$0	\$20,938	\$85,497	\$18,578	\$18,280	\$363,034	\$0	\$363,034	
3	Structures And Improvements	862	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	Mains	863	\$3,041	\$5,478	\$12,973	(\$405)	\$7	\$38	\$3	\$48	\$54	(\$201)	\$0	\$21,036	\$0	\$21,036	
5	Compressor Station Equipment	864	\$23,376	\$765	\$538	\$1,455	\$22,622	\$0	\$0	\$0	\$0	\$0	\$0	\$48,755	(\$48,755)	\$0	
6	Measuring And Regulating Station Equipment	865	\$3,182	\$1,646	\$260	\$1,771	\$405	\$1,344	\$0	\$0	\$0	\$0	\$0	\$8,608	\$0	\$8,608	
7	Total Maintenance For Transmission Expenses		\$194,104	\$26,500	\$31,783	\$21,433	\$23,034	\$1,382	\$3	\$48	\$20,992	\$85,296	\$18,578	\$18,280	\$441,433	(\$48,755)	\$392,678
8	Total O&M Transmission Other Expenses		\$5,697,018	\$5,582,864	\$5,601,172	\$5,546,127	\$5,564,514	\$5,557,498	\$5,499,561	\$5,465,365	\$5,467,946	\$5,515,180	\$5,528,607	\$5,543,612	\$66,569,464	(\$1,910,560)	\$64,658,904
9	Administrative And General Expenses																
10	Operation																
11	Uncollectible accounts	904	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
12	Demonstrating and selling expenses	912	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Advertising Expenses	913	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Administrative And General Salaries	920	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14	Office Supplies And Expenses	921	\$32,646	\$53,312	\$67,500	\$41,716	\$28,530	\$75,528	\$53,870	\$32,162	\$55,712	\$16,282	\$38,939	\$53,612	\$549,807	\$0	\$549,807
15	Transferred Credit	922	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
16	Outside Services Employed	923	\$91,380	\$140,743	\$116,345	\$173,499	\$81,116	\$172,389	\$104,255	\$93,930	\$164,232	\$74,412	\$103,319	\$128,398	\$1,444,018	\$0	\$1,444,018
17	Property Insurance	924	\$6,056	\$5,936	\$5,544	\$5,729	\$0	\$0	\$0	\$0	\$3,660	(\$44,724)	\$0	\$0	(\$17,800)	\$0	(\$17,800)
18	Injuries And Damages	925	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Employee Pensions And Benefits	926	\$12,080	\$13,897	\$14,522	\$11,141	\$5,616	\$15,849	\$14,007	\$6,110	\$10,035	\$5,415	\$6,877	\$4,495	\$120,044	\$0	\$120,044
20	Regulatory Commission Expenses	928	\$54,600	(\$128,371)	\$26,626	\$34,117	\$38,161	\$36,141	\$43,275	\$39,522	\$39,738	\$30,668	\$33,509	\$33,575	\$281,563	\$718,437	\$1,000,000
	Duplicate Charges, Credit	929	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	General Advertising Expenses	930.1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Miscellaneous General Expenses	930.2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Rents	931	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Total Operations		\$196,761	\$85,516	\$230,537	\$266,202	\$153,423	\$299,908	\$215,408	\$171,725	\$273,376	\$82,053	\$182,643	\$220,080	\$2,377,632	\$718,437	\$3,096,069
24	Maintenance																
25	Other Maintenance Expenses	935	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total Maintenance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Total Administrative And General Other Expenses		\$196,761	\$85,516	\$230,537	\$266,202	\$153,423	\$299,908	\$215,408	\$171,725	\$273,376	\$82,053	\$182,643	\$220,080	\$2,377,632	\$718,437	\$3,096,069
28	Total Operation And Maintenance Other Expenses		\$6,275,309	\$5,734,802	\$6,118,473	\$5,836,986	\$6,098,958	\$6,387,255	\$5,961,420	\$6,008,832	\$6,047,881	\$5,728,563	\$6,375,310	\$5,523,480	\$72,097,268	(\$4,342,295)	\$67,754,973

Trailblazer Pipeline Company LLC
Quantities Applicable to Account Nos. 810, 811, and 812
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Description (A)	Acct. No. (B)	September 2024 (C)	October 2024 (D)	November 2024 (E)	December 2024 (F)	January 2025 (G)	February 2025 (H)	March 2025 (I)	April 2025 (J)	May 2025 (K)	June 2025 (L)	July 2025 (M)	August 2025 (N)	Base Period Total (O)	Adjustment (P)	Test Period Total (Q)
1	Purchased Gas (Dth)																
2	Gas Used for Compressor Station Fuel - Credit	810	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Gas Used for Products Extraction - Credit	811	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Gas Used for Other Utility Operations - Credit	812	49,761	59,447	27,810	63,812	818,283	(18,945)	(15,921)	37,737	35,872	44,887	9,200	27,805	1,139,748	0	1,139,748
5	Gas and Fuel Accounts (Dth)		49,761	59,447	27,810	63,812	818,283	(18,945)	(15,921)	37,737	35,872	44,887	9,200	27,805	1,139,748	0	1,139,748

Trailblazer Pipeline Company LLC
O&M Supporting Schedules
For the Twelve Months Ended August 31, 2025, As Adjusted

<u>Line No.</u>	<u>Exhibit No.</u>	<u>Schedule Name</u>	<u>Description</u>
1	Exhibit No. TPC-0047	Schedule H-1(2) Adjustment Total	O&M Test Period Adjustment Summary
2	Exhibit No. TPC-0048	Schedule H-1(2) WP 1	Adjustment 1 - Eliminate Fuel and Power Related Costs
3	Exhibit No. TPC-0049	Schedule H-1(2) WP 2	Adjustment 2 - Regulatory Expense Adjustment
4	Exhibit No. TPC-0050	Schedule H-1(2) WP 3	Adjustment 3 - Labor Rate Adjustment
5	Exhibit No. TPC-0051	Schedule H-1(2) WP 4	Adjustment 4 - Abandonment Adjustment
6	Exhibit No. TPC-0052	Schedule H-1(2)(a)	Purchased Gas, Fuel Use and Gas Losses
7	Exhibit No. TPC-0053	Schedule H-1(2)(b)	Accounts 913 and 930.1 - Advertising Expenses
8	Exhibit No. TPC-0054	Schedule H-1(2)(c)	Account 921 - Office Supplies and Expenses
9	Exhibit No. TPC-0055	Schedule H-1(2)(d)	Account 922 - Administrative Expenses Transferred Credit
10	Exhibit No. TPC-0056	Schedule H-1(2)(e)	Account 923 - Outside Services Employed
11	Exhibit No. TPC-0057	Schedule H-1(2)(f)	Account 926 - Employee Pensions and Benefits
12	Exhibit No. TPC-0058	Schedule H-1(2)(g)	Account 928 - Regulatory Commission Expenses
13	Exhibit No. TPC-0059	Schedule H-1(2)(h)	Account 929 - Duplicate Charges, Credit
14	Exhibit No. TPC-0060	Schedule H-1(2)(i)	Account 930.2 - Miscellaneous General Expenses
15	Exhibit No. TPC-0061	Schedule H-1(2)(j)	Intercompany and Interdepartmental Transactions (Shared Services Allocation)
16	Exhibit No. TPC-0062	Schedule H-1(2)(j)	Intercompany and Interdepartmental Transactions (MLP OPS Direct)
17	Exhibit No. TPC-0063	Schedule H-1(2)(j)	Intercompany and Interdepartmental Transactions (Direct - 858 Expenses)
18	Exhibit No. TPC-0064	Schedule H-1(2)(k)	Lease Payments Applicable to Gas Operation

Trailblazer Pipeline Company LLC
O&M Test Period Adjustment Summary 1/
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Acct. No.	Description	<u>Adjustment 1</u> Eliminate Fuel and Power Related Costs	<u>Adjustment 2</u> Regulatory Expense Adjustment	<u>Adjustment 3</u> Labor Rate Adjustment	<u>Adjustment 4</u> Abandonment Adjustment	Total Adjustments
		Reference	Schedule H-1(2) WP1	Schedule H-1(2) WP2	Schedule H-1(2) WP3	Schedule H-1(2) WP4	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Purchased Gas							
<u>Operations</u>							
1	801	Natural Gas Field Line Purchases	\$0	\$0	\$0	\$0	\$0
2	803	Natural Gas Transmission Line Purchases	\$0	\$0	\$0	\$0	\$0
3	805	Other Gas Purchases	(\$715,226)	\$0	\$0	\$0	(\$715,226)
4		Total Purchased Gas Expense	(\$715,226)	\$0	\$0	\$0	(\$715,226)
Other Gas Supply							
<u>Operations</u>							
5	806	Exchange Gas	(\$5,913,454)	\$0	\$0	\$0	(5,913,454)
6	808.1	Gas Withdrawn From Storage	(\$7,707,854)	\$0	\$0	\$0	(7,707,854)
7	808.2	Gas Delivered to Storage	\$11,247,985	\$0	\$0	\$0	11,247,985
8	810	Gas Used for Compressor Station Fuel - Credit	\$0	\$0	\$0	\$0	-
9	812	Gas used for other utility operations	(\$1,182,256)	\$0	\$0	\$0	(1,182,256)
10	813	Other gas supply expense	\$1,120,633	\$0	\$0	\$0	1,120,633
11		Total Other Gas Supply Expense	(\$2,434,946)	\$0	\$0	\$0	(\$2,434,946)
12		Total Gas and Fuel Expense	(\$3,150,172)	\$0	\$0	\$0	(\$3,150,172)

1/ See testimony of Trailblazer Witness Mensing

Trailblazer Pipeline Company LLC
Test Period Adjustment Summary
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Acct. No.	Description	Adjustment 1 Eliminate Fuel and Power Related Costs	Adjustment 2 Regulatory Expense Adjustment	Adjustment 3 Labor Rate Adjustment	Adjustment 4 Abandonment Adjustment	Total Adjustments
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Transmission Expenses							
<u>Operations</u>							
1	850	Supervision And Engineering	\$0	\$0	\$43,417	\$0	\$43,417
2	851	System Control and Load Dispatching	\$0	\$0	\$7,857	\$0	\$7,857
3	852	Communication System Expenses	\$0	\$0	\$0	\$0	\$0
4	853	Compressor Station Labor And Expenses	\$0	\$0	\$0	(\$177,125)	(\$177,125)
5	854	Gas For Compressor Fuel	\$0	\$0	\$0	\$0	\$0
6	855	Other Fuel and Power for Compressor Station	(\$1,721,998)	\$0	\$0	\$0	(\$1,721,998)
7	856	Mains Expense	\$0	\$0	\$11,065	\$0	\$11,065
8	857	Measuring And Regulating Station Expenses	\$0	\$0	\$5,218	\$0	\$5,218
9	858	Transm & Comp of Gas by Others	(\$39,027)	\$0	\$0	\$0	(\$39,027)
10	859	Other Expenses	\$0	\$0	\$0	\$0	\$0
11	860	Rents	\$0	\$0	\$0	\$0	\$0
12		Total Operation Expenses - Transmission	(\$1,761,025)	\$0	\$67,558	(\$177,125)	(\$1,870,592)
<u>Maintenance</u>							
13	861	Supervision and Engineering	\$0	\$0	\$0	\$0	\$0
14	862	Structures And Improvements	\$0	\$0	\$0	\$0	\$0
15	863	Mains	\$0	\$0	\$530	\$0	\$530
16	864	Compressor Station Equipment	\$0	\$0	\$0	(\$52,630)	(\$52,630)
17	865	Measuring And Regulating Station Equipment	\$0	\$0	\$155	\$0	\$155
18		Total Maintenance Expenses - Transmission	\$0	\$0	\$686	(\$52,630)	(\$51,945)
19		Total Transmission Expenses	(\$1,761,025)	\$0	\$68,243	(\$229,755)	(\$1,922,536)

Trailblazer Pipeline Company LLC
Test Period Adjustment Summary
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Acct. No.	Description	Adjustment 1 Eliminate Fuel and Power Related Costs	Adjustment 2 Regulatory Expense Adjustment	Adjustment 3 Labor Rate Adjustment	Adjustment 4 Abandonment Adjustment	Total Adjustments
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Administrative And General Expenses							
<u>Operations</u>							
1	904	Uncollectible accounts	\$0	\$0	\$0	\$0	\$0
2	912	Demonstrating and selling expenses	\$0	\$0	\$0	\$0	\$0
3	920	Administrative And General Salaries	\$0	\$0	\$91,601	\$0	\$91,601
4	921	Office Supplies And Expenses	\$0	\$0	\$0	\$0	\$0
5	922	Transferred Credit	\$0	\$0	\$0	\$0	\$0
6	923	Outside Services Employed	\$0	\$0	\$0	\$0	\$0
7	924	Property Insurance	\$0	\$0	\$0	\$0	\$0
8	925	Injuries And Damages	\$0	\$0	\$0	\$0	\$0
9	926	Employee Pensions And Benefits	\$0	\$0	\$17,873	\$0	\$17,873
10	928	Regulatory Commission Expenses	\$0	\$718,437	\$0	\$0	\$718,437
11	930.2	Miscellaneous General Expenses	\$0	\$0	\$0	\$0	\$0
12	931	Rents	\$0	\$0	\$0	\$0	\$0
13		Total Operations Expenses - A&G	\$0	\$718,437	\$109,473	\$0	\$827,910
<u>Maintenance</u>							
14	935	Other Maintenance Expenses	\$0	\$0	\$0	\$0	\$0
15		Total Maintenance Expenses - A&G	\$0	\$0	\$0	\$0	\$0
16		Total Administrative And General Expenses	\$0	\$718,437	\$109,473	\$0	\$827,910
17		Total Operations And Maintenance Expenses	(\$4,911,196)	\$718,437	\$177,717	(\$229,755)	(\$4,244,798)

Trailblazer Pipeline Company LLC
Adjustment 1 - Eliminate Fuel and Power Related Costs
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Acct. No.	Description	Base Period	Adjustments 1/	Adjusted Total
	(A)	(B)	(C)	(D)	(E)
1	801	Natural Gas Field Line Purchases	\$0	\$0	\$0
2	803	Natural Gas Transmission Line Purchases	\$0	\$0	\$0
3	805	Other Gas Purchases	\$715,226	(\$715,226)	\$0
4	806	Exchange Gas	\$5,913,454	(\$5,913,454)	\$0
5	808.1	Gas Withdrawn From Storage - Debt	\$7,707,854	(\$7,707,854)	\$0
6	808.2	Gas Delivered to Storage - Credit	(\$11,247,985)	\$11,247,985	\$0
7	810	Gas Used for Compressor Station Fuel - Credit	\$0	\$0	\$0
8	812	Gas used for Other Utility Operations - Credit	\$1,182,256	(\$1,182,256)	\$0
9	813	Other Gas Supply Expense	(\$1,120,633)	\$1,120,633	\$0
10	854	Gas For Compressor Fuel	\$0	\$0	\$0
11	855	Other Fuel and Power for Compressor Station	\$1,721,998	(\$1,721,998)	\$0
12	858	Transm & Comp of Gas by Others 2/	\$63,936,086	(\$39,027)	\$63,897,059
13		Total	\$4,872,170	(\$4,911,196)	\$63,897,059

1/ These adjustments eliminate gas and power costs proposed to be recovered pursuant to Section 38 and 40 of the General Terms and Conditions of the Trailblazer Tariff or in embedded fuel rates.

2/ Removes Secondary REX Point Fees that are invoiced directly to the shippers using REX on a secondary basis.

Trailblazer Pipeline Company LLC
Adjustment 2 - Regulatory Expense Adjustment
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Acct. No	Description	Base Period	ACA Adjustment /1	Rate Case Expense Adjustment /2	Expense Reclass Adjustment /3	Total Account No. 928 Adjustments	Total Test Period As Adjusted
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	928	Regulatory Commission Expenses	\$281,563	(\$428,057)	\$1,000,000	\$146,494	\$718,437	<u><u>\$1,000,000</u></u>

1/ This adjustment eliminates the ACA Surcharge because Trailblazer has a separate tracking procedure in its tariff to recover this expense.

2/ All regulatory expenses related to this rate case (estimated to be \$3,000,000) will be included in Account 182.3 as a regulatory asset, amortized over 3 years, and expensed as non-labor costs to Account No. 928.

3/ Adjusts expenses for incorrectly classified Pipeline Hazardous Materials Safety Administration ("PHMSA") related fees.

Trailblazer Pipeline Company LLC
Adjustment 3 - Labor Rate Adjustment
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Acct. No	Description	Base Period	Labor Rate Adjustment 1/	Test Period
	(A)	(B)	(C)	(D)	(E)
Transmission Expenses					
<u>Operations</u>					
1	850	Supervision And Engineering	\$1,240,499	\$43,417	\$1,283,917
2	851	System Control and Load Dispatching	\$224,492	\$7,857	\$232,349
3	852	Communication System Expenses	\$0	\$0	\$0
4	853	Compressor Station Labor And Expenses 2/	\$76,344	\$0	\$0
5	854	Gas For Compressor Fuel	\$0	\$0	\$0
6	855	Other Fuel and Power for Compressor Station	\$0	\$0	\$0
7	856	Mains Expense	\$316,143	\$11,065	\$327,208
8	857	Measuring And Regulating Station Expenses	\$149,081	\$5,218	\$154,299
9	858	Transm & Comp of Gas by Others	\$0	\$0	\$0
10	859	Other Expenses	\$0	\$0	\$0
11	860	Rents	\$0	\$0	\$0
12		Total Operation For Transmission Expenses	\$2,006,559	\$67,558	\$1,997,773
13		<u>Maintenance</u>			
14	861	Supervision and Engineering	\$0	\$0	\$0
15	862	Structures And Improvements	\$0	\$0	\$0
16	863	Mains	\$15,149	\$530	\$15,679
17	864	Compressor Station Equipment 2/	\$3,875	\$0	\$0
18	865	Measuring And Regulating Station Equipment	\$4,442	\$155	\$4,597
19		Total Maintenance For Transmission Expenses	\$23,466	\$686	\$20,277
20		Total O&M Transmission Expenses	\$ 2,030,025	\$ 68,243	\$ 2,018,050

- 1/ Labor expense increase in February 2026 3.50%
2/ No labor adjustment is made for Account Nos. 853 and 864 as all costs are adjusted out of this account. See Adjustment No. 4.

Trailblazer Pipeline Company LLC
Labor Rate Adjustment
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Acct. No	Description	Base Period	Test Period Adjustment 1/	Test Period Total
	(A)	(B)	(C)	(D)	(E)
		Administrative And General Expenses			
		<u>Operations</u>			
1	904	Uncollectible accounts	\$0	\$0	\$0
2	912	Demonstrating and selling expenses	\$0	\$0	\$0
3	920	Administrative And General Salaries	\$2,617,161	\$91,601	\$2,708,761
4	921	Office Supplies And Expenses	\$0	\$0	\$0
5	922	Transferred Credit	\$0	\$0	\$0
6	923	Outside Services Employed	\$0	\$0	\$0
7	924	Property Insurance	\$0	\$0	\$0
8	925	Injuries And Damages	\$0	\$0	\$0
9	926	Employee Pensions And Benefits	\$510,651	\$17,873	\$528,523
10	928	Regulatory Commission Expenses	\$0	\$0	\$0
11	930.2	Miscellaneous General Expenses	\$0	\$0	\$0
12	931	Rents	\$0	\$0	\$0
13		Total Operations Expenses - A&G	\$3,127,811	\$109,473	\$3,237,284
14		<u>Maintenance</u>			
15	935	Other Maintenance Expenses	\$0	\$0	\$0
16		Total Maintenance Expenses - A&G	\$0	\$0	\$0
17		Total Administrative And General Expenses	\$3,127,811	\$109,473	\$3,237,284
18		Total	\$5,157,837	\$ 177,717	\$5,255,334

1/ Labor expense increase in February 2026 3.50%

Trailblazer Pipeline Company LLC
Adjustment 4 - Abandonment Adjustment
For the Twelve Months Ended August 31, 2025, As Adjusted

Line <u>No.</u>	Acct. <u>No.</u> (B)	<u>Description</u> (A)	Base Period <u>Total</u> (B)	Removal of Compressor <u>Station Costs</u> (C)	Test Period <u>Total</u> (D)
Transmission Expenses					
<u>Operations</u>					
1	853	Compressor Station Labor And Expenses	\$177,125	(\$177,125)	\$0
2		Total Operation Expenses - Transmission	\$177,125	(\$177,125)	\$0
<u>Maintenance</u>					
3	864	Compressor Station Equipment	\$52,630	(\$52,630)	\$0
4		Total Maintenance Expenses - Transmission	\$52,630	(\$52,630)	\$0
5		Total	\$229,755	(\$229,755)	\$0

Trailblazer Pipeline Company LLC
Purchased Gas, Fuel Use and Gas Losses
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Acct. No (A)	Description (B)	Base Period Total (C)	Test Period Adjustments 1/ (D)	Test Period Total (E)
1	805	Other Gas Purchases	\$715,226	(\$715,226)	\$0
2	806	Exchange Gas	\$5,913,454	(\$5,913,454)	\$0
3	808.1	Gas Withdrawn From Storage	\$7,707,854	(\$7,707,854)	\$0
4	808.2	Gas Delivered to Storage	(\$11,247,985)	\$11,247,985	\$0
5	810	Gas Used for Compressor Station Fuel - Credit	\$0	\$0	\$0
6	812	Gas used for other utility operations	\$1,182,256	(\$1,182,256)	\$0
7	813	Other gas supply expense	(\$1,120,633)	\$1,120,633	\$0
8	854	Gas For Compressor Fuel	\$0	\$0	\$0
9	855	Other Fuel and Power for Compressor Station	\$1,721,998	(\$1,721,998)	\$0
10		Total	\$4,872,170	(\$4,872,170)	\$0

1/ See Schedule H-1(2) WP1.

Trailblazer Pipeline Company LLC
Accounts 913 and 930.1 - Advertising Expenses
For the Twelve Months Ended August 31, 2025, As Adjusted

Line	Acct.		Base Period	Test Period	Test Period
<u>No.</u>	<u>No</u>	<u>Description</u>	<u>Total</u>	<u>Adjustments</u>	<u>Total</u>
	(A)	(B)	(C)	(D)	(E)
1	913	Advertising Expense	\$0	\$0	\$0
2	930.1	General Advertising Expense	\$0	\$0	\$0
3		Total	\$0	\$0	\$0

Trailblazer Pipeline Company LLC
Account 921 - Office Supplies and Expenses
For the Twelve Months Ended August 31, 2025, As Adjusted

Line	Acct.		Base Period	Test Period	Test Period
<u>No.</u>	<u>No.</u>	<u>Description</u>	<u>Total</u>	<u>Adjustments</u>	<u>Total</u>
	(A)	(B)	(C)	(D)	(E)
		<u>Office Supplies and Expenses</u>			
1	921	Vehicle expense - fuel	\$1,084	\$0	\$1,084
2	921	Travel/lodging	\$29,060	\$0	\$29,060
3	921	Offsite meals	\$5,426	\$0	\$5,426
4	921	Materials and supplies - general	\$6,250	\$0	\$6,250
5	921	Vehicle expense - general	\$364	\$0	\$364
6	921	Training	\$2,080	\$0	\$2,080
7	921	Permits licenses and fees	\$26,434	\$0	\$26,434
8	921	Vehicle expense - Maintenance	\$54	\$0	\$54
9	921	General outside services	\$23,646	\$0	\$23,646
10	921	Memberships & subscriptions	\$778	\$0	\$778
11	921	FR Clothing	\$426	\$0	\$426
12	921	Employee expenses - general	\$1,296	\$0	\$1,296
13	921	Onsite meals	\$385	\$0	\$385
14	921	Cellular phones	\$2,227	\$0	\$2,227
15	921	Labor	\$0	\$0	\$0
16	921	Allocated utilities	\$114,152	\$0	\$114,152
17	921	Allocated permits licenses and fees	\$25,367	\$0	\$25,367
18	921	Allocated materials and supplies	\$226,693	\$0	\$226,693
19	921	Allocated vehicles expense	\$14,789	\$0	\$14,789
20	921	Allocated office and equipment rentals	\$78,254	\$0	\$78,254
21	921	Other expenses and fees	-\$9,007	\$0	-\$9,007
22	921	Computer hardware/software	\$1	\$0	\$1
23	921	Entertain employees and clients - tax non-deductib	\$33	\$0	\$33
24	921	Safety	\$16	\$0	\$16
25		<u>Total Office Supplies and Expenses</u>	<u>\$549,808</u>	<u>\$0</u>	<u>\$549,808</u>

Trailblazer Pipeline Company LLC
Account 922 - Administrative Expenses Transferred Credit
For the Twelve Months Ended August 31, 2025, As Adjusted

Line <u>No.</u>	Acct. <u>No</u> (A)	<u>Description</u> (B)	Base Period <u>Total</u> (C)	Test Period <u>Adjustments</u> (D)	Test Period <u>Total</u> (E)
1	922	Admin. Expenses Transferred Credit	\$0	\$0	\$0
2		Total	\$0	\$0	\$0

Trailblazer Pipeline Company LLC
Account 923 - Outside Services Employed
For the Twelve Months Ended August 31, 2025, As Adjusted

Line	Acct.		Base Period	Test Period	Test Period
<u>No.</u>	<u>No.</u>	<u>Description</u>	<u>Total</u>	<u>Adjustments</u>	<u>Total</u>
	(A)	(B)	(C)	(D)	(E)
		<u>Outside Services - General</u>			
1	923	General outside services	\$63,182	\$0	\$63,182
2	923	Accounting and audit fees	\$43,401	\$0	\$43,401
3	923	Insurance	\$352,340	\$0	\$352,340
4	923	Allocated other expense	\$68,776	\$0	\$68,776
5	923	Allocated outside services	\$873,951	\$0	\$873,951
6	923	Travel/lodging	\$207	\$0	\$207
7	923	Offsite meals	\$3	\$0	\$3
8	923	Training	\$394	\$0	\$394
9	923	Legal fees	\$41,764	\$0	\$41,764
10		<u>Total Outside Services - General</u>	<u>\$1,444,018</u>	<u>\$0</u>	<u>\$1,444,018</u>

Trailblazer Pipeline Company LLC
Account 926 - Employee Pensions and Benefits
For the Twelve Months Ended August 31, 2025, As Adjusted

Line <u>No.</u>	Acct. <u>No.</u> (A)	<u>Description</u> (B)	Base Period <u>Total</u> (C)	Test Period <u>Adjustments</u> (D)	Test Period <u>Total</u> (E)
1	926	Labor Benefit Load	\$510,651	\$17,873	\$528,523
2	926	Employee Benefits Shared Service Allocation	\$120,044	\$0	\$120,044
3		Total Base Period Amount	\$630,694	\$17,873	\$648,567

Trailblazer Pipeline Company LLC
Account 928 - Regulatory Commission Expenses
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Acct. No. (A)	Description (B)	Base Period Total (C)	Test Period Adjustments (D)	Test Period Total (E)
1	928	Annual Charge Adjustment	\$428,057	(\$428,057)	\$0
2	928	Rate Case Filing Costs		\$1,000,000	\$1,000,000
3	928	PHMSA Fees	(\$146,494)	\$146,494	\$0
4		Total Base Period Amount	\$281,563	\$718,437	\$1,000,000

1/ See "Schedule H-1(2) WP3" for details on the adjustments made to account 928.

Trailblazer Pipeline Company LLC
Account 929 - Duplicate Charges, Credit
For the Twelve Months Ended August 31, 2025, As Adjusted

Line <u>No.</u>	Acct. <u>No</u> (A)	<u>Description</u> (B)	Base Period <u>Total</u> (C)	Test Period <u>Adjustments</u> (D)	Test Period <u>Total</u> (E)
1	929	Duplicate Charges, Credit	\$0	\$0	\$0
2		Total	\$0	\$0	\$0

Trailblazer Pipeline Company LLC
Account 930.2 - Miscellaneous General Expenses
For the Twelve Months Ended August 31, 2025, As Adjusted

Line <u>No.</u>	Acct. <u>No</u> (A)	<u>Description</u> (B)	Base Period <u>Total</u> (C)	Test Period <u>Adjustments</u> (D)	Test Period <u>Total</u> (E)
1	930.2	Miscellaneous General Expenses	\$0	\$0	\$0
2		<u>Total Base Period Amount</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Trailblazer Pipeline Company LLC
Intercompany and Interdepartmental Transactions (Shared Services Allocation)
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Description (A)	Acct. No. (B)	September 2024 (C)	October 2024 (D)	November 2024 (E)	December 2024 (F)	January 2025 (G)	February 2025 (H)	March 2025 (I)	April 2025 (J)	May 2025 (K)	June 2025 (L)	July 2025 (M)	August 2025 (N)	Base Period Total (O)	Adjustments (P)	Test Period Total (Q)
1	Administrative And General Expenses																
2	Operations																
3	Administrative And General Salaries	920	\$138,323	\$157,669	\$127,887	\$143,065	\$89,806	\$228,246	\$157,855	\$79,700	\$146,202	\$46,957	\$99,394	\$67,202	\$1,482,306	\$51,881	\$1,534,186
4	Office Supplies And Expenses	921	\$32,068	\$31,392	\$39,763	\$37,789	\$26,333	\$73,941	\$48,518	\$30,207	\$52,330	\$11,648	\$36,416	\$38,848	\$459,255	\$0	\$459,255
5	Transferred Credit	922	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Outside Services Employed	923	\$73,990	\$118,604	\$97,980	\$145,703	\$59,724	\$137,713	\$35,194	\$33,037	\$101,251	\$10,362	\$57,511	\$71,659	\$942,727	\$0	\$942,727
7	Property Insurance	924	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Injuries And Damages	925	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Employee Pensions And Benefits	926	\$12,080	\$13,897	\$14,522	\$11,141	\$5,616	\$15,849	\$14,007	\$6,110	\$10,035	\$5,415	\$6,877	\$4,495	\$120,044	\$0	\$120,044
10	Regulatory Commission Expenses	928	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Miscellaneous General Expenses	930.2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Rents	931	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Total Shared Service Allocation		\$256,460	\$321,562	\$280,152	\$337,699	\$181,479	\$455,749	\$255,574	\$149,054	\$309,818	\$74,383	\$200,198	\$182,203	\$3,004,331	\$51,881	\$3,056,212

Trailblazer Pipeline Company LLC
Direct - MLP OPS
For the Twelve Months Ended August 31, 2025

Compensation and Benefits.

Line No.	Description (A)	Acct. No. (B)	September 2024 (C)	October 2024 (D)	November 2024 (E)	December 2024 (F)	January 2025 (G)	February 2025 (H)	March 2025 (I)	April 2025 (J)	May 2025 (K)	June 2025 (L)	July 2025 (M)	August 2025 (N)	Base Period Total (O)	Adjustments (P)	Test Period Total (Q)
1	Supervision And Engineering	850	\$104,623	\$86,809	\$83,419	\$89,775	\$110,810	\$118,001	\$94,927	\$137,789	\$101,747	\$98,306	\$122,601	\$91,691	\$1,240,499	\$43,417	\$1,283,917
2	System Control and Load Dispatching	851	\$39,215	\$40,278	\$36,455	\$42,390	\$19,817	\$670	\$10,378	\$10,108	\$8,874	\$5,436	\$5,693	\$5,177	\$224,492	\$7,857	\$232,349
3	Communication System Expenses	852	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Compressor Station Labor And Expenses 1/	853	\$5,632	(\$594)	\$29,626	\$13,307	\$13,242	\$10,389	\$12,007	\$2,435	(\$1,331)	(\$253)	(\$3,887)	(\$4,228)	\$76,344	(\$76,344)	\$0
5	Gas For Compressor Fuel	854	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Other Fuel and Power for Compressor Station	855	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Mains Expense	856	\$33,370	\$32,772	\$40,224	\$38,735	\$37,014	\$22,962	\$28,495	\$21,050	\$13,960	\$18,144	\$14,785	\$14,633	\$316,143	\$11,065	\$327,208
8	Measuring And Regulating Station Expenses	857	\$11,605	\$25,274	\$9,567	\$13,110	\$16,340	\$13,656	\$9,073	\$15,876	\$10,934	\$5,866	\$9,660	\$8,120	\$149,081	\$5,218	\$154,299
9	Transm & Comp of Gas by Others	858	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Other Expenses	859	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rents	860	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Supervision and Engineering	861	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Structures And Improvements	862	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Mains	863	\$3,901	\$2,496	\$590	\$2,249	\$1,115	(\$652)	\$0	\$709	(\$254)	\$5,450	(\$294)	(\$162)	\$15,149	\$530	\$15,679
15	Compressor Station Equipment 1/	864	\$3,344	\$294	(\$1,110)	\$0	\$0	\$0	\$696	\$1,235	(\$584)	\$0	\$0	\$0	\$3,875	(\$3,875)	\$0
16	Measuring And Regulating Station Equipment	865	\$1,583	\$349	(\$328)	\$1,480	\$697	(\$312)	\$182	\$231	\$151	\$78	\$103	\$228	\$4,442	\$155	\$4,597
17	Administrative And General Salaries	920	\$105,610	\$108,792	\$97,899	\$108,668	\$99,380	\$80,562	\$87,649	\$63,525	\$101,519	\$86,008	\$97,860	\$97,382	\$1,134,855	\$39,720	\$1,174,575
18	Office Supplies And Expenses	921	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Transferred Credit	922	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Outside Services Employed	923	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Property Insurance	924	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Injuries And Damages	925	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Employee Pensions And Benefits	926	\$48,729	\$45,423	\$44,502	\$48,511	\$49,383	\$38,955	\$41,175	\$42,205	\$39,693	\$37,206	\$38,369	\$36,500	\$510,651	\$17,873	\$528,523
			\$357,612	\$341,894	\$340,843	\$358,225	\$347,799	\$284,232	\$284,582	\$295,162	\$274,708	\$256,242	\$284,890	\$249,342	\$3,675,531	\$45,617	\$3,721,148

Trailblazer Pipeline Company LLC
Direct - MLP OPS
For the Twelve Months Ended August 31, 2025

Insurance															Base Period		Test Period
Line No.	Description (A)	Acct. No. (B)	September 2024 (C)	October 2024 (D)	November 2024 (E)	December 2024 (F)	January 2025 (G)	February 2025 (H)	March 2025 (I)	April 2025 (J)	May 2025 (K)	June 2025 (L)	July 2025 (M)	August 2025 (N)	Total (O)	Adjustments (P)	Total (Q)
1	Outside Services Employed	923	\$11,679	\$11,799	\$11,021	\$11,389	\$15,923	\$18,488	\$54,410	\$52,511	\$35,510	\$72,364	\$28,561	\$28,685	\$352,340	\$0	\$352,340
2	Property Insurance	924	\$6,056	\$5,936	\$5,544	\$5,729									\$23,265	\$0	\$23,265
3	Injuries And Damages	924.1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,660	(\$44,724)	\$0	\$0	(\$41,064)	\$0	(\$41,064)
4	Employee Pensions And Benefits	926	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
			\$17,735	\$17,734	\$16,566	\$17,118	\$15,923	\$18,488	\$54,410	\$52,511	\$39,170	\$27,639	\$28,561	\$28,685	\$334,540	\$0	\$334,540

Trailblazer Pipeline Company LLC
Direct - MLP OPS
For the Twelve Months Ended August 31, 2025

Vehicles																
Line		Acct.													Base Period	Test Period
No.	Description	No.	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025	August 2025	Total	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(Q)
1	Supervision And Engineering	850	\$510	\$513	\$643	\$565	\$1,300	\$1,037	\$862	\$229	\$370	\$119	\$303	\$366	\$6,815	\$6,815
2	System Control and Load Dispatching	851	\$1	\$2	\$0	\$0	\$0	\$1	\$80	\$3	\$0	\$7	\$0	\$0	\$13	\$13
3	Communication System Expenses	852	\$61	\$230	\$52	\$64	\$0	\$207	\$0	\$0	\$0	\$0	\$0	\$0	\$614	\$614
4	Compressor Station Labor And Expenses	853	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Gas For Compressor Fuel	854	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Other Fuel and Power for Compressor Station	855	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Mains Expense	856	\$2,916	\$5,907	\$1,720	\$5,401	(\$19)	\$71	\$139	(\$356)	(\$190)	(\$82)	\$124	\$626	\$16,258	\$16,258
8	Measuring And Regulating Station Expenses	857	\$187	\$130	\$776	\$370	\$5	\$159	\$12	\$223	\$48	\$0	\$0	\$3	\$1,914	\$1,914
9	Transm & Comp of Gas by Others	858	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Other Expenses	859	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Rents	860	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Supervision and Engineering	861	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Structures And Improvements	862	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Mains	863	\$0	\$1,439	\$712	\$109	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,260	\$2,260
15	Compressor Station Equipment	864	\$28	\$215	\$17	\$20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$281	\$0
16	Measuring And Regulating Station Equipment	865	\$0	\$354	\$48	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$403	\$403
17	Office Supplies And Expenses	921	\$49	\$83	\$24	\$41	\$46	\$16	\$25	\$44	\$2	\$52	(\$23)	\$5	\$364	\$364
			\$3,752	\$8,874	\$3,992	\$6,571	\$1,332	\$1,490	\$1,038	\$142	\$230	\$95	\$404	\$1,000	\$28,921	\$28,640

Trailblazer Pipeline Company LLC
Intercompany and Interdepartmental Transactions (Direct - 858 Expenses)
For the Twelve Months Ended August 31, 2025

Line No.	Description (A)	Acct. No. (B)	September 2024 (C)	October 2024 (D)	November 2024 (E)	December 2024 (F)	January 2025 (G)	February 2025 (H)	March 2025 (I)	April 2025 (J)	May 2025 (K)	June 2025 (L)	July 2025 (M)	August 2025 (N)	Base Period Total (O)	Adjustments (P)	Test Period Total (Q)
<u>Direct Intercompany and Interdepartmental Account</u>																	
No. 858 Expenses																	
1	Transm & Comp of Gas by Others	858	\$5,324,876	\$5,323,810	\$5,325,069	\$5,326,716	\$5,328,199	\$5,351,798	\$5,325,977	\$5,333,013	\$5,324,483	\$5,325,906	\$5,322,817	\$5,323,421	\$63,936,086	(\$39,027)	<u>\$63,897,059</u>

Trailblazer Pipeline Company LLC
Lease Payments Applicable to Gas Operation
Lease Expense (FERC Account No. 826, 860 & 931) 1/
For the Twelve Months Ended August 31, 2025, As Adjusted

Line <u>No.</u>	Acct. <u>No.</u> (A)	<u>Description</u> (B)	8/31/2025 <u>Base Period</u> (C)	Test Period <u>Adjustments</u> (D)	Test Period <u>Total</u> (E)
1	860	Railroad Management Company III LLC	\$3,940	\$0	\$3,940
2		Total	\$3,940	\$0	\$3,940

1/ Lease payments associated with the REX Lease are reported in Account No. 858.

Trailblazer Pipeline Company LLC
Depreciation, Depletion, Amortization, and Negative Salvage Expenses
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	FERC Plant Acct. (A)	Description (B)	Depreciable	Current	Annual Depreciation		Proposed	Annual
			Gas Plant As Adjusted 1/ (C)	Rates 2/ (D)	Expense at Current Rates (E)	Proposed Rates 3/ (F)	Change (G)	Proposed Expense (H)
<u>Transmission</u>								
1	365.11	Transmission Land (Non-Depreciable)	\$0	0.00%	\$0	0.00%	\$0	\$0
2	365.12	Land and Land Rights	\$3,117	0.82%	\$26	2.37%	\$48	\$74
3	365.2	Rights-of-Way	\$2,637,242	0.82%	\$21,625	2.37%	\$40,877	\$62,503
4	366	Structures and Improvements	\$422,049	0.82%	\$3,461	2.37%	\$6,542	\$10,003
5	367	Mains	\$76,215,770	0.82%	\$624,969	2.37%	\$1,181,344	\$1,806,314
6	368	Compressor Station Equipment - Existing	\$0	1.16%	\$0	2.37%	\$0	\$0
7	369	Measuring and Regulating Station Equipment	\$10,748,609	0.82%	\$88,139	2.37%	\$166,603	\$254,742
8	370	Communication Equipment	\$271,068	0.82%	\$2,223	2.37%	\$4,202	\$6,424
9	371	Other Equipment	\$0	0.82%	\$0	2.37%	\$0	\$0
10	Total Transmission Plant		\$90,297,856		\$740,442	2.37%	\$1,399,617	\$2,140,059
<u>Trailblazer Owned General Plant</u>								
11	389	Land and Land Rights (Non-Depreciable)	\$0	0.00%	\$0	0.00%	\$0	\$0
12	390	Structures and Improvements	\$0	10.93%	\$0	10.93%	\$0	\$0
13	391	Office Furniture and Equipment	\$0	10.93%	\$0	10.93%	\$0	\$0
14	392	Transportation Equipment	\$0	10.93%	\$0	10.93%	\$0	\$0
15	393	Stores Equipment	\$0	10.93%	\$0	10.93%	\$0	\$0
16	394	Tools, Shop and Garage Equipment	\$0	10.93%	\$0	10.93%	\$0	\$0
17	395	Laboratory Equipment	\$0	10.93%	\$0	10.93%	\$0	\$0
18	396	Power Operated Equipment	\$0	10.93%	\$0	10.93%	\$0	\$0
19	397	Communication Equipment	\$0	10.93%	\$0	10.93%	\$0	\$0
20	398	Miscellaneous Equipment	\$0	10.93%	\$0	10.93%	\$0	\$0
21	Total General Plant		\$0		\$0	10.93%	\$0	\$0
22	230	Asset Retirement Obligations	\$0	N/A	\$0	N/A	\$0	\$0
<u>Tallgrass Interstate Gas Transmission, LLC Owned General Corporate Plant</u>								
23	303	Intangible Plant	\$588	1.22%	\$7	1.22%	0	\$7
24	389	Land and Land Rights (Non-Depreciable)	\$0	0.00%	\$0	0.00%	\$0	\$0
25	390	Structures and Improvements	\$519,162	4.00%	\$20,766	4.00%	\$0	\$20,766
26	391	Office Furniture and Equipment	\$24,294	25.00%	\$6,073	25.00%	\$0	\$6,073
27	392	Transportation Equipment	\$1,751	8.00%	\$140	8.00%	\$0	\$140
28	393	Stores Equipment	\$0	7.41%	0	7.41%	\$0	\$0
29	394	Tools, Shop and Garage Equipment	\$109	7.41%	\$8	7.41%	\$0	\$8
30	395	Laboratory Equipment	\$1,905	7.52%	\$143	7.52%	\$0	\$143
31	396	Power Operated Equipment	\$0	4.00%	\$0	4.00%	\$0	\$0
32	397	Communication Equipment	\$0	7.52%	\$0	7.52%	\$0	\$0
33	398	Miscellaneous Equipment	\$0	7.50%	\$0	7.50%	\$0	\$0
34	Total General/Intangible Plant		\$547,808		\$27,131		\$0	\$27,138
<u>Tallgrass MLP Operations, LLC Owned General Corporate Plant</u>								
35	389	Land and Land Rights (Non-Depreciable)		0.00%	\$0	0.00%	\$0	\$0
36	390	Structures and Improvements	\$555	0.20%	\$1	0.20%	\$0	\$1
37	391	Office Furniture and Equipment	\$647,560	0.20%	\$1,295	0.20%	\$0	\$1,295
38	392	Transportation Equipment	\$296,446	0.20%	\$593	0.20%	\$0	\$593
39	393	Stores Equipment	\$0	0.20%	\$0	0.20%	\$0	\$0
40	394	Tools, Shop and Garage Equipment	\$0	0.20%	\$0	0.20%	\$0	\$0
41	395	Laboratory Equipment	\$0	0.20%	\$0	0.20%	\$0	\$0
42	396	Power Operated Equipment	\$0	0.20%	\$0	0.20%	\$0	\$0
43	397	Communication Equipment	\$89,883	0.20%	\$180	0.20%	\$0	\$180
44	398	Miscellaneous Equipment	\$0	0.20%	\$0	0.20%	\$0	\$0
45	Total General Plant		\$1,034,444		\$2,069		\$0	\$2,069
<u>Intangible Plant</u>								
46	Total Depreciation and Amortization Expense - System		\$91,880,109		\$769,643		\$1,399,617	\$2,169,267

- 1/ Excludes non-depreciable plant.
2/ Currently effective depreciation rates. See Schedule D-1 and testimony of Trailblazer Witness Mensing.
3/ See testimony of Trailblazer Witness Fall.

Trailblazer Pipeline Company LLC
Depreciable Plant Reconciliation
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Description (A)	Depreciable Gas Plant As Adjusted (Sch H-2) (B)	Fully Depreciated and Non-Depreciable Gas Plant Adjustment (C)	Total Gas Plant As Adjusted (D)	Total Gas Plant As Adjusted (Stmt C) (E)	Reconcile Sch H-2 vs Stmt C (F)
1	Transmission Gas Plant	\$90,297,856	\$67,119	\$90,364,976	\$90,364,976	<u>\$0</u>
2	General Corporate Gas Plant	\$1,582,253	\$27,782	\$1,610,035	\$1,610,035	<u>\$0</u>

Trailblazer Pipeline Company LLC
Income Taxes
For the Twelve Months Ended August 31, 2025, As Adjusted

<u>Line No.</u>	<u>Description (A)</u>	<u>Total (B)</u>
1	Rate Base	\$121,283,949
2	Overall Rate of Return	10.77%
3	Return on Rate Base (Line 1 x Line 2)	\$13,056,552
4	Rate of Return on Debt - Weighted Average	3.12%
5	Interest Expense (Line 1 x Line 4)	\$3,784,111
6	Taxable Portion of Return (Line 3 - Line 5)	\$9,272,441
7	Additional Adjustments	\$0
8	Total Taxable Income (Line 6 + Line 7)	\$9,272,441
9	Composite Federal and State Tax Income Rate 1/	23.087%
10	Federal and State Income Tax Allowance	\$2,783,312
11	Less Amortization of Excess ADIT	(\$54,467)
12	<u>Claimed Federal and State Income Tax Allowance</u>	<u>\$2,728,845</u>
1/	See testimony of Trailblazer Witness Bukhtiyar	

Trailblazer Pipeline Company LLC
State Income Taxes
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	State (A)	Apportionment Percentage (%) 1/ (B)	State Income Tax Rate (%) (C)	Apportioned Rate (%) (D)	Corporate Ownership (%) (E)	Effective State Income Tax Rate (%) (F)
1	Colorado	31.21%	4.40%	1.37%	93.985%	1.291%
2	Nebraska	67.53%	4.55%	3.07%	93.985%	2.888%
3	Total	98.74%				4.179%

1/ Colorado and Nebraska use a single-sales factor to calculate income tax. Wyoming is not included as it does not impose a corporate income tax.

Trailblazer Pipeline Company LLC
Book/Tax Plant Reconciliation
Second Quarter 2025

Line No.	Description (A)	Q2 2025 (B)
Plant per books		
1	Gross Plant	\$90,259,163
2	Accumulated Depreciation	(\$51,806,994)
3	Net Book Plant	\$38,452,169
Plant per Tax		
4	Gross Plant	\$44,151,122
5	Accumulated Depreciation	(\$10,173,918)
6	Net Tax Plant	\$33,977,204
7	Book in Excess of Tax	\$4,474,965
8	Tax Capitalized Interest	\$1,579,438
9	Capitalized Overhead	\$167,659
10	Correction Adjustment 1/	(\$747,981)
11	Sum Lines 7-10	\$5,474,081
12	Composite Federal and State Tax Rate 1/	23.087%
13	ADIT Calculated (Line 11 x Line 12)	\$1,263,801
14	ADIT From Statement B-1 (Account 282)	<u>\$1,263,801</u>
15	Remaining Differences	\$0
1/	Adjustment to be incorporated in books at year-end 2025.	

Trailblazer Pipeline Company LLC
Statement of Other Taxes
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Description (A)	Base Period Accrued (B)	Base Period Charged (C)	Base Period Paid (D)	Adjustments 1/ (E)	Test Period Total (F)
	<u>Property Tax</u>					
1	Colorado	\$206,209	\$300,505	\$300,505	-\$120,391	\$180,114
2	Nebraska	\$291,816	\$425,257	\$425,257	-\$246,599	\$178,658
3	Wyoming	\$757	\$1,103	\$1,103	-\$1,103	\$0
4	Total Property Tax	\$498,782	\$726,865	\$726,865	-\$368,093	\$358,772
	<u>Sales and Use Taxes</u>					
5	Colorado	\$1,361	\$1,138	\$1,138	\$0	\$1,138
6	Nebraska	\$6,345	\$5,305	\$5,305	\$0	\$5,305
	Total Sales and Use Taxes	\$7,706	\$6,444	\$6,444	\$0	\$6,444
7	Payroll Tax	\$0	\$183,791	\$183,791	\$0	\$183,791
8	Total Taxes Other Than Income Taxes	\$506,488	\$917,099	\$917,099	-\$368,093	\$549,007

1/ See testimony of Trailblazer Witness Bukhtiyar.

Trailblazer Pipeline Company LLC
Computation of Adjusted Taxes
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Description (A)	Base Period Total (B)	Adjustment 1/ (C)	Test Period Total (D)
	<u>Property Tax</u>			
1	Colorado	\$300,505	-\$120,391	\$180,114
2	Nebraska	\$425,257	-\$246,599	\$178,658
3	Wyoming	\$1,103	-\$1,103	\$0
4	Total Property Tax	\$726,865	-\$368,093	\$358,772
	<u>Sales and Use Taxes</u>			
5	Colorado	\$1,138	\$0	\$1,138
6	Nebraska	\$5,305	\$0	\$5,305
	Total sales and use	\$6,444	\$0	\$6,444
7	Payroll Tax	\$183,791	\$0	\$183,791
8	Total Taxes Other Than Income Taxes	\$917,099	-\$368,093	\$549,007

1/ See testimony of Trailblazer Witness Bukhtiyar.

Trailblazer Pipeline Company LLC
Functionalization of Cost-of-Service
For the Twelve Months Ended August 31, 2025, As Adjusted

<u>Line No.</u>	<u>Description</u> (A)	<u>Statement/Reference</u> (B)	<u>Total Transmission 1/ 2/ 3/</u> (C)
1	Operation and Maintenance Expense	Statement A	\$73,010,307
2	Depreciation and Amortization Expense	Statement A	\$2,169,267
3	Taxes Other than Income Taxes	Statement A	\$549,007
4	Return Allowance and Income Taxes	Statement A	\$15,785,397
5	Revenue Credits	Statement A	\$0
6	Total Cost of Service		\$91,513,977

- 1/ Schedule I-1(a) & I-1(c): Trailblazer is a single-function (transmission only) pipeline, which results in 100% of the costs being allocated to transmission.
- 2/ Schedule I-1(b): Trailblazer has no incremental facilities. Expansion and Existing shippers are similarly situated, rely on the same set of facilities, and Trailblazer proposes to apply a universal rate. See testimony of Trailblazer Witness Cutright
- 3/ Schedule I-1(d): As a single-zone, single-function pipeline, 100% of Trailblazer's common and joint costs, including A&G, is allocated to the transmission function.

Trailblazer Pipeline Company LLC
Classification of Cost of Service 1/
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	<u>Reference</u> (A)	<u>Description</u> (B)	<u>Fixed</u> (C)	<u>Variable 2/</u> (D)	<u>Total</u> (E)	<u>Reservation</u> (F)	<u>Commodity</u> (G)	<u>Total</u> (H)
1	Schedule I-1	Transmission	\$91,482,295	\$31,682	\$91,513,977	\$91,482,295	\$31,682	\$91,513,977
2		Total	\$91,482,295	\$31,682	\$91,513,977	\$91,482,295	\$31,682	\$91,513,977

1/ See testimony of Trailblazer Witness Noailles.
2/ Represents passthrough of commodity charges for transportation and compression by others (Account No. 858).

Trailblazer Pipeline Company LLC
Allocation of Cost of Service
For the Twelve Months Ended August 31, 2025, As Adjusted

See Schedule I-1(a)-(c) and testimony of Trailblazer Witness Noailles.

100% of costs are allocated to the Transmission function and the single Trailblazer zone.

Trailblazer proposes to apply a single rate to both Expansion and Existing Shippers. See testimony of Trailblazer Witnesses Cutright and Noailles

See Testimony of Trailblazer Witness Rinehart for the allocation factors and calculation of the Existing Shippers' embedded fuel rates.

Trailblazer Pipeline Company LLC
Transmission and Compression of Gas by Others (Account 858)
For the Twelve Months Ended August 31, 2025, As Adjusted

<u>REX Lease</u>									
Line No.	Accounting Month (A)	Capacity Lease Fee (\$) (B)	Leased Volume (Dth) (C)	Power Cost Tracker (Z2) (Z2) Charge (\$) (D)	Power Cost Tracker (Z2) (Z2) Volume (Dth) (E)	Power Cost Tracker (C-HUB) Charge (\$) (F)	Power Cost Tracker (C-HUB) Volume (Dth) (G)	Secondary Lease Fee (C-HUB) Charge (\$) (H)	Secondary Lease Fee (C-HUB) Volume (Dth) (I)
1	2024-09	\$5,161,695.00	902,000	\$143,624.98	24,133,291	\$18,522.33	20,580,452		
2	2024-10	\$5,161,695.00	902,000	\$168,541.96	25,575,339	\$20,697.41	22,997,016		
3	2024-11	\$5,161,695.00	902,000	\$168,154.08	24,545,875	\$20,228.62	22,476,130		
4	2024-12	\$5,161,695.00	902,000	\$165,480.38	18,499,474	\$16,170.70	16,170,367		
5	2025-01	\$5,161,695.00	902,000	\$330,218.40	22,415,365	\$17,078.82	17,078,878		
6	2025-02	\$5,161,695.00	902,000	\$555,405.00	25,208,968	\$16,327.50	18,141,441	\$23,070.40	252,654
7	2025-03	\$5,161,695.00	902,000	\$572,737.27	23,097,038	\$12,543.06	17,918,802	\$1,000.00	10,080
8	2025-04	\$5,161,695.00	902,000	\$821,448.33	27,231,943	\$15,784.15	22,548,799	\$9,226.81	82,950
9	2025-05	\$5,161,695.00	902,000	\$848,047.97	25,743,526	\$13,443.43	22,405,621	\$1,500.00	1,500
10	2025-06	\$5,161,695.00	902,000	\$1,015,840.42	27,778,213	\$14,326.17	23,876,948	\$3,069.60	31,031
11	2025-07	\$5,161,695.00	902,000	\$869,919.43	21,496,243	\$10,713.68	17,855,911		
12	2025-08	\$5,161,695.00	902,000	\$1,074,337.28	23,558,056	\$10,129.71	20,258,983	\$1,159.80	5,863
13	Total REX Lease	\$61,940,340.00	10,824,000	\$6,733,755.50	289,283,331	\$185,965.58	242,309,348	\$39,026.61	384,078

1/ Trailblazer has no revenues from 858 capacity release.

Trailblazer Pipeline Company LLC
Transmission and Compression of Gas by Others (Account 858)
For the Twelve Months Ended August 31, 2025, As Adjusted

Tallgrass Interstate Gas Transmission FTS Contract No. 959477

Line

<u>No.</u>	<u>Accounting Month</u>	<u>Reservation Charge (\$)</u>	<u>Reservation Volume (Dth)</u>	<u>Commodity Charge (\$)</u>	<u>Commodity Volume (Dth)</u>	<u>ACA Charge (\$)</u>	<u>ACA Volume (Dth)</u>	<u>Overrun Charge (\$)</u>	<u>Overrun Volume (Dth)</u>	<u>Electric Power Cost Charge</u>	<u>Electric Power Cost Volume (Dth)</u>
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1	2024-09	\$160,468.10	13,000	\$2,655.92	106,666	\$149.26	106,666			\$2,735.52	70,501
2	2024-10	\$160,468.10	13,000	\$1,472.19	59,121	\$82.82	59,121			\$2,293.87	59,121
3	2024-11	\$160,468.10	13,000	\$2,751.45	110,500	\$154.70	110,500			\$4,287.40	110,500
4	2024-12	\$160,468.10	13,000	\$4,310.54	173,114	\$242.36	173,114			\$6,716.82	173,114
5	2025-01	\$160,468.10	13,000	\$5,714.55	229,500	\$321.30	229,500			\$8,904.60	229,500
6	2025-02	\$160,468.10	13,000	\$5,763.09	231,450	\$324.04	231,450	\$477.22	1,176	\$8,980.25	231,450
7	2025-03	\$160,468.10	13,000	\$2,664.30	107,000	\$149.80	107,000			\$4,151.60	107,000
8	2025-04	\$160,468.10	13,000	\$1,544.42	62,025	\$86.84	62,025			\$2,263.91	62,025
9	2025-05	\$160,468.10	13,000	\$771.28	30,969	\$43.40	30,969			\$1,130.26	30,969
10	2025-06	\$160,468.10	13,000	\$657.28	26,392	\$36.94	26,392			\$963.18	26,392
11	2025-07	\$160,468.10	13,000	\$596.75	23,963	\$33.48	23,963			\$874.51	23,963
12	2025-08	\$160,468.10	13,000	\$641.82	25,776	\$36.10	25,776			\$940.81	25,776
13	Total TIGT FTS	\$1,925,617.20	156,000	\$29,543.59	1,186,476	\$1,661.04	1,186,476	\$477.22	1,176	\$44,242.73	1,150,311

Trailblazer Pipeline Company LLC
Gas Balances (based on Production Months)
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Description (A)	Acct. No. (B)	September 2024 (C)	October 2024 (D)	November 2024 (E)	December 2024 (F)	January 2025 (G)	February 2025 (H)	March 2025 (I)	April 2025 (J)	May 2025 (K)	June 2025 (L)	July 2025 (M)	August 2025 (N)	Base Period Total (O)	Adjustments (P)	Test Period Total (Q)
GAS RECEIVED (Dth)																	
1	Gas Purchases(Accounts 800-805)	800-805	0	0	0	0	0	0	0	0	0	0	0	0	0		
2	Gas of Others Received for Gathering (Account 489.1)	489.1	0	0	0	0	0	0	0	0	0	0	0	0	0		
3	Gas of Others Received for Transmission (Account 489.2)	489.2	26,134,484	25,809,425	19,015,531	24,351,964	27,279,778	25,812,510	30,913,928	28,244,407	28,384,831	21,905,593	23,934,718	23,982,010	305,769,179	0	305,769,179
4	Gas of Others Received for Distribution (Account 489.3)	489.3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Gas of Others Received for Contract Storage (Account 489.4)	489.4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Gas Received as Exchange Gas & Imbalances (Account 806)	806	3,800,863	4,533,830	2,690,362	4,883,632	7,784,628	6,193,616	5,305,622	5,014,701	3,921,689	4,916,272	3,540,298	3,860,952	56,446,465	0	56,446,465
8	Receipts of Respondent's Gas Transported by Others(Account 858)	858	25,645,834	24,601,437	18,613,090	22,588,479	25,463,326	23,328,537	27,338,943	25,805,551	27,817,530	21,514,287	23,584,499	23,489,150	289,790,663	0	289,790,663
9	Other Gas Withdrawn from Storage(Explain)																
10	Gas Received from Shippers as Compressor Station Fuel		1,754	5,392	1,028	1,753	2,935	2,225	3,625	6,184	85,969	56,841	70,960	66,580	305,246	0	305,246
11	Gas Received from Shippers as Lost and Unaccounted for		(881)	(733)	(480)	(594)	(783)	(729)	(946)	(835)	(9,982)	(6,913)	(9,113)	(8,668)	(40,657)	0	(40,657)
12	Other Receipts(Specify) - System Balancing Gas		0	0	10,000	0	775,000	28,029	23,163	0	0	4,714	2,048	0	842,954	0	842,954
13	Other Receipts		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Receipts		55,582,054	54,949,351	40,329,531	51,825,234	61,304,884	55,364,188	63,584,335	59,070,008	60,200,037	48,390,794	51,123,410	51,390,024	653,113,850	0	653,113,850
GAS DELIVERED (Dth)																	
15	Gas Sales(Accounts 480-484)	480-484	0	0	0	0	74,904	40,000	0	0	0	0	0	0	114,904	0	114,904
16	Deliveries of Gas Gathered for Others (Account 489.1)	489.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Deliveries of Gas Transported for Others(Account 489.2)	489.2	26,134,484	25,809,425	19,015,531	24,351,964	27,279,778	25,812,510	30,913,928	28,244,407	28,384,831	21,905,593	23,934,718	23,982,010	305,769,179	0	305,769,179
18	Deliveries of Gas Distributed for Others(Account 489.3)	489.3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Deliveries of Gas Contract Storage Gas(Account 489.4)	489.4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Gas Delivered as Exchange Gas & Imbalances (Account 806)	806	3,719,989	4,429,651	2,586,011	4,823,052	6,844,879	6,080,053	5,209,024	4,911,837	3,889,730	4,913,793	3,491,107	3,809,459	54,708,585	0	54,708,585
22	Deliveries of Gas to Others for Transportation(Account 858)	858	25,645,834	24,601,437	18,613,090	22,588,479	25,463,326	23,328,537	27,338,943	25,805,551	27,817,530	21,514,287	23,584,499	23,489,150	289,790,663	0	289,790,663
23	Other Gas Delivered to Storage(Explain)																
24	Gas Used for Compressor Station Fuel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Other Deliveries(Specify) - System Balancing		6,144	26,357	28,700	1,412	1,553,264	0	0	8,629	2,245	0	0	6,279	1,633,030	0	1,633,030
26	Other Deliveries(Specify) - Other Fuel Used (858 pass through)		115,594	114,466	92,542	119,749	120,650	104,771	123,293	122,557	132,618	103,349	120,803	124,148	1,394,540	0	1,394,540
27	Other Deliveries(Specify) - SPC/Vent & Liquids		650	654	644	660	643	619	643	641	643	675	643	642	7,757	0	7,757
28	Total Deliveries		55,622,695	54,981,990	40,336,518	51,885,316	61,337,444	55,366,490	63,585,831	59,093,622	60,227,597	48,437,697	51,131,770	51,411,688	653,418,658	0	653,418,658
29	GAS UNACCOUNTED FOR (Dth)																
30	Gas (Gain) Losses and Unaccounted For		(40,641)	(32,639)	(6,987)	(60,082)	(32,560)	(2,302)	(1,496)	(23,614)	(27,560)	(46,903)	(8,360)	(21,664)	(304,808)	0	(304,808)
32	Total Deliveries & Unaccounted For		55,582,054	54,949,351	40,329,531	51,825,234	61,304,884	55,364,188	63,584,335	59,070,008	60,200,037	48,390,794	51,123,410	51,390,024	653,113,850	0	653,113,850

Trailblazer Pipeline Company LLC
Comparison and Reconciliation of Estimated Operating Revenues with Cost-of-Service
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	Description (A)	Total (B)
<u>Total Cost of Service - Statement I</u>		
1	Operation and Maintenance Expense	\$73,010,307
2	Depreciation and Amortization Expense	\$2,169,267
3	Taxes Other than Income Taxes	\$549,007
4	Return and Taxes	\$15,785,397
5	Revenue Credits	\$0
6	Total Cost of Service	\$91,513,977
<u>Total Revenues - Schedule G-2 1/</u>		<u>Total</u>
7	Rate Schedule FT (Long Haul)	\$20,935,845
8	Rate Schedule FT (Short Haul)	\$395,730
9	Rate Schedule FT (Back Haul)	\$2,618,156
10	Rate Schedule IT	\$416,248
11	Rate Schedule PALS	\$0
12	Rate Schedule WS	\$144,107
13	Total Revenues - Schedule G-2	\$24,510,086
14	Total Revenue (Shortfall)	(67,003,891)
1/	Total revenues reported on Schedule G-2 (net of ACA)	

Trailblazer Pipeline Company LLC
Summary of Billing Determinants
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	<u>Rate Schedule</u>	<u>Annualized Schedule G-2 Reservation</u>	<u>Monthly Reservation</u>
	(A)	Volume (Dth) (B)	Equivalent (Dth-Month) 1/ (C)
1	FTS LT	10,638,906	886,576
2	FTS ST	185,096	15,425
3	Total Forward-Haul	10,824,002	902,000
4	ITS 1/		16,222
	Total FTS Reservation		
5	Billing Determinants		918,222

	<u>Rate Schedule</u>	<u>Annualized Schedule G-2 Commodity</u>
	(A)	Volume (Dth) (B)
6	FTS LT	269,045,732
7	FTS ST	4,985,273
8	FTS BH	8,074,949
9	ITS	5,921,030
	Total FTS Commodity	
10	Billing Determinants	279,952,034

- 1/ See testimonies of Trailblazer Witnesses Noailles and Krishnaswamy.
2/ Billing determinants for ITS are imputed assuming a 100% load factor.

Trailblazer Pipeline Company LLC
Derivation of Rates
For the Twelve Months Ended August 31, 2025, As Adjusted

Line					
<u>No.</u>	<u>Rate Schedule</u> (A)	<u>Monthly Reservation Rate</u> (B)	<u>Daily Reservation Rate</u> (C)	<u>Commodity</u> (D)	<u>ITS / Overrun 1/</u> (E)
1	FTS	\$8.0519	\$0.2647	\$0.0001	\$0.2648
	<u>Rate Schedule</u> (A)	<u>Initial Rate</u> (B)	<u>Balance Rate</u> (C)	<u>Completion Rate</u> (D)	
2	PALS	\$0.2648	\$0.1324	\$0.2648	
	<u>Rate Schedule</u> (A)	<u>Commodity</u> (B)			
3	WS	\$0.2648			

- 1/ The Unauthorized Overrun Service Charge for all shippers shall be the applicable ITS maximum commodity rate per Dth of Gas applicable to all Gas delivered over the Shipper's MDQ plus the applicable charges specified in Section 8 of Rate Schedules FTS.
- 2/ See testimony of Trailblazer Witness Rinehart for the Derivation of Existing Shippers embedded fuel rates.

Trailblazer Pipeline Company LLC
Derivation of Cost-of-Service for Ratemaking
For the Twelve Months Ended August 31, 2025, As Adjusted

Line No.	<u>Reference</u> (A)	<u>Description</u> (B)	<u>Reservation</u> (C)	<u>Usage</u> (D)
1	Schedule I-1	FTS COS	\$91,482,295	\$31,682
2	Statement G	Credit - Backhaul	(\$2,617,348)	(\$808)
3	Statement G	Credit - PALs	\$0	\$0
4	Statement G	Credit - WS	(\$144,107)	\$0
5	Total COS for Ratemaking		\$88,720,840	\$30,874

Trailblazer Pipeline Company LLC
Balance Sheet
As of August 31, 2025

<u>Line No.</u>	<u>FERC Account (A)</u>	<u>Description (B)</u>	<u>8/31/2024 (C)</u>	<u>8/31/2025 (D)</u>
1		<u>Utility Plant</u>		
2	101,106	Utility Plant	\$ 387,145,400	\$ 89,561,845
3	107	Construction Work in Progress	\$ 29,098,335	\$ 702,400
4		Total Utility Plant	\$ 416,243,735	\$ 90,264,244
5	108,111,115	(Less) Accum Provision for Depr, Amort, Dep	\$ 302,310,685	\$ 51,871,507
6		Net Utility Plant	\$ 113,933,050	\$ 38,392,737
7	120.1-120.4,120.6	Nuclear Fuel	\$ -	\$ -
8	120.5	(Less) Accum Provision for Amort of Nuclear Fuel Assemblies	\$ -	\$ -
9		Nuclear Fuel	\$ -	\$ -
10		Net Utility Plant (total line 6 and 9)	\$ 113,933,050	\$ 38,392,737
11	116	Utility Plant Adjustments (116)	\$ -	\$ -
12	117.1	Gas Stored Base Gas	\$ -	\$ -
13	117.2	System Balancing Gas	\$ -	\$ -
14	117.3	Gas Stored in Reservoirs and Pipelines -Nonconcurrent	\$ -	\$ -
15	117.4	Gas Owed to System Gas	\$ 1,483,153	\$ 6,672,221
16		<u>Other Property and Investments</u>		
17	121	Nonutility Property	\$ -	\$ -
18	122	(Less) Accum Provision for Depr, Amort	\$ -	\$ -
19	123	Investments in Associated Companies	\$ -	\$ -
20	123.1	Investments in Subsidiary Companies	\$ -	\$ -
21				
22		<u>Noncurrent Portion of Allowances</u>		
23	124	Other Investments (124)	\$ -	\$ -
24	125	Sinking Funds (125)	\$ -	\$ -
25	126	Depreciation Fund (126)	\$ -	\$ -
26	127	Amortization Fund - Federal (127)	\$ -	\$ -
27	128	Other Special Funds (128)	\$ -	\$ -
28	175	Long Term Portion of Derivative Assets (175)	\$ -	\$ -
29	176	Long Term Portion of Derivative Assets-Hedges (176)	\$ -	\$ -
30		TOTAL Other Property and Investments (total of lines 17-20, 23-29)	\$ -	\$ -

Trailblazer Pipeline Company LLC
Balance Sheet
As of August 31, 2025

Line No.	FERC Account (A)	Description (B)	8/31/2024 (C)	8/31/2025 (D)
1		<u>Current and Accrued Assets</u>		
2	131	Cash (131)	\$ -	\$ -
3	132-134	Special Deposits (132-134)	\$ -	\$ -
4	135	Working Funds (135)	\$ -	\$ -
5	136	Temporary Cash Investments (136)	\$ -	\$ -
6	141	Notes Receivable (141)	\$ -	\$ -
7	142	Customer Accounts Receivable (142)	\$ 2,047,560	\$ 1,178,502
8	143	Other Accounts Receivable (143)	\$ -	\$ (39)
9	144	(Less) Accum Provision for Uncollectible Accounts - Credit (144)	\$ 383,830	\$ 383,830
10	145	Notes Receivable from Associated Companies (145)	\$ -	\$ -
11	146	Accounts Receivable for Associated Companies (146)	\$ -	\$ -
12	151	Fuel Stock (151)	\$ -	\$ -
13	152	Fuel Stock Expenses Undistributed (152)	\$ -	\$ -
14	153	Residuals (Elec and Extracted Products (Gas) (153)	\$ -	\$ -
15	154	Plant Materials and Operating Supplies (154)	\$ 493,933	\$ 548,298
16	155	Merchandise (155)	\$ -	\$ -
17	156	Other Materials and Supplies (156)	\$ -	\$ -
18	157	Nuclear Materials Held for Sale (157)	\$ -	\$ -
19	158.1 and 158.2	Allowances (158.1 and 158.2)	\$ -	\$ -
20		(Less) Non Current Portion of Allowances		
21	163	Stores Expense Undistributed (163)	\$ -	\$ -
22	164.1	Gas Stored Underground-Current (164.1)	\$ -	\$ -
23	164.2-164.3	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	\$ -	\$ -
24	165	Prepayments (165)	\$ 82,849	\$ 283,064
25	166-167	Advances for Gas (166 thru 167)	\$ -	\$ -
26	171	Interest and Dividend Receivable (171)	\$ -	\$ -
27	172	Rents Receivable (172)	\$ -	\$ -
28	173	Accrued Utility Revenues (173)	\$ -	\$ -
29	174	Miscellaneous Current and Accrued Assets (174)	\$ 7,649,816	\$ 6,166,946
30	175	Derivative Instrument Assets (175)	\$ -	\$ -
31	175	(Less) Long Term Portion of Derivative Instruments Assets (175)		
32	176	Derivative Instrument Assets-Hedges (176)	\$ -	\$ -
33	176	(Less) Long Term Portion of Derivative Instruments Assets-Hedges (176)	\$ -	\$ -
34		TOTAL Current and Accrued Assets (Total Lines 2-33)	\$ 9,890,328	\$ 7,792,980
35		<u>Deferred Debits</u>		
36	181	Unamortized Debt Expense (181)	\$ -	\$ -
37	182.1	Extraordinary Property Losses (182.1)	\$ -	\$ -
38	182.2	Unrecovered Plant and Regulatory Study Costs (182.2)	\$ -	\$ -
39	182.3	Other Regulatory Assets (182.3)	\$ 424,495	\$ 5,820,751
40	183	Preliminary Survey and Investigation Charges (Electric) (183)	\$ -	\$ -
41	183.1-183.2	Preliminary Survey and Investigation Charges (Gas) (183.1 and 183.2)	\$ -	\$ -
42	184	Clearing Accounts (184)	\$ -	\$ -
43	185	Temporary Facilities (185)	\$ -	\$ -
44	186	Miscellaneous Deferred Debits (186)	\$ 65,540	\$ 236,945
45	187	Deferred Losses from Disposition of Utility Plant (187)	\$ -	\$ -
46	188	Research Development and Demonstration Expend (188)	\$ -	\$ -
47	189	Unamortized Loss on Reacquired Debt (189)	\$ -	\$ -
48	190	Accumulated Deferred Income Taxes (190)	\$ 82,511	\$ 11,140,898
49	191	Unrecovered Purchase Gas Costs (191)	\$ -	\$ -
50		TOTAL Deferred Debits (total lines 36-49)	\$ 572,546	\$ 17,198,593
51		TOTAL Assets and Other Debits	\$ 125,879,077	\$ 70,056,532

Trailblazer Pipeline Company LLC
Balance Sheet
As of August 31, 2025

Line No.	FERC Account (A)	Description (B)	8/31/2024 (C)	8/31/2025 (D)
1		Proprietary Capital		
2	201	Common Stock Issued (201)	\$ -	\$ -
3	204	Preferred Stock Issued (204)	\$ -	\$ -
4	202,205	Capital Stock Subscribed (202, 205)	\$ -	\$ -
5	203,206	Stock Liability for Conversion (203,206)	\$ -	\$ -
6	207	Premium on Capital Stock (207)	\$ -	\$ -
7	208-211	Other Paid in Capital (208-211)	\$ 88,798,177	\$ 45,971,671
8	213	Installments Received on Capital Stock (213)	\$ -	\$ -
9		(Less) Discount on Capital Stock (213)	\$ -	\$ -
10	214	(Less) Capital Stock Expense (214)	\$ -	\$ -
11	215,215.1,216	Retained Earnings (215, 215.1, 216)	\$ -	\$ -
12	216.1	Unappropriated Undistributed Subsidiary Earnings (216.1)	\$ -	\$ -
13	217	(Less) Reacquired Capital Stock (217)	\$ -	\$ -
14	219	Accumulated Other Comprehensive Income (219)	\$ -	\$ -
15		TOTAL Proprietary Capital (Total Lines 2-14)	\$ 88,798,177	\$ 45,971,671
16		Long term debt		
17	221	Bonds (221)	\$ -	\$ -
18	222	(Less) Reacquired Bonds (222)	\$ -	\$ -
19	223	Advances from Associated Companies (223)	\$ -	\$ -
20	224	Other Long Term Debt (224)	\$ -	\$ -
21	225	Unamortized Premium on Long Term Debt (225)	\$ -	\$ -
22	226	(Less) Unamortized Discount on Long Term Debt (226)	\$ -	\$ -
23		(Less) Current Portion of Long term Debt	\$ -	\$ -
24		TOTAL Long Term Debt (Total Lines 17-23)	\$ -	\$ -
25		Other Noncurrent Liabilities		
26		Obligations Under Capital Leases-Noncurrent (227)	\$ -	\$ -
27		Accumulated Provision for Property Insurance (228.1)	\$ -	\$ -
28		Accumulated Provision for Injuries and Damages (228.2)	\$ -	\$ -
29		Accumulated Provision for Pensions and Benefits (228.3)	\$ -	\$ -
30		Accumulated Miscellaneous Operating Provisions (228.4)	\$ -	\$ -
31		Accumulated Provision for Rate Refunds (229)	\$ -	\$ -
32		Long Term Portion of Derivative Instrument Liabilities	\$ -	\$ -
33		Long Term Portion of Derivative Instrument Liabilities-Hedges	\$ -	\$ -
34		Asset Retirement Obligations (230)	\$ -	\$ -
35		TOTAL Other Noncurrent Liabilities (Total Lines 26-34)	\$ -	\$ -

Trailblazer Pipeline Company LLC
Balance Sheet
As of August 31, 2025

Line No.	FERC Account (A)	Description (B)	8/31/2024 (C)	8/31/2025 (D)
1		Current and Accrued Liabilities		
2		Current Portion of Long Term Debt	\$ -	\$ -
3		Notes Payable (231)	\$ -	\$ -
4		Accounts Payable (232)	\$ 982,720	\$ (124,919)
5		Notes Payable to Associated Companies (233)	\$ -	\$ -
6		Accounts Payable to Associated Companies (234)	\$ (0)	\$ -
7		Customer Deposits (235)	\$ 14,591,104	\$ 7,104,351
8		Taxes Accrued (236)	\$ 593,303	\$ 322,620
9		Interest Accrued (237)	\$ -	\$ -
10		Dividends Declared (238)	\$ -	\$ -
11		Matured Long Term Debt (239)	\$ -	\$ -
12		Matured interest (240)	\$ -	\$ -
13		Tax Collections Payable (241)	\$ -	\$ -
14		Miscellaneous Current and Accrued Liabilities (242)	\$ 9,368,079	\$ 13,328,439
15		Obligations Under Capital Leases-Current (243)	\$ -	\$ -
16		Derivative Instrument Liabilities (244)	\$ -	\$ -
17		(Less) Long Term Portion of Derivative Instrument Liabilities	\$ -	\$ -
18		Derivative Instrument Liabilities-Hedges (245)	\$ -	\$ -
19		(Less) Long Term Portion of Derivative Instrument Liabilities-Hedges	\$ -	\$ -
20		TOTAL Current and Accrued Liabilities (Total Lines 2-19)	\$ 25,535,206	\$ 20,630,492
21		Deferred Credits		
22		Customer Advances for Construction (252)	\$ -	\$ -
23		Accumulated Deferred Investment Tax Credits (255)	\$ -	\$ -
24		Deferred Gains from Disposition of Utility Plant (256)	\$ -	\$ -
25		Other Deferred Credits (253)	\$ 79,385	\$ 14,904
26		Other Regulatory Liabilities (254)	\$ 2,670,087	\$ 1,959,362
27		Unamortized Gain on Reacquired Debt (257)	\$ -	\$ -
28		Accumulated Deferred Income Taxes - Accelerated Amortization (281)	\$ -	\$ -
29		Accumulated Deferred Income Taxes - Other Property (282)	\$ 8,796,223	\$ 1,263,801
30		Accumulated Deferred Income Taxes - Other(283)	\$ -	\$ 216,303
31		TOTAL Deferred Credits (Total Lines 22-30)	\$ 11,545,694	\$ 3,454,369
32		TOTAL Liabilities and Other Credits (Total Lines 15, 24, 35, 55, and 66)	\$ 125,879,077	\$ 70,056,532

Trailblazer Pipeline Company LLC
Income Statement
For the Twelve Months Ended August 31, 2025

Line No.	Account No.	Description	Base Period Ended August 31, 2025
	(A)	(B)	(C)
Operating Revenue			
1	483.0	(483) Sales for Resale	\$ 1,014,204
2	489.2	(489.2) RevenuesFromTransportationOfGasOfOthersThroughTransmissionFacilitiesAbstract	\$ 27,557,439
3	495.0	(495) Other Gas Revenues	\$ 114,835
		TOTAL Revenues	\$ 28,686,479
Operating Expenses			
4	401.0	Operation Expenses	\$ 76,790,190
5	402.0	Maintenance Expenses	\$ 464,899
6	403.0	Depreciation Expenses	\$ 1,098,170
7	403.1	Depreciation Expense for Asset Retirement Costs	\$ -
8	404-405	Amortization and Depletion of Utility Plant	\$ -
9	406.0	Amortization of Utility Plant Acu. Adjustment (406)	\$ -
10	407.1	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs	\$ -
11	407.2	Amortization of Conversion Expenses	\$ -
12	407.3	Regulatory Debits	\$ 2,149,561
13	407.4	(Less) Regulatory Credits	\$ 4,449,766
14	408.1	Taxes Other than Income Taxes	\$ 639,808
15	409.1	Income Taxes-Federal	\$ (652,603)
16	409.1	Income Taxes-Other	\$ (159,746)
17	410.1	Provision of Deferred Income Taxes	\$ -
18	411.1	(Less) Provision for Deferred Income Taxes	\$ 18,618,369
19	411.4	Investment Tax Credit Adjustment-Net	\$ -
20	411.6	(Less) Gains from Disposition of Utility Plant	\$ -
21	411.7	Losses from Disposition of Utility Plant	\$ -
22	411.8	(Less) Gains from Disposition of Allowances	\$ -
23	411.9	Losses from Disposition of Allowances	\$ -
24	411.1	Accretion Expense	\$ -
25		TOTAL Utility Operating Expenses	\$ 57,262,144
26		Net Utility Operating Income	\$ (28,575,665)
Other Income and Deductions			
27	415.0	Revenues form Merchandising, Jobbing and Contract Work	\$ -
28	416.0	(Less) Costs and Expense of Merchandising, Job & Contract Work	\$ -
29	417.0	Revenues from Nonutility Operations	\$ -
30	417.1	(Less) Expenses of Nonutility Operations (417.1)	\$ 1,009,108
31	418.0	Nonoperating Rental Income (418)	\$ -
32	418.1	Equity In Earnings of Subsidiary Companies (418.1)	\$ -
33	419.0	Interest and dividend inc	\$ 5,887
34	419.1	Allowance for Other Funds Used During Construction	\$ -
35	421.0	Miscellaneous Non-operating Income	\$ -
36	421.1	Gain on disposition of prop	\$ -
37		TOTAL Other Income	\$ (1,003,221)

Trailblazer Pipeline Company LLC
Income Statement
For the Twelve Months Ended August 31, 2025

Line	Account		Base Period Ended
<u>No.</u>	<u>No.</u>	<u>Description</u>	<u>August 31, 2025</u>
	(A)	(B)	(C)
1	421.2	Loss on disposition of prop	\$ -
2	425.0	Miscellaneous Amortization (425)	\$ -
3	426.1	Donations	\$ -
4	426.2	Life Insurance (426.2)	\$ -
5	426.3	Penalties (426.3)	\$ -
6	426.4	Expenditures for Certain Civic, Political and Related Activities (426.4)	\$ -
7	426.5	Other Deductions	\$ -
8		TOTAL Other Income Deductions	\$ -
9	408.2	Taxes Other than Income Taxes (408.2)	\$ -
10	409.2	Income Taxes-Federal (409.2)	\$ -
11	409.2	Income Taxes-Other (409.2)	\$ (3,236)
12	410.2	Provision for Deferred Income Taxes (410.2)	\$ 15,079
13	411.2	(Less) Provision for Deferred Income Taxes-Credit (411.2)	\$ -
14	411.5	Investment Tax Credit Adjustments-Net (411.5)	\$ -
15	420	(Less) Investment Tax Credits (420)	\$ -
16		TOTAL Taxes on Other Income and Deductions	\$ 11,843
17		Net Other Income and Deductions	\$ (1,015,064)
Interest Charges			
18	427	Interest on Long-Term Debt (427)	\$ -
19	428	Amortization of Debt Disc. and Expense (428)	\$ -
20	428.1	Amortization of Loss on Reacquired Debt (428.1)	\$ -
21	429	(Less) Amortization of Premium on Debt-Credit (429)	\$ -
22	429.1	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	\$ -
23	430	Interest on Debt to Associated Companies (430)	\$ -
24	431	Other Interest Expense (431)	\$ -
25	432	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)	\$ -
26		Net Interest Charges	\$ -
27		Income Before Extraordinary Items	\$ (29,590,729)
Extraordinary Items			
28	434	Interest of Debt to Associated Companies	\$ -
29	435	(Less) Extraordinary Deductions	\$ -
30	432	Net Extraordinary Items	\$ -
31	409.3	Income Taxes-Federal and Other	\$ -
32		Extraordinary Items after Taxes	\$ -
33		Net Income (Loss)	\$ (29,590,729)