



Trailblazer Pipeline Company LLC

March 31, 2025

Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Trailblazer Pipeline Company LLC
Negotiated Rate Agreement Amendment
Docket No. RP25-____-000

Dear Secretary Reese:

Trailblazer Pipeline Company LLC ("Trailblazer") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission" or "FERC") to become part of Trailblazer's FERC Gas Tariff, Sixth Revised Volume No. 1 ("Tariff") and First Revised Volume No. 2, the following revised tariff sections (the "Proposed Tariff Sections") to become effective on April 1, 2025.

<u>Section Name</u>	<u>Section Version</u>
Sixth Revised Volume No. 1 Negotiated Rates	74.0.0
First Revised Volume No. 2 Section 2.3 NRA Centerpoint K# 956505	13.0.0

Pursuant to Part 154 of the Commission's regulations,¹ the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission's eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission's eLibrary;
4. This transmittal letter.

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Pursuant to 18 CFR § 154.601, Trailblazer is submitting this instant filing to reflect one amended and restated negotiated rate transportation service agreement ("TSA") between Trailblazer and Centerpoint

¹ 18 CFR § 154 (2024).

Energy Resources Corp. (“Centerpoint”), Contract No. 956505. The changes to the amended and restated contract are limited to the term of service and the rate. No other changes are being proposed.

The amendment to Contract No. 956505, a copy of which is attached hereto, has effective date of April 1, 2025. Trailblazer is filing the amended and restated TSA together with the Proposed Tariff Sections, which set forth the shipper’s name and contract terms.

Trailblazer requests that the Commission accept this filing and permit the Proposed Tariff Sections set forth herein to become effective on April 1, 2025, consistent with the effective date of the TSA.

Housekeeping Matters

As part of this filing, Trailblazer is also reflecting in the Proposed Tariff Sections the following housekeeping changes, with the proposed effective date of April 1, 2025:

Sixth Revised Volume No. 1:

Negotiated Rates, Version No. 74.0.0

- Footnote Nos. 3, 4, 7, 8, 9, 10, 12, 14, 15, 18, 19, and 22: Add the appropriate docket number to the footnotes.

Procedural Matters

Pursuant to 18 CFR § 154.207, Trailblazer respectfully requests waiver of the 30-day notice requirement, as necessary, so that the Proposed Tariff Sections submitted herewith may become effective on April 1, 2025. Approval of this requested waiver is in the public interest where no other shipper will be harmed and the needs of the consumers are met. The Commission, in its Policy Statement, stated that it would readily grant requests to waive the 30-day notice requirement of Section 154.207 of the Commission’s regulations.²

Pursuant to the Commission’s regulations, Trailblazer is submitting this filing via electronic filing. Trailblazer requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective on April 1, 2025. If the Commission suspends the Proposed Tariff Sections, Trailblazer hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Trailblazer to change any aspect of Trailblazer’s proposal prior to these Proposed Tariff Sections becoming effective, Trailblazer reserves the right to file a later motion to place the Tariff Sections into effect.

In compliance with 18 CFR § 154.204(f), Trailblazer states that it has no other filings that may significantly affect the Proposed Tariff Sections tendered in this proceeding.

² See Policy Statement, 74 FERC ¶ 61,076 at pp. 61,241-42; see also *Gulfstream Natural Gas System, L.L.C.*, 107 FERC ¶ 61,189, P 8 (2004).

Debbie-Anne A. Reese, Secretary

March 31, 2025

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Communications and Service

Trailblazer requests that all Commission orders and correspondence concerning this filing, as well as pleadings and correspondence by other parties, be served on each of the following:

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
Telephone: 303-763-3438
drew.cutright@tallgrass.com

Stewart J. Merrick
Assistant General Counsel
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
Telephone: 801-230-8442
stewart.merrick@tallgrass.com

A copy of this filing is being served on Trailblazer's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Trailblazer's office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,



L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Trailblazer Pipeline Company LLC

Clean Tariff Records

STATEMENT OF NEGOTIATED RATE TRANSACTIONS PURSUANT TO GTC SECTION 35

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Tenaska Marketing Ventures	FTS K# 935680	December 24, 2024 through March 31, 2027	12,869	12/	12	12	12
Concord Energy LLC	FTS 947595	November 1, 2019 through December 31, 2026	82,780	5/	5/	5/	5/
United Energy Trading, LLC	FTS 948679	December 24, 2024 through February 28, 2029	1,102	4/	4/	4/	4/
United Energy Trading, LLC	FTS 928389	December 24, 2024 through December 31, 2027	2,573	12	12	12	12
United Energy Trading, LLC	FTS 948164	December 24, 2024 through December 31, 2027	5,951	12	12	12	12
Tallgrass Interstate Gas Transmission, LLC	FTS 901362	December 24, 2024 through December 31, 2037	5,000	9/	9/	9/	9/
Twin Eagle Resource Management, LLC	FTS 948646	December 24, 2024 through March 31, 2027	10,000	12	12	12	12

Trailblazer Pipeline Company LLCFERC Gas Tariff
6th Revised Volume No. 1Negotiated Rates
Section Version: 74.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Macquarie Energy LLC	FTS 947961	December 24, 2024 through December 31, 2027	21,200	18/	18/	18/	18/
Anadarko Energy Services Company	FTS 934288	December 24, 2024 through March 31, 2027	36,396	7/	7/	7/	7/
Morgan Stanley Capital Group Inc.	FTS 949230	December 24, 2024 through December 31, 2027	5,600	18/	18/	18/	18/
Morgan Stanley Capital Group Inc.	FTS 949234	December 24, 2024 through December 31, 2027	4,320	18/	18/	18/	18/
Morgan Stanley Capital Group Inc.	FTS 949232	December 24, 2024 through December 31, 2027	21,200	18/	18/	18/	18/
Macquarie Energy LLC	FTS 950125	December 24, 2024 through March 31, 2026	30,000	14/	14/	14/	14/
CIMA ENERGY, LP	FTS 949746	December 24, 2024 through March 31, 2028	5,000	12	12	12	12
BP Energy Company	FTS 950447	December 24, 2024 through March 31, 2026	5,250	22/	22/	22/	22/

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 74.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Morgan Stanley Capital Group Inc.	FTS 950586	December 24, 2024 through June 30, 2026	12-24-2024 to 6-30-2025 5,000 7-1-2025 to 10-31-2025 0 11-1-2025 to 6/30/2026 5,000	19/	19/	19/	19/
Citadel Energy Marketing LLC	FTS 950588	December 24, 2024 through June 30, 2026	12-24-2024 to 6-30-2025 15,024 7-1-2025 to 10-31-2025 0 11-1-2025 to 6/30/2026 15,024	19/	19/	19/	19/
Chevron U.S.A. Inc.	FTS 912541	December 24, 2024 through July 31, 2029	20,000	18/	18/	18/	18/
PRG. LC	FTS 932549	December 24, 2024 through December 31, 2026	368	18/	18/	18/	18/
Shell Energy North America (US), L.P.	FTS 933225	December 24, 2024 through December 31, 2026	75,000	18/	18/	18/	18/
Macquarie Energy LLC	FTS 948519	December 24, 2024 through October 31, 2028	734	18/	18/	18/	18/
Tenaska Marketing Ventures	FTS 949617	December 24, 2024 through March 31, 2028	39,967	18/	18/	18/	18/
City Of Hastings, Hastings Utilities	FTS 907621	December 24, 2024 through December 31, 2027	14,840	12	12	12	12

Trailblazer Pipeline Company LLCFERC Gas Tariff
6th Revised Volume No. 1Negotiated Rates
Section Version: 74.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
United States Gypsum Company	FTS 911097	November 1, 2019 through March 31, 2029	1,466	5/	5/	5/	5/
ConocoPhillips Company	FTS 930470	December 24, 2024 through October 31, 2028	5,000	12	12	12	12
CIMA Energy, LP	FTS 930966	December 24, 2024 through December 31, 2027	1,103	12	12	12	12
Devlar Energy Marketing, L.L.C.	FTS 931914	December 24, 2024 through October 2, 2055	2,942	12	12	12	12
Summit Energy LLC	FTS 937518	December 24, 2024 through March 31, 2135	367	12	12	12	12
Mieco, Inc.	FTS 946747	December 24, 2024 through December 31, 2027	44,867	12	12	12	12
Concord Energy LLC	FTS 947590	November 1, 2019 through August 31, 2029	50,880	5/	5/	5/	5/
East Cheyenne Gas Storage, LLC	FTS 947649	December 24, 2024 through March 31, 2029	4,540	12	12	12	12

Trailblazer Pipeline Company LLCFERC Gas Tariff
6th Revised Volume No. 1Negotiated Rates
Section Version: 74.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Mid America Agri Products/ Wheatland, LLC	FTS 949143	December 24, 2024 through December 31, 2026	3,500	12	12	12	12
Koch Energy Services, LLC	FTS 949144	December 24, 2024 through December 31, 2026	9,336	12	12	12	12
WoodRiver Energy LLC	FTS 950411	December 24, 2024 through August 31, 2028	736	12	12	12	12
Tenaska Marketing Ventures	FTS 954835	December 24, 2024 through March 31, 2027	11,000	10/	10/	10/	10/
NE Nitro Geneva LLC	FTS 955549	June 1, 2021 through October 31, 2033	3,500	2/	2/	2/	2/
NE Nitro Geneva LLC	FTSX 955550	June 1, 2021 through June 30, 2032	4,000	2/	2/	2/	2/
Macquarie Energy LLC	FTS 955177	December 24, 2024 through March 31, 2026	14,000	15/	15/	15/	15/
Concord Energy LLC	FTS 955367	August 1, 2022 through March 31, 2058	18,126	21/	21/	21/	21/

Trailblazer Pipeline Company LLC

FERC Gas Tariff
6th Revised Volume No. 1

Negotiated Rates
Section Version: 74.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Centerpoint Energy Resources Corp.	FTS 956505	April 1, 2025 through March 31, 2028	4-1-2025 to 10-31-2025 0 11-1-2025 to 3-31-2026 100,000 4-1-2026 to 10-31-2026 0 11-1-2026 to 3-31-2027 100,000 4-1-2027 to 10-31-2027 0 11-1-2027 to 3-31-2028 100,000	11/	11/	11/	11/
NorthWestern Energy Public Service Corporation D/B/A NorthWestern Energy	FTSX 959709	December 24, 2024 through March 31, 2029	13,000	3/	3/	3/	3/
Heartwell Renewables, LLC	FTS 955445	March 29, 2024 though July 31, 2034	3-29-2024 to 7-31-2024 100 8-1-2024 to 7/31/2034 8,500	6/	6/	6/	6/
Tallgrass Interstate Gas Transmission, LLC	FTS 948183	December 24, 2024 through October 31, 2029	105,500	8/	8/	8/	8/
Macquarie Energy LLC	FTS 933697	December 24, 2024 through March 31, 2026	12-24-2024 to 3-31-2025 15,00 4-1-2025 to 10-31-2025 0 11-1-2025 to 3/31/2026 15,000	8/	8/	8/	8/
Macquarie Energy LLC	FTS 953055	December 24, 2024 through December 31, 2030	855	8/	8/	8/	8/

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Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Koch Energy Services, LLC	FTS 950446	December 24, 2024 through March 31, 2026	5,250	8/	8/	8/	8/
Green Plains Trade Group, LLC	FTS 950448	December 24, 2024 through March 31, 2026	5,250	8/	8/	8/	8/
Koch Energy Services, LLC	FTS 953014	December 24, 2024 through June 30, 2031	855	8/	8/	8/	8/
Tallgrass Interstate Gas Transmission, LLC	FTS 954465	December 24, 2024 through October 31, 2031	5,985	8/	8/	8/	8/
Koch Energy Services, LLC	FTS 950560	December 24, 2024 through March 31, 2027	9,111	8/	8/	8/	8/
Morgan Stanley Capital Group Inc.	FTS 950561	December 24, 2024 through March 31, 2027	22,778	8/	8/	8/	8/
CIMA Energy, LP	FTS 950562	December 24, 2024 through March 31, 2027	9,111	8/	8/	8/	8/
East Cheyenne Gas Storage, LLC	FTS 952944	December 24, 2024 through March 31, 2026	55,000	8/	8/	8/	8/

Trailblazer Pipeline Company LLCFERC Gas Tariff
6th Revised Volume No. 1Negotiated Rates
Section Version: 74.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Tenaska Marketing Ventures	FTS 952995	December 24, 2024 through March 31, 2026	6,667	8/	8/	8/	8/
MIECO, INC	FTS 952996	December 24, 2024 through March 31, 2026	6,667	8/	8/	8/	8/
East Cheyenne Gas Storage, LLC	FTS 954086	December 24, 2024 through October 31, 2026	6,667	8/	8/	8/	8/

- 1/ Reserved for future use.
- 2/ This information is set out in the executed negotiated rate agreement filed with the FERC on June 2, 2021 at Docket No. RP21-890.
- 3/ This information is set out in the executed negotiated agreement filed with the FERC on January 31, 2024 in Docket No. RP24-383 and further amended on December 23, 2024 in Docket No. RP25-304.
- 4/ This information is set out in the executed negotiated rate agreement filed with the FERC on April 26, 2017 at Docket No. RP17-680 and further amended on December 23, 2024 in Docket No. RP25-304.
- 5/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320.
- 6/ This information is set out in the executed negotiated agreement filed with the FERC on March 29, 2024 in Docket No. RP24-621.
- 7/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320 and further amended on March 31, 2022 in Docket No. RP22-760 and on December 23, 2024 in Docket No. RP25-304.
- 8/ This information is set out in the executed negotiated agreement filed with the FERC on December 23, 2024 in Docket No. RP25-304.
- 9/ This information is set out in the executed negotiated agreement filed with the FERC on

- November 7, 2019 at Docket No. RP20-216 and further amended on March 29, 2024 in Docket No. RP24-621 and on December 23, 2024 in Docket No. RP25-304.
- 10/ This information is set out in the executed negotiated rate agreement filed with the FERC on December 31, 2020 at Docket No. RP21-355 and further amended on December 23, 2024 in Docket No. RP25-304.
- 11/ This information is set out in the executed negotiated agreement filed with the FERC on March 31, 2022 in Docket No. RP22-760 and further amended on March 31, 2025 in Docket No. RP25-
——.
- 12/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320 and further amended on December 23, 2024 in Docket No. RP25-304.
- 13/ Reserved for future use.
- 14/ This information is set out in the executed negotiated agreement filed with the FERC on March 20, 2018 at Docket No. RP18-572 and further amended on October 29, 2021 in Docket No. RP22-148 and further amended on December 23, 2024 in Docket No. RP25-304.
- 15/ This information is set out in the executed negotiated agreement filed with the FERC on March 31, 2022 in Docket No. RP22-760 and further amended on December 23, 2024 in Docket No. RP25-304.
- 16/ Reserved for future use.
- 17/ Reserved for future use.
- 18/ This information is set out in the executed negotiated agreement filed with the FERC on November 7, 2019 at Docket No. RP20-216 and further amended on December 23, 2024 in Docket No. RP25-304.
- 19/ This information is set out in the executed negotiated agreement filed with the FERC on October 30, 2019 at Docket No. RP20-132 and further amended on December 23, 2024 in Docket No. RP25-304.
- 20/ Reserved for future use.
- 21/ This information is set out in the executed negotiated agreement filed with the FERC on July 29, 2022 in Docket No. RP22-1086.
- 22/ This information is set out in the executed negotiated agreement filed with the FERC on October 31, 2018 at Docket No. RP19-174 and further amended on October 31, 2022 in Docket No. RP23-118 and on December 23, 2024 in Docket No. RP25-304.

23/ Reserved for future use.

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT**APPLICABLE TO FIRM TRANSPORTATION SERVICE****UNDER RATE SCHEDULE FTS**

In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC ("Transporter") and Shipper agree, as of January 17, 2022, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

☐ effective and is the original contract

☒ effective April 1, 2025, this Amendment No. 1 amends and restates
FTS Contract No. 956505 effective January 17, 2022

☐ Capacity rights for this Agreement were released from ☐.

2. Service under this agreement shall be performed using: (Check one)

☐ Existing System Capacity
☒ Expansion System Capacity

3. SHIPPER'S NAME AND ADDRESS:

CENTERPOINT ENERGY RESOURCES CORP.
1111 LOUISIANA ST STE 2100 PO BOX 2628
HOUSTON, TX 77252-2628

4. TERM OF SERVICE:

(Date, Period-of-Time or Event): April 1, 2022

to

(Date, Period-of-Time or Event): March 31, 2028

5. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

<u>(Date, Period-of-Time or Event)</u>	<u>MDQ</u>
<u>April 1, 2025 - October 31, 2025</u>	<u>0</u>
<u>November 1, 2025 - March 31, 2026</u>	<u>100,000</u>
<u>April 1, 2026 - October 31, 2026</u>	<u>0</u>
<u>November 1, 2026 - March 31, 2027</u>	<u>100,000</u>
<u>April 1, 2027 - October 31, 2027</u>	<u>0</u>
<u>November 1, 2027 - March 31, 2028</u>	<u>100,000</u>

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ")

<u>(Date, Period-of-Time or Event)</u>	<u>Location #</u>	<u>Location Name</u>	<u>MDRQ</u>	<u>By Displacement Only (Yes or No)</u>
<u>04/01/2025 - 10/31/2025</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>YES</u>
<u>11/01/2025 - 03/31/2026</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>100,000</u>	<u>YES</u>
<u>04/01/2026 - 10/31/2026</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>YES</u>
<u>11/01/2026 - 03/31/2027</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>100,000</u>	<u>YES</u>
<u>04/01/2027 - 10/31/2027</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>YES</u>
<u>11/01/2027 - 03/31/2028</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>100,000</u>	<u>YES</u>

7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”)

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>04/01/2025 - 10/31/2025</u>	<u>902901</u>	<u>NNG/TPC</u> <u>BEATRICE GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2025 - 03/31/2026</u>	<u>902901</u>	<u>NNG/TPC</u> <u>BEATRICE GAGE</u>	<u>100,000</u>	<u>NO</u>
<u>04/01/2026 - 10/31/2026</u>	<u>902901</u>	<u>NNG/TPC</u> <u>BEATRICE GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2026 - 03/31/2027</u>	<u>902901</u>	<u>NNG/TPC</u> <u>BEATRICE GAGE</u>	<u>100,000</u>	<u>NO</u>
<u>04/01/2027 - 10/31/2027</u>	<u>902901</u>	<u>NNG/TPC</u> <u>BEATRICE GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2027 - 03/31/2028</u>	<u>902901</u>	<u>NNG/TPC</u> <u>BEATRICE GAGE</u>	<u>100,000</u>	<u>NO</u>

8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)
Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

☒ None
☐ Lump-sum payment of _____
☐ Monthly fee of _____ through _____

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):

☒ Not Applicable
☐ Applicable (Complete the following):

Notice of ROFR Exercise:

_____ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).

(Check one):

☐ Not Applicable
☒ Applicable (Complete the following):

Other Rollover Terms and Conditions:

Shipper shall have the unilateral one-time right to roll over this Transportation Agreement effective upon its expiration, at the then-existing MDQ, in accordance with Section 18.3 of the General Terms and Conditions of the Tariff and pursuant to the terms and conditions set forth below. Shipper can exercise its contractual rollover right at any time during the term of this Transportation Agreement, but not later than six months prior to the expiration of same, by providing written notice of such exercise to Trailblazer. Any agreement amended pursuant to this contractual rollover right is expressly subject to agreement between Transporter and Shipper as to the applicable rate(s) and term to be applied to the rollover.

11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: CenterPoint Energy Resources Corp.

Signature: _____

Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC

Signature: _____

Title: _____

**FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT**

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on June 27, 2024 (“Agreement Date”) by and between **Trailblazer Pipeline Company LLC** (“Trailblazer”) and **CenterPoint Energy Resources Corp.** (“Shipper”).

In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by Trailblazer to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1
NEGOTIATED RATE PARAMETERS**

- 1.1 **Negotiated Rate Term:** From April 1, 2025 through March 31, 2028.
- 1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 956505, dated June 27, 2024.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

- 1.3 **Eligible Firm Transportation Quantity:**

April 1, 2025 – October 31, 2025	0 dekatherms per day (“Dth/d”)
November 1, 2025 – March 31, 2026	100,000 Dth/d
April 1, 2026 – October 31, 2026	0 Dth/d
November 1, 2026 – March 31, 2027	100,000 Dth/d
April 1, 2027 – October 31, 2027	0 Dth/d
November 1, 2027 – March 31, 2028	100,000 Dth/d

- 1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$1.97708 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

1.5 **Eligible Primary Receipt Point(s):**

<u>NAME</u>	<u>LOCATION</u>	<u>ELIGIBLE POINT MAXIMUM DAILY QUANTITY (Dth/d)</u>
<u>April 1, 2025 - October 31, 2025</u> TPC/NGPL GAGE	902900	0
<u>November 1, 2025 - March 31, 2026</u> TPC/NGPL GAGE	902900	100,000
<u>April 1, 2026 - October 31, 2026</u> TPC/NGPL GAGE	902900	0
<u>November 1, 2026 - March 31, 2027</u> TPC/NGPL GAGE	902900	100,000
<u>April 1, 2027 - October 31, 2027</u> TPC/NGPL GAGE	902900	0
<u>November 1, 2027 - March 31, 2028</u> TPC/NGPL GAGE	902900	100,000

1.6 **Eligible Secondary Receipt Point(s):**

<u>NAME</u>	<u>LOCATION</u>
NONE	

1.7 **Eligible Primary Delivery Point(s):**

<u>NAME</u>	<u>LOCATION</u>	<u>ELIGIBLE POINT MAXIMUM DAILY QUANTITY (Dth/d)</u>
<u>April 1, 2025 - October 31, 2025</u> NNG/TPC BEATRICE GAGE	902901	0
<u>November 1, 2025 - March 31, 2026</u> NNG/TPC BEATRICE GAGE	902901	100,000
<u>April 1, 2026 - October 31, 2026</u> NNG/TPC BEATRICE GAGE	902901	0
<u>November 1, 2026 - March 31, 2027</u> NNG/TPC BEATRICE GAGE	902901	100,000
<u>April 1, 2027 - October 31, 2027</u> NNG/TPC BEATRICE GAGE	902901	0
<u>November 1, 2027 - March 31, 2028</u> NNG/TPC BEATRICE GAGE	902901	100,000

1.8 **Eligible Secondary Delivery Point(s):**

<u>NAME</u>	<u>LOCATION</u>
NONE	

ARTICLE 2**NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES**

- 2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.
- 2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.
- 2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a full capacity release under the Transportation Agreement identified in Section 1.2, all rights granted to Shipper shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. Shipper acknowledges that, in the event of a partial capacity release under the Transportation Agreement identified in Section 1.2, Shipper must specify in the capacity release offer all rights, including without limitation the applicable rate(s), to be transferred to the replacement shipper.

Trailblazer and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

TRAILBLAZER PIPELINE
COMPANY LLC

CENTERPOINT ENERGY RESOURCES
CORP.

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____

Marked Tariff Records

STATEMENT OF NEGOTIATED RATE TRANSACTIONS PURSUANT TO GTC SECTION 35

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Tenaska Marketing Ventures	FTS K# 935680	December 24, 2024 through March 31, 2027	12,869	12/	12	12	12
Concord Energy LLC	FTS 947595	November 1, 2019 through December 31, 2026	82,780	5/	5/	5/	5/
United Energy Trading, LLC	FTS 948679	December 24, 2024 through February 28, 2029	1,102	4/	4/	4/	4/
United Energy Trading, LLC	FTS 928389	December 24, 2024 through December 31, 2027	2,573	12	12	12	12
United Energy Trading, LLC	FTS 948164	December 24, 2024 through December 31, 2027	5,951	12	12	12	12
Tallgrass Interstate Gas Transmission, LLC	FTS 901362	December 24, 2024 through December 31, 2037	5,000	9/	9/	9/	9/
Twin Eagle Resource Management, LLC	FTS 948646	December 24, 2024 through March 31, 2027	10,000	12	12	12	12

Trailblazer Pipeline Company LLCFERC Gas Tariff
6th Revised Volume No. 1Negotiated Rates
Section Version: 74.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Macquarie Energy LLC	FTS 947961	December 24, 2024 through December 31, 2027	21,200	18/	18/	18/	18/
Anadarko Energy Services Company	FTS 934288	December 24, 2024 through March 31, 2027	36,396	7/	7/	7/	7/
Morgan Stanley Capital Group Inc.	FTS 949230	December 24, 2024 through December 31, 2027	5,600	18/	18/	18/	18/
Morgan Stanley Capital Group Inc.	FTS 949234	December 24, 2024 through December 31, 2027	4,320	18/	18/	18/	18/
Morgan Stanley Capital Group Inc.	FTS 949232	December 24, 2024 through December 31, 2027	21,200	18/	18/	18/	18/
Macquarie Energy LLC	FTS 950125	December 24, 2024 through March 31, 2026	30,000	14/	14/	14/	14/
CIMA ENERGY, LP	FTS 949746	December 24, 2024 through March 31, 2028	5,000	12	12	12	12
BP Energy Company	FTS 950447	December 24, 2024 through March 31, 2026	5,250	22/	22/	22/	22/

Trailblazer Pipeline Company LLC

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Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Morgan Stanley Capital Group Inc.	FTS 950586	December 24, 2024 through June 30, 2026	12-24-2024 to 6-30-2025 5,000 7-1-2025 to 10-31-2025 0 11-1-2025 to 6/30/2026 5,000	19/	19/	19/	19/
Citadel Energy Marketing LLC	FTS 950588	December 24, 2024 through June 30, 2026	12-24-2024 to 6-30-2025 15,024 7-1-2025 to 10-31-2025 0 11-1-2025 to 6/30/2026 15,024	19/	19/	19/	19/
Chevron U.S.A. Inc.	FTS 912541	December 24, 2024 through July 31, 2029	20,000	18/	18/	18/	18/
PRG. LC	FTS 932549	December 24, 2024 through December 31, 2026	368	18/	18/	18/	18/
Shell Energy North America (US), L.P.	FTS 933225	December 24, 2024 through December 31, 2026	75,000	18/	18/	18/	18/
Macquarie Energy LLC	FTS 948519	December 24, 2024 through October 31, 2028	734	18/	18/	18/	18/
Tenaska Marketing Ventures	FTS 949617	December 24, 2024 through March 31, 2028	39,967	18/	18/	18/	18/
City Of Hastings, Hastings Utilities	FTS 907621	December 24, 2024 through December 31, 2027	14,840	12	12	12	12

Trailblazer Pipeline Company LLCFERC Gas Tariff
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Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
United States Gypsum Company	FTS 911097	November 1, 2019 through March 31, 2029	1,466	5/	5/	5/	5/
ConocoPhillips Company	FTS 930470	December 24, 2024 through October 31, 2028	5,000	12	12	12	12
CIMA Energy, LP	FTS 930966	December 24, 2024 through December 31, 2027	1,103	12	12	12	12
Devlar Energy Marketing, L.L.C.	FTS 931914	December 24, 2024 through October 2, 2055	2,942	12	12	12	12
Summit Energy LLC	FTS 937518	December 24, 2024 through March 31, 2135	367	12	12	12	12
Mieco, Inc.	FTS 946747	December 24, 2024 through December 31, 2027	44,867	12	12	12	12
Concord Energy LLC	FTS 947590	November 1, 2019 through August 31, 2029	50,880	5/	5/	5/	5/
East Cheyenne Gas Storage, LLC	FTS 947649	December 24, 2024 through March 31, 2029	4,540	12	12	12	12

Trailblazer Pipeline Company LLCFERC Gas Tariff
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Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Mid America Agri Products/ Wheatland, LLC	FTS 949143	December 24, 2024 through December 31, 2026	3,500	12	12	12	12
Koch Energy Services, LLC	FTS 949144	December 24, 2024 through December 31, 2026	9,336	12	12	12	12
WoodRiver Energy LLC	FTS 950411	December 24, 2024 through August 31, 2028	736	12	12	12	12
Tenaska Marketing Ventures	FTS 954835	December 24, 2024 through March 31, 2027	11,000	10/	10/	10/	10/
NE Nitro Geneva LLC	FTS 955549	June 1, 2021 through October 31, 2033	3,500	2/	2/	2/	2/
NE Nitro Geneva LLC	FTSX 955550	June 1, 2021 through June 30, 2032	4,000	2/	2/	2/	2/
Macquarie Energy LLC	FTS 955177	December 24, 2024 through March 31, 2026	14,000	15/	15/	15/	15/
Concord Energy LLC	FTS 955367	August 1, 2022 through March 31, 2058	18,126	21/	21/	21/	21/

Trailblazer Pipeline Company LLC

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Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Centerpoint Energy Resources Corp.	FTS 956505	April 1, 2025 2022 through March 31, 2028 2025	4-1-202 5 2 to 10-31-202 5 2 0 11-1-202 5 2 to 3-31-202 6 3 100,000 4-1-202 6 3 to 10-31-202 6 3 0 11-1-202 6 3 to 3-31-202 7 4 100,000 4-1-202 7 4 to 10-31-202 7 4 0 11-1-202 7 4 to 3-31-202 8 5 100,000	11/	11/	11/	11/
NorthWestern Energy Public Service Corporation D/B/A NorthWestern Energy	FTSX 959709	December 24, 2024 through March 31, 2029	13,000	3/	3/	3/	3/
Heartwell Renewables, LLC	FTS 955445	March 29, 2024 though July 31, 2034	3-29-2024 to 7-31-2024 100 8-1-2024 to 7/31/2034 8,500	6/	6/	6/	6/
Tallgrass Interstate Gas Transmission, LLC	FTS 948183	December 24, 2024 through October 31, 2029	105,500	8/	8/	8/	8/
Macquarie Energy LLC	FTS 933697	December 24, 2024 through March 31, 2026	12-24-2024 to 3-31-2025 15,00 4-1-2025 to 10-31-2025 0 11-1-2025 to 3/31/2026 15,000	8/	8/	8/	8/
Macquarie Energy LLC	FTS 953055	December 24, 2024 through December 31, 2030	855	8/	8/	8/	8/

Issued on: March 31, 2025
Effective on: April 1, 2025

Trailblazer Pipeline Company LLCFERC Gas Tariff
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Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Koch Energy Services, LLC	FTS 950446	December 24, 2024 through March 31, 2026	5,250	8/	8/	8/	8/
Green Plains Trade Group, LLC	FTS 950448	December 24, 2024 through March 31, 2026	5,250	8/	8/	8/	8/
Koch Energy Services, LLC	FTS 953014	December 24, 2024 through June 30, 2031	855	8/	8/	8/	8/
Tallgrass Interstate Gas Transmission, LLC	FTS 954465	December 24, 2024 through October 31, 2031	5,985	8/	8/	8/	8/
Koch Energy Services, LLC	FTS 950560	December 24, 2024 through March 31, 2027	9,111	8/	8/	8/	8/
Morgan Stanley Capital Group Inc.	FTS 950561	December 24, 2024 through March 31, 2027	22,778	8/	8/	8/	8/
CIMA Energy, LP	FTS 950562	December 24, 2024 through March 31, 2027	9,111	8/	8/	8/	8/
East Cheyenne Gas Storage, LLC	FTS 952944	December 24, 2024 through March 31, 2026	55,000	8/	8/	8/	8/

Trailblazer Pipeline Company LLCFERC Gas Tariff
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Section Version: 74.0.0

Shipper Name	Rate Schedule	Term of Contract	Quantity (Dth/d)	Resv. Charge	Cmdy. Charge	Primary Receipt Point(s)	Primary Delivery Point(s)
Tenaska Marketing Ventures	FTS 952995	December 24, 2024 through March 31, 2026	6,667	8/	8/	8/	8/
MIECO, INC	FTS 952996	December 24, 2024 through March 31, 2026	6,667	8/	8/	8/	8/
East Cheyenne Gas Storage, LLC	FTS 954086	December 24, 2024 through October 31, 2026	6,667	8/	8/	8/	8/

- 1/ Reserved for future use.
- 2/ This information is set out in the executed negotiated rate agreement filed with the FERC on June 2, 2021 at Docket No. RP21-890.
- 3/ This information is set out in the executed negotiated agreement filed with the FERC on January 31, 2024 in Docket No. RP24-383 and further amended on December 23, 2024 in Docket No. RP25-~~304~~.
- 4/ This information is set out in the executed negotiated rate agreement filed with the FERC on April 26, 2017 at Docket No. RP17-680 and further amended on December 23, 2024 in Docket No. RP25-~~304~~.
- 5/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320.
- 6/ This information is set out in the executed negotiated agreement filed with the FERC on March 29, 2024 in Docket No. RP24-621.
- 7/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320 and further amended on March 31, 2022 in Docket No. RP22-760 and on December 23, 2024 in Docket No. RP25-~~304~~.
- 8/ This information is set out in the executed negotiated agreement filed with the FERC on December 23, 2024 in Docket No. RP25-~~304~~.
- 9/ This information is set out in the executed negotiated agreement filed with the FERC on

- November 7, 2019 at Docket No. RP20-216 and further amended on March 29, 2024 in Docket No. RP24-621 and on December 23, 2024 in Docket No. RP25-~~304~~.
- 10/ This information is set out in the executed negotiated rate agreement filed with the FERC on December 31, 2020 at Docket No. RP21-355 and further amended on December 23, 2024 in Docket No. RP25-~~304~~.
- 11/ This information is set out in the executed negotiated agreement filed with the FERC on March 31, 2022 in Docket No. RP22-760 and further amended on March 31, 2025 in Docket No. RP25-
_____.
- 12/ This information is set out in the executed negotiated agreement filed with the FERC on December 9, 2019 at Docket No. RP20-320 and further amended on December 23, 2024 in Docket No. RP25-~~304~~.
- 13/ Reserved for future use.
- 14/ This information is set out in the executed negotiated agreement filed with the FERC on March 20, 2018 at Docket No. RP18-572 and further amended on October 29, 2021 in Docket No. RP22-148 and further amended on December 23, 2024 in Docket No. RP25-~~304~~.
- 15/ This information is set out in the executed negotiated agreement filed with the FERC on March 31, 2022 in Docket No. RP22-760 and further amended on December 23, 2024 in Docket No. RP25-~~304~~.
- 16/ Reserved for future use.
- 17/ Reserved for future use.
- 18/ This information is set out in the executed negotiated agreement filed with the FERC on November 7, 2019 at Docket No. RP20-216 and further amended on December 23, 2024 in Docket No. RP25-~~304~~.
- 19/ This information is set out in the executed negotiated agreement filed with the FERC on October 30, 2019 at Docket No. RP20-132 and further amended on December 23, 2024 in Docket No. RP25-~~304~~.
- 20/ Reserved for future use.
- 21/ This information is set out in the executed negotiated agreement filed with the FERC on July 29, 2022 in Docket No. RP22-1086.
- 22/ This information is set out in the executed negotiated agreement filed with the FERC on October 31, 2018 at Docket No. RP19-174 and further amended on October 31, 2022 in Docket No. RP23-118 and on December 23, 2024 in Docket No. RP25-~~304~~.

23/ Reserved for future use.

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT**APPLICABLE TO FIRM TRANSPORTATION SERVICE****UNDER RATE SCHEDULE FTS**

In consideration of the representations, covenants and conditions contained below, Trailblazer Pipeline Company LLC ("Transporter") and Shipper agree, as of January 17, 2022, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

~~—X—~~ effective ~~April 1, 2022~~ and is the original contract

X effective April 1, 2025, this Amendment No. 1 amends and restates
FTS Contract No. 956505 effective January 17, 2022

_____ Capacity rights for this Agreement were released from _____.

2. Service under this agreement shall be performed using: (Check one)

_____ Existing System Capacity
X Expansion System Capacity

3. SHIPPER'S NAME AND ADDRESS:

CENTERPOINT ENERGY RESOURCES CORP.
1111 LOUISIANA ST STE 2100 PO BOX 2628
HOUSTON, TX 77252-2628

4. TERM OF SERVICE:

(Date, Period-of-Time or Event): April 1, 2022
to

(Date, Period-of-Time or Event): March 31, 2028~~2025~~

5. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

<u>(Date, Period-of-Time or Event)</u>	<u>MDQ</u>
<u>April 1, 20252 - October 31, 20252</u>	<u>0</u>
<u>November 1, 20252 - March 31, 20263</u>	<u>100,000</u>
<u>April 1, 20263 - October 31, 20263</u>	<u>0</u>
<u>November 1, 20263 - March 31, 20274</u>	<u>100,000</u>
<u>April 1, 20274 - October 31, 20274</u>	<u>0</u>
<u>November 1, 20274 - March 31, 20285</u>	<u>100,000</u>

6. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ")

<u>(Date, Period-of-Time or Event)</u>	<u>Location #</u>	<u>Location Name</u>	<u>MDRQ</u>	<u>By Displacement Only (Yes or No)</u>
<u>04/01/2025 - 10/31/2025</u> <u>04/01/2022 - 10/31/2022</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>YES</u>
<u>11/01/2025 - 03/31/2026</u> <u>11/01/2022 - 03/31/2023</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>100,000</u>	<u>YES</u>
<u>04/01/2026 - 10/31/2026</u> <u>04/01/2023 - 10/31/2023</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>YES</u>
<u>11/01/2026 - 03/31/2027</u> <u>11/01/2023 - 03/31/2024</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>100,000</u>	<u>YES</u>
<u>04/01/2027 - 10/31/2027</u> <u>04/01/2024 - 10/31/2024</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>0</u>	<u>YES</u>

<u>11/01/2027 -</u> <u>03/31/2028</u> <u>11/01/2024 -</u> <u>03/31/2025</u>	<u>902900</u>	<u>TPC/NGPL GAGE</u>	<u>100,000</u>	<u>YES</u>
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7. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY
("MDDQ")

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>04/01/2025 -</u> <u>10/31/2025</u> <u>04/01/2022 -</u> <u>10/31/2022</u>	<u>902901</u>	<u>NNG/TPC</u> <u>BEATRICE GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2025 -</u> <u>03/31/2026</u> <u>11/01/2022 -</u> <u>03/31/2023</u>	<u>902901</u>	<u>NNG/TPC</u> <u>BEATRICE GAGE</u>	<u>100,000</u>	<u>NO</u>
<u>04/01/2026 -</u> <u>10/31/2026</u> <u>04/01/2023 -</u> <u>10/31/2023</u>	<u>902901</u>	<u>NNG/TPC</u> <u>BEATRICE GAGE</u>	<u>0</u>	<u>NO</u>
<u>11/01/2026 -</u> <u>03/31/2027</u> <u>11/01/2023 -</u> <u>03/31/2024</u>	<u>902901</u>	<u>NNG/TPC</u> <u>BEATRICE GAGE</u>	<u>100,000</u>	<u>NO</u>
<u>04/01/2027 -</u>	<u>902901</u>	<u>NNG/TPC</u>	<u>0</u>	<u>NO</u>

<u>10/31/2027</u> <u>04/01/2024</u> <u>10/31/2024</u>		<u>BEATRICE GAGE</u>		
<u>11/01/2027 -</u> <u>03/31/2028</u> <u>11/01/</u> <u>2024 - 03/31/2025</u>	<u>902901</u>	<u>NNG/TPC</u> <u>BEATRICE GAGE</u>	<u>100,000</u>	<u>NO</u>

8. RATES:

Reservation Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 13.6 and 35, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

FL&U and Electric Power Cost Reimbursement: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 35 of the General Terms and Conditions of the Tariff.

ACA Charges: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

Applicable rate per Tariff, as revised from time to time.

Additional Facility Charge: (Pursuant to Section 5 of Rate Schedule FTS of the Tariff)

 X None

 Lump-sum payment of

 Monthly fee of through

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

9. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 18.2 of the General Terms and Conditions of the Tariff).

(Check one):

 X Not Applicable

____ Applicable (Complete the following):

Notice of ROFR Exercise:

____ Per the Tariff; or ____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

10. ROLLOVER PROVISIONS: (Specify contractual rollover rights, if any, per Section 18.3 of the General Terms and Conditions of Transporter's Tariff).

(Check one):

____ Not Applicable

X Applicable (Complete the following):

Other Rollover Terms and Conditions:

Shipper shall have the unilateral one-time right to roll over this Transportation Agreement effective upon its expiration, at the then-existing MDQ, in accordance with Section 18.3 of the General Terms and Conditions of the Tariff and pursuant to the terms and conditions set forth below. Shipper can exercise its contractual rollover right at any time during the term of this Transportation Agreement, but not later than six months prior to the expiration of same, by providing written notice of such exercise to Trailblazer. Any agreement amended pursuant to this contractual rollover right is expressly subject to agreement between Transporter and Shipper as to the applicable rate(s) and term to be applied to the rollover.

11. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

12. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Trailblazer Pipeline Company LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: TEP@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: CenterPoint Energy Resources Corp.
Signature: _____
Title: _____

Transporter Approval:

Transporter: Trailblazer Pipeline Company LLC
Signature: _____
Title: _____

**FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT**

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on June 27, 2024~~January 17, 2022~~ (“Agreement Date”) by and between **Trailblazer Pipeline Company LLC** (“Trailblazer”) and **CenterPoint Energy Resources Corp.** (“Shipper”).

In accordance with the provisions of Trailblazer’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), Trailblazer and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by Trailblazer to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1
NEGOTIATED RATE PARAMETERS**

1.1 **Negotiated Rate Term:** From April 1, ~~2025~~2022 through March 31, ~~2028~~2025.

1.2 **Transportation Agreement:** Rate Schedule FTS using Expansion System Capacity, Agreement No. 956505, dated ~~June 27, 2024~~January 17, 2022.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity:**

April 1, 202 5 2 – October 31, 202 5 2	0 dekatherms per day (“Dth/d”)
November 1, 202 5 2 – March 31, 202 6 3	100,000 Dth/d
April 1, 202 6 3 – October 31, 202 6 3	0 Dth/d
November 1, 202 6 3 – March 31, 202 7 4	100,000 Dth/d
April 1, 202 7 4 – October 31, 202 7 4	0 Dth/d
November 1, 202 7 4 – March 31, 202 8 5	100,000 Dth/d

1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of \$~~1.97708~~~~1.52083~~ per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (“Negotiated Rate(s)”), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

1.5 **Eligible Primary Receipt Point(s):**

<u>NAME</u>	<u>LOCATION</u>	<u>ELIGIBLE POINT MAXIMUM DAILY QUANTITY (Dth/d)</u>
<u>April 1, 20252 - October 31, 20252</u>		
TPC/NGPL GAGE	902900	0
<u>November 1, 20252 - March 31, 20263</u>		
TPC/NGPL GAGE	902900	100,000
<u>April 1, 20263 - October 31, 20263</u>		
TPC/NGPL GAGE	902900	0
<u>November 1, 20263 - March 31, 20274</u>		
TPC/NGPL GAGE	902900	100,000
<u>April 1, 20274 - October 31, 20274</u>		

TPC/NGPL GAGE	902900	0
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November 1, 20274 - March 31, 20285

TPC/NGPL GAGE	902900	100,000
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1.6 **Eligible Secondary Receipt Point(s):****NAME****LOCATION**

NONE

1.7 **Eligible Primary Delivery Point(s):****NAME****LOCATION****ELIGIBLE POINT MAXIMUM
DAILY QUANTITY (Dth/d)****April 1, 20252 - October 31, 20252**

NNG/TPC BEATRICE GAGE	902901	0
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November 1, 20252 - March 31, 20263

NNG/TPC BEATRICE GAGE	902901	100,000
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April 1, 20263 - October 31, 20263

NNG/TPC BEATRICE GAGE	902901	0
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November 1, 20263 - March 31, 20274

NNG/TPC BEATRICE GAGE	902901	100,000
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April 1, 20274 - October 31, 20274

NNG/TPC BEATRICE GAGE	902901	0
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November 1, 20274 - March 31, 20285

NNG/TPC BEATRICE GAGE	902901	100,000
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1.8 **Eligible Secondary Delivery Point(s):****NAME****LOCATION**

NONE

ARTICLE 2**NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES**

- 2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by Trailblazer under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated

Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, Trailblazer shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, Trailblazer shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.

- 2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by Trailblazer, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.
- 2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a full capacity release under the Transportation Agreement identified in Section 1.2, all rights granted to Shipper shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. Shipper acknowledges that, in the event of a partial capacity release under the Transportation Agreement identified in Section 1.2, Shipper must specify in the capacity release offer all rights, including without limitation the applicable rate(s), to be transferred to the replacement shipper.

Trailblazer and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

TRAILBLAZER PIPELINE
COMPANY LLC

CENTERPOINT ENERGY RESOURCES
CORP.

By: _____

By: _____

Name: _____

Name: _____

Title: _____

Title: _____