



Tallgrass Interstate Gas Transmission, LLC

February 27, 2026

Debbie-Anne A. Reese
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Tallgrass Interstate Gas Transmission, LLC
Docket No. RP26-____-000
Periodic Rate Adjustments – Fuel and L&U Reimbursement and Power Cost Tracker

Dear Secretary Reese:

Pursuant to the Periodic Rate Adjustment (“PRA”) - Fuel and Lost and Unaccounted-for (“FL&U”) Reimbursement provisions (Section 39) and Power Cost Tracker provisions (Section 40) of the General Terms and Conditions (“GT&C”) of the FERC Gas Tariff, Sixth Revised Volume No. 1 (“Tariff”) of Tallgrass Interstate Gas Transmission, LLC and Section 154.403(d) of the regulations of the Federal Energy Regulatory Commission (“FERC” or “Commission”),¹ TIGT hereby submits for filing its annual FL&U Reimbursement and Power Cost Tracker Periodic Rate Adjustment report for the 12-month period ended December 31, 2025. Accordingly, TIGT submits herewith for filing, as part of its Tariff, the following Proposed Tariff Section to be effective April 1, 2026:

<u>Section Name</u>	<u>Section Version</u>
Currently Effective Rates - FL&U	15.0.0

In accordance with 18 CFR § 154.7(a)(1) of the Commission’s regulations, TIGT states that the following items are included with this filing:

1. An e-tariff XML filing package containing the Proposed Tariff Section in electronic format;
2. A PDF file of the clean Proposed Tariff Section for posting in the Commission’s eLibrary;
3. A PDF file of the marked Proposed Tariff Section for posting in the Commission’s eLibrary;
4. A PDF file of Attachment 1 and its supporting appendices; and
5. This transmittal letter.

¹ 18 CFR § 154.403(d) (2025).

Statement of Nature, Reasons, and Basis of Filing

Pursuant to GT&C Sections 39.3 and 40.3, TIGT is submitting an adjustment to its FL&U Reimbursement Percentages and Power Cost Charges to be effective April 1, 2026. Pursuant to Section 39.2(c) and 40.2(b), the instant filing reflects a 12-month base period ending December 31, 2025. As more fully discussed below, TIGT has calculated its FL&U Reimbursement Percentages and Power Cost Charges proposed herein utilizing only the Base Period actual data and has not used any projections or proposed adjustments.

The attached schedules in Appendices A through F set forth the calculations underlying the FL&U Reimbursement Percentages and Power Cost Charges using the 12-month Base Period actual amounts. TIGT has proposed no adjustments to the actual base period data contained herein to calculate the proposed rates, nor has TIGT utilized any forecasted throughput, estimated activity, or projected future usage in the instant filing. Accordingly, the proposed FL&U Reimbursement Percentages and Power Cost Charges calculated herein reflect only the actual usage and throughput observed on the TIGT system for the 12 months ended December 31, 2025, as well as any applicable deferred account amounts.

TIGT seeks to begin charging the proposed FL&U Reimbursement Percentages and Power Cost Charges proposed herein on April 1, 2026.

Consistent with the GT&C Section 39.1, the proposed FL&U Reimbursement Percentages are comprised of four parts: (1) the Fuel Reimbursement Percentage ("FRP"); (2) the Fuel Volumetric Amortization Percentage ("F-VAP"); (3) the Lost and Unaccounted-for Percentage ("L&UP"); and (4) the Lost and Unaccounted-for Volumetric Amortization Percentage ("L&U-VAP"). Consistent with Section 40.1 of the Tariff, the proposed Power Cost Charges are comprised of two parts: (1) the Power Cost Reimbursement Charge ("PCRC"); and (2) the Power Cost Variance Adjustment Charge ("PCVAC").²

Overview of the FL&U Reimbursement Percentages, Power Cost Charges, and Supporting Appendices

The underlying calculation methodologies applicable to the instant filing are outlined in Sections 39 and 40 of the Tariff. For the purposes of calculating the FL&U Reimbursement Percentages and Power Cost Charges proposed herein, TIGT is utilizing the actual base period usage and throughput data plus any amounts contained in the applicable deferred accounts and has included all relevant supporting details in the attached appendices.

The components of each re-determined, service-specific (*i.e.*, Transportation, Storage, CMC-2, and PAWS Service) FL&U Reimbursement Percentage and Power Cost Charge shown in the Tariff are reflected on Attachment 1 and the supporting appendices. Specifically, the FL&U Reimbursement Percentages and Power Cost Charges shown are derived using only the 12-month base period actual amounts and the amortization of calendar year 2025 under- and over-recoveries, as applicable. The FL&U Reimbursement Percentages and Power Cost Charges are further detailed in the supporting schedules found in Appendices A through F, as discussed below.

² See Appendix A.

Appendix A provides a summary of TIGT's Total FL&U Reimbursement Percentages and Total Power Cost Charges proposed to become effective on April 1, 2026. As shown, the Total FL&U Reimbursement Percentages are calculated by summing the FRP, L&UP, F-VAP, and L&U-VAP, as detailed in Appendices B and D. The Total Power Cost Charge is calculated by summing the PCRC and PCVAC, as more detailed in Appendices C and D.

Appendix B sets out the derivation of the proposed FL&U Reimbursement Percentages by Service Group, as applicable. The data reflected in Appendix B is based solely on the actual base period fuel usage and L&U and Receipt Quantities, as detailed in Appendix E.

Appendix C sets out the derivation of the proposed Power Costs Charges by Service Group, as applicable.³ The data reflected in Appendix C is based solely on the actual base period Electric Power Costs and Receipt Quantities, as detailed in Appendix E.

Appendix D, which consists of two pages, sets out the derivation of the F-VAP, L&U-VAP, and the PCVAC, which are true-up adjustments and components of the proposed rates to become effective on April 1, 2026, calculated pursuant to GT&C Sections 39.5 and 40.5 and resulting from past over- or under-collections, as applicable. The schedules reflect the Deferred Account Balance of over- and under-recovery of FL&U and Electric Power Costs for each relevant Service Group for the 12-month period ending December 31, 2025, as further detailed in Appendix E.

Appendix D-1 sets forth a statement of the base period deferred account balances, showing the actual amounts recovered as shipper-supplied FL&U reimbursement quantities and Power Cost Charges, and comparing such amounts to the actual FL&U quantities and Electric Power Costs incurred, respectively, during the base period.

Appendix D-1 also sets forth the amount of under-recoveries arising from contracts that contain negotiated FL&U Reimbursement Percentages and/or Power Cost Charges.⁴ As shown, the resulting under-recoveries are imputed as if tendered by Shippers at the full applicable Tariff FL&U Reimbursement Percentages and/or Power Cost Charges, as applicable. Any resulting under-collection, shown in the column entitled "Negotiated Rate Imputed," is borne solely by TIGT as an unrecovered operating expense, as discussed below.

Appendix E, which consists of eight pages, provides the details related to the Deferred Account summaries for FL&U and Electric Power Costs by Service Group, as applicable, and as reflected in Appendix D. All amounts shown regarding FL&U, Electric Power Costs, shipper-supplied FL&U Reimbursement, Power Cost Charges, and Receipt Quantities are actuals for the Base Period.

Appendix F provides details of the 2025 Base Period actual L&U quantities.

³ No power costs were incurred during the base period by the Storage, CMC-2, or PAWS Service Groups.

⁴ These negotiated rate contracts have been filed with and approved by the Commission.

Effect of Negotiated Rate Fuel Agreements on Tariff Fuel Reimbursement Percentages and Power Cost Charges

The negotiated rate agreements containing a negotiated fuel and/or power cost rate do not raise any potential subsidization issues under the FL&U Reimbursement or Power Cost Tracker, as TIGT imputes full Fuel Reimbursement Percentages and Power Cost Charges to the agreements as if so tendered by the Shippers; therefore, TIGT alone bears the risk for any under-recoveries. In any period where under-recoveries arise due to fuel and/or power cost rate provisions contained in negotiated rate agreements, such under-recovery is borne solely by TIGT as an unrecovered operating expense and not reflected in the FL&U Reimbursement and Power Cost Tracker, consistent with applicable Commission policy.

Rate Schedule PAWS FL&U Reimbursement Percentage

TIGT notes that consistent with its Docket No. RP17-762-000 proposal for PAWS service, TIGT reviewed its fuel usage at the Rockport compressor station during the base period. TIGT established a separate service group and deferred account for PAWS fuel, as reflected in Page 8 of Appendix E.

Derivation of Tariff Fuel and L&U Reimbursement Percentages and Power Cost Charges by Component

The component of each re-determined Service Group Fuel and L&U Reimbursement Percentage and Power Cost Charge shown in the Tariff is reflected on Attachment 1. As discussed above, the individual Service Group Fuel and L&U Reimbursement Percentages and Power Cost Charges are derived from the supporting schedules reflected in Appendices A through F.

Actual L&U for the base period is shown on Appendix F and reflects a loss for the period. The reconciliation of actual L&U with shipper-supplied L&U collections is included in the L&U-VAP.

Procedural Matters

Consistent with Section 39.3(a) and 40.3(a) of the Tariff, TIGT seeks to implement the revised FL&U Rate Percentages and Electric Power Charges to become effective on April 1, 2026. TIGT respectfully requests Commission action on this filing by March 20, 2026 to provide sufficient time and notice for shippers on TIGT to adjust gas supply quantities under the new Fuel and L&U Reimbursement Percentages and Power Cost Charges for April 2026 business.

TIGT respectfully requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Section to become effective on April 1, 2026. If the Commission suspends the Proposed Tariff Section, TIGT hereby moves to place the Proposed Tariff Section into effect at the end of the suspension period specified in the Commission order permitting the proposed changes to go into effect. If the Commission directs TIGT to change any aspect of the proposal herein prior to this Proposed Tariff Section becoming effective, TIGT reserves the right to file a later motion to place it into effect.

Communications

TIGT requests that all correspondence and communications concerning this filing be sent to each of the following persons and that each are included on the Commission's official service list for this filing:

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
303-763-3438
drew.cutright@tallgrass.com

Jeffrey Sherman
Assistant General Counsel
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
202-302-3384
jeffrey.sherman@tallgrass.com

A copy of this filing is being served on TIGT's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at TIGT's office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) the statements contained herein are true and correct to the best of my information and belief; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,



L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Tallgrass Interstate Gas Transmission, LLC

Clean Tariff Records

Fuel and Lost and Unaccounted for (FL&U) and Electric Power Cost Reimbursement

Service	FL&U % 10/	Electric Power Rate/Dth 9/
Transportation (FT, IT, NNS) 1/,8/	0.56%	\$ 0.0224
Storage (FSS, ISS, NNS, S-PALS) 3/,4/,5/,8/	0.12%	\$0.0000
CMC-2		
FL&U Rate 6/,8/	0.31%	\$0.0000
FL&U Rate 7/,8/	0.31%	\$0.0000
PAWS		
Pooling	0.00%	\$0.0000
Wheeling 1/, 8/, 11/	(1.13%)	\$0.0000

- 1/ The Transportation FL&U Reimbursement Percentage and Electric Power Rate will be applied to receipt quantities as defined in General Terms and Conditions Sections 39.4 and 40.4 respectively. The Transportation FL&U Percentage includes reimbursement for Lost and Unaccounted for Gas.
- 2/ Reserved for future use.
- 3/ The Storage FL&U Reimbursement Percentage and Electric Power Rate will be applied to injection quantities. The Storage FL&U Reimbursement Percentage includes reimbursement for Lost and Unaccounted for Gas.
- 4/ The S-PALS FL&U Reimbursement Percentage and Electric Power Rate will be applied to the initial

parked quantities or repayment of loaned quantities. The S-PALS FL&U Reimbursement Percentage includes reimbursement for Lost and Unaccounted for Gas.

- 5/ In lieu of providing gas in-kind for FL&U reimbursement under Rate Schedule S-PALS, Shipper may pay a charge for FL&U reimbursement.
- 6/ A FL&U percentage and Electric Power Rate will be assessed upon injection of gas into Transporter's system under a CMC-2 Service Agreement that is not used in conjunction with another Firm or Interruptible transportation service agreement. For Capacity Release of CMC service resulting in separate storage and transportation service components, the FL&U percentage for the transmission component shall be 0.00% and the FL&U percentage for the storage component shall be 0.31%.
- 7/ An FL&U percentage and Electric Power Rate will be assessed upon injection of gas into Transporter's system under a CMC-2 Service Agreement. Such Rate includes the Lost and Unaccounted for Gas and CMC-2 fuel injection component of the service and will only apply when CMC service is used in conjunction with another transportation service agreement, which has the Huntsman Storage field nominated as a delivery point, pursuant to Section 2.2 of Rate Schedule CMC-2.
- 8/ Includes a Lost and Unaccounted for Gas percentage of (0.41%).
- 9/ The Electric Power commodity rates are \$/Dth.
- 10/ The FL&U Reimbursement Quantity tendered by Shipper to Transporter at Receipt Points will be based upon the maximum applicable FL&U rate percent set forth in this Tariff, unless otherwise agreed to in writing as a negotiated FL&U rate pursuant to the General Terms and Conditions of this Tariff. Title to the FL&U Reimbursement Quantity shall vest in Transporter upon receipt at the Receipt Point(s) at no cost and free and clear of all adverse claims.
- 11/ Because the calculated FL&U Reimbursement Percentage is negative, the effective FL&U Reimbursement Percentage is 0.00%.

Marked Tariff Records

Fuel and Lost and Unaccounted for (FL&U) and Electric Power Cost Reimbursement

Service	FL&U % 10/	Electric Power Rate/Dth 9/
Transportation (FT, IT, NNS) 1/,8/	<u>0.561.05</u> %	\$ 0. <u>02240365</u>
Storage (FSS, ISS, NNS, S-PALS) 3/,4/,5/,8/	<u>0.121.01</u> %	\$0.0000
CMC-2		
FL&U Rate 6/,8/	<u>0.311.68</u> %	\$0.0000
FL&U Rate 7/,8/	<u>0.311.68</u> %	\$0.0000
PAWS		
Pooling	0.00%	\$0.0000
Wheeling 1/, 8/, 11/	(<u>1.130.96</u> %)	\$0.0000

- 1/ The Transportation FL&U Reimbursement Percentage and Electric Power Rate will be applied to receipt quantities as defined in General Terms and Conditions Sections 39.4 and 40.4 respectively. The Transportation FL&U Percentage includes reimbursement for Lost and Unaccounted for Gas.
- 2/ Reserved for future use.
- 3/ The Storage FL&U Reimbursement Percentage and Electric Power Rate will be applied to injection quantities. The Storage FL&U Reimbursement Percentage includes reimbursement for Lost and Unaccounted for Gas.
- 4/ The S-PALS FL&U Reimbursement Percentage and Electric Power Rate will be applied to the initial

parked quantities or repayment of loaned quantities. The S-PALS FL&U Reimbursement Percentage includes reimbursement for Lost and Unaccounted for Gas.

- 5/ In lieu of providing gas in-kind for FL&U reimbursement under Rate Schedule S-PALS, Shipper may pay a charge for FL&U reimbursement.
- 6/ A FL&U percentage and Electric Power Rate will be assessed upon injection of gas into Transporter's system under a CMC-2 Service Agreement that is not used in conjunction with another Firm or Interruptible transportation service agreement. For Capacity Release of CMC service resulting in separate storage and transportation service components, the FL&U percentage for the transmission component shall be 0.00% and the FL&U percentage for the storage component shall be 0.311.68%.
- 7/ An FL&U percentage and Electric Power Rate will be assessed upon injection of gas into Transporter's system under a CMC-2 Service Agreement. Such Rate includes the Lost and Unaccounted for Gas and CMC-2 fuel injection component of the service and will only apply when CMC service is used in conjunction with another transportation service agreement, which has the Huntsman Storage field nominated as a delivery point, pursuant to Section 2.2 of Rate Schedule CMC-2.
- 8/ Includes a Lost and Unaccounted for Gas percentage of (0.41%0.28)%.
- 9/ The Electric Power commodity rates are \$/Dth.
- 10/ The FL&U Reimbursement Quantity tendered by Shipper to Transporter at Receipt Points will be based upon the maximum applicable FL&U rate percent set forth in this Tariff, unless otherwise agreed to in writing as a negotiated FL&U rate pursuant to the General Terms and Conditions of this Tariff. Title to the FL&U Reimbursement Quantity shall vest in Transporter upon receipt at the Receipt Point(s) at no cost and free and clear of all adverse claims.
- 11/ Because the calculated FL&U Reimbursement Percentage is negative, the effective FL&U Reimbursement Percentage is 0.00%.

Tallgrass Interstate Gas Transmission, LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement Percentages and Power Cost Charges

Summary of Charges
Effective April 1, 2026Fuel and L&U Reimbursement Percentages

	<u>FRP</u>	<u>F-VAP</u>	<u>L&U-VAP</u>	<u>L&U</u>	<u>Total FL&U Reimbursement Percentage</u>
Transportation	0.92%	0.05%	(0.32%)	(0.09%)	0.56%
Storage	0.61%	(0.08%)	(0.32%)	(0.09%)	0.12%
CMC-2	0.83%	(0.11%)	(0.32%)	(0.09%)	0.31%
PAWS - Wheeling	0.00%	(0.72%)	(0.32%)	(0.09%)	(1.13%)

Power Cost Charges

	<u>PCRC</u>	<u>PCVAC</u>	<u>Total Power Cost Charge</u>
Transportation	\$0.0291	(\$0.0067)	\$0.0224
Storage	\$0.0000	\$0.0000	\$0.0000
CMC-2	\$0.0000	\$0.0000	\$0.0000
PAWS - Wheeling	\$0.0000	\$0.0000	\$0.0000

Tallgrass Interstate Gas Transmission, LLC

**Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement and Electric Power Costs
Summary of Proposed Fuel and L&U Reimbursement Percentages and Power Cost Charges
Effective April 1, 2026**

<u>Line No.</u>		<u>Lost & Unaccounted For</u>	<u>Fuel</u>			
			<u>Transportation</u>	<u>Storage</u>	<u>CMC-2</u>	<u>PAWS</u>
1	Fuel Reimbursement Percentage (FRP) 1/		0.92%	0.61%	0.83%	0.00%
2	L&U Reimbursement Percentage (L&UP) 1/	(0.09%)				
3	L&U/Fuel Volumetric Amortization Percentage (L&U-VAP/F-VAP) 2/	<u>(0.32%)</u>	<u>0.05%</u>	<u>(0.08%)</u>	<u>(0.11%)</u>	<u>(0.72%)</u>
4	Total FL&U Reimbursement Percentage	<u>(0.41%)</u>	<u>0.97%</u>	<u>0.53%</u>	<u>0.72%</u>	<u>(0.72%)</u>
			<u>Electric Power Costs</u>			
			<u>Transportation</u>			
5	Power Cost Reimbursement Charge (PCRC) 3/		\$0.0291			
6	Power Cost Variance Adjustment Charge (PCVAC) 2/		<u>(\$0.0067)</u>			
7	Total Power Cost Charge		<u>\$0.0224</u>			

Notes: 1/ See Appendix B for calculation details.

2/ See Appendix D for calculation details.

3/ See Appendix C for calculation details.

Tallgrass Interstate Gas Transmission, LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement
Proposed Fuel and L&U Reimbursement Percentage
Effective April 1, 2026

Line No.

		L&U	Transportation	Storage	Fuel			PAWS
					(Total)	CMC-2 (Storage)	(Transmission)	
1	Lost & Unaccounted For (Dth) 1/	(126,001)						
2	Fuel (Dth) 1/		1,254,946	31,610	45,473	45,473	0	1
3	Total Fuel and L&U (Dth)	(126,001)	1,254,946	31,610	45,473	45,473	0	1
4	Annual Volumes (Dth) 2/	146,321,029	135,943,505	5,214,861		5,476,464	5,272,041	1,309,293
5	Fuel and L&U Reimbursement Percentage (FRP/L&UP)	(0.09%)	0.92%	0.61%	0.83%	0.83%	0.00%	0.00%

Notes: 1/ Reflects actual Base Period fuel usage and L&U as detailed in Appendix E.

2/ Reflects actual Base Period receipt quantities as reflected in Appendix E.

Appendix C

Tallgrass Interstate Gas Transmission, LLC
Periodic Rate Adjustment (PRA) - Power Cost Tracker
Proposed Power Cost Reimbursement Charge
Effective April 1, 2026

<u>Line No.</u>		Electric Power <u>Costs</u> <u>Transportation</u>
1	Annual Electric Power Costs 1/	\$3,879,470
2	Annual Volumes (Dth) 1/	<u>133,102,571</u>
3	Power Cost Reimbursement Charge (PCRC)	<u><u>\$0.0291</u></u>

Notes: 1/ Reflects actual base period electric power costs and volumes as detailed in Appendix E.

Tallgrass Interstate Gas Transmission, LLC
Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement
Determination of Fuel Volumetric Amortization Percentage
Effective April 1, 2026

<u>Line No.</u>		<u>L&U</u>	<u>Transportation</u>	<u>Storage</u>	<u>CMC-2</u>	<u>PAWS</u>
	<u>Unrecovered FL&U Reimbursement</u>					
1	Deferred Account Balance - Under-/((Over)-Recovery 1/	(472,452)	63,635	(4,431)	(6,057)	(9,366)
2	Amortization Volumes 1/	<u>146,321,029</u>	<u>135,943,505</u>	<u>5,214,861</u>	<u>5,476,464</u>	<u>1,309,293</u>
3	Fuel and L&U Volumetric Amortization Percentage (F-VAP/L&U-VAP)	<u>(0.32%)</u>	<u>0.05%</u>	<u>(0.08%)</u>	<u>(0.11%)</u>	<u>(0.72%)</u>

Note: 1/ See Appendix E for calculation details.

Tallgrass Interstate Gas Transmission, LLC
Periodic Rate Adjustment (PRA) - Power Cost Tracker
Determination of Power Cost Variance Adjustment Charge
Effective April 1, 2026

Line No.

Transportation

Unrecovered PCT Reimbursement

1	Deferred Account Balance - Under (Over) Recovery 1/	(\$886,358)
2	Amortization Volumes 1/	<u>133,102,571</u>
3	Power Cost Variance Adjustment Charge (PCVAC)	<u><u>(\$0.0067)</u></u>

Note: 1/ See Appendix E for calculation details.

Tallgrass Interstate Gas Transmission, LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement and Power Cost Tracker

Deferred Account Summary

<u>Line No.</u>			<u>Fuel and L&U Reimbursement</u>			
			<u>Fuel and L&U Usage (Dth)</u>	<u>Shipper Supplied Recoveries (Dth)</u>	<u>Negotiated Rate Imputed 1/</u>	<u>Balance (Dth)</u>
1	Beginning	12/31/2024				(11,070)
2		Jan-25	248,295	179,781	1,750	55,694
3		Feb-25	188,604	148,960	1,746	93,592
4		Mar-25	88,688	161,175	848	20,257
5		Apr-25	79,896	134,307	458	(34,612)
6		May-25	65,826	127,123	248	(96,157)
7		Jun-25	85,264	121,938	198	(133,029)
8		Jul-25	128,945	118,162	373	(122,619)
9		Aug-25	111,651	116,829	397	(128,194)
10		Sep-25	(101,240)	119,025	225	(348,684)
11		Oct-25	67,693	129,935	509	(411,435)
12		Nov-25	107,068	121,647	789	(426,803)
13		Dec-25	<u>135,339</u>	<u>136,115</u>	<u>1,092</u>	<u>(428,671)</u>
14	Ending	12/31/2025	1,206,029	1,614,997	8,633	<u>(428,671)</u> Under/(Over)-Recovery

<u>Power Cost Tracker</u>			<u>Electric Power Cost</u>	<u>Shipper Supplied Recoveries</u>	<u>Negotiated Rate Imputed 1/</u>	<u>Balance</u>
15	Beginning	12/31/2024				\$181,732
16		Jan-25	\$390,601	\$551,658	9,938	\$10,737
17		Feb-25	352,851	460,185	9,910	(106,507)
18		Mar-25	390,329	470,258	4,814	(191,250)
19		Apr-25	379,588	396,608	3,026	(211,296)
20		May-25	210,462	363,869	1,635	(366,338)
21		Jun-25	276,837	337,553	1,307	(428,361)
22		Jul-25	276,054	373,979	2,462	(528,748)
23		Aug-25	266,441	384,242	2,623	(649,172)
24		Sep-25	309,613	352,879	1,485	(693,923)
25		Oct-25	239,647	379,797	3,363	(837,436)
26		Nov-25	374,640	385,460	5,211	(853,466)
27		Dec-25	<u>412,406</u>	<u>438,087</u>	<u>7,211</u>	<u>(886,358)</u>
28	Ending	12/31/2025	\$3,879,470	\$4,894,575	\$52,985	<u>(\$886,358)</u> Under/(Over)-Recovery

Note: 1/ Represents the FL&U and PCT undercollection amounts arising due to negotiated rate contracts. These under-recoveries are borne solely by TIGT as an unrecovered operating expense and are not reflected in the FL&U Reimbursement and Power Cost Tracker, consistent with applicable Commission policy.

Tallgrass Interstate Gas Transmission, LLC
Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 39.5
For the Period January 1, 2025 to December 31, 2025

Total - Fuel and Lost & Unaccounted For

Line No.		Jan-25 (Dth)	Feb-25 (Dth)	Mar-25 (Dth)	Apr-25 (Dth)	May-25 (Dth)	Jun-25 (Dth)	Jul-25 (Dth)	Aug-25 (Dth)	Sep-25 (Dth)	Oct-25 (Dth)	Nov-25 (Dth)	Dec-25 (Dth)
	<u>Usage</u>												
1	Lost & Unaccounted For	97,621	60,842	(7,290)	8,824	(20,369)	(3,580)	15,887	(2,522)	(203,203)	(41,376)	(7,090)	(23,745)
2	Transportation	143,242	119,163	92,897	63,960	79,531	81,998	105,970	107,237	95,411	102,097	109,807	153,633
3	Storage	2,325	2,737	2,775	2,917	2,732	2,808	2,906	2,845	2,687	2,859	1,784	2,235
4	CMC-2	5,106	5,862	306	4,195	3,932	4,038	4,182	4,091	3,865	4,113	2,567	3,216
5	PAWS	<u>1</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
6		248,295	188,604	88,688	79,896	65,826	85,264	128,945	111,651	(101,240)	67,693	107,068	135,339
	<u>Recoveries</u>												
7	Lost & Unaccounted For	51,470	42,710	46,022	63,281	59,037	55,833	57,018	56,767	58,538	61,900	58,034	65,525
8	Transportation	125,128	105,086	105,110	60,191	54,850	50,824	56,646	58,225	53,197	57,781	59,177	67,639
9	Storage	1,989	1,974	5,858	3,056	2,720	2,778	1,546	2,022	2,889	2,247	1,219	1,752
10	CMC-2	2,944	936	5,033	8,237	10,764	12,701	3,325	212	4,626	8,516	4,006	2,291
	PAWS	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
11		181,531	150,706	162,023	134,765	127,371	122,136	118,535	117,226	119,250	130,444	122,436	137,207
12	<u>Monthly Deferral - Charge/(Credit)</u>	66,764	37,898	(73,335)	(54,869)	(61,545)	(36,872)	10,410	(5,575)	(220,490)	(62,751)	(15,368)	(1,868)
	<u>Deferred Account</u>												
13	Beginning Balance - Under/(Over)-Recovery	(11,070)	55,694	93,592	20,257	(34,612)	(96,157)	(133,029)	(122,619)	(128,194)	(348,684)	(411,435)	(426,803)
14	Monthly Deferral - Charge/(Credit)	<u>66,764</u>	<u>37,898</u>	<u>(73,335)</u>	<u>(54,869)</u>	<u>(61,545)</u>	<u>(36,872)</u>	<u>10,410</u>	<u>(5,575)</u>	<u>(220,490)</u>	<u>(62,751)</u>	<u>(15,368)</u>	<u>(1,868)</u>
15	Ending Balance - Under/(Over)-Recovery	55,694	93,592	20,257	(34,612)	(96,157)	(133,029)	(122,619)	(128,194)	(348,684)	(411,435)	(426,803)	(428,671)

Tallgrass Interstate Gas Transmission, LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2025 to December 31, 2025

Total - Electric Power Cost

Line No.		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
	<u>Cost</u>												
1	Transportation	\$390,601	\$352,851	\$390,329	\$379,588	\$210,462	\$276,837	\$276,054	\$266,441	\$309,613	\$239,647	\$374,640	\$412,406
2		\$390,601	\$352,851	\$390,329	\$379,588	\$210,462	\$276,837	\$276,054	\$266,441	\$309,613	\$239,647	\$374,640	\$412,406
	<u>Recoveries</u>												
3	Transportation	\$561,596	\$470,095	\$475,072	\$399,634	\$365,504	\$338,860	\$376,441	\$386,865	\$354,364	\$383,160	\$390,671	\$445,298
4		\$561,596	\$470,095	\$475,072	\$399,634	\$365,504	\$338,860	\$376,441	\$386,865	\$354,364	\$383,160	\$390,671	\$445,298
5	<u>Monthly Deferral - Charge/(Credit)</u>	(\$170,995)	(\$117,244)	(\$84,743)	(\$20,046)	(\$155,042)	(\$62,023)	(\$100,387)	(\$120,424)	(\$44,751)	(\$143,513)	(\$16,031)	(\$32,892)
	<u>Deferred Account</u>												
6	Beginning Balance - Under/(Over)-Recovery	\$181,732	\$10,737	(\$106,507)	(\$191,250)	(\$211,296)	(\$366,338)	(\$428,361)	(\$528,748)	(\$649,172)	(\$693,923)	(\$837,436)	(\$853,466)
7	Monthly Deferral - Charge/(Credit)	(170,995)	(117,244)	(84,743)	(20,046)	(155,042)	(62,023)	(100,387)	(120,424)	(44,751)	(143,513)	(16,031)	(32,892)
8	Ending Balance - Under/(Over)-Recovery	\$10,737	(\$106,507)	(\$191,250)	(\$211,296)	(\$366,338)	(\$428,361)	(\$528,748)	(\$649,172)	(\$693,923)	(\$837,436)	(\$853,466)	(\$886,358)

Tallgrass Interstate Gas Transmission, LLC
Determination of Deferred Account Pursuant to Section 39.5
For the Period January 1, 2025 to December 31, 2025

Lost & Unaccounted For															
Line No.	Lost & Unaccounted For		Jan-25 (Dth)	Feb-25 (Dth)	Mar-25 (Dth)	Apr-25 (Dth)	May-25 (Dth)	Jun-25 (Dth)	Jul-25 (Dth)	Aug-25 (Dth)	Sep-25 (Dth)	Oct-25 (Dth)	Nov-25 (Dth)	Dec-25 (Dth)	Total (Dth)
1	Cost														
2	Physical Transmission Receipts		17,552,399	14,850,543	12,866,680	11,010,896	10,902,373	10,875,054	11,608,788	11,280,811	9,993,967	9,786,457	11,888,719	13,545,847	146,162,534
3	Physical Transmission Deliveries		17,454,778	14,789,701	12,873,970	11,002,072	10,922,742	10,878,634	11,592,901	11,283,333	10,197,170	9,827,833	11,895,809	13,569,592	146,288,535
	Loss/(Gain)		97,621	60,842	(7,290)	8,824	(20,369)	(3,580)	15,887	(2,522)	(203,203)	(41,376)	(7,090)	(23,745)	(126,001)
Recoveries															
4	Receipts	Transportation	14,638,789	12,253,496	12,388,416	11,063,218	10,112,315	9,375,823	10,422,171	10,710,256	9,810,331	10,607,596	10,815,236	12,327,187	146,321,029
5		Storage	236,752	235,007	697,374	611,282	544,042	555,509	309,212	404,325	577,812	449,346	243,898	350,302	
		PAWS	0	0	4,205	37,882	0	7,157	186,209	0	717,653	356,187	0	0	
6		CMC-2	262,663	73,363	446,031	695,693	919,439	1,009,165	262,447	16,125	372,237	724,158	320,105	170,615	
7		Total	15,138,204	12,561,866	13,536,026	12,408,075	11,575,796	10,947,654	11,180,039	11,130,706	11,478,033	12,137,287	11,379,239	12,848,104	
8	Billing Factor		0.34%	0.34%	0.34%	0.51%	0.51%	0.51%	0.51%	0.51%	0.51%	0.51%	0.51%	0.51%	
9	Recoveries - L&U		51,470	42,710	46,022	63,281	59,037	55,833	57,018	56,767	58,538	61,900	58,034	65,525	
10	Total Recoveries - L&U		51,470	42,710	46,022	63,281	59,037	55,833	57,018	56,767	58,538	61,900	58,034	65,525	
11	Monthly Deferral - Charge/(Credit)		46,151	18,132	(53,312)	(54,457)	(79,406)	(59,413)	(41,131)	(59,289)	(261,741)	(103,276)	(65,124)	(89,270)	
Deferred Account															
12	Beginning Balance - Under/(Over)-Recovery		329,684	375,835	393,967	340,655	286,198	206,792	147,379	106,248	46,959	(214,782)	(318,058)	(383,182)	
13	Monthly Deferral - Charge/(Credit)		46,151	18,132	(53,312)	(54,457)	(79,406)	(59,413)	(41,131)	(59,289)	(261,741)	(103,276)	(65,124)	(89,270)	
14	Ending Balance - Under/(Over)-Recovery		375,835	393,967	340,655	286,198	206,792	147,379	106,248	46,959	(214,782)	(318,058)	(383,182)	(472,452)	

Tallgrass Interstate Gas Transmission, LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 39.5
For the Period January 1, 2025 to December 31, 2025

Transportation - Fuel

Line No.	Fuel	Jan-25 (Dth)	Feb-25 (Dth)	Mar-25 (Dth)	Apr-25 (Dth)	May-25 (Dth)	Jun-25 (Dth)	Jul-25 (Dth)	Aug-25 (Dth)	Sep-25 (Dth)	Oct-25 (Dth)	Nov-25 (Dth)	Dec-25 (Dth)	Total (Dth)
<u>Usage</u>														
1	Fuel Used - Transportation	143,242	119,163	92,897	63,960	79,531	81,998	105,970	107,237	95,411	102,097	109,807	153,633	1,254,946
2	Cost - Transportation	143,242	119,163	92,897	63,960	79,531	81,998	105,970	107,237	95,411	102,097	109,807	153,633	1,254,946
<u>Recoveries</u>														
3	Receipts FT	14,230,087	11,968,309	12,204,118	10,843,273	9,756,439	9,147,507	10,106,139	10,536,059	9,676,932	10,357,694	10,623,872	12,085,939	135,943,505
4	IT	466,400	441,192	70,769	34,672	105,558	17,799	13,287	6,961	23,766	118,568	74,316	196,204	
5	NNS	160,889	83,391	207,080	237,773	262,368	213,547	326,731	204,635	121,636	194,177	247,588	225,246	
6	SCS	38,825	17,310	31,155	30,810	32,962	32,970	43,794	34,809	28,887	29,760	12,950	18,352	
7	Total	14,896,201	12,510,202	12,513,122	11,146,528	10,157,327	9,411,823	10,489,951	10,782,464	9,851,221	10,700,199	10,958,726	12,525,741	
8	Billing Factor	0.84%	0.84%	0.84%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	0.54%	
9	Recoveries - Transportation	125,128	105,086	105,110	60,191	54,850	50,824	56,646	58,225	53,197	57,781	59,177	67,639	
10	Monthly Deferral - Charge/(Credit)	18,114	14,077	(12,213)	3,769	24,681	31,174	49,324	49,012	42,214	44,316	50,630	85,994	
<u>Deferred Account</u>														
11	Beginning Balance - Under/(Over)-Recovery	(337,457)	(319,343)	(305,266)	(317,479)	(313,710)	(289,029)	(257,855)	(208,531)	(159,519)	(117,305)	(72,989)	(22,359)	
12	Monthly Deferral - Charge/(Credit)	18,114	14,077	(12,213)	3,769	24,681	31,174	49,324	49,012	42,214	44,316	50,630	85,994	
13	Ending Balance - Under/(Over)-Recovery	(319,343)	(305,266)	(317,479)	(313,710)	(289,029)	(257,855)	(208,531)	(159,519)	(117,305)	(72,989)	(22,359)	63,635	

Tallgrass Interstate Gas Transmission, LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2025 to December 31, 2025

Transportation - Electric Power

Line No.		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
	<u>Electric Power</u>													
	<u>Cost</u>													
1	Electric Power - Transportation	\$390,601	\$352,851	\$390,329	\$379,588	\$210,462	\$276,837	\$276,054	\$266,441	\$309,613	\$239,647	\$374,640	\$412,406	\$3,879,470
2	Cost - Transportation	\$390,601	\$352,851	\$390,329	\$379,588	\$210,462	\$276,837	\$276,054	\$266,441	\$309,613	\$239,647	\$374,640	\$412,406	\$3,879,470
	<u>Recoveries</u>													
3	Receipts 1/ FT	13,810,505	11,576,282	11,938,674	10,648,724	9,615,990	9,022,173	9,933,692	10,355,202	9,536,138	10,158,563	10,371,968	11,764,699	
4	IT	460,941	436,016	69,950	34,306	104,456	17,613	13,142	6,882	23,519	117,327	73,532	194,171	
5	NNS	164,306	86,458	204,696	235,340	260,740	211,419	323,314	202,499	120,376	192,230	245,032	222,903	
6	SCS	38,377	17,106	30,814	30,510	32,631	32,622	43,317	34,459	28,577	29,419	12,795	18,166	
7	Total	14,474,129	12,115,862	12,244,134	10,948,880	10,013,817	9,283,827	10,313,465	10,599,042	9,708,610	10,497,539	10,703,327	12,199,939	133,102,571
8	Billing Factor	\$0.0388	\$0.0388	\$0.0388	\$0.0365	\$0.0365	\$0.0365	\$0.0365	\$0.0365	\$0.0365	\$0.0365	\$0.0365	\$0.0365	
9	Recoveries - Transportation	\$561,596	\$470,095	\$475,072	\$399,634	\$365,504	\$338,860	\$376,441	\$386,865	\$354,364	\$383,160	\$390,671	\$445,298	
10	<u>Monthly Deferral - Charge/(Credit)</u>	(\$170,995)	(\$117,244)	(\$84,743)	(\$20,046)	(\$155,042)	(\$62,023)	(\$100,387)	(\$120,424)	(\$44,751)	(\$143,513)	(\$16,031)	(\$32,892)	
	<u>Deferred Account</u>													
11	Beginning Balance - Under/(Over)-Recovery	\$181,732	\$10,737	(\$106,507)	(\$191,250)	(\$211,296)	(\$366,338)	(\$428,361)	(\$528,748)	(\$649,172)	(\$693,923)	(\$837,436)	(\$853,466)	
12	Monthly Deferral - Charge/(Credit)	(170,995)	(117,244)	(84,743)	(20,046)	(155,042)	(62,023)	(100,387)	(120,424)	(44,751)	(143,513)	(16,031)	(32,892)	
13	Ending Balance - Under/(Over)-Recovery	\$10,737	(\$106,507)	(\$191,250)	(\$211,296)	(\$366,338)	(\$428,361)	(\$528,748)	(\$649,172)	(\$693,923)	(\$837,436)	(\$853,466)	(\$886,358)	

Notes: 1/ Exclusive of Fuel Reimbursement Quantities and Lost and Unaccounted-for Reimbursement Quantities.

Tallgrass Interstate Gas Transmission, LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 39.5
For the Period January 1, 2025 to December 31, 2025

Storage - Fuel

Line No.		Jan-25 (Dth)	Feb-25 (Dth)	Mar-25 (Dth)	Apr-25 (Dth)	May-25 (Dth)	Jun-25 (Dth)	Jul-25 (Dth)	Aug-25 (Dth)	Sep-25 (Dth)	Oct-25 (Dth)	Nov-25 (Dth)	Dec-25 (Dth)	Total (Dth)
	<u>Fuel</u>													
	<u>Usage</u>													
1	Fuel Used - Storage	2,325	2,737	2,775	2,917	2,732	2,808	2,906	2,845	2,687	2,859	1,784	2,235	31,610
2	Cost - Storage	2,325	2,737	2,775	2,917	2,732	2,808	2,906	2,845	2,687	2,859	1,784	2,235	31,610
	<u>Recoveries</u>													
3	Receipts FSS	0	475	0	0	0	0	0	0	0	0	0	0	
4	ISS	92,017	23,747	148,304	41,027	149,717	31,535	643	15	0	16,075	10,832	0	
5	NNS	144,442	210,547	543,033	556,507	371,283	499,406	273,095	377,430	557,215	417,839	233,039	349,337	
6	SCS	293	238	6,037	13,748	23,042	24,568	35,474	26,880	20,597	15,432	27	965	
7	Total	236,752	235,007	697,374	611,282	544,042	555,509	309,212	404,325	577,812	449,346	243,898	350,302	5,214,861
8	Billing Factor	0.84%	0.84%	0.84%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	
9	Recoveries - Storage	1,989	1,974	5,858	3,056	2,720	2,778	1,546	2,022	2,889	2,247	1,219	1,752	
10	Monthly Deferral - Charge/(Credit)	336	763	(3,083)	(139)	12	30	1,360	823	(202)	612	565	483	
	<u>Deferred Account</u>													
11	Beginning Balance - Under/(Over)-Recovery	(5,991)	(5,655)	(4,892)	(7,975)	(8,114)	(8,102)	(8,072)	(6,712)	(5,889)	(6,091)	(5,479)	(4,914)	
12	Monthly Deferral - Charge/(Credit)	336	763	(3,083)	(139)	12	30	1,360	823	(202)	612	565	483	
13	Ending Balance - Under/(Over)-Recovery	(5,655)	(4,892)	(7,975)	(8,114)	(8,102)	(8,072)	(6,712)	(5,889)	(6,091)	(5,479)	(4,914)	(4,431)	

Tallgrass Interstate Gas Transmission, LLC
Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 39.5
For the Period January 1, 2025 to December 31, 2025

CMC-2 - Fuel

Line No.	<u>Fuel</u>		<u>Jan-25</u> (Dth)	<u>Feb-25</u> (Dth)	<u>Mar-25</u> (Dth)	<u>Apr-25</u> (Dth)	<u>May-25</u> (Dth)	<u>Jun-25</u> (Dth)	<u>Jul-25</u> (Dth)	<u>Aug-25</u> (Dth)	<u>Sep-25</u> (Dth)	<u>Oct-25</u> (Dth)	<u>Nov-25</u> (Dth)	<u>Dec-25</u> (Dth)	<u>Total</u> (Dth)
	<u>Usage</u>														
1	Fuel Used - CMC-2	Storage	3,345	3,937	3,991	4,196	3,931	4,039	4,181	4,092	3,865	4,113	2,567	3,216	45,473
2		Transmission	1,761	1,925	(3,685)	(1)	1	(1)	1	(1)	0	0	0	0	0
3	Cost - CMC-2		5,106	5,862	306	4,195	3,932	4,038	4,182	4,091	3,865	4,113	2,567	3,216	45,473
	<u>Recoveries</u>														
4	Receipts	Storage	265,263	84,352	453,441	704,056	920,034	1,085,525	284,155	18,160	395,410	727,859	342,424	195,785	5,476,464
5	Billing Factor		1.11%	1.11%	1.11%	1.17%	1.17%	1.17%	1.17%	1.17%	1.17%	1.17%	1.17%	1.17%	
6	Recoveries - CMC-2		2,944	936	5,033	8,237	10,764	12,701	3,325	212	4,626	8,516	4,006	2,291	
7	Receipts	Transportation	262,663	73,363	446,031	695,693	919,439	1,009,165	262,447	16,125	372,237	724,158	320,105	170,615	5,272,041
8	Billing Factor		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
9	Recoveries - CMC-2		0	0	0	0	0	0	0	0	0	0	0	0	
10	Total Recoveries - CMC-2		2,944	936	5,033	8,237	10,764	12,701	3,325	212	4,626	8,516	4,006	2,291	
11	<u>Monthly Deferral - Charge/(Credit)</u>		2,162	4,926	(4,727)	(4,042)	(6,832)	(8,663)	857	3,879	(761)	(4,403)	(1,439)	925	
	<u>Deferred Account</u>														
12	Beginning Balance - Under/(Over)-Recovery		12,061	14,223	19,149	14,422	10,380	3,548	(5,115)	(4,258)	(379)	(1,140)	(5,543)	(6,982)	
13	Monthly Deferral - Charge/(Credit)		2,162	4,926	(4,727)	(4,042)	(6,832)	(8,663)	857	3,879	(761)	(4,403)	(1,439)	925	
14	Ending Balance - Under/(Over)-Recovery		14,223	19,149	14,422	10,380	3,548	(5,115)	(4,258)	(379)	(1,140)	(5,543)	(6,982)	(6,057)	

[illegible]

Appendix F

Tallgrass Interstate Gas Transmission, LLC
Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement
Lost & Unaccounted For

<u>Line No.</u>		Physical Transmission <u>Receipts</u>	Physical Transmission <u>Deliveries</u>	<u>Gain/(Loss)</u>
		1/	1/	
1	Jan-25	17,552,399	17,454,778	(97,621)
2	Feb-25	14,850,543	14,789,701	(60,842)
3	Mar-25	12,866,680	12,873,970	7,290
4	Apr-25	11,010,896	11,002,072	(8,824)
5	May-25	10,902,373	10,922,742	20,369
6	Jun-25	10,875,054	10,878,634	3,580
7	Jul-25	11,608,788	11,592,901	(15,887)
8	Aug-25	11,280,811	11,283,333	2,522
9	Sep-25	9,993,967	10,197,170	203,203
10	Oct-25	9,786,457	9,827,833	41,376
11	Nov-25	11,888,719	11,895,809	7,090
12	Dec-25	13,545,847	13,569,592	23,745
13		<u>146,162,534</u>	<u>146,288,535</u>	<u>126,001</u>
14	Percentage Gain/(Loss)			0.09%

Note: 1/ Reflects actual physical receipts and deliveries by month.