



Tallgrass Interstate Gas Transmission, LLC

February 27, 2025

Debbie-Anne A. Reese
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Tallgrass Interstate Gas Transmission, LLC
Docket No. RP25-____-000
Periodic Rate Adjustments – Fuel and L&U Reimbursement and Power Cost Tracker

Dear Secretary Reese:

Pursuant to the Periodic Rate Adjustment (“PRA”) - Fuel and Lost and Unaccounted-for (“FL&U”) Reimbursement provisions (Section 39) and Power Cost Tracker provisions (Section 40) of the General Terms and Conditions (“GT&C”) of the FERC Gas Tariff, Sixth Revised Volume No. 1 (“Tariff”) of Tallgrass Interstate Gas Transmission, LLC and Section 154.403(d) of the regulations of the Federal Energy Regulatory Commission (“FERC” or “Commission”),¹ TIGT hereby submits for filing its annual FL&U Reimbursement and Power Cost Tracker Periodic Rate Adjustment report for the 12-month period ended December 31, 2024. Accordingly, TIGT submits herewith for filing, as part of its Tariff, the following Proposed Tariff Section to be effective April 1, 2025:

<u>Section Name</u>	<u>Section Version</u>
Currently Effective Rates - FL&U	14.0.0

In accordance with 18 CFR § 154.7(a)(1) of the Commission’s regulations, TIGT states that the following items are included with this filing:

1. An e-tariff XML filing package containing the Proposed Tariff Section in electronic format;
2. A PDF file of the clean Proposed Tariff Section for posting in the Commission’s eLibrary;
3. A PDF file of the marked Proposed Tariff Section for posting in the Commission’s eLibrary;
4. A PDF file of Attachment 1 and its supporting appendices; and
5. This transmittal letter.

¹ 18 CFR § 154.403(d) (2024).

Statement of Nature, Reasons, and Basis of Filing

Pursuant to GT&C Sections 39.3 and 40.3, TIGT is submitting an adjustment to its FL&U Reimbursement Percentages and Power Cost Charges to be effective April 1, 2025. Pursuant to Section 39.2(c) and 40.2(b), the instant filing reflects a 12-month base period ending December 31, 2024. As more fully discussed below, TIGT has calculated its FL&U Reimbursement Percentages and Power Cost Charges proposed herein utilizing only the Base Period actual data and has not used any projections or proposed adjustments.

The attached schedules in Appendices A through F set forth the calculations underlying the FL&U Reimbursement Percentages and Power Cost Charges using the 12-month Base Period actual amounts. TIGT has proposed no adjustments to the actual base period data contained herein to calculate the proposed rates, nor has TIGT utilized any forecasted throughput, estimated activity, or projected future usage in the instant filing. Accordingly, the proposed FL&U Reimbursement Percentages and Power Cost Charges calculated herein reflect only the actual usage and throughput observed on the TIGT system for the 12 months ended December 31, 2024, as well as any applicable deferred account amounts.

TIGT seeks to begin charging the proposed FL&U Reimbursement Percentages and Power Cost Charges proposed herein on April 1, 2025.

Consistent with the GT&C Section 39.1, the proposed FL&U Reimbursement Percentages are comprised of four parts: (1) the Fuel Reimbursement Percentage (“FRP”); (2) the Fuel Volumetric Amortization Percentage (“F-VAP”); (3) the Lost and Unaccounted-for Percentage (“L&UP”); and (4) the Lost and Unaccounted-for Volumetric Amortization Percentage (“L&U-VAP”). Consistent with Section 40.1 of the Tariff, the proposed Power Cost Charges are comprised of two parts: (1) the Power Cost Reimbursement Charge (“PCRC”); and (2) the Power Cost Variance Adjustment Charge (“PCVAC”).²

Overview of the FL&U Reimbursement Percentages, Power Cost Charges, and Supporting Appendices

The underlying calculation methodologies applicable to the instant filing are outlined in Sections 39 and 40 of the Tariff. For the purposes of calculating the FL&U Reimbursement Percentages and Power Cost Charges proposed herein, TIGT is utilizing the actual base period usage and throughput data plus any amounts contained in the applicable deferred accounts and has included all relevant supporting details in the attached appendices.

The components of each re-determined, service-specific (*i.e.*, Transportation, Storage, CMC-2, and PAWS Service) FL&U Reimbursement Percentage and Power Cost Charge shown in the Tariff are reflected on Attachment 1 and the supporting appendices. Specifically, the FL&U Reimbursement Percentages and Power Cost Charges shown are derived using only the 12-month base period actual amounts and the amortization of calendar year 2024 under- and over-recoveries, as applicable. The FL&U Reimbursement Percentages and Power Cost Charges are further detailed in the supporting schedules found in Appendices A through F, as discussed below.

² See Appendix A.

Appendix A provides a summary of TIGT's Total FL&U Reimbursement Percentages and Total Power Cost Charges proposed to become effective on April 1, 2025. As shown, the Total FL&U Reimbursement Percentages are calculated by summing the FRP, L&UP, F-VAP, and L&U-VAP, as detailed in Appendices B and D. The Total Power Cost Charge is calculated by summing the PCRC and PCVAC, as more detailed in Appendices C and D.

Appendix B sets out the derivation of the proposed FL&U Reimbursement Percentages by Service Group, as applicable. The data reflected in Appendix B is based solely on the actual base period fuel usage and L&U and Receipt Quantities, as detailed in Appendix E.

Appendix C sets out the derivation of the proposed Power Costs Charges by Service Group, as applicable.³ The data reflected in Appendix C is based solely on the actual base period Electric Power Costs and Receipt Quantities, as detailed in Appendix E.

Appendix D, which consists of two pages, sets out the derivation of the F-VAP, L&U-VAP, and the PCVAC, which are true-up adjustments and components of the proposed rates to become effective on April 1, 2025, calculated pursuant to GT&C Sections 39.5 and 40.5 and resulting from past over- or under-collections, as applicable. The schedules reflect the Deferred Account Balance of over- and under-recovery of FL&U and Electric Power Costs for each relevant Service Group for the 12-month period ending December 31, 2024, as further detailed in Appendix E.

Appendix D-1 sets forth a statement of the base period deferred account balances, showing the actual amounts recovered as shipper-supplied FL&U reimbursement quantities and Power Cost Charges, and comparing such amounts to the actual FL&U quantities and Electric Power Costs incurred, respectively, during the base period.

Appendix D-1 also sets forth the amount of under-recoveries arising from contracts that contain negotiated FL&U Reimbursement Percentages and/or Power Cost Charges.⁴ As shown, the resulting under-recoveries are imputed as if tendered by Shippers at the full applicable Tariff FL&U Reimbursement Percentages and/or Power Cost Charges, as applicable. Any resulting under-collection, shown in the column entitled "Negotiated Rate Imputed," is borne solely by TIGT as an unrecovered operating expense, as discussed below.

Appendix E, which consists of eight pages, provides the details related to the Deferred Account summaries for FL&U and Electric Power Costs by Service Group, as applicable, and as reflected in Appendix D. All amounts shown regarding FL&U, Electric Power Costs, shipper-supplied FL&U Reimbursement, Power Cost Charges, and Receipt Quantities are actuals for the Base Period.⁵

³ No power costs were incurred during the base period by the Storage, CMC-2, or PAWS Service Groups.

⁴ These negotiated rate contracts have been filed with and approved by the Commission.

⁵ Beginning June 1, 2021, Fuel Used – Transportation (Appendix E, Page 4 of 8, Line 1) and Electric Power – Transportation (Appendix E, Page 5 of 8, Line 1) include amounts incurred for FERC Account 858 transportation services provided by interstate pipelines other than TIGT. Prior to June 2021, these costs were reimbursed by Tallgrass Pony Express Pipeline, LLC ("Pony Express") pursuant to Section 3(d) of the Purchase and Sale Agreement between TIGT and Pony Express dated August 1, 2012.

Appendix F provides details of the 2024 Base Period actual L&U quantities.

Effect of Negotiated Rate Fuel Agreements on Tariff Fuel Reimbursement Percentages and Power Cost Charges

The negotiated rate agreements containing a negotiated fuel and/or power cost rate do not raise any potential subsidization issues under the FL&U Reimbursement or Power Cost Tracker, as TIGT imputes full Fuel Reimbursement Percentages and Power Cost Charges to the agreements as if so tendered by the Shippers; therefore, TIGT alone bears the risk for any under-recoveries. In any period where under-recoveries arise due to fuel and/or power cost rate provisions contained in negotiated rate agreements, such under-recovery is borne solely by TIGT as an unrecovered operating expense and not reflected in the FL&U Reimbursement and Power Cost Tracker, consistent with applicable Commission policy.

Rate Schedule PAWS FL&U Reimbursement Percentage

TIGT notes that consistent with its Docket No. RP17-762-000 proposal for PAWS service, TIGT reviewed its fuel usage at the Rockport compressor station during the base period. TIGT established a separate service group and deferred account for PAWS fuel, as reflected in Page 8 of Appendix E.

Derivation of Tariff Fuel and L&U Reimbursement Percentages and Power Cost Charges by Component

The component of each re-determined Service Group Fuel and L&U Reimbursement Percentage and Power Cost Charge shown in the Tariff is reflected on Attachment 1. As discussed above, the individual Service Group Fuel and L&U Reimbursement Percentages and Power Cost Charges are derived from the supporting schedules reflected in Appendices A through F.

Actual L&U for the base period is shown on Appendix F and reflects a loss for the period. The reconciliation of actual L&U with shipper-supplied L&U collections is included in the L&U-VAP.

Procedural Matters

Consistent with Section 39.3(a) and 40.3(a) of the Tariff, TIGT seeks to implement the revised FL&U Rate Percentages and Electric Power Charges to become effective on April 1, 2025. TIGT respectfully requests Commission action on this filing by March 21, 2025 to provide sufficient time and notice for shippers on TIGT to adjust gas supply quantities under the new Fuel and L&U Reimbursement Percentages and Power Cost Charges for April 2025 business.

TIGT respectfully requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Section to become effective on April 1, 2025. If the Commission suspends the Proposed Tariff Section, TIGT hereby moves to place the Proposed Tariff Section into effect at the end of the suspension period specified in the Commission order permitting the proposed changes to go into effect. If the Commission directs TIGT to change any aspect of the proposal herein prior to this Proposed Tariff Section becoming effective, TIGT reserves the right to file a later motion to place it into effect.

Debbie-Anne A. Reese, Secretary

February 27, 2025

Page 5 of 5

Communications

TIGT requests that all correspondence and communications concerning this filing be sent to each of the following persons and that each are included on the Commission's official service list for this filing:

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A copy of this filing is being served on TIGT's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at TIGT's office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) the statements contained herein are true and correct to the best of my information and belief; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,



L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Tallgrass Interstate Gas Transmission, LLC

Clean Tariff Records

Fuel and Lost and Unaccounted for (FL&U) and Electric Power Cost Reimbursement

Service	FL&U % 10/	Electric Power Rate/Dth 9/
Transportation (FT, IT, NNS) 1/,8/	1.05%	\$ 0.0365
Storage (FSS, ISS, NNS, S-PALS) 3/,4/,5/,8/	1.01%	\$0.0000
CMC-2		
FL&U Rate 6/,8/	1.68%	\$0.0000
FL&U Rate 7/,8/	1.68%	\$0.0000
PAWS		
Pooling	0.00%	\$0.0000
Wheeling 1/, 8/, 11/	(0.96%)	\$0.0000

- 1/ The Transportation FL&U Reimbursement Percentage and Electric Power Rate will be applied to receipt quantities as defined in General Terms and Conditions Sections 39.4 and 40.4 respectively. The Transportation FL&U Percentage includes reimbursement for Lost and Unaccounted for Gas.
- 2/ Reserved for future use.
- 3/ The Storage FL&U Reimbursement Percentage and Electric Power Rate will be applied to injection quantities. The Storage FL&U Reimbursement Percentage includes reimbursement for Lost and Unaccounted for Gas.
- 4/ The S-PALS FL&U Reimbursement Percentage and Electric Power Rate will be applied to the initial

parked quantities or repayment of loaned quantities. The S-PALS FL&U Reimbursement Percentage includes reimbursement for Lost and Unaccounted for Gas.

- 5/ In lieu of providing gas in-kind for FL&U reimbursement under Rate Schedule S-PALS, Shipper may pay a charge for FL&U reimbursement.
- 6/ A FL&U percentage and Electric Power Rate will be assessed upon injection of gas into Transporter's system under a CMC-2 Service Agreement that is not used in conjunction with another Firm or Interruptible transportation service agreement. For Capacity Release of CMC service resulting in separate storage and transportation service components, the FL&U percentage for the transmission component shall be 0.00% and the FL&U percentage for the storage component shall be 1.68%.
- 7/ An FL&U percentage and Electric Power Rate will be assessed upon injection of gas into Transporter's system under a CMC-2 Service Agreement. Such Rate includes the Lost and Unaccounted for Gas and CMC-2 fuel injection component of the service and will only apply when CMC service is used in conjunction with another transportation service agreement, which has the Huntsman Storage field nominated as a delivery point, pursuant to Section 2.2 of Rate Schedule CMC-2.
- 8/ Includes a Lost and Unaccounted for Gas percentage of 0.28%.
- 9/ The Electric Power commodity rates are \$/Dth.
- 10/ The FL&U Reimbursement Quantity tendered by Shipper to Transporter at Receipt Points will be based upon the maximum applicable FL&U rate percent set forth in this Tariff, unless otherwise agreed to in writing as a negotiated FL&U rate pursuant to the General Terms and Conditions of this Tariff. Title to the FL&U Reimbursement Quantity shall vest in Transporter upon receipt at the Receipt Point(s) at no cost and free and clear of all adverse claims.
- 11/ Because the calculated FL&U Reimbursement Percentage is negative, the effective FL&U Reimbursement Percentage is 0.00%.

Marked Tariff Records

Fuel and Lost and Unaccounted for (FL&U) and Electric Power Cost Reimbursement

	Service	FL&U % 10/	Electric Power Rate/Dth 9/
	Transportation (FT, IT, NNS) 1/,8/	1.051.18%	\$ 0.03650.0388
	Storage (FSS, ISS, NNS, S-PALS) 3/,4/,5/,8/	1.011.18%	\$0.0000
	CMC-2		
	FL&U Rate 6/,8/	1.681.45%	\$0.0000
	FL&U Rate 7/,8/	1.681.45%	\$0.0000
	PAWS		
	Pooling	0.00%	\$0.0000
	Wheeling 1/, 8/, 11/	(0.96%) 0.17%	\$0.0000

- 1/ The Transportation FL&U Reimbursement Percentage and Electric Power Rate will be applied to receipt quantities as defined in General Terms and Conditions Sections 39.4 and 40.4 respectively. The Transportation FL&U Percentage includes reimbursement for Lost and Unaccounted for Gas.
- 2/ Reserved for future use.
- 3/ The Storage FL&U Reimbursement Percentage and Electric Power Rate will be applied to injection quantities. The Storage FL&U Reimbursement Percentage includes reimbursement for Lost and Unaccounted for Gas.
- 4/ The S-PALS FL&U Reimbursement Percentage and Electric Power Rate will be applied to the initial

parked quantities or repayment of loaned quantities. The S-PALS FL&U Reimbursement Percentage includes reimbursement for Lost and Unaccounted for Gas.

- 5/ In lieu of providing gas in-kind for FL&U reimbursement under Rate Schedule S-PALS, Shipper may pay a charge for FL&U reimbursement.
- 6/ A FL&U percentage and Electric Power Rate will be assessed upon injection of gas into Transporter's system under a CMC-2 Service Agreement that is not used in conjunction with another Firm or Interruptible transportation service agreement. For Capacity Release of CMC service resulting in separate storage and transportation service components, the FL&U percentage for the transmission component shall be 0.00% and the FL&U percentage for the storage component shall be ~~1.681.45%~~.
- 7/ An FL&U percentage and Electric Power Rate will be assessed upon injection of gas into Transporter's system under a CMC-2 Service Agreement. Such Rate includes the Lost and Unaccounted for Gas and CMC-2 fuel injection component of the service and will only apply when CMC service is used in conjunction with another transportation service agreement, which has the Huntsman Storage field nominated as a delivery point, pursuant to Section 2.2 of Rate Schedule CMC-2.
- 8/ Includes a Lost and Unaccounted for Gas percentage of ~~0.280.17%~~.
- 9/ The Electric Power commodity rates are \$/Dth.
- 10/ The FL&U Reimbursement Quantity tendered by Shipper to Transporter at Receipt Points will be based upon the maximum applicable FL&U rate percent set forth in this Tariff, unless otherwise agreed to in writing as a negotiated FL&U rate pursuant to the General Terms and Conditions of this Tariff. Title to the FL&U Reimbursement Quantity shall vest in Transporter upon receipt at the Receipt Point(s) at no cost and free and clear of all adverse claims.
- 11/ ~~Because the calculated FL&U Reimbursement Percentage is negative, the effective FL&U Reimbursement Percentage is 0.00%.Reserved for future use.~~

Tallgrass Interstate Gas Transmission, LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement Percentages and Power Cost Charges

Summary of Charges
Effective April 1, 2025Fuel and L&U Reimbursement Percentages

	<u>FRP</u>	<u>F-VAP</u>	<u>L&U-VAP</u>	<u>L&U</u>	<u>Total FL&U Reimbursement Percentage</u>
Transportation	0.79%	(0.25%)	0.23%	0.28%	1.05%
Storage	0.62%	(0.12%)	0.23%	0.28%	1.01%
CMC-2	0.93%	0.24%	0.23%	0.28%	1.68%
PAWS - Wheeling	0.00%	(1.47%)	0.23%	0.28%	(0.96%)

Power Cost Charges

	<u>PCRC</u>	<u>PCVAC</u>	<u>Total Power Cost Charge</u>
Transportation	\$0.0351	\$0.0014	\$0.0365
Storage	\$0.0000	\$0.0000	\$0.0000
CMC-2	\$0.0000	\$0.0000	\$0.0000
PAWS - Wheeling	\$0.0000	\$0.0000	\$0.0000

Tallgrass Interstate Gas Transmission, LLC
 Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement
 Proposed Fuel and L&U Reimbursement Percentage
 Effective April 1, 2025

Line No.

	L&U	Fuel					PAWS	
		Transportation	Storage	(Total)	CMC-2 (Storage)	(Transmission)		
1	Lost & Unaccounted For (Dth) 1/	403,301						
2	Fuel (Dth) 1/	1,046,064	32,116	46,217	46,206	11	29	
3	Total Fuel and L&U (Dth)	403,301	1,046,064	32,116	46,217	46,206	11	29
4	Annual Volumes (Dth) 2/	141,636,723	132,406,093	5,181,807	4,987,490	4,791,526	638,623	
5	Fuel and L&U Reimbursement Percentage (FRP/L&UP)	0.28%	0.79%	0.62%	0.93%	0.93%	0.00%	0.00%

Notes: 1/ Reflects actual Base Period fuel usage and L&U as detailed in Appendix E.

2/ Reflects actual Base Period receipt quantities as reflected in Appendix E.

Tallgrass Interstate Gas Transmission, LLC
 Periodic Rate Adjustment (PRA) - Power Cost Tracker
 Proposed Power Cost Reimbursement Charge
 Effective April 1, 2025

<u>Line No.</u>		<u>Electric Power Costs Transportation</u>
1	Annual Electric Power Costs 1/	\$4,592,158
2	Annual Volumes (Dth) 1/	<u>130,876,807</u>
3	Power Cost Reimbursement Charge (PCRC)	<u><u>\$0.0351</u></u>

Notes: 1/ Reflects actual base period electric power costs and volumes as detailed in Appendix E.

Tallgrass Interstate Gas Transmission, LLC
Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement
Determination of Fuel Volumetric Amortization Percentage
Effective April 1, 2025

<u>Line No.</u>	<u>L&U</u>	<u>Transportation</u>	<u>Storage</u>	<u>CMC-2</u>	<u>PAWS</u>	
<u>Unrecovered FL&U Reimbursement</u>						
1	Deferred Account Balance - Under-/-(Over)-Recovery 1/	329,684	(337,457)	(5,991)	12,061	(9,367)
2	Amortization Volumes 1/	<u>141,636,723</u>	<u>132,406,093</u>	<u>5,181,807</u>	<u>4,987,490</u>	<u>638,623</u>
3	Fuel and L&U Volumetric Amortization Percentage (F-VAP/L&U-VAP)	<u>0.23%</u>	<u>(0.25%)</u>	<u>(0.12%)</u>	<u>0.24%</u>	<u>(1.47%)</u>

Note: 1/ See Appendix E for calculation details.

Tallgrass Interstate Gas Transmission, LLC
Periodic Rate Adjustment (PRA) - Power Cost Tracker
Determination of Power Cost Variance Adjustment Charge
Effective April 1, 2025

<u>Line No.</u>		<u>Transportation</u>
	<u>Unrecovered PCT Reimbursement</u>	
1	Deferred Account Balance - Under (Over) Recovery 1/	\$181,732
2	Amortization Volumes 1/	<u>130,876,807</u>
3	Power Cost Variance Adjustment Charge (PCVAC)	<u><u>\$0.0014</u></u>

Note: 1/ See Appendix E for calculation details.

Tallgrass Interstate Gas Transmission, LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement and Power Cost Tracker

Deferred Account Summary

<u>Line No.</u>		<u>Fuel and L&U Reimbursement</u>		<u>Fuel and L&U Usage (Dth)</u>	<u>Shipper Supplied Recoveries (Dth)</u>	<u>Negotiated Rate Imputed</u> 1/	<u>Balance (Dth)</u>
1	Beginning	12/31/2023					186,283
2		Jan-24	202,201	180,159	3,417	204,908	
3		Feb-24	101,178	154,451	1,830	149,805	
4		Mar-24	166,656	154,060	1,724	160,677	
5		Apr-24	95,385	133,179	1,199	121,684	
6		May-24	121,002	134,800	764	107,122	
7		Jun-24	287,030	135,645	407	258,100	
8		Jul-24	166,238	129,040	650	294,648	
9		Aug-24	(3,790)	144,910	835	145,113	
10		Sep-24	25,467	127,728	604	42,248	
11		Oct-24	56,559	140,542	1,005	(42,740)	
12		Nov-24	159,192	125,066	1,645	(10,259)	
13		Dec-24	150,609	149,166	2,254	(11,070)	
14	Ending	12/31/2024	1,527,727	1,708,746	16,334	<u>(11,070)</u>	Under/(Over)-Recovery
<u>Power Cost Tracker</u>			<u>Electric Power Cost</u>	<u>Shipper Supplied Recoveries</u>	<u>Negotiated Rate Imputed</u> 1/	<u>Balance</u>	
15	Beginning	12/31/2023				\$644,535	
16		Jan-24	\$394,853	\$519,747	10,555	\$509,086	
17		Feb-24	352,326	428,528	5,651	427,233	
18		Mar-24	401,984	425,818	5,324	398,075	
19		Apr-24	358,660	367,225	3,704	385,806	
20		May-24	374,068	388,213	2,623	369,037	
21		Jun-24	376,504	398,193	1,397	345,951	
22		Jul-24	396,425	397,241	2,231	342,904	
23		Aug-24	408,268	443,697	2,866	304,609	
24		Sep-24	421,782	384,827	2,075	339,489	
25		Oct-24	398,670	394,491	3,449	340,219	
26		Nov-24	340,862	384,874	5,649	290,558	
27		Dec-24	367,757	468,841	7,741	181,732	
28	Ending	12/31/2024	\$4,592,158	\$5,001,694	\$53,266	<u>\$181,732</u>	Under/(Over)-Recovery

Note: 1/ Represents the FL&U and PCT undercollection amounts arising due to negotiated rate contracts. These under-recoveries are borne solely by TIGT as an unrecovered operating expense and are not reflected in the FL&U Reimbursement and Power Cost Tracker, consistent with applicable Commission policy.

Tallgrass Interstate Gas Transmission, LLC
 Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement
 Determination of Deferred Account Pursuant to Section 39.5
 For the Period January 1, 2024 to December 31, 2024

Total - Fuel and Lost & Unaccounted For

Line No.		Jan-24 (Dth)	Feb-24 (Dth)	Mar-24 (Dth)	Apr-24 (Dth)	May-24 (Dth)	Jun-24 (Dth)	Jul-24 (Dth)	Aug-24 (Dth)	Sep-24 (Dth)	Oct-24 (Dth)	Nov-24 (Dth)	Dec-24 (Dth)
	<u>Usage</u>												
1	Lost & Unaccounted For	58,243	(14,468)	52,823	13,283	55,547	212,484	87,950	(92,321)	(48,407)	(6,647)	64,578	20,236
2	Transportation	135,069	108,836	107,680	74,456	57,585	68,406	72,442	82,725	67,751	56,536	89,043	125,535
3	Storage	3,637	2,790	2,511	3,131	3,236	2,520	2,397	2,381	2,511	2,734	2,284	1,984
4	CMC-2	5,244	4,014	3,634	4,509	4,633	3,620	3,449	3,425	3,612	3,936	3,287	2,854
5	PAWS	8	6	8	6	1	0	0	0	0	0	0	0
6		<u>202,201</u>	<u>101,178</u>	<u>166,656</u>	<u>95,385</u>	<u>121,002</u>	<u>287,030</u>	<u>166,238</u>	<u>(3,790)</u>	<u>25,467</u>	<u>56,559</u>	<u>159,192</u>	<u>150,609</u>
	<u>Recoveries</u>												
7	Lost & Unaccounted For	(2,845)	(2,490)	(2,487)	(2,140)	38,266	38,722	37,051	41,593	37,495	40,031	36,066	42,995
8	Transportation	183,688	150,406	149,073	128,502	85,610	87,398	87,501	97,812	84,602	87,161	85,534	104,379
9	Storage	1,797	3,470	2,792	3,495	3,748	4,592	2,784	3,678	4,240	7,335	3,459	1,998
10	CMC-2	878	4,873	6,400	4,521	7,940	5,340	2,354	2,662	1,995	7,020	1,652	2,048
	PAWS	58	22	6	0	0	0	0	0	0	0	0	0
11		<u>183,576</u>	<u>156,281</u>	<u>155,784</u>	<u>134,378</u>	<u>135,564</u>	<u>136,052</u>	<u>129,690</u>	<u>145,745</u>	<u>128,332</u>	<u>141,547</u>	<u>126,711</u>	<u>151,420</u>
12	Monthly Deferral - Charge/(Credit)	18,625	(55,103)	10,872	(38,993)	(14,562)	150,978	36,548	(149,535)	(102,865)	(84,988)	32,481	(811)
	<u>Deferred Account</u>												
13	Beginning Balance - Under/(Over)-Recovery	186,283	204,908	149,805	160,677	121,684	107,122	258,100	294,648	145,113	42,248	(42,740)	(10,259)
14	Monthly Deferral - Charge/(Credit)	<u>18,625</u>	<u>(55,103)</u>	<u>10,872</u>	<u>(38,993)</u>	<u>(14,562)</u>	<u>150,978</u>	<u>36,548</u>	<u>(149,535)</u>	<u>(102,865)</u>	<u>(84,988)</u>	<u>32,481</u>	<u>(811)</u>
15	Ending Balance - Under/(Over)-Recovery	<u>204,908</u>	<u>149,805</u>	<u>160,677</u>	<u>121,684</u>	<u>107,122</u>	<u>258,100</u>	<u>294,648</u>	<u>145,113</u>	<u>42,248</u>	<u>(42,740)</u>	<u>(10,259)</u>	<u>(11,070)</u>

Tallgrass Interstate Gas Transmission, LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2024 to December 31, 2024

Total - Electric Power Cost

<u>Line No.</u>	<u>Cost</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>
1	Transportation	\$394,853	\$352,326	\$401,984	\$358,660	\$374,068	\$376,504	\$396,425	\$408,268	\$421,782	\$398,670	\$340,862	\$367,757
2		\$394,853	\$352,326	\$401,984	\$358,660	\$374,068	\$376,504	\$396,425	\$408,268	\$421,782	\$398,670	\$340,862	\$367,757
	<u>Recoveries</u>												
3	Transportation	\$530,302	\$434,179	\$431,142	\$370,929	\$390,836	\$399,590	\$399,472	\$446,563	\$386,902	\$397,940	\$390,523	\$476,582
4		\$530,302	\$434,179	\$431,142	\$370,929	\$390,836	\$399,590	\$399,472	\$446,563	\$386,902	\$397,940	\$390,523	\$476,582
5	<u>Monthly Deferral - Charge/(Credit)</u>	(\$135,449)	(\$81,853)	(\$29,158)	(\$12,269)	(\$16,768)	(\$23,086)	(\$3,047)	(\$38,295)	\$34,880	\$730	(\$49,661)	(\$108,825)
	<u>Deferred Account</u>												
6	Beginning Balance - Under/(Over)-Recovery	\$644,535	\$509,086	\$427,233	\$398,075	\$385,806	\$369,037	\$345,951	\$342,904	\$304,609	\$339,489	\$340,219	\$290,558
7	Monthly Deferral - Charge/(Credit)	(135,449)	(81,853)	(29,158)	(12,269)	(16,768)	(23,086)	(3,047)	(38,295)	34,880	730	(49,661)	(108,825)
8	Ending Balance - Under/(Over)-Recovery	\$509,086	\$427,233	\$398,075	\$385,806	\$369,037	\$345,951	\$342,904	\$304,609	\$339,489	\$340,219	\$290,558	\$181,732

Tallgrass Interstate Gas Transmission, LLC

Determination of Deferred Account Pursuant to Section 39.5
For the Period January 1, 2024 to December 31, 2024

Lost & Unaccounted For

Line No.	Lost & Unaccounted For	Jan-24 (Dth)	Feb-24 (Dth)	Mar-24 (Dth)	Apr-24 (Dth)	May-24 (Dth)	Jun-24 (Dth)	Jul-24 (Dth)	Aug-24 (Dth)	Sep-24 (Dth)	Oct-24 (Dth)	Nov-24 (Dth)	Dec-24 (Dth)	Total (Dth)
	Cost													
1	Physical Transmission Receipts	17,893,313	13,725,724	13,789,203	11,864,989	11,514,413	12,148,725	12,473,991	13,017,815	10,439,796	10,975,918	11,203,883	13,891,398	152,939,168
2	Physical Transmission Deliveries	17,835,070	13,740,192	13,736,380	11,851,706	11,458,866	11,936,241	12,386,041	13,110,136	10,488,203	10,982,565	11,139,305	13,871,162	152,535,867
3	Loss/(Gain)	58,243	(14,468)	52,823	13,283	55,547	212,484	87,950	(92,321)	(48,407)	(6,647)	64,578	20,236	403,301
	Recoveries													
4	Receipts Transportation	13,746,373	11,333,840	11,240,576	9,712,596	10,123,999	10,368,492	10,359,316	11,570,414	10,018,223	10,287,447	10,036,974	12,226,517	
5	Storage	216,485	418,096	336,360	421,055	446,242	546,643	331,402	437,900	504,749	873,260	411,763	237,852	
	PAWS	144,697	55,005	15,191	0	0	57,500	0	0	346,265	9,965	10,000	0	
6	CMC-2	115,543	641,154	842,166	568,311	684,593	416,320	206,753	224,807	158,851	603,053	148,804	181,171	
7	Total	14,223,098	12,448,095	12,434,293	10,701,962	11,254,834	11,388,955	10,897,471	12,233,121	11,028,088	11,773,725	10,607,541	12,645,540	141,636,723
8	Billing Factor	-0.02%	-0.02%	-0.02%	-0.02%	0.34%	0.34%	0.34%	0.34%	0.34%	0.34%	0.34%	0.34%	
9	Recoveries - L&U	(2,845)	(2,490)	(2,487)	(2,140)	38,266	38,722	37,051	41,593	37,495	40,031	36,066	42,995	
10	Total Recoveries - L&U	(2,845)	(2,490)	(2,487)	(2,140)	38,266	38,722	37,051	41,593	37,495	40,031	36,066	42,995	
11	Monthly Deferral - Charge/(Credit)	61,088	(11,978)	55,310	15,423	17,281	173,762	50,899	(133,914)	(85,902)	(46,678)	28,512	(22,759)	
	Deferred Account													
12	Beginning Balance - Under/(Over)-Recovery	228,640	289,728	277,750	333,060	348,483	365,764	539,526	590,425	456,511	370,609	323,931	352,443	
13	Monthly Deferral - Charge/(Credit)	61,088	(11,978)	55,310	15,423	17,281	173,762	50,899	(133,914)	(85,902)	(46,678)	28,512	(22,759)	
14	Ending Balance - Under/(Over)-Recovery	289,728	277,750	333,060	348,483	365,764	539,526	590,425	456,511	370,609	323,931	352,443	329,684	

Tallgrass Interstate Gas Transmission, LLC
 Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement
 Determination of Deferred Account Pursuant to Section 39.5
 For the Period January 1, 2024 to December 31, 2024

Transportation - Fuel

Line No.	Fuel	Jan-24 (Dth)	Feb-24 (Dth)	Mar-24 (Dth)	Apr-24 (Dth)	May-24 (Dth)	Jun-24 (Dth)	Jul-24 (Dth)	Aug-24 (Dth)	Sep-24 (Dth)	Oct-24 (Dth)	Nov-24 (Dth)	Dec-24 (Dth)	Total (Dth)
	<u>Usage</u>													
1	Fuel Used - Transportation	135,069	108,836	107,680	74,456	57,585	68,406	72,442	82,725	67,751	56,536	89,043	125,535	1,046,064
2	Cost - Transportation	135,069	108,836	107,680	74,456	57,585	68,406	72,442	82,725	67,751	56,536	89,043	125,535	1,046,064
	<u>Recoveries</u>													
3	Receipts FT	13,452,338	11,034,986	10,866,055	9,294,523	10,024,934	10,071,786	10,241,303	11,455,791	9,852,176	10,197,125	9,887,401	12,214,572	
4	IT	247,269	172,685	201,401	27,345	16,053	9,291	6,119	6,472	12,132	6,202	78,646	14,009	
5	NNS	297,045	235,648	296,769	457,371	111,679	288,765	132,287	140,850	181,969	145,569	201,862	179,727	
6	SCS	25,319	38,068	15,357	30,067	38,945	34,650	37,107	41,173	25,436	27,454	14,655	17,707	
7	Total	14,021,971	11,481,387	11,379,582	9,809,306	10,191,611	10,404,492	10,416,816	11,644,286	10,071,713	10,376,350	10,182,564	12,426,015	132,406,093
8	Billing Factor	1.31%	1.31%	1.31%	1.31%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%
9	Recoveries - Transportation	183,688	150,406	149,073	128,502	85,610	87,398	87,501	97,812	84,602	87,161	85,534	104,379	
10	Monthly Deferral - Charge/(Credit)	(48,619)	(41,570)	(41,393)	(54,046)	(28,025)	(18,992)	(15,059)	(15,087)	(16,851)	(30,625)	3,509	21,156	
	<u>Deferred Account</u>													
11	Beginning Balance - Under/(Over)-Recovery	(51,855)	(100,474)	(142,044)	(183,437)	(237,483)	(265,508)	(284,500)	(299,559)	(314,646)	(331,497)	(362,122)	(358,613)	
12	Monthly Deferral - Charge/(Credit)	(48,619)	(41,570)	(41,393)	(54,046)	(28,025)	(18,992)	(15,059)	(15,087)	(16,851)	(30,625)	3,509	21,156	
13	Ending Balance - Under/(Over)-Recovery	(100,474)	(142,044)	(183,437)	(237,483)	(265,508)	(284,500)	(299,559)	(314,646)	(331,497)	(362,122)	(358,613)	(337,457)	

Tallgrass Interstate Gas Transmission, LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2024 to December 31, 2024

Transportation - Electric Power

Line No.		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
	Electric Power													
	<u>Cost</u>													
1	Electric Power - Transportation	\$394,853	\$352,326	\$401,984	\$358,660	\$374,068	\$376,504	\$396,425	\$408,268	\$421,782	\$398,670	\$340,862	\$367,757	\$4,592,158
2	Cost - Transportation	\$394,853	\$352,326	\$401,984	\$358,660	\$374,068	\$376,504	\$396,425	\$408,268	\$421,782	\$398,670	\$340,862	\$367,757	\$4,592,158
	<u>Recoveries</u>													
3	Receipts 1/ FT	13,283,660	10,895,606	10,750,073	9,176,708	9,908,557	9,961,133	10,122,158	11,323,060	9,754,607	10,078,953	9,773,256	12,074,021	
4	IT	244,091	170,465	198,802	26,978	15,642	17,886	6,055	6,403	11,995	6,140	77,737	13,833	
5	NNS	293,237	232,608	292,951	451,488	110,393	285,456	130,815	139,233	179,945	143,948	199,553	177,652	
6	SCS	25,017	37,575	15,140	29,649	38,489	34,230	36,642	40,662	25,146	27,156	14,472	17,531	
7	Total	13,846,005	11,336,254	11,256,966	9,684,823	10,073,081	10,298,705	10,295,670	11,509,358	9,971,693	10,256,197	10,065,018	12,283,037	130,876,807
8	Billing Factor	\$0.0383	\$0.0383	\$0.0383	\$0.0383	\$0.0388	\$0.0388	\$0.0388	\$0.0388	\$0.0388	\$0.0388	\$0.0388	\$0.0388	\$0.0388
9	Recoveries - Transportation	\$530,302	\$434,179	\$431,142	\$370,929	\$390,836	\$399,590	\$399,472	\$446,563	\$386,902	\$397,940	\$390,523	\$476,582	
10	Monthly Deferral - Charge/(Credit)	(\$135,449)	(\$81,853)	(\$29,158)	(\$12,269)	(\$16,768)	(\$23,086)	(\$3,047)	(\$38,295)	\$34,880	\$730	(\$49,661)	(\$108,825)	
	<u>Deferred Account</u>													
11	Beginning Balance - Under/(Over)-Recovery	\$644,535	\$509,086	\$427,233	\$398,075	\$385,806	\$369,037	\$345,951	\$342,904	\$304,609	\$339,489	\$340,219	\$290,558	
12	Monthly Deferral - Charge/(Credit)	(135,449)	(81,853)	(29,158)	(12,269)	(16,768)	(23,086)	(3,047)	(38,295)	34,880	730	(49,661)	(108,825)	
13	Ending Balance - Under/(Over)-Recovery	\$509,086	\$427,233	\$398,075	\$385,806	\$369,037	\$345,951	\$342,904	\$304,609	\$339,489	\$340,219	\$290,558	\$181,732	

Notes: 1/ Exclusive of Fuel Reimbursement Quantities and Lost and Unaccounted-for Reimbursement Quantities.

Tallgrass Interstate Gas Transmission, LLC
 Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement
 Determination of Deferred Account Pursuant to Section 39.5
 For the Period January 1, 2024 to December 31, 2024

Storage - Fuel

Line No.		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
	<u>Fuel</u>	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)
	<u>Usage</u>													
1	Fuel Used - Storage	3,637	2,790	2,511	3,131	3,236	2,520	2,397	2,381	2,511	2,734	2,284	1,984	32,116
2	Cost - Storage	3,637	2,790	2,511	3,131	3,236	2,520	2,397	2,381	2,511	2,734	2,284	1,984	32,116
	<u>Recoveries</u>													
3	Receipts FSS	0	0	0	0	0	0	0	0	0	0	0	0	
4	ISS	2,746	1,346	37,096	77,670	50,627	41,549	0	4,762	27,059	259,584	74,613	53,575	
5	NNS	213,055	412,576	298,794	331,159	367,486	478,484	302,631	400,010	460,149	598,460	336,529	183,686	
6	SCS	684	4,174	470	12,226	28,129	26,610	28,771	33,128	17,541	15,216	621	591	
7	Total	216,485	418,096	336,360	421,055	446,242	546,643	331,402	437,900	504,749	873,260	411,763	237,852	5,181,807
8	Billing Factor	0.83%	0.83%	0.83%	0.83%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	0.84%	
9	Recoveries - Storage	1,797	3,470	2,792	3,495	3,748	4,592	2,784	3,678	4,240	7,335	3,459	1,998	
10	Monthly Deferral - Charge/(Credit)	1,840	(680)	(281)	(364)	(512)	(2,072)	(387)	(1,297)	(1,729)	(4,601)	(1,175)	(14)	
	<u>Deferred Account</u>													
11	Beginning Balance - Under/(Over)-Recovery	5,281	7,121	6,441	6,160	5,796	5,284	3,212	2,825	1,528	(201)	(4,802)	(5,977)	
12	Monthly Deferral - Charge/(Credit)	1,840	(680)	(281)	(364)	(512)	(2,072)	(387)	(1,297)	(1,729)	(4,601)	(1,175)	(14)	
13	Ending Balance - Under/(Over)-Recovery	7,121	6,441	6,160	5,796	5,284	3,212	2,825	1,528	(201)	(4,802)	(5,977)	(5,991)	

Tallgrass Interstate Gas Transmission, LLC
 Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement
 Determination of Deferred Account Pursuant to Section 39.5
 For the Period January 1, 2024 to December 31, 2024

CMC-2 - Fuel

Line No.	Fuel		Jan-24 (Dth)	Feb-24 (Dth)	Mar-24 (Dth)	Apr-24 (Dth)	May-24 (Dth)	Jun-24 (Dth)	Jul-24 (Dth)	Aug-24 (Dth)	Sep-24 (Dth)	Oct-24 (Dth)	Nov-24 (Dth)	Dec-24 (Dth)	Total (Dth)
<u>Usage</u>															
1	Fuel Used - CMC-2	Storage	5,232	4,014	3,613	4,505	4,655	3,626	3,449	3,425	3,612	3,934	3,287	2,854	46,206
2		Transmission	12	0	21	4	(22)	(6)	0	0	0	2	0	0	11
3	Cost - CMC-2		5,244	4,014	3,634	4,509	4,633	3,620	3,449	3,425	3,612	3,936	3,287	2,854	46,217
<u>Recoveries</u>															
4	Receipts	Storage	115,543	641,154	842,166	594,873	715,311	481,099	212,057	239,838	179,693	632,441	148,804	184,511	4,987,490
5	Billing Factor		0.76%	0.76%	0.76%	0.76%	1.11%	1.11%	1.11%	1.11%	1.11%	1.11%	1.11%	1.11%	
6	Recoveries - CMC-2		878	4,873	6,400	4,521	7,940	5,340	2,354	2,662	1,995	7,020	1,652	2,048	
7	Receipts	Transportation	115,543	641,154	842,166	568,311	684,593	416,320	206,753	224,807	158,851	603,053	148,804	181,171	4,791,526
8	Billing Factor		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
9	Recoveries - CMC-2		0	0	0	0	0	0	0	0	0	0	0	0	
10	Total Recoveries - CMC-2		878	4,873	6,400	4,521	7,940	5,340	2,354	2,662	1,995	7,020	1,652	2,048	
11	Monthly Deferral - Charge/(Credit)		4,366	(859)	(2,766)	(12)	(3,307)	(1,720)	1,095	763	1,617	(3,084)	1,635	806	
<u>Deferred Account</u>															
12	Beginning Balance - Under/(Over)-Recovery		13,527	17,893	17,034	14,268	14,256	10,949	9,229	10,324	11,087	12,704	9,620	11,255	
13	Monthly Deferral - Charge/(Credit)		4,366	(859)	(2,766)	(12)	(3,307)	(1,720)	1,095	763	1,617	(3,084)	1,635	806	
14	Ending Balance - Under/(Over)-Recovery		17,893	17,034	14,268	14,256	10,949	9,229	10,324	11,087	12,704	9,620	11,255	12,061	

Tallgrass Interstate Gas Transmission, LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement
Lost & Unaccounted For

<u>Line No.</u>		Physical Transmission <u>Receipts</u> 1/	Physical Transmission <u>Deliveries</u> 1/	<u>Gain/(Loss)</u>
1	Jan-24	17,893,313	17,835,070	(58,243)
2	Feb-24	13,725,724	13,740,192	14,468
3	Mar-24	13,789,203	13,736,380	(52,823)
4	Apr-24	11,864,989	11,851,706	(13,283)
5	May-24	11,514,413	11,458,866	(55,547)
6	Jun-24	12,148,725	11,936,241	(212,484)
7	Jul-24	12,473,991	12,386,041	(87,950)
8	Aug-24	13,017,815	13,110,136	92,321
9	Sep-24	10,439,796	10,488,203	48,407
10	Oct-24	10,975,918	10,982,565	6,647
11	Nov-24	11,203,883	11,139,305	(64,578)
12	Dec-24	<u>13,891,398</u>	<u>13,871,162</u>	<u>(20,236)</u>
13		<u>152,939,168</u>	<u>152,535,867</u>	<u>(403,301)</u>
14	Percentage Gain/(Loss)			(0.26%)

Note: 1/ Reflects actual physical receipts and deliveries by month.