

October 8, 2024

Debbie-Anne A. Reese, Acting Secretary Federal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426

Re: Tallgrass Interstate Gas Transmission, LLC
Non-Conforming Agreement Amendment
Docket No. RP24-_____-000

Dear Acting Secretary Reese:

Tallgrass Interstate Gas Transmission, LLC ("TIGT") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission" or "FERC") to become part of TIGT's FERC Gas Tariff, Sixth Revised Volume No. 1 ("Tariff") and the Original Volume - The Book of Contracts, the following revised tariff sections (the "Proposed Tariff Sections") with a requested effective date of October 8, 2024.

Section Name	Section Version
Sixth Revised Volume No. 1:	
Non-Conforming Agreements	8.0.0
Oviginal Valuma The Book of Contractor	
Original Volume - The Book of Contracts:	
Section 4.3 – NC CSU K# 550378	1.0.0

Pursuant to Part 154 of the Commission's regulations, the following items are included in this filing:

- An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
- 2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission's eLibrary;
- 3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission's eLibrary; and
- 4. This transmittal letter.

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Pursuant to 18 CFR § 154.601, TIGT is submitting the instant filing to reflect one amended and restated non-conforming agreement, Contract No. 550378, with Colorado Springs Utilities ("CSU") that, due to an administrative error, was not filed in the usual timely manner. Upon completion of a recent internal

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¹ 18 CFR § 154 (2024).

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audit, it was discovered that an amendment to the CSU non-conforming agreement, with an effective date of April 1, 2024, was not submitted. The changes to the amended and restated non-conforming contract are strictly limited to term of service. No other changes are being proposed and no changes have been made to the non-conforming language provisions, which were originally filed with the Commission on May 31, 2018, in Docket No. RP18-873-000, and approved by the Commission on June 22, 2018.²

Due to the previously mentioned administrative oversight, TIGT requests that the Commission waive all necessary regulations in order to accept this filing and allow the Proposed Tariff Sections to become effective on October 8, 2024.

Procedural Matters

TIGT respectfully requests waiver of the 30-day notice requirement in 18 CFR § 154.207, as necessary, so that the Proposed Tariff Sections submitted herein may become effective on October 8, 2024, as requested. Approval of this requested waiver is in the public interest where no other shipper will be harmed and the needs of consumers are met. The Commission, in its Policy Statement, stated that it would readily grant requests to waive the 30-day notice requirement of 18 CFR § 154.207.³

Pursuant to the Commission's regulations, TIGT is submitting this filing via electronic filing. TIGT requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective on October 8, 2024. If the Commission suspends the Proposed Tariff Sections, TIGT hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs TIGT to change any aspect of TIGT's proposal prior to these Proposed Tariff Sections becoming effective, TIGT reserves the right to file a later motion to place the Proposed Tariff Sections into effect.

In compliance with 18 CFR § 154.204(f), TIGT states that it has no other filings pending before the Commission that will significantly affect the Proposed Tariff Sections tendered in this proceeding.

Communications and Service

TIGT requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

² Tallgrass Interstate Gas Transmission, LLC, Letter Order Pursuant to § 375.307, Docket No. RP18-873-000 (June 22, 2018).

³ See Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, 74 FERC ¶ 61,076, pp. 61,241-42 (1996); see also Gulfstream Natural Gas System, L.L.C., 107 FERC ¶ 61,169, P 8 (2004).

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L. Drew Cutright
Vice President – Regulatory Affairs
Tallgrass Energy, LP
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Lakewood, CO 80228
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drew.cutright@tallgrass.com

Stewart Merrick
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801-230-8442
stewart.merrick@tallgrass.com

A copy of this filing is being served on TIGT's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at TIGT's office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,

L. Drew Cutright

Vice President, Regulatory Affairs

Tallgrass Energy, LP

Authorized Representative of Tallgrass Interstate Gas Transmission, LLC



Non-Conforming Agreements Section Version: 8.0.0

NON-CONFORMING AGREEMENTS

The Commission has directed that the following Agreements be filed with the Commission because they contain provisions which do not conform to Transporter's pro-forma service agreements:

Colorado Springs Utilities, Transportation Rate Schedule PAWS, filed with the Commission on January 30, 2020 (Contract No 951246).

Colorado Springs Utilities, Transportation Rate Schedule CMC-2, filed with the Commission on March 1, 2010, May 30, 2013, May 30, 2014, May 31, 2018, September 21, 2022, and October 8, 2024 (Contract No. 550378).

Section 4.3 NC CSU K# 550378 Section Version: 1.0.0

CMC-2 FORM OF SERVICE AGREEMENT

APPLICABLE TO RATE SCHEDULE CHEYENNE MARKET CENTER-2 (CMC-2)

In consideration of the representations, covenants and conditions contained below, Tallgrass Interstate Gas Transmission, LLC ("Transporter") and Shipper agree, as of March 28, 2023, that Transporter will provide transportation service under Part 284 of FERC's regulations for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement. This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as revised from time-to-time ("the Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

and restates

1.	THIS AGREEMENT IS: (Check one)
	effective and is the original contract.
	X effective April 1, 2024, this Amendment No. 8 amends and CMC-2 Contract No. 550378 effective December 17, 2003
2.	SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:
	COLORADO SPRINGS UTILITIES
	ATTN: Somer Mese
	215 N. NICHOLS BLVD
	COLORADO SPRINGS, CO 80907
	(719) 668-5953
	smese@csu.org
3.	TERM OF SERVICE:
	(Date, period-of-time or event): June 1, 2004
	(Date, period-of-time or event): March 31, 2029

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SHIPPER'S STATUS:	
Local Distribution Company	
Intrastate Pipeline Company	
Interstate Pipeline Company	
X Other: An enterprise of the City of Colorado Springs, a	a Colorado home-rule city and
municipal corporation	
TRANSPORTATION ON BEHALF OF:	
Local Distribution Company	
Intrastate Pipeline Company	
Interstate Pipeline Company	
X Other: SHIPPER	
MAXIMUM STORAGE QUANTITY (MSQ):	
(Date, Period-of-Time or Event)	Dth
<u>April 1, 2</u> 024 <u>– March 31, 2</u> 029	700,000
MAXIMUM DAILY INJECTION QUANTITY (IQ):	
(Date, Period-of-Time or Event)	Dth
<u>April 1, 2</u> 024 <u>– March 31, 2</u> 029	4,480
MAXIMUM DAILY WITHDRAWAL QUANTITY (WQ):	
(Date, Period-of-Time or Event)	Dth

9. PRIMARY RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

				By Displacement
(Date, Period-Of-				Only
Time or Event)	PIN#	PIN Name	MDRQ	(Yes or No)
04/01/2024 —	<u>6997</u>	CIG/TIGT BIDI	4,480	<u>NO</u>

03/31/2029	INTERCONNECT	Γ
	WELD	

Total MDRQ: 4,480 = IQ

10. PRIMARY DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

				By Displacement
(Date, Period-Of-				Only
Time or Event)	PIN#	PIN Name	MDDQ	(Yes or No)
<u>04/01/2024 —</u>	<u>9662</u>	<u>CIG/TIGT</u>	7,280	<u>NO</u>
03/31/2029		<u>ARROWHEAD</u>		
		<u>WELD</u>		

Total MDDQ: $\underline{7,280} = WQ$

11. RATES:

(Pursuant to Section 3 of Rate Schedule CMC-2 of the Tariff).

Transportation Reservation Rate: Maximum applicable rate per Tariff, as revised from time-to-time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 31 and 30, respectively, of the Tariff.

Transportation Commodity Rate: Maximum applicable rate per Tariff, as revised from time-to-time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 30 of the General Terms and Conditions of the Tariff.

Storage Deliverability Reservation Rate: Maximum applicable rate per Tariff, as revised from time-to-time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 31 and 30, respectively, of the Tariff.

Storage Capacity Reservation Rate: Maximum applicable rate per Tariff, as revised from time-to-time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 31 and 30, respectively, of the Tariff.

Storage Injection Rate: Maximum applicable rate per Tariff, as revised from time-to-time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 30 of the General Terms and Conditions of the Tariff.

Issued on: October 8, 2024 Effective on: October 8, 2024

Section 4.3 NC CSU K# 550378

Section Version: 1.0.0

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Storage Withdrawal Rate: Maximum applicable rate per Tariff, as revised from time-to-time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 30 of the General Terms and Conditions of the Tariff.

FL&U and Electric Cost Reimbursement: (Pursuant to Section 3 of Rate Schedule CMC-2 of the Tariff): Maximum applicable rate per Tariff, as revised from time-to-time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 30 of the General Terms and Conditions of the Tariff, and unless Transporter and Shipper mutually agree on a charge for FL&U in lieu of providing Gas in-kind for Fuel reimbursement under Rate Schedule CMC-2.

ACA Charges: Applicable rate per Tariff, as revised from time-to-time. Additional Facilities Charge: X None Lump-sum payment of _____ through _____ Other Charges: Applicable charges per Tariff as may be assessed by Shipper. 12. RIGHT OF FIRST REFUSAL PROVISIONS (pursuant to Section 3.5 of the General Terms and Conditions of the Tariff). (Check one): ____ Not Applicable X Applicable (Complete the following): Notice of ROFR Exercise: X Per the Tariff; or Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended. 13. ROLLOVER PROVISIONS (pursuant to Section 3.4 of the General Terms and Conditions of the Tariff). (Check one): ____ Not Applicable X Applicable (Complete the following): Notice of Rollover Exercise: X Per the Tariff; or Month(s) in advance of (i) the end of the primary term or

(ii) any termination date after the primary term has ended.

FERC Gas Tariff
Original Volume The Book of Contracts

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14. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

<u>N/A</u>			

15. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Tallgrass Interstate Gas Transmission, LLC Attn: Commercial Operations 370 Van Gordon Street Lakewood, CO 80228

e-mail: TEP@tallgrassenergylp.com

16. LIMITED SOURCE OF PAYMENT

Shipper's obligation to pay for CMC service or for any judgment resulting from CMC service shall be limited to revenues received from Shipper's provision of natural gas to its customers or any appropriation of funds for such payment (the "Limited Source of Payment"). Further, Shipper shall not be required to use tax revenues or other City revenues for such purposes, and Transporter shall look solely to the Limited Source of Payment provided herein for payment for CMC service or for any judgment resulting from CMC service. In the event the Limited Source of Payment is insufficient for Shipper to satisfy its obligations to pay for CMC service, then Transporter may invoke the applicable provisions of its FERC Gas Tariff. Indemnity requirements established in Transporter's FERC Gas Tariff shall apply only to the extent authorized by law. The Parties acknowledge that Shipper is subject to and will comply with the provisions of the Colorado Public Records Act, C.R.S. § 24-72-201 et seq.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative

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Shipper Approval: Shipper: Colorado Springs Utilities Signature: Title: **Transporter Approval:**

Transporter: Tallgrass Interstate Gas Transmission, LLC Signature: Title:

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Section Version: 1.0.0



Non-Conforming Agreements Section Version: 8.0.0

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The Commission has directed that the following Agreements be filed with the Commission because they contain provisions which do not conform to Transporter's pro-forma service agreements:

Colorado Springs Utilities, Transportation Rate Schedule PAWS, filed with the Commission on January 30, 2020 (Contract No 951246).

Colorado Springs Utilities, Transportation Rate Schedule CMC-2, filed with the Commission on March 1, 2010, May 30, 2013, May 30, 2014, May 31, 2018, and September 21, 2022, and October 8, 2024 (Contract No. 550378).

Issued on: October 8, 2024

Effective on: October 8, 2024

CMC-2 FORM OF SERVICE AGREEMENT

APPLICABLE TO RATE SCHEDULE CHEYENNE MARKET CENTER-2 (CMC-2)

In consideration of the representations, covenants and conditions contained below, Tallgrass Interstate Gas Transmission, LLC ("Transporter") and Shipper agree, as of March 28, 2023December 29, 2020, that Transporter will provide transportation service under Part 284 of FERC's regulations for Shipper on a Firm basis in accordance with the provisions contained in this Transportation Service Agreement. This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as revised from time-to-time ("the Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1.	THIS AGREEMENT IS: (Check one)	
	effective and is the original contract.	
	X effective April 1, 20242021, this Amendment No. 87 a CMC-2 Contract No. 550378 effective December 17,	
2.	SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:	
	COLORADO SPRINGS UTILITIES	
	ATTN: Somer MeseAbdessamad Nassif	
	215 N. NICHOLS BLVD	
	COLORADO SPRINGS, CO 80907	
	<u>(719) 668-5953</u>	
	smeseanassif@csu.org	
3.	TERM OF SERVICE:	
	(Date, period-of-time or event): June 1, 2004	
	(Date, period-of-time or event): March 31, 20292024	
	· · · · · · · · · · · · · · · · · · ·	

Issued on: October 8, 2024 Effective on: October 8, 2024

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Section Version: 1.0.0

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4.	SHIPPER'S STATUS:	
	Local Distribution Company	
	Intrastate Pipeline Company	
	Interstate Pipeline Company	
	X Other: An enterprise of the City of Colorado Springs, a	Colorado home-rule city and
	municipal corporation	
5.	TRANSPORTATION ON BEHALF OF:	
	Local Distribution Company	
	Intrastate Pipeline Company	
	Interstate Pipeline Company	
	X Other: SHIPPER	
6.	MAXIMUM STORAGE QUANTITY (MSQ):	
	(Date, Period-of-Time or Event)	Dth
	April 1, 20242021 – March 31, 20292024	700,000
7.	MAXIMUM DAILY INJECTION QUANTITY (IQ):	
	(Date, Period-of-Time or Event)	Dth
	April 1, 20242021 — March 31, 20292024	4,480
8.	MAXIMUM DAILY WITHDRAWAL QUANTITY (WQ):	
	(Date, Period-of-Time or Event)	Dth
	April 1, 20242021 – March 31, 20292024	7,280

9. PRIMARY RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

				By Displacement
(Date, Period-Of-				Only
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Section 4.3 NC CSU K# 5!	50378
Section Version:	1.0.0

03/31/202904/01/	<u>INTERCONNECT</u>	
2021 03/31/2024	<u>WELD</u>	

Total MDRQ: 4,480 = IQ

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IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative

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Section 4.3 NC CSU K# 550378 Section Version: 1.0.0

Shipper Approval:	
Shipper:	Colorado Springs Utilities
Signature:	
Title:	
Transporter Approval:	
Transporter Approval: Transporter:	Tallgrass Interstate Gas Transmission, LLC
	Tallgrass Interstate Gas Transmission, LLC
Transporter:	Tallgrass Interstate Gas Transmission, LLC