TALLGRASS
Leading Energy Solutions

Ruby Pipeline, LLC

October 30, 2026

Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Ruby Pipeline, LLC
FL&U and EPC Rate Adjustment, Including Operational Purchases and Sales
Docket No. RP27-_____-000

Dear Secretary Reese:

Ruby Pipeline, LLC ("Ruby") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission" or "FERC") to become part of Ruby's FERC Gas Tariff, Original Volume No. 1 ("Tariff"), the following revised tariff sections (the "Proposed Tariff Sections") with a requested effective date of December 1, 2026.

Section Name	Section Version
Part II: Stmt. of Rates, Section 1 – Service Rates	62.0.0
Part II: Stmt. of Rates, Section 2 – Fuel and L&U Rates	47.0.0

Pursuant to Part 154 of the Commission's regulations,[1] the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission's eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission's eLibrary;
4. Appendices A-C describing the FL&U reimbursement percentages and EPC rates;
5. Appendix D, Schedules 1-7 detailing the Operational Purchases and Sales Activity; and
6. This transmittal letter.

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Sections 13 and 28 of the General Terms & Conditions ("GT&C") of Ruby's Tariff require Ruby to adjust its Fuel and Lost and Unaccounted-for ("FL&U") Reimbursement Percentage quarterly and its Electric Power Costs ("EPC") rate "at least once every three months." As such, Ruby must file, and is filing,

[1] 18 CFR § 154 (2025).

adjusted percentages and rates to be effective no later than December 1, 2026. The basis for Ruby's proposed FL&U Reimbursement Percentage and EPC rate are provided below.

Background

Ruby most recently requested to adjust its FL&U Reimbursement Percentage and EPC rates on July 31, 2026, with an effective date of September 1, 2026 ("July Filing").[2] In the July Filing, Ruby filed a revised tariff record proposing to decrease its EPC rate from $0.064 per Dth to $0.025 per Dth. The Current Period Fuel Retention Percentage[3] and the Prior Period Fuel Deficiency Percentage both remained unchanged at 0.00%. The Total L&U Retention Percentage also remained at 0.00%. The Current Period EPC decreased from $0.065 per Dth to $0.034 per Dth and the Prior Period EPC decreased from ($0.001) per Dth to ($0.009) per Dth. The Commission approved the July Filing on August 31, 2026.[4]

Description of the Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations and Ruby's tariff, this filing proposes no change to Ruby's Total Fuel Retention Percentage, as more fully described below. Both the Current Period Fuel Retention Percentage and the Prior Period Fuel Deficiency Percentage will remain at 0.00%.[5] The Current Period L&U Retention Percentage and Prior Period L&U Deficiency Percentage also will remain constant at 0.00%.[6] The Current Period EPC will decrease from $0.034 per Dth to $0.020 per Dth and the Prior Period EPC will decrease from ($0.009) per Dth to ($0.017) per Dth, resulting in a total proposed EPC rate of $0.003 per Dth.[7]

The Proposed Tariff Sections have been revised to reflect the new Current Period and Prior Period rates with an effective date of December 1, 2026.

<u>Current Period and Prior Period True-up FL&U Retention Percentages</u>

Current Period Fuel Retention Percentages

During the months the Current Period Fuel Retention Percentage will be in effect (December 2026 through February 2027), Ruby anticipates throughput of approximately 499,134 Dth per day requiring only electric compression and no fuel gas usage under current operating conditions. Accordingly, the Current Period Fuel Retention Percentage will remain unchanged at 0.00%.

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[2] See FERC Docket No. RP26-1026-000, Accession No. 20260731-5147, filed July 31, 2026.
[3] The terms Current Period Fuel Retention Percentage, Prior Period Fuel Deficiency Percentage, Total Fuel Percentage, Current Period L&U Retention Percentage, Prior Period L&U Deficiency Percentage, Total L&U Retention Percentage, Current Period Electric Power Cost, Prior Period Electric Power Cost, and Total Electric Power Cost are defined in Appendix A, Schedules 1-3.
[4] *Ruby Pipeline, LLC*, Docket No. RP26-1026-000, Accession No. 20260831-3023 (August 31, 2026) (unpublished letter order).
[5] See Appendix A, Schedule 1.
[6] See Appendix A, Schedule 2.
[7] See Appendix A, Schedule 3.

Prior Period Fuel Retention Percentage

The Prior Period Fuel Deficiency Percentage is computed in Appendix A, Schedule 1 using data from June 2026 through August 2026, consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").[8]

During the data collection period, Ruby under-collected fuel quantities of 182,095 Dth.[9] As discussed below, Ruby is netting the under-collected fuel quantity of 182,095 Dth against the L&U quantity deferred from previous filings in the calculation of the L&U Retention Percentage pursuant to Section 13.5 of its GT&C.

Accordingly, Ruby proposes a Prior Period Fuel Retention Percentage of 0.00%. The sum of the Current and Prior Period Fuel Retention Percentages produces a Total Fuel Retention Percentage of 0.00% for the period these percentages are in effect.

Current Period L&U Retention Percentage

Ruby anticipates its Current Period L&U Retention Percentage during the period of December 2026 through February 2027 to remain at 0.00%.[10]

Prior Period L&U Retention Percentage

The Prior Period L&U Deficiency Percentage is computed in Appendix A, Schedule 2 using the data collection period from June 2026 through August 2026.[11] During this data collection period, Ruby experienced a gain in L&U quantities of 59,351 Dth.[12] Adding the excess L&U quantity of 992,356 Dth deferred from the previous filing[13] to the gain L&U quantity of 59,351 Dth results in an excess L&U quantity of 1,051,707 Dth. As discussed earlier, 182,095 Dth of this excess L&U quantity will be netted with the over-collected fuel quantities, which results in a remaining excess L&U quantity of 869,612 Dth.[14] This excess L&U quantity will be deferred to future filings as required by Section 13.3 of the GT&C of Ruby's Tariff.

Thus, Ruby proposes a Prior Period L&U Deficiency Percentage of 0.00%. The sum of the Current and Prior Period L&U Retention Percentages produces a Total L&U Retention Percentage of 0.00% for the period these percentages are in effect.

[8] Section 13.4(a) of the GT&C.
[9] See Appendix A, Schedule 1, Line 3, Column (b) and Line 6, Column (b).
[10] See Appendix A, Schedule 2, Line 13, Column (b).
[11] See Section 13.4(a) of the GT&C.
[12] See Appendix A, Schedule 2, Line 3, Column (b).
[13] See Appendix A, Schedule 2, Line 7, Column (b).
[14] See Appendix A, Schedule 2, Line 9, Column (b).

Current Period and Prior Period True-up Electric Power Costs

Based on projected throughput and costs for the period the EPC rate will be in effect, Ruby proposes a Current Period EPC of $0.020 per Dth.[15] As mentioned earlier, Ruby is projecting throughput of approximately 499,134 Dth per day and electric costs of $881,288 for the three-month period of December 2026 through February 2027.

The Prior Period EPC is computed using the same data collection period as was used for the Prior Period Fuel and L&U Deficiencies. During the months of June 2026 through August 2026, Ruby over-collected $777,845.[16] Adding this over-collection to the Prior Period True-up Deficiency amount of $11,288[17] produces a total over-collection of $766,557.[18] Dividing this sum by the projected system throughput results in the proposed Prior Period EPC of ($0.017) per Dth. The total of the Current Period EPC of $0.020 per Dth plus the Prior Period EPC of ($0.017) per Dth results in a total EPC of $0.003 per Dth for the period this rate is in effect.

Operational Purchases and Sales

Ruby is including with this filing its Operational Purchases and Sales report for the period of June 2026 through August 2026, which is in Appendix D. This Operational Purchases and Sales Report corresponds with the data collection period utilized for this FL&U and EPC rate filing.

Procedural Matters

Pursuant to the Commission's regulations, Ruby is submitting this filing via electronic filing. Ruby requests that the Commission grant all waivers of its regulations necessary to accept this filing and allow the Proposed Tariff Sections to become effective on December 1, 2026. If the Commission suspends the Proposed Tariff Sections, Ruby hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Ruby to change any aspect of Ruby's proposal prior to the Proposed Tariff Sections becoming effective, Ruby reserves the right to file a later motion to place the Proposed Tariff Sections into effect.

In compliance with 18 CFR § 154.204(f), Ruby states that it has no other filings pending before the Commission that will significantly affect the Proposed Tariff Sections tendered in this proceeding.

Ruby requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

[15] See Appendix A, Schedule 3, Line 10, Column (b).
[16] See Appendix A, Schedule 3, Line 3, Column (b).
[17] See Appendix A, Schedule 3, Line 6, Column (b).
[18] See Appendix A, Schedule 3, Line 7, Column (b).

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A copy of this filing is being served on Ruby's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Ruby's office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,



L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Ruby Pipeline, LLC

Clean Tariff Records

STATEMENT OF RATES
Rates Per Dth

	FT	IT	SS-1
LONG-TERM SERVICE: 1/ 6/			
Monthly Reservation Rate			
Maximum Rate	$34.5826		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.1469	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.1469		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.1469

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/	FT	IT	SS-1
4 Month Peak Option:			
Peak Rates:			
Monthly Reservation			
Maximum Rate	$51.8740		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.7154	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.7154		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	$25.9370		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 0.8627	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 0.8627		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 0.8627

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/	FT	IT	SS-1
3 Month Peak Option:			
Peak Rates:			
Monthly Reservation			
Maximum Rate	$51.8740		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.7154	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.7154		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	$28.8189		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 0.9574	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 0.9574		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 0.9574

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/	FT	IT	SS-1
2 Month Peak Option:			
Peak Rates:			
Monthly Reservation			
Maximum Rate	$51.8740		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.7154	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.7154		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	$31.1244		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.0332	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.0332		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.0332

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/	FT	IT	SS-1
1 Month Peak Option:			
Peak Rates:			
Monthly Reservation			
Maximum Rate	$51.8740		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.7154	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.7154		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	$33.0107		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.0953	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.0953		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL	
Initial Rate	
Maximum Rate	$1.1469
Minimum Rate	$0.0000
Park/Loan Balance Rate	
Maximum Rate	$0.5734
Minimum Rate	$0.0000
Completion Rate	
Maximum Rate	$1.1469
Minimum Rate	$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	$1.1469
Minimum Rate	$0.0000

STATEMENT OF RATES
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	Collection Period	True-up	Total
Electric Power Cost	$0.020	($0.017)	$0.003

Transporter's Equity Return and Taxes Percentage 58.32%

STATEMENT OF RATES

FUEL AND L&U CHARGES

	Collection Period	Volumetric True-up	Total	
Fuel Percentage	0.00%	0.00%	0.00%	4/
L&U Percentage	0.00%	0.00%	0.00%	4/

Marked Tariff Records

STATEMENT OF RATES
Rates Per Dth

	FT	IT	SS-1
LONG-TERM SERVICE: 1/ 6/			
Monthly Reservation Rate			
Maximum Rate	$34.5826		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.1469	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.1469		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.1469

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/	FT	IT	SS-1
4 Month Peak Option:			
Peak Rates:			
Monthly Reservation			
Maximum Rate	$51.8740		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.7154	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.7154		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	$25.9370		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 0.8627	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 0.8627		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 0.8627

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/	FT	IT	SS-1
3 Month Peak Option:			
Peak Rates:			
Monthly Reservation			
Maximum Rate	$51.8740		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.7154	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.7154		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	$28.8189		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 0.9574	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 0.9574		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 0.9574

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/	FT	IT	SS-1
2 Month Peak Option:			
Peak Rates:			
Monthly Reservation			
Maximum Rate	$51.8740		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.7154	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.7154		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	$31.1244		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.0332	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.0332		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.0332

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/	FT	IT	SS-1
1 Month Peak Option:			
Peak Rates:			
Monthly Reservation			
Maximum Rate	$51.8740		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.7154	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.7154		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	$33.0107		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.0953	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.0953		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL	
Initial Rate	
Maximum Rate	$1.1469
Minimum Rate	$0.0000
Park/Loan Balance Rate	
Maximum Rate	$0.5734
Minimum Rate	$0.0000
Completion Rate	
Maximum Rate	$1.1469
Minimum Rate	$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	$1.1469
Minimum Rate	$0.0000

STATEMENT OF RATES
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	Collection Period	True-up	Total
Electric Power Cost	$0.02034	($0.01709)	$0.00325

Transporter's Equity Return and Taxes Percentage 58.32%

STATEMENT OF RATES

FUEL AND L&U CHARGES

	Collection Period	Volumetric True-up	Total	
Fuel Percentage	0.00%	0.00%	0.00%	4/
L&U Percentage	0.00%	0.00%	0.00%	4/

Ruby Pipeline, LLC
FL&U and EPC Filing Including Operational Purchase and Sales Report
RP27-___-000

Appendix Table of Contents

Appendix A	FL&U Reimbursement Percentages and EPC Rate
Appendix B	Physical Gas Balance
Appendix C	Fuel Use and Retained Quantities
Appendix D	Operational Purchase-Sales Report

Ruby Pipeline, LLC
FL&U and EPC Filing Including Operational Purchase and Sales Report
RP27-___-000

Appendix A
FL&U Reimbursement Percentages and EPC Rate

Ruby Pipeline, LLC
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	Fuel	
1	Fuel Burned (June 2026 - August 2026) 1/	283,913
2	Current Period Fuel Retained (June 2026 - August 2026) 2/	101,818
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	182,095
4	Quantity expected to be trued-up from RP26-808-000 3/	-
5	True-up fuel retained (June 2026 - August 2026) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Under-collection of Fuel to be offset against L&U 5/	(182,095)
8	Total to be trued up [line 3 + line 6 + line 7]	-
9	Projected Fuel Requirement (December 2026 - February 2027) 6/	-
10	Projected System Receipts (December 2026 - February 2027) 7/	44,922,071
11	Current Period Fuel Retention Percentage [line 9 / line 10]	0.00%
12	Prior Period Fuel Deficiency [line 8 / line 10]	0.00%
13	Total Fuel Retention Percentage [line 11 + line 12]	0.00%

Notes:

1/ See Appendix C, Schedule 1, Page 1, Column (f), Line 14. (Includes fuel burned for 858 capacity.)

2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 28. (Includes fuel burned for 858 capacity.)

3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 1, Page 1, Column (b), Line 8 of Docket No. RP26-808-000 (April 30, 2026).

4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 42.

5/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.

6/ The minimal projected fuel usage based on projected throughput.

7/ Throughput for December 2026 to February 2027 is projected to be approximately 499,134 Dth/day.

Ruby Pipeline, LLC
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	L&U	
1	L&U Experienced (June 2026 - August 2026) 1/	(59,351)
2	Current Period L&U Retained (June 2026 - August 2026) 2/	-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	(59,351)
4	Quantity expected to be trued-up from RP26-808-000 3/	-
5	True-up L&U retained (June 2026 - August 2026) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Excess L&U Deferred from Previous Filings 5/	(992,356)
8	Over-collection of L&U to be offset against Fuel 6/	182,095
9	Excess L&U Deferred to Future Filings 7/	869,612
10	Total to be trued up [line 3 + line 6 + line 7+ line 8+ line 9]	-
11	Projected L&U (December 2026 - February 2027) 8/	-
12	Projected System Receipts (December 2026 - February 2027) 9/	44,922,071
13	Current Period L&U Retention Percentage [line 11 / line 12]	0.00%
14	Prior Period L&U Deficiency [line 10 / line 12]	0.00%
15	Total L&U Retention Percentage [line 13 + line 14]	0.00%

Notes:

1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.

2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.

3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 2, Page 1, Column (b), Line 10 of Docket No. RP26-808-000 (April 30, 2026).

4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 42.

5/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Docket No. RP26-1026-000 (July 31, 2026).

6/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.

7/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, neither Fuel nor L&U Reimbursement Percentages are less than zero. Should the calculation of the FL&U Reimbursement Percentages yield percentages less than zero, the FL&U Reimbursement Percentages are adjusted to zero and the quantities that would have reduced the calculation of the FL&U Reimbursement Percentage below zero are deferred and applied to future calculations.

8/ The projected L&U requirement is set at 0.00% based on recent operating experience. Ruby has experienced a net gain in L&U over the past twelve months.

9/ Throughput for December 2026 to February 2027 is projected to be approximately 499,134 Dth/day.

Ruby Pipeline, LLC
Electric Power Costs (EPC) Rate Calculation

Line No.	Description	
	(a)	(b)
	Electric Power Costs	
1	Electric Power Costs (June 2026 - August 2026) 1/	$964,203
2	Current Period EPC Retained (June 2026 - August 2026) 2/	$1,742,048
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	($777,845)
4	Quantity expected to be trued-up from RP26-808 3/	($15,513)
5	True-up EPC retained (June 2026 - August 2026) 4/	($26,801)
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	$11,288
7	Total to be trued up [line 3 + line 6]	($766,557)
8	Projected Electric Power Cost Requirement (December 2026 - February 2027) 5/	$881,288
9	Projected System Receipts (Dth) (December 2026 - February 2027) 6/	44,922,071
10	Current Period Electric Power Cost, $/Dth [line 8 / line 9]	$0.020
11	Prior Period Electric Power Cost Gain, $/Dth [line 7 / line 9]	($0.017)
12	Total Electric Power Cost, $/Dth [line 10 + line 11]	$0.003

Notes:

1/ See Appendix C, Schedule 3, Page 1, Column (d), Line 14.

2/ See Appendix C, Schedule 3, Page 1, Column (b), Line 28.

3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 3, Page 1, Column (b), Line 7 of Docket No. RP26-808 (April 30, 2026).

4/ See Appendix C, Schedule 3, Page 1, Column (b), Line 42.

5/ The projected electricity cost is based on the projected throughput.

6/ Throughput for December 2026 to February 2027 is projected to be approximately 499,134 Dth/day.

Ruby Pipeline, LLC
FL&U and EPC Filing Including Operational Purchase and Sales Report
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Appendix B
Physical Gas Balance

Ruby Pipeline, LLC
Physical Gas Balance

Line No.	Item	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	Receipts (Dth)												
1	Emerald Springs Receipt	-	1	-	9	-	-	-	-	-	-	2,538	-
2	Diamondville Receipt	2,273,446	361,298	-	1,113	36	526	4	7	21	21	1	297,014
3	Gemstone Canyon Receipt	1,838,202	14,498,553	4,856,610	3,394,162	2,032,107	1,623,759	2,363,762	7,993,597	4,551,603	3,167,417	4,304,829	14,280,324
4	Pearl Creek Receipt	920,596	440,480	87,467	1,063,739	920,154	495,437	101,741	50,314	211,486	144,266	481,218	1,472,585
5	Topaz Ridge Receipt	3,212,132	385,322	-	4	-	16	187	200	141	366	392	69,360
6	Total Receipts	8,244,376	15,685,654	4,944,077	4,459,027	2,952,297	2,119,738	2,465,694	8,044,118	4,763,251	3,312,070	4,788,978	16,119,283
7	Net Line Pack Decrease	-	404,478	74,040	-	-	-	-	216,461	-	136,210	204,205	262,055
8	**Total System Receipts**	**8,244,376**	**16,090,132**	**5,018,117**	**4,459,027**	**2,952,297**	**2,119,738**	**2,465,694**	**8,260,579**	**4,763,251**	**3,448,280**	**4,993,183**	**16,381,338**
	Deliveries (Dth)												
9	Gemstone Canyon Delivery	-	-	-	-	-	-	-	-	-	1,672	-	-
10	Gold Pan Delivery	217,106	240,517	242,080	253,604	252,996	205,678	223,201	196,367	222,910	194,929	126,746	91,388
11	Onyx Hill Delivery	7,791,102	13,886,541	3,951,994	3,117,529	756,142	450,963	488,072	5,688,344	3,035,096	847,441	1,327,376	9,741,343
12	Opal Valley Delivery	10,038	300,613	289,337	551,137	548,448	298,724	227,716	614,352	90,953	3,899	26	18,109
13	Sapphire Mountain Delivery	285	122	140	46	-	16,132	-	25	131,014	33	29,966	431,710
14	Emerald Springs Delivery												
15	Jade Flats Delivery	28,761	73,756	100,368	127,887	143,312	113,745	51,307	15,401	14,864	10,287	11,348	11,069
16	Turquoise Flats Delivery	101,050	1,541,557	431,507	255,593	36,205	53,754	247,817	430,419	73,731	203,981	129,357	2,525,582
17	Ruby/Pinyon Humboldt Delivery				128,072	1,094,661	871,276	1,008,015	1,167,490	1,091,040	2,177,722	3,332,809	3,483,264
18	Total Deliveries	8,148,342	16,043,106	5,015,426	4,433,868	2,831,764	2,010,272	2,246,128	8,112,398	4,659,608	3,439,964	4,957,628	16,302,465
19	System Fuel:												
20	FL&U Received	-	-	(4,033)	(12,614)	(20,916)	(19,431)	(16,204)	(20,679)	(9,187)	(18,198)	(34,947)	(48,673)
21	FERC Account 810 - Compressor Station Fuel	-	117,825	32,406	31,899	16,115	11,268	15,352	78,872	42,048	23,923	29,156	129,419
22	FERC Account 812 - Other Utility Operations 1/	3,417	10,938	15,427	22,959	26,758	25,542	20,945	32,492	19,708	24,500	35,596	41,319
23	Total Fuel	3,417	128,763	43,800	42,244	21,957	17,379	20,093	90,685	52,569	30,225	29,805	122,065
24	Net Linepack Increase	108,453	-	-	20,138	161,570	98,622	171,846	-	99,812	-	-	-
25	**Total System Deliveries**	**8,260,212**	**16,171,869**	**5,059,226**	**4,496,250**	**3,015,291**	**2,126,273**	**2,438,067**	**8,203,083**	**4,811,989**	**3,470,189**	**4,987,433**	**16,424,530**
26	**L&U Loss/(Gain) [line 8 - line 25]**	**(15,836)**	**(81,737)**	**(41,109)**	**(37,223)**	**(62,994)**	**(6,535)**	**27,627**	**57,496**	**(48,738)**	**(21,909)**	**5,750**	**(43,192)**

Ruby Pipeline, LLC
FL&U and EPC Filing Including Operational Purchase and Sales Report
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Appendix C
Fuel Use and Retained Quantities

Ruby Pipeline, LLC
Transportation Fuel Gas
(Quantities in Dth)

Line No.	Month	Fuel Gas 1/ Wildcat Hills Compressor Fuel	Wieland Flats Compressor Fuel	Desert Valley Compressor Fuel	Other Utility Operations Fuel	Total Fuel Gas Consumption
	(a)	(b)	(c)	(d)	(e)	(f) [b + c + d + e]
1	September-25	-	-	-	3,417	3,417
2	October-25	39,845	63,043	14,937	10,938	128,763
3	November-25	14,755	17,629	22	15,427	47,833
4	December-25	14,529	17,193	177	22,959	54,858
5	January-26	4,888	11,118	109	26,758	42,873
6	February-26	5,047	6,221	-	25,542	36,810
7	March-26	6,562	8,790	-	20,945	36,297
8	April-26	34,363	44,495	14	32,492	111,364
9	May-26	17,249	20,654	4,145	19,708	61,756
10	June-26	10,534	12,317	1,072	24,500	48,423
11	July-26	13,156	15,938	62	35,596	64,752
12	August-26	45,426	56,166	27,827	41,319	170,738
13	**Total**	**206,354**	**273,564**	**48,365**	**279,601**	**807,884**
14	**Jun-26 - Aug-26**	**69,116**	**84,421**	**28,961**	**101,415**	**283,913**

Current Period Fuel Retained

	Month	Fuel Retention
	(a)	(b)
15	September-25	-
16	October-25	-
17	November-25	4,033
18	December-25	12,614
19	January-26	20,916
20	February-26	19,431
21	March-26	16,204
22	April-26	20,679
23	May-26	9,187
24	June-26	18,198
25	July-26	34,947
26	August-26	48,673
27	**Total**	**204,882**
28	**Jun-26 - Aug-26**	**101,818**

Volumetric True-up Fuel Retained

	Month	Fuel Retention
	(a)	(b)
29	September-25	-
30	October-25	-
31	November-25	-
32	December-25	-
33	January-26	-
34	February-26	-
35	March-26	-
36	April-26	-
37	May-26	-
38	June-26	-
39	July-26	-
40	August-26	-
41	**Total**	**-**
42	**Jun-26 - Aug-26**	**-**

Notes:
1/ Includes fuel burned and recoveries associated with 858 capacity on other pipelines.

Ruby Pipeline, LLC
L&U
(Quantities in Dth)

L&U Experienced

Line No.	Month	L&U
	(a)	(b)
1	September-25	(15,836)
2	October-25	(81,737)
3	November-25	(41,109)
4	December-25	(37,223)
5	January-26	(62,994)
6	February-26	(6,535)
7	March-26	27,627
8	April-26	57,496
9	May-26	(48,738)
10	June-26	(21,909)
11	July-26	5,750
12	August-26	(43,192)
13	**Total**	**(268,400)**
14	**Jun-26 - Aug-26**	**(59,351)**

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
15	September-25	-
16	October-25	-
17	November-25	-
18	December-25	-
19	January-26	-
20	February-26	-
21	March-26	-
22	April-26	-
23	May-26	-
24	June-26	-
25	July-26	-
26	August-26	-
27	**Total**	**-**
28	**Jun-26 - Aug-26**	**-**

Volumetric True-up L&U Retained

	Month	L&U Retention
	(a)	(b)
29	September-25	-
30	October-25	-
31	November-25	-
32	December-25	-
33	January-26	-
34	February-26	-
35	March-26	-
36	April-26	-
37	May-26	-
38	June-26	-
39	July-26	-
40	August-26	-
41	**Total**	**-**
42	**Jun-26 - Aug-26**	**-**

Ruby Pipeline, LLC
EPC Cost

EPC

Line No.	Month	Electricity Costs	GHG Mitigation Costs	Total EPC
	(a)	(b)	(c)	(d) [b + c]
1	Sep-25	$1,039,469	$0	$1,039,469
2	Oct-25	$614,539	$81,818	$696,357
3	Nov-25	$26,276	$0	$26,276
4	Dec-25	$213,995	$0	$213,995
5	Jan-26	$130,175	$0	$130,175
6	Feb-26	$123,301	$0	$123,301
7	Mar-26	$112,036	$0	$112,036
8	Apr-26	$116,202	$0	$116,202
9	May-26	$101,269	$0	$101,269
10	Jun-26	$114,931	$0	$114,931
11	Jul-26	$246,000	$0	$246,000
12	Aug-26	$531,973	$71,300	$603,273
13	**Total**	**$3,370,165**	**$153,118**	**$3,523,283**
14	**Jun-26 - Aug-26**	**$892,903**	**$71,300**	**$964,203**

Current Period EPC Retained

	Month	EPC Retention
	(a)	(b)
15	Sep-25	$481,437
16	Oct-25	$948,966
17	Nov-25	$300,967
18	Dec-25	$235,843
19	Jan-26	$162,376
20	Feb-26	$123,711
21	Mar-26	$109,157
22	Apr-26	$321,142
23	May-26	$172,068
24	Jun-26	$236,290
25	Jul-26	$363,938
26	Aug-26	$1,141,820
27	**Total**	**$4,597,717**
28	**Jun-26 - Aug-26**	**$1,742,048**

EPC True-up Retained

	Month	EPC Retention
	(a)	(b)
29	Sep-25	$97,919
30	Oct-25	$193,010
31	Nov-25	$65,553
32	Dec-25	$5,755
33	Jan-26	$6,503
34	Feb-26	$5,661
35	Mar-26	$0
36	Apr-26	$0
37	May-26	$0
38	Jun-26	($3,635)
39	Jul-26	($5,599)
40	Aug-26	($17,566)
41	**Total**	**$347,601**
42	**Jun-26 - Aug-26**	**($26,801)**

Ruby Pipeline, LLC
FL&U and EPC Filing Including Operational Purchase and Sales Report
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Appendix D
Operational Purchase-Sales Report

Ruby Pipeline, LLC
Operational Purchases and Sales Report - Source and Disposition Summary
For the Period June 2026 - August 2026

Summary

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	4,107	$ 10,030
2	Operational Purchases	Schedule No. 2	156,000	$ 184,100
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	$ -
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	17,330	$ (1,296,381)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	$ -
6	Other Gas Cost Adjustments	Schedule No. 7	40,752	$ 1,945,099
7	**Total Source (Debit) Activity**		**218,189**	**$ 842,848**
	Operational Sales and other Disposition(Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	15,859	$ 52,166
9	Operational Sales	Schedule No. 3	185,000	$ 247,500
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	161,604	$ (401,616)
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	$ -
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	$ -
13	Other Gas Cost Adjustments	Schedule No. 7	-	$ -
14	**Total Disposition (Credit) Activity**		**362,463**	**$ (101,950)**
15	**Net System Fuel, L&U, Line Pack, and Other Balance Variance**		**(144,274)**	**$ 944,798**

Ruby Pipeline, LLC
Operational Purchases and other Debit Activity
For the Period June 2026 - August 2026

		Imbalance Cash Outs			Operational Purchases [1]			Total	
Line No.	Month	Dth	Amount Paid	Cash Out Price	Dth	Amount Paid	Average Purchase Price	Dth	Amount Paid
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	June	41	$ 37	$ 0.902	61,000	$91,600	$ 1.5016	61,041	$ 91,637
2	July	6	$ 5	$ 0.833	95,000	$92,500	$ 0.9737	95,006	$ 92,505
3	August	4,060	$ 9,988	$ 2.460	-	$ -	$ -	4,060	$ 9,988
4	**Total**	**4,107**	**$ 10,030**		**156,000**	**$ 184,100**	**$ -**	**160,107**	**$ 194,130**

Notes:
[1] Schedule 4 details Ruby's Operational Purchases.

Ruby Pipeline, LLC
Operational Sales and other Credit Activity
For the Period June 2026 - August 2026

		Imbalance Cash Outs			Operational Sales[1]			Total	
Line No.	Month	Dth	Amount Received	Cash Out Price	Dth	Average Sale Price	Amount Received	Dth	Amount Received
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	June	10	$ 14	$ 1.400	185,000	$ 1.3378	$247,500	185,010	$ 247,514
2	July	114	$ 300	$ 2.632	-	$ -	$ -	114	$ 300
3	August	15,735	$ 51,852	$ 3.295	-	$ -	$ -	15,735	$ 51,852
4	**Total**	**15,859**	**$ 52,166**		**185,000**		**$ 247,500**	**200,859**	**$ 299,666**

Notes:
[1] Schedule 4(a) details Ruby's Operational Sales.

Ruby Pipeline, LLC
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price ($Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Concord	June		2026	40,000	**$1.5016**	$ 60,066
2	Citadel	June		2026	21,000	**$1.5016**	$ 31,534
3		**June**		**2026**	**61,000**		**$ 91,600**
4	**June 2026 Total**				**61,000**		**$ 91,600**
5	Concord	July		2026	95,000	**$0.9737**	$ 92,500
6		**July**		**2026**	**95,000**		**$ 92,500**
7	**July 2026 Total**				**95,000**		**$ 92,500**
8	Not Applicable	August		2026	-		$ -
9		**August**		**2026**	**-**		**$ -**
10	**August 2026 Total**				**-**		**$ -**
11	**Total all Purchases**				**156,000**	**-**	**184,100**

Ruby Pipeline, LLC
Operational Sales Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price ($Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	EDF	June		2026	110,000	$1.3378	$ 147,162
2	Macquarie	June		2026	50,000	$1.3378	$ 66,892
3	Citadel	June		2026	25,000	$1.3378	$ 33,446
4		**June**		**2026**	**185,000**		**$ 247,500**
5	**June 2026 Total**				**185,000**		**247,500**
6	Not Applicable	July		2026	-		$ -
7		**July**		**2026**	**-**		**$ -**
8	**July 2026 Total**				**-**		**$ -**
9	Not Applicable	August		2026	-		$ -
10		**August**		**2026**	**-**		**$ -**
11	**August 2026 Total**				**-**		**$ -**
14	**Total all Sales**				**185,000**		**247,500**

Ruby Pipeline, LLC
Line Pack and Net System Activity
For the Period June 2026 - August 2026

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth	Line Pack Increase / (Decrease) Dth	Net Shipper Transmission Imbalance Increase / (Decrease) Dth	Current System Balance Activity Increase / (Decrease) Dth	Ending Cumulative System Balance Activity Increase / (Decrease) Dth	Index Price	Revaluation Activity Amount	Current Activity Amount	Total Activity Amount
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Beginning Balance		(282,960)	900,551	617,591	617,591	$ 1.3875			
2	June	617,591	(136,210)	3,301	(132,909)	484,682	$ 1.1450	$ (149,766)	$ (152,181)	$ (301,947)
3	July	484,682	(204,205)	263,530	59,325	544,007	$ 2.4900	$ 651,897	$ 147,719	$ 799,617
4	August	544,007	(262,055)	174,035	(88,020)	455,987	$ 2.7600	$ 146,882	$ (242,936)	$ (96,054)
5	**Total - Current Activity**		**(602,470)**	**440,866**	**(161,604)**			**$ 649,013**	**$ (247,398)**	**$ 401,616**
6	Ending Balance		(885,430)	1,341,417	455,987					

Ruby Pipeline, LLC
Net Fuel, LAUF and L&U Activity
For the Period June 2026 - August 2026

Line No.	Month	Beginning Balance Rec / (Pay) Dth	Beginning Balance Fuel and L&U Dth (a)	Net Fuel and L&U Retention (Gain))/Loss Dth (b)	Index Price (c)	Revaluation Activity Amount on Fuel & L&U (d)	Current Activity Amount (e)	Total Activity Amount (f)
1	Beginning Balance		(979,390)		$ 1.3875			
2	June		(979,390)	8,332	$ 1.1450	$ 237,502	$ 9,540	$ 247,042
3	July		(971,058)	35,543	$ 2.4900	$ (1,306,073)	$ 88,502	$ (1,217,571)
4	August		(935,515)	(26,545)	$ 2.7600	$ (252,589)	$ (73,263)	$ (325,852)
5	**Total - Current Activity**			**17,330**		**$ (1,321,160)**	**$ 24,779**	**$ (1,296,381)**

Notes:
1) Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

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Ruby Pipeline, LLC
Other Gas Costs
For the Period June 2026 - August 2026

Line No.	Month	Beginning Cummulative Other Gas Costs Dth	Index Price	Revaluation Activity Amount	Current Activity Other Gas Costs Dth	Index Price	Current Activity Other Gas Costs Amount	Total Other Gas Costs Amount
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Beginning Balance	1,335,245	$ 1.3875					
2	June	1,335,245	$ 1.1450	$ (323,797)	123,969	$ 1.1450	$ 141,945	$ (181,852)
3	July	1,459,214	$ 2.4900	$ 1,962,643	(94,892)	$ 2.4900	$ (236,281)	$ 1,726,362
4	August	1,364,322	$ 2.7600	$ 368,367	11,675	$ 2.7600	$ 32,223	$ 400,590
5	**Total**	**5,494,026**		**$ 2,007,213**	**40,752**		**$ (62,114)**	**$ 1,945,099**