



Ruby Pipeline, LLC

April 30, 2026

Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE, Room 1A  
Washington, DC 20426

Re: Ruby Pipeline, LLC  
FL&U and EPC Rate Adjustment, Including Operational Purchases and Sales  
Docket No. RP26-\_\_\_\_-000

Dear Secretary Reese:

Ruby Pipeline, LLC (“Ruby”) hereby submits for filing with the Federal Energy Regulatory Commission (“Commission” or “FERC”) to become part of Ruby’s FERC Gas Tariff, Original Volume No. 1 (“Tariff”), the following revised tariff section (the “Proposed Tariff Section”) with a requested effective date of June 1, 2026.

<u>Section Name</u>	<u>Section Version</u>
Part II: Stmt. of Rates, Section 1 – Service Rates	60.0.0

Pursuant to Part 154 of the Commission’s regulations,<sup>1</sup> the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Section in electronic format;
2. A PDF file of the clean Proposed Tariff Section for posting in the Commission’s eLibrary;
3. A PDF file of the marked Proposed Tariff Section for posting in the Commission’s eLibrary;
4. Appendices A-C describing the FL&U reimbursement percentages and EPC rates;
5. Appendix D, Schedules 1-7 detailing the Operational Purchases and Sales Activity; and
6. This transmittal letter.

#### **Statement of the Nature, Reasons, and Basis for the Proposed Changes**

Sections 13 and 28 of the General Terms & Conditions (“GT&C”) of Ruby’s Tariff require Ruby to adjust its Fuel and Lost and Unaccounted-for (“FL&U”) Reimbursement Percentage quarterly and its Electric Power Costs (“EPC”) rate “at least once every three months.” As such, Ruby must file, and is filing,

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<sup>1</sup> 18 CFR § 154 (2025).

adjusted percentages and rates to be effective no later than June 1, 2026. The basis for Ruby's proposed FL&U Reimbursement Percentage and EPC rate are provided below.

## **Background**

Ruby most recently requested to adjust its FL&U Reimbursement Percentage and EPC rates on January 30, 2026, with an effective date of March 1, 2026 ("January Filing").<sup>2</sup> In the January Filing, Ruby filed a revised tariff record proposing to decrease its EPC rate from \$0.044 per Dth to \$0.035 per Dth. The Current Period Fuel Retention Percentage<sup>3</sup> and the Prior Period Fuel Deficiency Percentage both remained unchanged at 0.00%. The Total L&U Retention Percentage also remained at 0.00%. The Current Period EPC decreased from \$0.043 per Dth to \$0.035 per Dth and the Prior Period EPC decreased from \$0.001 per Dth to \$0.000 per Dth. The Commission approved the October Filing on February 20, 2026.<sup>4</sup>

## **Description of the Filing**

Pursuant to Subpart C of Part 154 of the Commission's regulations and Ruby's tariff, this filing proposes no change to Ruby's Total Fuel Retention Percentage, as more fully described below. Both the Current Period Fuel Retention Percentage and the Prior Period Fuel Deficiency Percentage will remain at 0.00%.<sup>5</sup> The Current Period L&U Retention Percentage and Prior Period L&U Deficiency Percentage also will remain constant at 0.00%.<sup>6</sup> The Current Period EPC will increase from \$0.035 per Dth to \$0.065 per Dth and the Prior Period EPC will decrease from \$0.000 per Dth to (\$0.001) per Dth, resulting in a total proposed EPC rate of \$0.064 per Dth.<sup>7</sup>

The Proposed Tariff Section has been revised to reflect the new Current Period and Prior Period EPC rates with an effective date of June 1, 2026.

## **Current Period and Prior Period True-up FL&U Retention Percentages**

### *Current Period Fuel Retention Percentages*

During the months the Current Period Fuel Retention Percentage will be in effect (June 2026 through August 2026), Ruby anticipates throughput of approximately 200,000 Dth per day requiring only electric compression and no fuel gas usage under current operating conditions. Accordingly, the Current Period Fuel Retention Percentage will remain unchanged at 0.00%.

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<sup>2</sup> See FERC Docket No. RP26-449-000, Accession No. 20260130-5312, filed January 30, 2026.

<sup>3</sup> The terms Current Period Fuel Retention Percentage, Prior Period Fuel Deficiency Percentage, Total Fuel Percentage, Current Period L&U Retention Percentage, Prior Period L&U Deficiency Percentage, Total L&U Retention Percentage, Current Period Electric Power Cost, Prior Period Electric Power Cost, and Total Electric Power Cost are defined in Appendix A, Schedules 1-3.

<sup>4</sup> *Ruby Pipeline, LLC*, Docket No. RP26-449-000, Accession No. 20260220-3046 (February 20, 2026) (unpublished letter order).

<sup>5</sup> See Appendix A, Schedule 1.

<sup>6</sup> See Appendix A, Schedule 2.

<sup>7</sup> See Appendix A, Schedule 3.

*Prior Period Fuel Retention Percentage*

The Prior Period Fuel Deficiency Percentage is computed in Appendix A, Schedule 1 using data from December 2025 through February 2026, consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").<sup>8</sup>

During the data collection period, Ruby under-collected fuel quantities of 80,994 Dth.<sup>9</sup> As discussed below, Ruby is netting the under-collected fuel quantity of 80,994 Dth against the L&U quantity deferred from previous filings in the calculation of the L&U Retention Percentage pursuant to Section 13.5 of its GT&C.

Accordingly, Ruby proposes a Prior Period Fuel Retention Percentage of 0.00%. The sum of the Current and Prior Period Fuel Retention Percentages produces a Total Fuel Retention Percentage of 0.00% for the period these percentages are in effect.

*Current Period L&U Retention Percentage*

Ruby anticipates its Current Period L&U Retention Percentage during the period of June 2026 through August 2026 to remain at 0.00%.<sup>10</sup>

*Prior Period L&U Retention Percentage*

The Prior Period L&U Deficiency Percentage is computed in Appendix A, Schedule 2 using the data collection period from December 2025 through February 2026.<sup>11</sup> During this data collection period, Ruby experienced a gain in L&U quantities of 106,166 Dth.<sup>12</sup> Adding the excess L&U quantity of 1,166,916 Dth deferred from the previous filing<sup>13</sup> to the gain L&U quantity of 106,166 Dth results in an excess L&U quantity of 1,273,082 Dth. As discussed earlier, 80,994 Dth of this excess L&U quantity will be netted with the under-collected fuel quantities, which results in a remaining excess L&U quantity of 1,192,088 Dth.<sup>14</sup> This excess L&U quantity will be deferred to future filings as required by Section 13.3 of the GT&C of Ruby's Tariff.

Thus, Ruby proposes a Prior Period L&U Deficiency Percentage of 0.00%. The sum of the Current and Prior Period L&U Retention Percentages produces a Total L&U Retention Percentage of 0.00% for the period these percentages are in effect.

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<sup>8</sup> Section 13.4(a) of the GT&C.

<sup>9</sup> See Appendix A, Schedule 1, Line 3, Column (b) and Line 6, Column (b).

<sup>10</sup> See Appendix A, Schedule 2, Line 13, Column (b).

<sup>11</sup> See Section 13.4(a) of the GT&C.

<sup>12</sup> See Appendix A, Schedule 2, Line 3, Column (b).

<sup>13</sup> See Appendix A, Schedule 2, Line 7, Column (b).

<sup>14</sup> See Appendix A, Schedule 2, Line 9, Column (b).

### Current Period and Prior Period True-up Electric Power Costs

Based on projected throughput and costs for the period the EPC rate will be in effect, Ruby proposes a Current Period EPC of \$0.065 per Dth.<sup>15</sup> As mentioned earlier, Ruby is projecting throughput of approximately 200,000 Dth per day and electric costs of \$1,203,524 for the three-month period of June 2026 through August 2026.

The Prior Period EPC is computed using the same data collection period as was used for the Prior Period Fuel and L&U Deficiencies. During the months of December 2025 through February 2026, Ruby over-collected \$54,460.<sup>16</sup> Adding this over-collection to the Prior Period True-up Deficiency amount of \$38,947<sup>17</sup> produces a total over-collection of \$15,513.<sup>18</sup> Dividing this sum by the projected system throughput results in the proposed Prior Period EPC of (\$0.001) per Dth. The total of the Current Period EPC of \$0.065 per Dth plus the Prior Period EPC of (\$0.001) per Dth results in a total EPC of \$0.064 per Dth for the period this rate is in effect.

### Operational Purchases and Sales

Ruby is including with this filing its Operational Purchases and Sales report for the period of December 2025 through February 2026, which is in Appendix D. This Operational Purchases and Sales Report corresponds with the data collection period utilized for this FL&U and EPC rate filing.

### **Procedural Matters**

Pursuant to the Commission's regulations, Ruby is submitting this filing via electronic filing. Ruby requests that the Commission grant all waivers of its regulations necessary to accept this filing and allow the Proposed Tariff Section to become effective on June 1, 2026. If the Commission suspends the Proposed Tariff Section, Ruby hereby moves to place the accepted Proposed Tariff Section into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Ruby to change any aspect of Ruby's proposal prior to the Proposed Tariff Section becoming effective, Ruby reserves the right to file a later motion to place the Proposed Tariff Section into effect.

In compliance with 18 CFR § 154.204(f), Ruby states that it has no other filings pending before the Commission that will significantly affect the Proposed Tariff Section tendered in this proceeding.

Ruby requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

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<sup>15</sup> See Appendix A, Schedule 3, Line 10, Column (b).

<sup>16</sup> See Appendix A, Schedule 3, Line 3, Column (b).

<sup>17</sup> See Appendix A, Schedule 3, Line 6, Column (b).

<sup>18</sup> See Appendix A, Schedule 3, Line 7, Column (b).

Debbie-Anne A. Reese, Secretary

April 30, 2026

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L. Drew Cutright  
Vice President, Regulatory Affairs  
Tallgrass Energy, LP  
370 Van Gordon Street  
Lakewood, CO 80228  
303-763-3438  
drew.cutright@tallgrass.com

Jeffrey A. Sherman  
Assistant General Counsel  
Tallgrass Energy, LP  
370 Van Gordon Street  
Lakewood, CO 80228  
202-302-3384  
jeffrey.sherman@tallgrass.com

A copy of this filing is being served on Ruby's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Ruby's office in Lakewood, Colorado.

### **Certification**

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'L. Drew Cutright', written in a cursive style.

L. Drew Cutright  
Vice President, Regulatory Affairs  
Tallgrass Energy, LP

Authorized Representative of Ruby Pipeline, LLC

## **Clean Tariff Records**

STATEMENT OF RATES  
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES  
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES  
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES  
Rates Per Dth

Rate Schedule PAL

Initial Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Park/Loan Balance Rate	
Maximum Rate	\$0.5734
Minimum Rate	\$0.0000
Completion Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES  
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost	\$0.065	(\$0.001)	\$0.064
Transporter's Equity Return and Taxes Percentage			58.32%

## **Marked Tariff Records**

STATEMENT OF RATES  
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES  
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES  
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES  
Rates Per Dth

Rate Schedule PAL

Initial Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Park/Loan Balance Rate	
Maximum Rate	\$0.5734
Minimum Rate	\$0.0000
Completion Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES  
 Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

Collection  
 Period

True-up

Total

Electric Power Cost	\$0.0 <del>6535</del>	(\$0.00 <del>10</del> )	\$0.0 <del>6435</del>
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Transporter's Equity Return and Taxes Percentage			58.32%
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**Ruby Pipeline, LLC**  
**FL&U and EPC Filing Including Operational Purchase and Sales Report**  
**RP26-\_\_\_\_-000**

**Appendix Table of Contents**

Appendix A	FL&U Reimbursement Percentages and EPC Rate
Appendix B	Physical Gas Balance
Appendix C	Fuel Use and Retained Quantities
Appendix D	Operational Purchases and Sales Report

**Ruby Pipeline, LLC**  
**FL&U and EPC Filing Including Operational Purchase and Sales Report**  
**RP26-\_\_\_\_-000**

**Appendix A**  
**FL&U Reimbursement Percentages and EPC Rate**

**Ruby Pipeline, LLC**  
**Fuel Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
<b>Fuel</b>		
1	Fuel Burned (December 2025 - February 2026) 1/	133,950
2	Current Period Fuel Retained (December 2025 - February 2026) 2/	52,956
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	80,994
4	Quantity expected to be trued-up from RP26-158-000 3/	-
5	True-up fuel retained (December 2025 - February 2026) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Under-collection of Fuel to be offset against L&U 5/	(80,994)
8	Total to be trued up [line 3 + line 6 + line 7]	-
9	Projected Fuel Requirement (June 2026 - August 2026) 6/	-
10	Projected System Receipts (June 2026 - August 2026) 7/	18,400,000
11	Current Period Fuel Retention Percentage [line 9 / line 10]	0.00%
12	Prior Period Fuel Deficiency [line 8 / line 10]	0.00%
13	Total Fuel Retention Percentage [line 11 + line 12]	0.00%

## Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (f), Line 14. (Includes fuel burned for 858 capacity.)
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 28. (Includes fuel retained for 858 capacity.)
- 3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 1, Page 1, Column (b), Line 8 of Docket No. RP26-158-000 (October 31, 2025).
- 4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 42.
- 5/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 6/ The minimal projected fuel usage based on projected throughput.
- 7/ Throughput for June 2026 to August 2026 is projected to be approximately 200,000 Dth/day.

**Ruby Pipeline, LLC**  
**L&U Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description	(a)	(b)
<b>L&amp;U</b>			
1	L&U Experienced (December 2025 - February 2026) 1/		(106,166)
2	Current Period L&U Retained (December 2025 - February 2026) 2/		-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]		(106,166)
4	Quantity expected to be trued-up from RP26-158-000 3/		-
5	True-up L&U retained (December 2025 - February 2026) 4/		-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]		-
7	Excess L&U Deferred from Previous Filings 5/		(1,166,916)
8	Over-collection of L&U to be offset against Fuel 6/		80,994
9	Excess L&U Deferred to Future Filings 7/		1,192,088
10	Total to be trued up [line 3 + line 6 + line 7+ line 8 + line 9]		-
11	Projected L&U (June 2026 - August 2026) 8/		-
12	Projected System Receipts (June 2026 - August 2026) 9/		18,400,000
13	Current Period L&U Retention Percentage [line 11 / line 12]		0.00%
14	Prior Period L&U Deficiency [line 10 / line 12]		0.00%
15	Total L&U Retention Percentage [line 13 + line 14]		0.00%

## Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
- 3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 2, Page 1, Column (b), Line 10 of Docket No. RP26-158-000 (October 31, 2025).
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 42.
- 5/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Docket No. RP26-449-000 (January 31, 2026).
- 6/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 7/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, neither Fuel nor L&U Reimbursement Percentages are less than zero. Should the calculation of the FL&U Reimbursement Percentages yield percentages less than zero, the FL&U Reimbursement Percentages are adjusted to zero and the quantities that would have reduced the calculation of the FL&U Reimbursement Percentage below zero are deferred and applied to future calculations.
- 8/ The projected L&U requirement is set at 0.00% based on recent operating experience. Ruby has experienced a net gain in L&U over the past twelve months.
- 9/ Throughput for June 2026 to August 2026 is projected to be approximately 200,000 Dth/day.

**Ruby Pipeline, LLC**  
**Electric Power Costs (EPC) Rate Calculation**

Line No.	Description (a)	(b)
<b>Electric Power Costs</b>		
1	Electric Power Costs (December 2025 - February 2026) 1/	\$467,471
2	Current Period EPC Retained (December 2025 - February 2026) 2/	\$521,931
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	(\$54,460)
4	Quantity expected to be trued-up from RP26-158-000 3/	\$56,865
5	True-up EPC retained (December 2025 - February 2026) 4/	\$17,919
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	\$38,947
7	Total to be trued up [line 3 + line 6]	(\$15,513)
8	Projected Electric Power Cost Requirement (June 2026 - August 2026) 5/	\$1,203,524
9	Projected System Receipts (Dth) (June 2026 - August 2026) 6/	18,400,000
10	Current Period Electric Power Cost, \$/Dth [line 8 / line 9]	\$0.065
11	Prior Period Electric Power Cost Gain, \$/Dth [line 7 / line 9]	(\$0.001)
12	Total Electric Power Cost, \$/Dth [line 10 + line 11]	\$0.064

## Notes:

- 1/ See Appendix C, Schedule 3, Page 1, Column (d), Line 14.
- 2/ See Appendix C, Schedule 3, Page 1, Column (b), Line 28.
- 3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 3, Page 1, Column (b), Line 7 of Docket No. RP26-158-000 (October 31, 2025).
- 4/ See Appendix C, Schedule 3, Page 1, Column (b), Line 42.
- 5/ The projected electricity cost is based on the projected throughput.
- 6/ Throughput for June 2026 to August 2026 is projected to be approximately 200,000 Dth/day.

**Ruby Pipeline, LLC**  
**FL&U and EPC Filing Including Operational Purchase and Sales Report**  
**RP26-\_\_\_\_-000**

**Appendix B**  
**Physical Gas Balance**

**Ruby Pipeline, LLC  
Physical Gas Balance**

**Receipts (Dth)**

Line No.	Item	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald Springs Receipt	-	-	-	-	-	-	-	1	-	9	-	-
2	Diamondville Receipt	984,284	374,884	700,861	525,498	364,242	902,927	2,273,446	361,298	-	1,113	36	526
3	Gemstone Canyon Receipt	2,919,223	2,685,889	2,938,807	3,179,561	2,422,580	4,478,725	1,838,202	14,498,553	4,856,610	3,394,162	2,032,107	1,623,759
4	Pearl Creek Receipt	67,802	3,376	43,144	-	22,270	445,964	920,596	440,480	87,467	1,063,739	920,154	495,437
5	Topaz Ridge Receipt	2,412,440	1,985,160	2,151,951	2,002,827	1,501,317	2,083,401	3,212,132	385,322	-	4	-	16
6	Total Receipts	6,383,749	5,049,309	5,834,763	5,707,886	4,310,409	7,911,017	8,244,376	15,685,654	4,944,077	4,459,027	2,952,297	2,119,738
7	Net Line Pack Decrease	-	-	202,408	-	12,842	495,892	-	404,478	74,040	-	-	-
8	<b>Total System Receipts</b>	<b>6,383,749</b>	<b>5,049,309</b>	<b>6,037,171</b>	<b>5,707,886</b>	<b>4,323,251</b>	<b>8,406,909</b>	<b>8,244,376</b>	<b>16,090,132</b>	<b>5,018,117</b>	<b>4,459,027</b>	<b>2,952,297</b>	<b>2,119,738</b>
<b>Deliveries (Dth)</b>													
9	Gemstone Canyon Delivery	-	-	426,815	-	19,059	-	-	-	-	-	-	-
10	Gold Pan Delivery	89,588	190,383	238,689	234,454	216,020	247,796	217,106	240,517	242,080	253,604	252,996	205,678
11	Onyx Hill Delivery	5,488,079	4,603,966	5,096,563	5,328,582	3,995,369	7,635,979	7,791,102	13,886,541	3,951,994	3,117,529	756,142	450,963
12	Opal Valley Delivery	309,114	61,507	8,801	6,636	587	70,718	10,038	300,613	289,337	551,137	548,448	298,724
13	Sapphire Mountain Delivery	114	92	809	195	38	138	285	122	140	46	-	16,132
14	Emerald Springs Delivery	-	-	-	-	-	-	-	-	-	-	-	-
15	Jade Flats Delivery	126,334	70,786	47,242	28,950	24,847	23,281	28,761	73,756	100,368	127,887	143,312	113,745
16	Turquoise Flats Delivery	26,357	-	-	-	2,716	311,879	101,050	1,541,557	431,507	255,593	36,205	53,754
17	Pinyon Humboldt Delivery	-	-	-	-	-	-	-	-	-	128,072	1,094,661	871,276
18	Total Deliveries	6,039,586	4,926,734	5,818,919	5,598,817	4,258,636	8,289,791	8,148,342	16,043,106	5,015,426	4,433,868	2,831,764	2,010,272
19	System Fuel:												
20	FL&U Received	-	-	-	-	-	-	-	-	(4,033)	(12,614)	(20,916)	(19,426)
21	FERC Account 810 - Compressor Station Fuel	-	-	-	3	-	-	-	117,825	32,406	31,899	16,115	11,268
22	FERC Account 812 - Other Utility Operations	4,048	3,319	2,485	1,617	1,439	4,058	3,417	10,938	15,427	22,959	26,758	24,951
23	Total Fuel	4,048	3,319	2,485	1,620	1,439	4,058	3,417	128,763	43,800	42,244	21,957	16,793
24	Net Linepack Increase	411,567	245,027	-	154,254	-	-	108,453	-	-	20,138	161,570	98,622
25	<b>Total System Deliveries</b>	<b>6,455,201</b>	<b>5,175,080</b>	<b>5,821,404</b>	<b>5,754,691</b>	<b>4,260,075</b>	<b>8,293,849</b>	<b>8,260,212</b>	<b>16,171,869</b>	<b>5,059,226</b>	<b>4,496,250</b>	<b>3,015,291</b>	<b>2,125,687</b>
26	<b>L&amp;U Loss/(Gain) [line 8 - line 25]</b>	<b>(71,452)</b>	<b>(125,771)</b>	<b>215,767</b>	<b>(46,805)</b>	<b>63,176</b>	<b>113,060</b>	<b>(15,836)</b>	<b>(81,737)</b>	<b>(41,109)</b>	<b>(37,223)</b>	<b>(62,994)</b>	<b>(5,949)</b>

**Ruby Pipeline, LLC**  
**FL&U and EPC Filing Including Operational Purchase and Sales Report**  
**RP26-\_\_\_\_-000**

**Appendix C**  
**Fuel Use and Retained Quantities**

**Ruby Pipeline, LLC**  
**Transportation Fuel Gas**  
(Quantities in Dth)

Line No.	Month	Fuel Gas 1/				Total Fuel Gas Consumption
		Wildcat Hills Compressor Fuel	Wieland Flats Compressor Fuel	Desert Valley Compressor Fuel	Other Utility Operations Fuel	
	(a)	(b)	(c)	(d)	(e)	(f)
						[ b + c + d + e ]
1	March-25	-	-	-	4,048	4,048
2	April-25	-	-	-	3,319	3,319
3	May-25	-	-	-	2,485	2,485
4	June-25	-	2	1	1,617	1,620
5	July-25	-	-	-	1,439	1,439
6	August-25	-	-	-	4,058	4,058
7	September-25	-	-	-	3,417	3,417
8	October-25	39,845	63,043	14,937	10,938	128,763
9	November-25	14,755	17,629	22	15,427	47,833
10	December-25	14,529	17,193	177	22,959	54,858
11	January-26	4,888	11,118	109	26,758	42,873
12	February-26	5,047	6,221	-	24,951	36,219
13	<b>Total</b>	<b>79,064</b>	<b>115,206</b>	<b>15,246</b>	<b>121,416</b>	<b>330,932</b>
14	<b>Dec-25 - Feb-26</b>	<b>24,464</b>	<b>34,532</b>	<b>286</b>	<b>74,668</b>	<b>133,950</b>

**Current Period Fuel Retained 1/**

	Month	Fuel Retention
	(a)	(b)
15	March-25	-
16	April-25	-
17	May-25	-
18	June-25	-
19	July-25	-
20	August-25	-
21	September-25	-
22	October-25	-
23	November-25	4,033
24	December-25	12,614
25	January-26	20,916
26	February-26	19,426
27	<b>Total</b>	<b>56,989</b>
28	<b>Dec-25 - Feb-26</b>	<b>52,956</b>

**Volumetric True-up Fuel Retained**

	Month	Fuel Retention
	(a)	(b)
29	March-25	-
30	April-25	-
31	May-25	-
32	June-25	-
33	July-25	-
34	August-25	-
35	September-25	-
36	October-25	-
37	November-25	-
38	December-25	-
39	January-26	-
40	February-26	-
41	<b>Total</b>	<b>-</b>
42	<b>Dec-25 - Feb-26</b>	<b>-</b>

Notes:

1/ Includes fuel burned and recoveries associated with 858 capacity on other pipelines.

**Ruby Pipeline, LLC**  
**L&U**

(Quantities in Dth)

**L&U Experienced**

Line No.	Month	L&U
	(a)	(b)
1	March-25	(71,452)
2	April-25	(125,771)
3	May-25	215,767
4	June-25	(46,805)
5	July-25	63,176
6	August-25	113,060
7	September-25	(15,836)
8	October-25	(81,737)
9	November-25	(41,109)
10	December-25	(37,223)
11	January-26	(62,994)
12	February-26	(5,949)
13	<b>Total</b>	<b>(96,873)</b>
14	<b>Dec-25 - Feb-26</b>	<b>(106,166)</b>

**Current Period L&U Retained**

	Month	L&U Retention
	(a)	(b)
15	March-25	-
16	April-25	-
17	May-25	-
18	June-25	-
19	July-25	-
20	August-25	-
21	September-25	-
22	October-25	-
23	November-25	-
24	December-25	-
25	January-26	-
26	February-26	-
27	<b>Total</b>	<b>-</b>
28	<b>Dec-25 - Feb-26</b>	<b>-</b>

**Volumetric True-up L&U Retained**

	Month	L&U Retention
	(a)	(b)
29	March-25	-
30	April-25	-
31	May-25	-
32	June-25	-
33	July-25	-
34	August-25	-
35	September-25	-
36	October-25	-
37	November-25	-
38	December-25	-
39	January-26	-
40	February-26	-
41	<b>Total</b>	<b>-</b>
42	<b>Dec-25 - Feb-26</b>	<b>-</b>

**Ruby Pipeline, LLC**  
**EPC Cost**

<b>EPC</b>				
Line No.	Month	Electricity Costs	GHG Mitigation Costs	Total EPC
	(a)	(b)	(c)	(d)
				[ b + c ]
1	March-25	\$371,907	\$0	\$371,907
2	April-25	\$11,607	\$0	\$11,607
3	May-25	\$1,129,821	\$0	\$1,129,821
4	June-25	\$624,253	\$0	\$624,253
5	July-25	\$9,212	\$0	\$9,212
6	August-25	\$580,183	\$0	\$580,183
7	September-25	\$1,039,469	\$0	\$1,039,469
8	October-25	\$614,539	\$81,818	\$696,357
9	November-25	\$26,276	\$0	\$26,276
10	December-25	\$213,995	\$0	\$213,995
11	January-26	\$130,175	\$0	\$130,175
12	February-26	\$123,301	\$0	\$123,301
13	<b>Total</b>	<b>\$4,874,737</b>	<b>\$81,818</b>	<b>\$4,956,555</b>
14	<b>Dec-25 - Feb-26</b>	<b>\$467,471</b>	<b>\$0</b>	<b>\$467,471</b>

**Current Period EPC Retained**

	Month	EPC Retention
	(a)	(b)
15	March-25	\$358,929
16	April-25	\$300,142
17	May-25	\$347,702
18	June-25	\$344,851
19	July-25	\$263,534
20	August-25	\$506,523
21	September-25	\$481,437
22	October-25	\$948,966
23	November-25	\$300,967
24	December-25	\$235,843
25	January-26	\$162,376
26	February-26	\$123,711
27	<b>Total</b>	<b>\$4,374,982</b>
28	<b>Dec-25 - Feb-26</b>	<b>\$521,931</b>

**EPC True-up Retained**

	Month	EPC Retention
	(a)	(b)
29	March-25	(\$60,835)
30	April-25	(\$50,872)
31	May-25	(\$58,933)
32	June-25	(\$16,960)
33	July-25	(\$12,961)
34	August-25	(\$24,911)
35	September-25	\$97,919
36	October-25	\$193,010
37	November-25	\$65,553
38	December-25	\$5,755
39	January-26	\$6,503
40	February-26	\$5,661
41	<b>Total</b>	<b>\$148,930</b>
42	<b>Dec-25 - Feb-26</b>	<b>\$17,919</b>

**Ruby Pipeline, LLC**  
**FL&U and EPC Filing Including Operational Purchase and Sales Report**  
**RP26-\_\_\_\_-000**

**Appendix D**  
**Operational Purchases and Sales Report**

**Ruby Pipeline, LLC**  
**Operational Purchases and Sales Report - Source and Disposition Summary**  
**For the Period December 2025 - February 2026**

**Summary**

<b>Line No.</b>	<b>Particulars</b>	<b>Source</b>	<b>Quantity Dth</b>	<b>Amount Received</b>
	(a)	(b)	(c)	(d)
	<b>Operational Purchases and other Source (Debit) Activity:</b>			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	238	\$ 386
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	264	\$ (2,110,916)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	23,903	\$ (729,291)
7	<b>Total Source (Debit) Activity</b>		<b>24,405</b>	<b>\$ (2,839,821)</b>
	<b>Operational Sales and other Disposition(Credit) Activity:</b>			
8	Imbalance Cashouts	Schedule No. 3	24,141	\$ 107,220
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	24,166	\$ (2,840,208)
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	<b>Total Disposition (Credit) Activity</b>		<b>48,307</b>	<b>\$ (2,732,988)</b>
15	<b>Net System Fuel, L&amp;U, Line Pack, and Other Balance Variance</b>		<b>(23,902)</b>	<b>\$ (106,833)</b>

**Ruby Pipeline, LLC**  
**Operational Purchases and Other Debit Activity**  
**For the Period December 2025 - February 2026**

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Purchases</u> <sup>1</sup>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Paid</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Amount Paid</u> (e)	<u>Average Purchase Price</u> (f)	<u>Dth</u> (g)	<u>Amount Paid</u> (h)
1	December-25	79	\$ 174	\$ 2.205	-	\$ -	\$ -	79	\$ 174
2	January-26	1	\$ 2	\$ 1.790	-	\$ -	\$ -	1	\$ 2
3	February-26	158	\$ 210	\$ 1.330	-	\$ -	\$ -	158	\$ 210
4	<b>Total</b>	<b>238</b>	<b>\$ 386</b>		<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>238</b>	<b>\$ 386</b>

Notes:

<sup>1</sup> Schedule 4 details Ruby's operational purchases.

**Ruby Pipeline, LLC**  
**Operational Sales and Other Credit Activity**  
**For the Period December 2025 - February 2026**

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Sales<sup>1</sup></u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Received</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Average Sale Price</u> (e)	<u>Amount Received</u> (f)	<u>Dth</u> (g)	<u>Amount Received</u> (h)
1	December-25	20,255	\$ 85,302	\$ 4.211	-	\$ -	\$ -	20,255	\$ 85,302
2	January-26	421	\$ 2,913	\$ 6.920	-	\$ -	\$ -	421	\$ 2,913
3	February-26	3,465	\$ 19,005	\$ 5.485	-	\$ -	\$ -	3,465	\$ 19,005
4	<b>Total</b>	<b>24,141</b>	<b>\$ 107,220</b>		<b>-</b>		<b>\$ -</b>	<b>24,141</b>	<b>\$ 107,220</b>

Notes:

<sup>1</sup> Schedule 4(a) details Ruby's operational sales.

**Ruby Pipeline, LLC  
Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	Not Applicable	December		2025		\$	-
2		<b>December</b>		<b>2025</b>	-	\$	-
3	<b>December 2025 Total</b>				-	\$	-
4	Not Applicable	January		2026		\$	-
5		<b>January</b>		<b>2026</b>	-	\$	-
6	<b>January 2026 Total</b>				-	\$	-
7	Not Applicable	February		2026		\$	-
8		<b>February</b>		<b>2026</b>	-	\$	-
9	<b>February 2026 Total</b>				-	\$	-
10	<b>Total Purchases</b>				-	-	-

**Ruby Pipeline, LLC  
Operational Sales Detail**

<b>Line</b>	<b>Seller</b>	<b>Month</b>	<b>Day</b>	<b>Year</b>	<b>Quantity</b>	<b>Unit Price</b>	<b>Amount</b>
	(a)	(b)	(c)	(d)	<b>Dth</b>	<b>(\$Dth)</b>	<b>Paid</b>
					(e)	(f)	(g)
1	Not Applicable	December		2025	-	\$	-
2		<b>December</b>		<b>2025</b>	-	\$	-
3	<b>December 2025 Total</b>				-		-
4	Not Applicable	January		2026	-	\$	-
5		<b>January</b>		<b>2026</b>	-	\$	-
6	<b>January 2026 Total</b>				-	\$	-
7	Not Applicable	February		2026	-	\$	-
8		<b>February</b>		<b>2026</b>	-	\$	-
9	<b>February 2026 Total</b>				-	\$	-
10	<b>Total Sales</b>				-		-

**Ruby Pipeline, LLC**  
**Line Pack and Net System Activity**  
**For the Period December 2025 - February 2026**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)</u>	<u>Line Pack Increase / (Decrease) Dth (b)</u>	<u>Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)</u>	<u>Current System Balance Activity Increase / (Decrease) Dth (d)</u>	<u>Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)</u>	<u>Index Price (f)</u>	<u>Revaluation Activity Amount (g)</u>	<u>Current Activity Amount (h)</u>	<u>Total Activity Amount (i)</u>
1	Beginning Balance		(618,487)	1,468,922	850,435	850,435	\$ 3.5750			
2	December-25	850,435	20,138	(46,077)	(25,939)	824,496	\$ 2.8400	\$ (625,070)	\$ (73,667)	\$ (698,736)
3	January-26	824,496	161,570	(120,967)	40,603	865,099	\$ 1.9500	\$ (733,801)	\$ 79,176	\$ (654,626)
4	February-26	865,099	98,622	(113,022)	(14,400)	850,699	\$ 1.0925	\$ (741,822)	\$ (15,732)	\$ (757,554)
5	<b>Total - Current Activity</b>		<b>280,330</b>	<b>(280,066)</b>	<b>264</b>			<b>\$ (2,100,694)</b>	<b>\$ (10,223)</b>	<b>\$ (2,110,916)</b>
6	Ending Balance		(338,157)	1,188,856	850,699					

**Ruby Pipeline, LLC**  
**Net Fuel, LAUF and L&U Activity**  
**For the Period December 2025 - February 2026**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Rec / (Pay) Dth</u>	<u>Beginning Balance Fuel and L&amp;U Dth</u> (a)	<u>Net Fuel and L&amp;U Retention (Gain)/Loss <sup>1</sup> Dth</u> (b)	<u>Index Price</u> (c)	<u>Revaluation Activity Amount on Fuel &amp; L&amp;U</u> (d)	<u>Current Activity Amount</u> (e)	<u>Total Activity Amount</u> (f)
1	Beginning Balance		(1,154,727)		\$ 3.5750			
2	December-25		(1,154,727)	5,764	\$ 2.8400	\$ 848,724	\$ 16,370	\$ 865,094
3	January-26		(1,148,963)	(41,023)	\$ 1.9500	\$ 1,022,577	\$ (79,995)	\$ 942,582
4	February-26		(1,189,986)	11,093	\$ 1.0925	\$ 1,020,413	\$ 12,119	\$ 1,032,532
5	<b>Total - Current Activity</b>			<u>(24,166)</u>		<u>\$ 2,891,714</u>	<u>\$ (51,506)</u>	<u>\$ 2,840,208</u>

Notes:

<sup>1</sup> Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

**Ruby Pipeline, LLC**  
**Other Gas Costs**  
**For the Period December 2025 - February 2026**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cummulative Other Gas Costs Dth (a)</u>	<u>Index Price (b)</u>	<u>Revaluation Activity Amount (c)</u>	<u>Current Activity Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Current Activity Other Gas Costs Amount (f)</u>	<u>Total Other Gas Costs Amount (g)</u>
1	Beginning Balance	304,292	\$ 3.5750					
2	December-25	304,292	\$ 2.8400	\$ (223,655)	20,176	\$ 2.8400	\$ 57,300	\$ (166,355)
3	January-26	324,468	\$ 1.9500	\$ (288,777)	420	\$ 1.9500	\$ 819	\$ (287,958)
4	February-26	324,888	\$ 1.0925	\$ (278,591)	3,307	\$ 1.0925	\$ 3,613	\$ (274,979)
5	<b>Total</b>	<b>1,257,940</b>		<b>\$ (791,023)</b>	<b>23,903</b>		<b>\$ 61,732</b>	<b>\$ (729,291)</b>