



Ruby Pipeline, LLC

January 30, 2026

Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Ruby Pipeline, LLC
FL&U and EPC Rate Adjustment, Including Operational Purchases and Sales
Docket No. RP26-____-000

Dear Secretary Reese:

Ruby Pipeline, LLC (“Ruby”) hereby submits for filing with the Federal Energy Regulatory Commission (“Commission” or “FERC”) to become part of Ruby’s FERC Gas Tariff, Original Volume No. 1 (“Tariff”), the following revised tariff section (the “Proposed Tariff Section”) with a requested effective date of March 1, 2026.

Section Name

Part II: Stmt. of Rates, Section 1 – Service Rates

Section Version

59.0.0

Pursuant to Part 154 of the Commission’s regulations,¹ the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Section in electronic format;
2. A PDF file of the clean Proposed Tariff Section for posting in the Commission’s eLibrary;
3. A PDF file of the marked Proposed Tariff Section for posting in the Commission’s eLibrary;
4. Appendices A-C describing the FL&U reimbursement percentages and EPC rates;
5. Appendix D, Schedules 1-7 detailing the Operational Purchases and Sales Activity; and
6. This transmittal letter.

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Sections 13 and 28 of the General Terms & Conditions (“GT&C”) of Ruby’s Tariff require Ruby to adjust its Fuel and Lost and Unaccounted-for (“FL&U”) Reimbursement Percentage quarterly and its Electric Power Costs (“EPC”) rate “at least once every three months.” As such, Ruby must file, and is filing,

¹ 18 CFR § 154 (2025).

adjusted percentages and rates to be effective no later than March 1, 2026. The basis for Ruby's proposed FL&U Reimbursement Percentage and EPC rate are provided below.

Background

Ruby most recently requested to adjust its FL&U Reimbursement Percentage and EPC rates on October 31, 2025, with an effective date of December 1, 2025 ("October Filing").² In the October Filing, Ruby filed a revised tariff record proposing to decrease its EPC rate from \$0.071 per Dth to \$0.044 per Dth. The Current Period Fuel Retention Percentage³ and the Prior Period Fuel Deficiency Percentage both remained unchanged at 0.00%. The Total L&U Retention Percentage also remained at 0.00%. The Current Period EPC decreased from \$0.059 per Dth to \$0.043 per Dth and the Prior Period EPC decreased from \$0.012 per Dth to \$0.001 per Dth. The Commission approved the October Filing on November 18, 2025.⁴

Description of the Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations and Ruby's tariff, this filing proposes no change to Ruby's Total Fuel Retention Percentage, as more fully described below. Both the Current Period Fuel Retention Percentage and the Prior Period Fuel Deficiency Percentage will remain at 0.00%.⁵ The Current Period L&U Retention Percentage and Prior Period L&U Deficiency Percentage also will remain constant at 0.00%.⁶ The Current Period EPC will decrease from \$0.043 per Dth to \$0.035 per Dth and the Prior Period EPC will decrease from \$0.001 per Dth to \$0.000 per Dth, resulting in a total proposed EPC rate of \$0.035 per Dth.⁷

The Proposed Tariff Section has been revised to reflect the new Current Period and Prior Period EPC rates with an effective date of March 1, 2026.

Current Period and Prior Period True-up FL&U Retention Percentages

Current Period Fuel Retention Percentages

During the months the Current Period Fuel Retention Percentage will be in effect (March 2026 through May 2026), Ruby anticipates throughput of approximately 499,000 Dth per day requiring only electric compression and no fuel gas usage under current operating conditions. Accordingly, the Current Period Fuel Retention Percentage will remain unchanged at 0.00%.

² See FERC Docket No. RP26-158-000, Accession No. 20251031-5291, filed October 31, 2025.

³ The terms Current Period Fuel Retention Percentage, Prior Period Fuel Deficiency Percentage, Total Fuel Percentage, Current Period L&U Retention Percentage, Prior Period L&U Deficiency Percentage, Total L&U Retention Percentage, Current Period Electric Power Cost, Prior Period Electric Power Cost, and Total Electric Power Cost are defined in Appendix A, Schedules 1-3.

⁴ *Ruby Pipeline, LLC*, Docket No. RP25-158-000, Accession No. 20251118-3066 (November 18, 2025) (unpublished letter order).

⁵ See Appendix A, Schedule 1.

⁶ See Appendix A, Schedule 2.

⁷ See Appendix A, Schedule 3.

Prior Period Fuel Retention Percentage

The Prior Period Fuel Deficiency Percentage is computed in Appendix A, Schedule 1 using data from September 2025 through November 2025, consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").⁸

During the data collection period, Ruby under-collected fuel quantities of 174,516 Dth.⁹ As discussed below, Ruby is netting the under-collected fuel quantity of 174,516 Dth against the L&U quantity deferred from previous filings in the calculation of the L&U Retention Percentage pursuant to Section 13.5 of its GT&C.

Accordingly, Ruby proposes a Prior Period Fuel Retention Percentage of 0.00%. The sum of the Current and Prior Period Fuel Retention Percentages produces a Total Fuel Retention Percentage of 0.00% for the period these percentages are in effect.

Current Period L&U Retention Percentage

Ruby anticipates its Current Period L&U Retention Percentage during the period of March 2026 through May 2026 to remain at 0.00%.¹⁰

Prior Period L&U Retention Percentage

The Prior Period L&U Deficiency Percentage is computed in Appendix A, Schedule 2 using the data collection period from September 2025 through November 2025.¹¹ During this data collection period, Ruby experienced a gain in L&U quantities of 137,218 Dth.¹² Adding the excess L&U quantity of 1,204,214 Dth deferred from the previous filing¹³ to the gain L&U quantity of 137,218 Dth results in an excess L&U quantity of 1,341,432 Dth. As discussed earlier, 174,516 Dth of this excess L&U quantity will be netted with the under-collected fuel quantities, which results in a remaining excess L&U quantity of 1,166,916 Dth.¹⁴ This excess L&U quantity will be deferred to future filings as required by Section 13.3 of the GT&C of Ruby's Tariff.

Thus, Ruby proposes a Prior Period L&U Deficiency Percentage of 0.00%. The sum of the Current and Prior Period L&U Retention Percentages produces a Total L&U Retention Percentage of 0.00% for the period these percentages are in effect.

⁸ Section 13.4(a) of the GT&C.

⁹ See Appendix A, Schedule 1, Line 3, Column (b) and Line 6, Column (b).

¹⁰ See Appendix A, Schedule 2, Line 13, Column (b).

¹¹ See Section 13.4(a) of the GT&C.

¹² See Appendix A, Schedule 2, Line 3, Column (b).

¹³ See Appendix A, Schedule 2, Line 7, Column (b).

¹⁴ See Appendix A, Schedule 2, Line 9, Column (b).

Current Period and Prior Period True-up Electric Power Costs

Based on projected throughput and costs for the period the EPC rate will be in effect, Ruby proposes a Current Period EPC of \$0.035 per Dth.¹⁵ As mentioned earlier, Ruby is projecting throughput of approximately 499,000 Dth per day and electric costs of \$1,598,886 for the three-month period of March 2026 through May 2026.

The Prior Period EPC is computed using the same data collection period as was used for the Prior Period Fuel and L&U Deficiencies. During the months of September 2025 through November 2025, Ruby under-collected \$30,732.¹⁶ Adding this under-collection to the Prior Period True-up Gain amount of \$30,747¹⁷ produces a total over-collection of \$15.¹⁸ Dividing this sum by the projected system throughput results in the proposed Prior Period EPC of \$0.000 per Dth. The total of the Current Period EPC of \$0.035 per Dth plus the Prior Period EPC of \$0.000 per Dth results in a total EPC of \$0.035 per Dth for the period this rate is in effect.

Operational Purchases and Sales

Ruby is including with this filing its Operational Purchases and Sales report for the period of September 2025 through November 2025, which is in Appendix D. This Operational Purchases and Sales Report corresponds with the data collection period utilized for this FL&U and EPC rate filing.

Procedural Matters

Pursuant to the Commission's regulations, Ruby is submitting this filing via electronic filing. Ruby requests that the Commission grant all waivers of its regulations necessary to accept this filing and allow the Proposed Tariff Section to become effective on March 1, 2026. If the Commission suspends the Proposed Tariff Section, Ruby hereby moves to place the accepted Proposed Tariff Section into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Ruby to change any aspect of Ruby's proposal prior to the Proposed Tariff Section becoming effective, Ruby reserves the right to file a later motion to place the Proposed Tariff Section into effect.

In compliance with 18 CFR § 154.204(f), Ruby states that it has no other filings pending before the Commission that will significantly affect the Proposed Tariff Section tendered in this proceeding.

Ruby requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

¹⁵ See Appendix A, Schedule 3, Line 10, Column (b).

¹⁶ See Appendix A, Schedule 3, Line 3, Column (b).

¹⁷ See Appendix A, Schedule 3, Line 6, Column (b).

¹⁸ See Appendix A, Schedule 3, Line 7, Column (b).

Debbie-Anne A. Reese, Secretary

January 30, 2026

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A copy of this filing is being served on Ruby's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Ruby's office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'L. Drew Cutright', written in a cursive style.

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Ruby Pipeline, LLC

Clean Tariff Records

STATEMENT OF RATES
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

Initial Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Park/Loan Balance Rate	
Maximum Rate	\$0.5734
Minimum Rate	\$0.0000
Completion Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost	\$0.035	\$0.000	\$0.035
Transporter's Equity Return and Taxes Percentage			58.32%

Marked Tariff Records

STATEMENT OF RATES
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

Initial Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Park/Loan Balance Rate	
Maximum Rate	\$0.5734
Minimum Rate	\$0.0000
Completion Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES
 Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

Collection
Period

True-up

Total

Electric Power Cost	\$0.0 3543	\$0.000 1	\$0.0 3543 <u>544</u>
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Transporter's Equity Return and Taxes Percentage			58.32%
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Ruby Pipeline, LLC
FL&U and EPC Filing Including Operational Purchase and Sales Report
RP26-____-000

Appendix Table of Contents

Appendix A	FL&U Reimbursement Percentages and EPC Rate
Appendix B	Physical Gas Balance
Appendix C	Fuel Use and Retained Quantities
Appendix D	Operational Purchases and Sales Report

Ruby Pipeline, LLC
FL&U and EPC Filing Including Operational Purchase and Sales Report
RP26-____-000

Appendix A
FL&U Reimbursement Percentages and EPC Rate

Ruby Pipeline, LLC
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
Fuel		
1	Fuel Burned (September 2025 - November 2025) 1/	178,549
2	Current Period Fuel Retained (September 2025 - November 2025) 2/	4,033
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	174,516
4	Quantity expected to be trued-up from RP25-1028-000 3/	-
5	True-up fuel retained (September 2025 - November 2025) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Under-collection of Fuel to be offset against L&U 5/	(174,516)
8	Total to be trued up [line 3 + line 6 + line 7]	-
9	Projected Fuel Requirement (March 2026 - May 2026) 6/	-
10	Projected System Receipts (March 2026 - May 2026) 7/	45,908,000
11	Current Period Fuel Retention Percentage [line 9 / line 10]	0.00%
12	Prior Period Fuel Deficiency [line 8 / line 10]	0.00%
13	Total Fuel Retention Percentage [line 11 + line 12]	0.00%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (f), Line 14.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 28.
- 3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 1, Page 1, Column (b), Line 8 of Docket No. RP25-1028-000 (July 31, 2025).
- 4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 42.
- 5/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 6/ The minimal projected fuel usage based on projected throughput.
- 7/ Throughput for March 2026 to May 2026 is projected to be approximately 499,000 Dth/day.

Ruby Pipeline, LLC
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
L&U		
1	L&U Experienced (September 2025 - November 2025) 1/	(137,218)
2	Current Period L&U Retained (September 2025 - November 2025) 2/	-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	(137,218)
4	Quantity expected to be trued-up from RP25-1028-000 3/	-
5	True-up L&U retained (September 2025 - November 2025) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Excess L&U Deferred from Previous Filings 5/	(1,204,214)
8	Over-collection of L&U to be offset against Fuel 6/	174,516
9	Excess L&U Deferred to Future Filings 7/	1,166,916
10	Total to be trued up [line 3 + line 6 + line 7+ line 8 + line 9]	-
11	Projected L&U (March 2026 - May 2026) 8/	-
12	Projected System Receipts (March 2026 - May 2026) 9/	45,908,000
13	Current Period L&U Retention Percentage [line 11 / line 12]	0.00%
14	Prior Period L&U Deficiency [line 10 / line 12]	0.00%
15	Total L&U Retention Percentage [line 13 + line 14]	0.00%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
- 3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 2, Page 1, Column (b), Line 10 of Docket No. RP25-1028-000 (July 31, 2025).
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 42.
- 5/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Docket No. RP26-158-000 (October 31, 2025).
- 6/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 7/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, neither Fuel nor L&U Reimbursement Percentages are less than zero. Should the calculation of the FL&U Reimbursement Percentages yield percentages less than zero, the FL&U Reimbursement Percentages are adjusted to zero and the quantities that would have reduced the calculation of the FL&U Reimbursement Percentage below zero are deferred and applied to future calculations.
- 8/ The projected L&U requirement is set at 0.00% based on recent operating experience. Ruby has experienced a net gain in L&U over the past twelve months.
- 9/ Throughput for March 2026 to May 2026 is projected to be approximately 499,000 Dth/day.

Ruby Pipeline, LLC
Electric Power Costs (EPC) Rate Calculation

Line No.	Description (a)	(b)
Electric Power Costs		
1	Electric Power Costs (September 2025 - November 2025) 1/	\$1,762,103
2	Current Period EPC Retained (September 2025 - November 2025) 2/	\$1,731,370
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	\$30,732
4	Quantity expected to be trued-up from RP25-1028-000 3/	\$325,736
5	True-up EPC retained (September 2025 - November 2025) 4/	\$356,483
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	(\$30,747)
7	Total to be trued up [line 3 + line 6]	(\$15)
8	Projected Electric Power Cost Requirement (March 2026 - May 2026) 5/	\$1,598,886
9	Projected System Receipts (Dth) (March 2026 - May 2026) 6/	45,908,000
10	Current Period Electric Power Cost, \$/Dth [line 8 / line 9]	\$0.035
11	Prior Period Electric Power Cost Gain, \$/Dth [line 7 / line 9]	\$0.000
12	Total Electric Power Cost, \$/Dth [line 10 + line 11]	\$0.035

Notes:

- 1/ See Appendix C, Schedule 3, Page 1, Column (d), Line 14.
- 2/ See Appendix C, Schedule 3, Page 1, Column (b), Line 28.
- 3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 3, Page 1, Column (b), Line 7 of Docket No. RP25-1028-000 (July 31, 2025).
- 4/ See Appendix C, Schedule 3, Page 1, Column (b), Line 42.
- 5/ The projected electricity cost is based on the projected throughput.
- 6/ Throughput for March 2026 to May 2026 is projected to be approximately 499,000 Dth/day.

Ruby Pipeline, LLC
FL&U and EPC Filing Including Operational Purchase and Sales Report
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Appendix B
Physical Gas Balance

**Ruby Pipeline, LLC
Physical Gas Balance**

Receipts (Dth)

Line No.	Item	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald Springs Receipt	-	-	-	-	-	-	-	-	-	-	1	-
2	Diamondville Receipt	3,093,728	364,486	937,499	984,284	374,884	700,861	525,498	364,242	902,927	2,273,446	361,298	-
3	Gemstone Canyon Receipt	5,887,425	2,902,503	3,040,654	2,919,223	2,685,889	2,938,807	3,179,561	2,422,580	4,478,725	1,838,202	14,498,553	4,856,610
4	Pearl Creek Receipt	1,487,529	1,605,162	371,400	67,802	3,376	43,144	-	22,270	445,964	920,596	440,480	87,467
5	Topaz Ridge Receipt	2,226,137	1,072,634	1,412,884	2,412,440	1,985,160	2,151,951	2,002,827	1,501,317	2,083,401	3,212,132	385,322	-
6	Total Receipts	12,694,819	5,944,785	5,762,437	6,383,749	5,049,309	5,834,763	5,707,886	4,310,409	7,911,017	8,244,376	15,685,654	4,944,077
7	Net Line Pack Decrease	-	586,552	-	-	-	202,408	-	12,842	495,892	-	404,478	74,040
8	Total System Receipts	12,694,819	6,531,337	5,762,437	6,383,749	5,049,309	6,037,171	5,707,886	4,323,251	8,406,909	8,244,376	16,090,132	5,018,117
Deliveries (Dth)													
9	Gemstone Canyon Delivery	2,748	339	145	-	-	426,815	-	19,059	-	-	-	-
10	Gold Pan Delivery	314,681	252,482	210,154	89,588	190,383	238,689	234,454	216,020	247,796	217,106	240,517	242,080
11	Onyx Hill Delivery	10,004,634	4,846,995	4,583,023	5,488,079	4,603,966	5,096,563	5,328,582	3,995,369	7,635,979	7,791,102	13,886,541	3,951,994
12	Opal Valley Delivery	881,807	1,177,156	560,349	309,114	61,507	8,801	6,636	587	70,718	10,038	300,613	289,337
13	Sapphire Mountain Delivery	30	146	43	114	92	809	195	38	138	285	122	140
14	Emerald Springs Delivery	-	-	-	-	-	-	-	-	-	-	-	-
15	Jade Flats Delivery	160,690	184,987	141,670	126,334	70,786	47,242	28,950	24,847	23,281	28,761	73,756	100,368
16	Turquoise Flats Delivery	1,129,758	73,925	296,434	26,357	-	-	-	2,716	311,879	101,050	1,541,557	431,507
17	Total Deliveries	12,494,348	6,536,030	5,791,818	6,039,586	4,926,734	5,818,919	5,598,817	4,258,636	8,289,791	8,148,342	16,043,106	5,015,426
18	System Fuel:												
19	FL&U Received												(4,033)
20	FERC Account 810 - Compressor Station Fuel	10	57	-	-	-	-	3	-	-	-	117,825	32,406
21	FERC Account 812 - Other Utility Operations	4,201	4,702	4,373	4,048	3,319	2,485	1,617	1,439	4,058	3,522	10,758	14,038
22	Total Fuel	4,211	4,759	4,373	4,048	3,319	2,485	1,620	1,439	4,058	3,522	128,583	42,411
23	Net Linepack Increase	244,457	-	43,814	411,567	245,027	-	154,254	-	-	108,453	-	-
24	Total System Deliveries	12,743,016	6,540,789	5,840,005	6,455,201	5,175,080	5,821,404	5,754,691	4,260,075	8,293,849	8,260,317	16,171,689	5,057,837
25	L&U Loss/(Gain) [line 8 - line 24]	(48,197)	(9,452)	(77,568)	(71,452)	(125,771)	215,767	(46,805)	63,176	113,060	(15,941)	(81,557)	(39,720)

Ruby Pipeline, LLC
FL&U and EPC Filing Including Operational Purchase and Sales Report
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Appendix C
Fuel Use and Retained Quantities

Ruby Pipeline, LLC
Transportation Fuel Gas
(Quantities in Dth)

Line No.	Month	Fuel Gas 1/				Total Fuel Gas Consumption
		Wildcat Hills Compressor Fuel	Wieland Flats Compressor Fuel	Desert Valley Compressor Fuel	Other Utility Operations Fuel	
	(a)	(b)	(c)	(d)	(e)	(f)
						[b + c + d + e]
1	December-24	-	-	10	4,201	4,211
2	January-25	-	-	57	4,702	4,759
3	February-25	-	-	-	4,373	4,373
4	March-25	-	-	-	4,048	4,048
5	April-25	-	-	-	3,319	3,319
6	May-25	-	-	-	2,485	2,485
7	June-25	-	2	1	1,617	1,620
8	July-25	-	-	-	1,439	1,439
9	August-25	-	-	-	4,058	4,058
10	September-25	-	-	-	3,522	3,522
11	October-25	39,845	63,043	14,937	10,758	128,583
12	November-25	14,755	17,629	22	14,038	46,444
13	Total	54,600	80,674	15,027	58,560	208,861
14	Sep-25 - Nov-25	54,600	80,672	14,959	28,318	178,549

Current Period Fuel Retained 1/

	Month	Fuel Retention
	(a)	(b)
15	December-24	-
16	January-25	-
17	February-25	-
18	March-25	-
19	April-25	-
20	May-25	-
21	June-25	-
22	July-25	-
23	August-25	-
24	September-25	-
25	October-25	-
26	November-25	4,033
27	Total	4,033
28	Sep-25 - Nov-25	4,033

Volumetric True-up Fuel Retained

	Month	Fuel Retention
	(a)	(b)
29	December-24	-
30	January-25	-
31	February-25	-
32	March-25	-
33	April-25	-
34	May-25	-
35	June-25	-
36	July-25	-
37	August-25	-
38	September-25	-
39	October-25	-
40	November-25	-
41	Total	-
42	Sep-25 - Nov-25	-

Notes:

1/ Includes fuel burned and recoveries associated with 858 capacity on other pipelines.

Ruby Pipeline, LLC
L&U
(Quantities in Dth)

L&U Experienced

Line No.	Month (a)	L&U (b)
1	December-24	(48,197)
2	January-25	(9,452)
3	February-25	(77,568)
4	March-25	(71,452)
5	April-25	(125,771)
6	May-25	215,767
7	June-25	(46,805)
8	July-25	63,176
9	August-25	113,060
10	September-25	(15,941)
11	October-25	(81,557)
12	November-25	(39,720)
13	Total	(124,460)
14	Sep-25 - Nov-25	(137,218)

Current Period L&U Retained

Month (a)	L&U Retention (b)	
15	December-24	-
16	January-25	-
17	February-25	-
18	March-25	-
19	April-25	-
20	May-25	-
21	June-25	-
22	July-25	-
23	August-25	-
24	September-25	-
25	October-25	-
26	November-25	-
27	Total	-
28	Sep-25 - Nov-25	-

Volumetric True-up L&U Retained

Month (a)	L&U Retention (b)	
29	December-24	-
30	January-25	-
31	February-25	-
32	March-25	-
33	April-25	-
34	May-25	-
35	June-25	-
36	July-25	-
37	August-25	-
38	September-25	-
39	October-25	-
40	November-25	-
41	Total	-
42	Sep-25 - Nov-25	-

Ruby Pipeline, LLC
Electric Power Costs

EPC 1/				
Line No.	Month	Electricity Costs	GHG Mitigation Costs	Total EPC
	(a)	(b)	(c)	(d)
				[b + c]
1	Dec-24	\$493,294	\$0	\$493,294
2	Jan-25	\$337,885	\$0	\$337,885
3	Feb-25	\$403,821	\$0	\$403,821
4	Mar-25	\$371,907	\$0	\$371,907
5	Apr-25	\$11,607	\$0	\$11,607
6	May-25	\$1,129,821	\$0	\$1,129,821
7	Jun-25	\$624,253	\$0	\$624,253
8	Jul-25	\$9,212	\$0	\$9,212
9	Aug-25	\$580,183	\$0	\$580,183
10	Sep-25	\$1,039,469	\$0	\$1,039,469
11	Oct-25	\$614,539	\$81,818	\$696,357
12	Nov-25	\$26,276	\$0	\$26,276
13	Total	\$5,642,267	\$81,818	\$5,724,085
14	Sep-25 - Nov-25	\$1,680,284	\$81,818	\$1,762,103

Current Period EPC Retained 1/

	Month	EPC Retention
	(a)	(b)
15	Dec-24	\$770,639
16	Jan-25	\$394,053
17	Feb-25	\$363,891
18	Mar-25	\$358,929
19	Apr-25	\$300,142
20	May-25	\$347,702
21	Jun-25	\$344,851
22	Jul-25	\$263,534
23	Aug-25	\$506,523
24	Sep-25	\$481,437
25	Oct-25	\$948,966
26	Nov-25	\$300,967
27	Total	\$5,381,634
28	Sep-25 - Nov-25	\$1,731,370

EPC True-up Retained

	Month	EPC Retention
	(a)	(b)
29	Dec-24	\$223,734
30	Jan-25	\$114,402
31	Feb-25	\$105,646
32	Mar-25	(\$60,835)
33	Apr-25	(\$50,872)
34	May-25	(\$58,933)
35	Jun-25	(\$16,960)
36	Jul-25	(\$12,961)
37	Aug-25	(\$24,911)
38	Sep-25	\$97,919
39	Oct-25	\$193,010
40	Nov-25	\$65,553
41	Total	\$574,794
42	Sep-25 - Nov-25	\$356,483

Notes:

- 1/ Includes electric power costs incurred and recoveries associated with 858 capacity on other pipelines.

Ruby Pipeline, LLC
FL&U and EPC Filing Including Operational Purchase and Sales Report
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Appendix D
Operational Purchases and Sales Report

Ruby Pipeline, LLC
Operational Purchases and Sales Report - Source and Disposition Summary
For the Period September 2025 - November 2025

Summary

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	25,035	\$ 53,950
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$ -
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	37,079	\$ (1,172,470)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
7	Total Source (Debit) Activity		62,114	\$ (1,118,520)
	Operational Sales and other Disposition(Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	9,576	\$ 28,441
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	21,749	\$ (877,289)
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ -
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	15,330	\$ (295,181)
14	Total Disposition (Credit) Activity		46,655	\$ (1,144,029)
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		15,459	\$ 25,510

Ruby Pipeline, LLC
Operational Purchases and Other Debit Activity
For the Period September 2025 - November 2025

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Purchases 1/</u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Paid</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Amount Paid</u> (e)	<u>Average Purchase Price</u> (f)	<u>Dth</u> (g)	<u>Amount Paid</u> (h)
1	September	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	October	25,035	\$ 53,950	\$ 2.155	-	\$ -	\$ -	25,035	\$ 53,950
3	November	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	Total	25,035	\$ 53,950		-	\$ -	\$ -	25,035	\$ 53,950

Notes:

1/ Schedule No. 4 details operational purchases.

Ruby Pipeline, LLC
Operational Sales and other Credit Activity
For the Period September 2025 - November 2025

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Sales 1/</u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Received</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Average Sale Price</u> (e)	<u>Amount Received</u> (f)	<u>Dth</u> (g)	<u>Amount Received</u> (h)
1	September	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	October	9,576	\$ 28,441	\$ 2.970	-	\$ -	\$ -	9,576	\$ 28,441
3	November	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	Total	9,576	\$ 28,441		-		\$ -	9,576	\$ 28,441

Notes:

1/ Schedule No. 4 details operational sales.

**Ruby Pipeline, LLC
Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	Not Applicable	September		2025		\$	-
2		September		2025	-	\$	-
3	September 2025 Total				-	\$	-
4	Not Applicable	October		2025		\$	-
5		October		2025	-	\$	-
6	October 2025 Total				-	\$	-
7	Not Applicable	November		2025		\$	-
8		November		2025	-	\$	-
9	November 2025 Total				-	\$	-
10	Total Purchases				-	-	-

**Ruby Pipeline, LLC
Operational Sales Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	Not Applicable	September		2025	-	\$	-
2		September		2025	-	\$	-
3	September 2025 Total				-		-
4	Not Applicable	October		2025	-	\$	-
5		October		2025	-	\$	-
6	October 2025 Total				-	\$	-
7	Not Applicable	November		2025	-	\$	-
8		November		2025	-	\$	-
9	November 2025 Total				-	\$	-
10	Total Sales				-		-

Ruby Pipeline, LLC
Line Pack and Net System Activity
For the Period September 2025 - November 2025

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)</u>	<u>Line Pack Increase / (Decrease) Dth (b)</u>	<u>Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)</u>	<u>Current System Balance Activity Increase / (Decrease) Dth (d)</u>	<u>Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)</u>	<u>Index Price (f)</u>	<u>Revaluation Activity Amount (g)</u>	<u>Current Activity Amount (h)</u>	<u>Total Activity Amount (i)</u>
1	Beginning Balance		(248,422)	1,120,606	872,184	872,184	\$ 2.4800			
2	September	872,184	108,453	(96,034)	12,419	884,603	\$ 2.5250	\$ 39,248	\$ 31,358	\$ 70,606
3	October	884,603	(404,478)	372,911	(31,567)	853,036	\$ 2.9675	\$ 391,437	\$ (93,675)	\$ 297,762
4	November	853,036	(74,040)	71,439	(2,601)	850,435	\$ 3.5750	\$ 518,219	\$ (9,299)	\$ 508,921
5	Total - Current Activity		(370,065)	348,316	(21,749)			\$ 948,904	\$ (71,616)	\$ 877,289
6	Ending Balance		(618,487)	1,468,922	850,435					

Ruby Pipeline, LLC
Net Fuel, LAUF and L&U Activity
For the Period September 2025 - November 2025

Line No.	Month	Beginning Balance Fuel and L&U Dth (a)	Net Fuel and L&U Retention (Gain)/Loss Dth 1/ (b)	Index Price (d)	Revaluation Activity Amount on Fuel & L&U (e)	Current Activity Amount (f)	Total Activity Amount (g)
1	Beginning Balance	(1,191,806)		\$ 2.4800			
2	September	(1,191,806)	(12,548)	\$ 2.5250	\$ (53,631)	\$ (31,684)	\$ (85,315)
3	October	(1,204,354)	47,026	\$ 2.9675	\$ (532,927)	\$ 139,550	\$ (393,377)
4	November	(1,157,328)	2,601	\$ 3.5750	\$ (703,077)	\$ 9,299	\$ (693,778)
5	Total - Current Activity		37,079		\$ (1,289,635)	\$ 117,165	\$ (1,172,470)

Notes:

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

Ruby Pipeline, LLC
Other Gas Costs
For the Period September 2025 - November 2025

Line No.	Month	Beginning Cummulative Other Gas Costs Dth (a)	Index Price (b)	Revaluation Activity Amount (c)	Current Activity Other Gas Costs Dth (d)	Index Price (e)	Current Activity Other Gas Costs Amount (f)	Total Other Gas Costs Amount (g)
1	Beginning Balance	319,622	\$ 2.4800					
2	September	319,622	\$ 2.5250	\$ 14,383	129	\$ 2.5250	\$ 326	\$ 14,709
3	October	319,751	\$ 2.9675	\$ 141,490	(15,459)	\$ 2.9675	\$ (45,875)	\$ 95,615
4	November	304,292	\$ 3.5750	\$ 184,857		\$ 3.5750	\$ -	\$ 184,857
5	Total	1,263,287		\$ 340,730	(15,330)		\$ (45,549)	\$ 295,181