



Ruby Pipeline, LLC

October 31, 2025

Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE, Room 1A  
Washington, DC 20426

Re: Ruby Pipeline, LLC  
FL&U and EPC Rate Adjustment, Including Operational Purchases and Sales  
Docket No. RP26-\_\_\_\_-000

Dear Secretary Reese:

Ruby Pipeline, LLC ("Ruby") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission" or "FERC") to become part of Ruby's FERC Gas Tariff, Original Volume No. 1 ("Tariff"), the following revised tariff section (the "Proposed Tariff Section") with a requested effective date of December 1, 2025.

**Section Name**

Part II: Stmt. of Rates, Section 1 – Service Rates

**Section Version**

58.0.0

Pursuant to Part 154 of the Commission's regulations,<sup>1</sup> the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Section in electronic format;
2. A PDF file of the clean Proposed Tariff Section for posting in the Commission's eLibrary;
3. A PDF file of the marked Proposed Tariff Section for posting in the Commission's eLibrary;
4. Appendices A-C describing the FL&U reimbursement percentages and EPC rates;
5. Appendix D, Schedules 1-7 detailing the Operational Purchases and Sales Activity; and
6. This transmittal letter.

**Statement of the Nature, Reasons, and Basis for the Proposed Changes**

Sections 13 and 28 of the General Terms & Conditions ("GT&C") of Ruby's Tariff require Ruby to adjust its Fuel and Lost and Unaccounted-for ("FL&U") Reimbursement Percentage quarterly and its Electric Power Costs ("EPC") rate "at least once every three months." As such, Ruby must file, and is filing,

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<sup>1</sup> 18 CFR § 154 (2025).

adjusted percentages and rates to be effective no later than December 1, 2025. The basis for Ruby's proposed FL&U Reimbursement Percentage and EPC rate are provided below.

## **Background**

Ruby most recently requested to adjust its FL&U Reimbursement Percentage and EPC rates on July 31, 2025, with an effective date of September 1, 2025 ("July Filing").<sup>2</sup> In the July Filing, Ruby filed a revised tariff record proposing to increase its EPC rate from \$0.058 per Dth to \$0.071 per Dth. The Current Period Fuel Retention Percentage<sup>3</sup> and the Prior Period Fuel Deficiency Percentage both remained unchanged at 0.00%. The Total L&U Retention Percentage also remained at 0.00%. The Current Period EPC decreased from \$0.061 per Dth to \$0.059 per Dth and the Prior Period EPC increased from (\$0.003) per Dth to \$0.012 per Dth. The Commission approved the April Filing on August 21, 2025.<sup>4</sup>

## **Description of the Filing**

Pursuant to Subpart C of Part 154 of the Commission's regulations and Ruby's tariff, this filing proposes no change to Ruby's Total Fuel Retention Percentage, as more fully described below. Both the Current Period Fuel Retention Percentage and the Prior Period Fuel Deficiency Percentage will remain at 0.00%.<sup>5</sup> The Current Period L&U Retention Percentage and Prior Period L&U Deficiency Percentage also will remain constant at 0.00%.<sup>6</sup> The Current Period EPC will decrease from \$0.059 per Dth to \$0.043 per Dth and the Prior Period EPC will decrease from \$0.012 per Dth to \$0.001 per Dth, resulting in a total proposed EPC rate of \$0.044 per Dth.<sup>7</sup>

The Proposed Tariff Section has been revised to reflect the new Current Period and Prior Period EPC rates with an effective date of December 1, 2025.

## **Current Period and Prior Period True-up FL&U Retention Percentages**

### *Current Period Fuel Retention Percentages*

During the months the Current Period Fuel Retention Percentage will be in effect (December 2025 through February 2026), Ruby anticipates throughput of approximately 432,000 Dth per day requiring only electric compression and no fuel gas usage under current operating conditions. Accordingly, the Current Period Fuel Retention Percentage will remain unchanged at 0.00%.

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<sup>2</sup> See FERC Docket No. RP25-1028-000, Accession No. 20250731-5035, filed July 31, 2025.

<sup>3</sup> The terms Current Period Fuel Retention Percentage, Prior Period Fuel Deficiency Percentage, Total Fuel Percentage, Current Period L&U Retention Percentage, Prior Period L&U Deficiency Percentage, Total L&U Retention Percentage, Current Period Electric Power Cost, Prior Period Electric Power Cost, and Total Electric Power Cost are defined in Appendix A, Schedules 1-3.

<sup>4</sup> *Ruby Pipeline, LLC*, Docket No. RP25-1028-000, Accession No. 20250821-3066 (August 21, 2025) (unpublished letter order).

<sup>5</sup> See Appendix A, Schedule 1.

<sup>6</sup> See Appendix A, Schedule 2.

<sup>7</sup> See Appendix A, Schedule 3.

*Prior Period Fuel Retention Percentage*

The Prior Period Fuel Deficiency Percentage is computed in Appendix A, Schedule 1 using data from June 2025 through August 2025, consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").<sup>8</sup>

During the data collection period, Ruby under-collected fuel quantities of 4,492 Dth.<sup>9</sup> As discussed below, Ruby is netting the under-collected fuel quantity of 4,492 Dth against the excess L&U quantity deferred from previous filings in the calculation of the L&U Retention Percentage pursuant to Section 13.5 of its GT&C.

Accordingly, Ruby proposes a Prior Period Fuel Retention Percentage of 0.00%. The sum of the Current and Prior Period Fuel Retention Percentages produces a Total Fuel Retention Percentage of 0.00% for the period these percentages are in effect.

*Current Period L&U Retention Percentage*

Ruby anticipates its Current Period L&U Retention Percentage during the period of December 2025 through February 2026 to remain at 0.00%.<sup>10</sup>

*Prior Period L&U Retention Percentage*

The Prior Period L&U Deficiency Percentage is computed in Appendix A, Schedule 2 using the data collection period from June 2025 through August 2025.<sup>11</sup> During this data collection period, Ruby experienced a loss in L&U quantities of 132,185 Dth.<sup>12</sup> Adding the excess L&U quantity of 1,340,891 Dth deferred from the previous filing<sup>13</sup> to the lost L&U quantity of 132,185 Dth results in an excess L&U quantity of 1,208,706 Dth. As discussed earlier, 4,492 Dth of this excess L&U quantity will be netted with the under-collected fuel quantities, which results in a remaining excess L&U quantity of 1,204,214 Dth.<sup>14</sup> This excess L&U quantity will be deferred to future filings as required by Section 13.3 of the GT&C of Ruby's Tariff.

Thus, Ruby proposes a Prior Period L&U Deficiency Percentage of 0.00%. The sum of the Current and Prior Period L&U Retention Percentages produces a Total L&U Retention Percentage of 0.00% for the period these percentages are in effect.

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<sup>8</sup> Section 13.4(a) of the GT&C.

<sup>9</sup> See Appendix A, Schedule 1, Line 3, Column (b) and Line 6, Column (b).

<sup>10</sup> See Appendix A, Schedule 2, Line 13, Column (b).

<sup>11</sup> See Section 13.4(a) of the GT&C.

<sup>12</sup> See Appendix A, Schedule 2, Line 3, Column (b).

<sup>13</sup> See Appendix A, Schedule 2, Line 7, Column (b).

<sup>14</sup> See Appendix A, Schedule 2, Line 9, Column (b).

#### Current Period and Prior Period True-up Electric Power Costs

Based on projected throughput and costs for the period the EPC rate will be in effect, Ruby proposes a Current Period EPC of \$0.043 per Dth.<sup>15</sup> As mentioned earlier, Ruby is projecting throughput of approximately 432,000 Dth per day and electric costs of \$1,669,974 for the three-month period of December 2025 through February 2026.

The Prior Period EPC is computed using the same data collection period as was used for the Prior Period Fuel and L&U Deficiencies. During the months of June 2025 through August 2025, Ruby under-collected \$98,740.<sup>16</sup> Adding this under-collection to the Prior Period True-up Gain amount of \$41,874<sup>17</sup> produces a total under-collection of \$56,865.<sup>18</sup> Dividing this sum by the projected system throughput results in the proposed Prior Period EPC of \$0.001 per Dth. The total of the Current Period EPC of \$0.043 per Dth plus the Prior Period EPC of \$0.001 per Dth results in a total EPC of \$0.044 per Dth for the period this rate is in effect.

#### Operational Purchases and Sales

Ruby is including with this filing its Operational Purchases and Sales report for the period of June 2025 through August 2025, which is in Appendix D. This Operational Purchases and Sales Report corresponds with the data collection period utilized for this FL&U and EPC rate filing.

#### **Procedural Matters**

Pursuant to the Commission's regulations, Ruby is submitting this filing via electronic filing. Ruby requests that the Commission grant all waivers of its regulations necessary to accept this filing and allow the Proposed Tariff Section to become effective on December 1, 2025. If the Commission suspends the Proposed Tariff Section, Ruby hereby moves to place the accepted Proposed Tariff Section into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Ruby to change any aspect of Ruby's proposal prior to the Proposed Tariff Section becoming effective, Ruby reserves the right to file a later motion to place the Proposed Tariff Section into effect.

In compliance with 18 CFR § 154.204(f), Ruby states that it has no other filings pending before the Commission that will significantly affect the Proposed Tariff Section tendered in this proceeding.

Ruby requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

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<sup>15</sup> See Appendix A, Schedule 3, Line 10, Column (b).

<sup>16</sup> See Appendix A, Schedule 3, Line 3, Column (b).

<sup>17</sup> See Appendix A, Schedule 3, Line 6, Column (b).

<sup>18</sup> See Appendix A, Schedule 3, Line 7, Column (b).

Debbie-Anne A. Reese, Secretary

October 31, 2025

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A copy of this filing is being served on Ruby's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Ruby's office in Lakewood, Colorado.

### **Certification**

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'L. Drew Cutright', written in a cursive style.

L. Drew Cutright  
Vice President, Regulatory Affairs  
Tallgrass Energy, LP

Authorized Representative of Ruby Pipeline, LLC

## **Clean Tariff Records**

STATEMENT OF RATES  
Rates Per Dth

|                                                      | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|------------------------------------------------------|-----------|-----------|-------------|
| LONG-TERM SERVICE: 1/ 6/<br>Monthly Reservation Rate |           |           |             |
| Maximum Rate                                         | \$34.5826 |           |             |
| Minimum Rate                                         | \$ 0.0000 |           |             |
| Commodity Rate                                       |           |           |             |
| Maximum Rate                                         | \$ 0.0100 | \$ 1.1469 | \$ 1.1469   |
| Minimum Rate                                         | \$ 0.0100 | \$ 0.0100 | \$ 0.0100   |
| Authorized Daily Overrun Rate                        |           |           |             |
| Maximum Rate                                         | \$ 1.1469 |           |             |
| Minimum Rate                                         | \$ 0.0100 |           |             |
| Unauthorized Daily Overrun Rate                      | 2/        |           |             |
| Unauthorized Hourly Scheduling Rate                  |           |           | \$ 1.1469   |

STATEMENT OF RATES  
 Rates Per Dth

| SHORT-TERM SERVICE 1/ 6/<br><u>4 Month Peak Option:</u><br>Peak Rates: | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|------------------------------------------------------------------------|-----------|-----------|-------------|
| Monthly Reservation                                                    |           |           |             |
| Maximum Rate                                                           | \$51.8740 |           |             |
| Minimum Rate                                                           | \$ 0.0000 |           |             |
| Commodity Rate                                                         |           |           |             |
| Maximum Rate                                                           | \$ 0.0100 | \$ 1.7154 | \$ 1.1469   |
| Minimum Rate                                                           | \$ 0.0100 | \$ 0.0100 | \$ 0.0100   |
| Authorized Daily Overrun Rate                                          |           |           |             |
| Maximum Rate                                                           | \$ 1.7154 |           |             |
| Minimum Rate                                                           | \$ 0.0100 |           |             |
| Unauthorized Daily Overrun Rate                                        | 2/        |           |             |
| Unauthorized Hourly Scheduling Rate                                    |           |           | \$ 1.7154   |
| Off-Peak Rates:                                                        |           |           |             |
| Monthly Reservation                                                    |           |           |             |
| Maximum Rate                                                           | \$25.9370 |           |             |
| Minimum Rate                                                           | \$ 0.0000 |           |             |
| Commodity Rate                                                         |           |           |             |
| Maximum Rate                                                           | \$ 0.0100 | \$ 0.8627 | \$ 1.1469   |
| Minimum Rate                                                           | \$ 0.0100 | \$ 0.0100 | \$ 0.0100   |
| Authorized Daily Overrun Rate                                          |           |           |             |
| Maximum Rate                                                           | \$ 0.8627 |           |             |
| Minimum Rate                                                           | \$ 0.0100 |           |             |
| Unauthorized Daily Overrun Rate                                        | 2/        |           |             |
| Unauthorized Hourly Scheduling Rate                                    |           |           | \$ 0.8627   |

STATEMENT OF RATES  
 Rates Per Dth

| SHORT-TERM SERVICE 1/ 6/<br><u>3 Month Peak Option:</u><br>Peak Rates: | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|------------------------------------------------------------------------|-----------|-----------|-------------|
| Monthly Reservation                                                    |           |           |             |
| Maximum Rate                                                           | \$51.8740 |           |             |
| Minimum Rate                                                           | \$ 0.0000 |           |             |
| Commodity Rate                                                         |           |           |             |
| Maximum Rate                                                           | \$ 0.0100 | \$ 1.7154 | \$ 1.1469   |
| Minimum Rate                                                           | \$ 0.0100 | \$ 0.0100 | \$ 0.0100   |
| Authorized Daily Overrun Rate                                          |           |           |             |
| Maximum Rate                                                           | \$ 1.7154 |           |             |
| Minimum Rate                                                           | \$ 0.0100 |           |             |
| Unauthorized Daily Overrun Rate                                        | 2/        |           |             |
| Unauthorized Hourly Scheduling Rate                                    |           |           | \$ 1.7154   |
| Off-Peak Rates:                                                        |           |           |             |
| Monthly Reservation                                                    |           |           |             |
| Maximum Rate                                                           | \$28.8189 |           |             |
| Minimum Rate                                                           | \$ 0.0000 |           |             |
| Commodity Rate                                                         |           |           |             |
| Maximum Rate                                                           | \$ 0.0100 | \$ 0.9574 | \$ 1.1469   |
| Minimum Rate                                                           | \$ 0.0100 | \$ 0.0100 | \$ 0.0100   |
| Authorized Daily Overrun Rate                                          |           |           |             |
| Maximum Rate                                                           | \$ 0.9574 |           |             |
| Minimum Rate                                                           | \$ 0.0100 |           |             |
| Unauthorized Daily Overrun Rate                                        | 2/        |           |             |
| Unauthorized Hourly Scheduling Rate                                    |           |           | \$ 0.9574   |

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/

2 Month Peak Option:

Peak Rates:

Monthly Reservation

Maximum Rate

\$51.8740

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 1.7154

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 1.7154

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 1.7154

Off-Peak Rates:

Monthly Reservation

Maximum Rate

\$31.1244

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 1.0332

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 1.0332

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 1.0332

STATEMENT OF RATES  
 Rates Per Dth

| SHORT-TERM SERVICE 1/ 6/<br><u>1 Month Peak Option:</u> | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|---------------------------------------------------------|-----------|-----------|-------------|
| Peak Rates:                                             |           |           |             |
| Monthly Reservation                                     |           |           |             |
| Maximum Rate                                            | \$51.8740 |           |             |
| Minimum Rate                                            | \$ 0.0000 |           |             |
| Commodity Rate                                          |           |           |             |
| Maximum Rate                                            | \$ 0.0100 | \$ 1.7154 | \$ 1.1469   |
| Minimum Rate                                            | \$ 0.0100 | \$ 0.0100 | \$ 0.0100   |
| Authorized Daily Overrun Rate                           |           |           |             |
| Maximum Rate                                            | \$ 1.7154 |           |             |
| Minimum Rate                                            | \$ 0.0100 |           |             |
| Unauthorized Daily Overrun Rate                         | 2/        |           |             |
| Unauthorized Hourly Scheduling Rate                     |           |           | \$ 1.7154   |
| Off-Peak Rates:                                         |           |           |             |
| Monthly Reservation                                     |           |           |             |
| Maximum Rate                                            | \$33.0107 |           |             |
| Minimum Rate                                            | \$ 0.0000 |           |             |
| Commodity Rate                                          |           |           |             |
| Maximum Rate                                            | \$ 0.0100 | \$ 1.0953 | \$ 1.1469   |
| Minimum Rate                                            | \$ 0.0100 | \$ 0.0100 | \$ 0.0100   |
| Authorized Daily Overrun Rate                           |           |           |             |
| Maximum Rate                                            | \$ 1.0953 |           |             |
| Minimum Rate                                            | \$ 0.0100 |           |             |
| Unauthorized Daily Overrun Rate                         | 2/        |           |             |
| Unauthorized Hourly Scheduling Rate                     |           |           | \$ 1.0953   |

STATEMENT OF RATES  
Rates Per Dth

Rate Schedule PAL

Initial Rate

|              |          |
|--------------|----------|
| Maximum Rate | \$1.1469 |
| Minimum Rate | \$0.0000 |

Park/Loan Balance Rate

|              |          |
|--------------|----------|
| Maximum Rate | \$0.5734 |
| Minimum Rate | \$0.0000 |

Completion Rate

|              |          |
|--------------|----------|
| Maximum Rate | \$1.1469 |
| Minimum Rate | \$0.0000 |

Authorized Daily Overrun Rate

|              |          |
|--------------|----------|
| Maximum Rate | \$1.1469 |
| Minimum Rate | \$0.0000 |

STATEMENT OF RATES  
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

|                                                  | <u>Collection<br/>Period</u> | <u>True-up</u> | <u>Total</u> |
|--------------------------------------------------|------------------------------|----------------|--------------|
| Electric Power Cost                              | \$0.043                      | \$0.001        | \$0.044      |
| Transporter’s Equity Return and Taxes Percentage |                              |                | 58.32%       |

## **Marked Tariff Records**

STATEMENT OF RATES  
Rates Per Dth

|                                                      | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|------------------------------------------------------|-----------|-----------|-------------|
| LONG-TERM SERVICE: 1/ 6/<br>Monthly Reservation Rate |           |           |             |
| Maximum Rate                                         | \$34.5826 |           |             |
| Minimum Rate                                         | \$ 0.0000 |           |             |
| Commodity Rate                                       |           |           |             |
| Maximum Rate                                         | \$ 0.0100 | \$ 1.1469 | \$ 1.1469   |
| Minimum Rate                                         | \$ 0.0100 | \$ 0.0100 | \$ 0.0100   |
| Authorized Daily Overrun Rate                        |           |           |             |
| Maximum Rate                                         | \$ 1.1469 |           |             |
| Minimum Rate                                         | \$ 0.0100 |           |             |
| Unauthorized Daily Overrun Rate                      | 2/        |           |             |
| Unauthorized Hourly Scheduling Rate                  |           |           | \$ 1.1469   |

STATEMENT OF RATES  
 Rates Per Dth

| SHORT-TERM SERVICE 1/ 6/<br><u>4 Month Peak Option:</u><br>Peak Rates: | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|------------------------------------------------------------------------|-----------|-----------|-------------|
| Monthly Reservation                                                    |           |           |             |
| Maximum Rate                                                           | \$51.8740 |           |             |
| Minimum Rate                                                           | \$ 0.0000 |           |             |
| Commodity Rate                                                         |           |           |             |
| Maximum Rate                                                           | \$ 0.0100 | \$ 1.7154 | \$ 1.1469   |
| Minimum Rate                                                           | \$ 0.0100 | \$ 0.0100 | \$ 0.0100   |
| Authorized Daily Overrun Rate                                          |           |           |             |
| Maximum Rate                                                           | \$ 1.7154 |           |             |
| Minimum Rate                                                           | \$ 0.0100 |           |             |
| Unauthorized Daily Overrun Rate                                        | 2/        |           |             |
| Unauthorized Hourly Scheduling Rate                                    |           |           | \$ 1.7154   |
| Off-Peak Rates:                                                        |           |           |             |
| Monthly Reservation                                                    |           |           |             |
| Maximum Rate                                                           | \$25.9370 |           |             |
| Minimum Rate                                                           | \$ 0.0000 |           |             |
| Commodity Rate                                                         |           |           |             |
| Maximum Rate                                                           | \$ 0.0100 | \$ 0.8627 | \$ 1.1469   |
| Minimum Rate                                                           | \$ 0.0100 | \$ 0.0100 | \$ 0.0100   |
| Authorized Daily Overrun Rate                                          |           |           |             |
| Maximum Rate                                                           | \$ 0.8627 |           |             |
| Minimum Rate                                                           | \$ 0.0100 |           |             |
| Unauthorized Daily Overrun Rate                                        | 2/        |           |             |
| Unauthorized Hourly Scheduling Rate                                    |           |           | \$ 0.8627   |

STATEMENT OF RATES  
 Rates Per Dth

| SHORT-TERM SERVICE 1/ 6/<br><u>3 Month Peak Option:</u><br>Peak Rates: | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|------------------------------------------------------------------------|-----------|-----------|-------------|
| Monthly Reservation                                                    |           |           |             |
| Maximum Rate                                                           | \$51.8740 |           |             |
| Minimum Rate                                                           | \$ 0.0000 |           |             |
| Commodity Rate                                                         |           |           |             |
| Maximum Rate                                                           | \$ 0.0100 | \$ 1.7154 | \$ 1.1469   |
| Minimum Rate                                                           | \$ 0.0100 | \$ 0.0100 | \$ 0.0100   |
| Authorized Daily Overrun Rate                                          |           |           |             |
| Maximum Rate                                                           | \$ 1.7154 |           |             |
| Minimum Rate                                                           | \$ 0.0100 |           |             |
| Unauthorized Daily Overrun Rate                                        | 2/        |           |             |
| Unauthorized Hourly Scheduling Rate                                    |           |           | \$ 1.7154   |
| Off-Peak Rates:                                                        |           |           |             |
| Monthly Reservation                                                    |           |           |             |
| Maximum Rate                                                           | \$28.8189 |           |             |
| Minimum Rate                                                           | \$ 0.0000 |           |             |
| Commodity Rate                                                         |           |           |             |
| Maximum Rate                                                           | \$ 0.0100 | \$ 0.9574 | \$ 1.1469   |
| Minimum Rate                                                           | \$ 0.0100 | \$ 0.0100 | \$ 0.0100   |
| Authorized Daily Overrun Rate                                          |           |           |             |
| Maximum Rate                                                           | \$ 0.9574 |           |             |
| Minimum Rate                                                           | \$ 0.0100 |           |             |
| Unauthorized Daily Overrun Rate                                        | 2/        |           |             |
| Unauthorized Hourly Scheduling Rate                                    |           |           | \$ 0.9574   |

STATEMENT OF RATES  
 Rates Per Dth

| SHORT-TERM SERVICE 1/ 6/<br><u>2 Month Peak Option:</u> | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|---------------------------------------------------------|-----------|-----------|-------------|
| Peak Rates:                                             |           |           |             |
| Monthly Reservation                                     |           |           |             |
| Maximum Rate                                            | \$51.8740 |           |             |
| Minimum Rate                                            | \$ 0.0000 |           |             |
| Commodity Rate                                          |           |           |             |
| Maximum Rate                                            | \$ 0.0100 | \$ 1.7154 | \$ 1.1469   |
| Minimum Rate                                            | \$ 0.0100 | \$ 0.0100 | \$ 0.0100   |
| Authorized Daily Overrun Rate                           |           |           |             |
| Maximum Rate                                            | \$ 1.7154 |           |             |
| Minimum Rate                                            | \$ 0.0100 |           |             |
| Unauthorized Daily Overrun Rate                         | 2/        |           |             |
| Unauthorized Hourly Scheduling Rate                     |           |           | \$ 1.7154   |
| Off-Peak Rates:                                         |           |           |             |
| Monthly Reservation                                     |           |           |             |
| Maximum Rate                                            | \$31.1244 |           |             |
| Minimum Rate                                            | \$ 0.0000 |           |             |
| Commodity Rate                                          |           |           |             |
| Maximum Rate                                            | \$ 0.0100 | \$ 1.0332 | \$ 1.1469   |
| Minimum Rate                                            | \$ 0.0100 | \$ 0.0100 | \$ 0.0100   |
| Authorized Daily Overrun Rate                           |           |           |             |
| Maximum Rate                                            | \$ 1.0332 |           |             |
| Minimum Rate                                            | \$ 0.0100 |           |             |
| Unauthorized Daily Overrun Rate                         | 2/        |           |             |
| Unauthorized Hourly Scheduling Rate                     |           |           | \$ 1.0332   |

STATEMENT OF RATES  
Rates Per Dth

| SHORT-TERM SERVICE 1/ 6/<br><u>1 Month Peak Option:</u> | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|---------------------------------------------------------|-----------|-----------|-------------|
| Peak Rates:                                             |           |           |             |
| Monthly Reservation                                     |           |           |             |
| Maximum Rate                                            | \$51.8740 |           |             |
| Minimum Rate                                            | \$ 0.0000 |           |             |
| Commodity Rate                                          |           |           |             |
| Maximum Rate                                            | \$ 0.0100 | \$ 1.7154 | \$ 1.1469   |
| Minimum Rate                                            | \$ 0.0100 | \$ 0.0100 | \$ 0.0100   |
| Authorized Daily Overrun Rate                           |           |           |             |
| Maximum Rate                                            | \$ 1.7154 |           |             |
| Minimum Rate                                            | \$ 0.0100 |           |             |
| Unauthorized Daily Overrun Rate                         | 2/        |           |             |
| Unauthorized Hourly Scheduling Rate                     |           |           | \$ 1.7154   |
| Off-Peak Rates:                                         |           |           |             |
| Monthly Reservation                                     |           |           |             |
| Maximum Rate                                            | \$33.0107 |           |             |
| Minimum Rate                                            | \$ 0.0000 |           |             |
| Commodity Rate                                          |           |           |             |
| Maximum Rate                                            | \$ 0.0100 | \$ 1.0953 | \$ 1.1469   |
| Minimum Rate                                            | \$ 0.0100 | \$ 0.0100 | \$ 0.0100   |
| Authorized Daily Overrun Rate                           |           |           |             |
| Maximum Rate                                            | \$ 1.0953 |           |             |
| Minimum Rate                                            | \$ 0.0100 |           |             |
| Unauthorized Daily Overrun Rate                         | 2/        |           |             |
| Unauthorized Hourly Scheduling Rate                     |           |           | \$ 1.0953   |

STATEMENT OF RATES  
Rates Per Dth

Rate Schedule PAL

Initial Rate

|              |          |
|--------------|----------|
| Maximum Rate | \$1.1469 |
| Minimum Rate | \$0.0000 |

Park/Loan Balance Rate

|              |          |
|--------------|----------|
| Maximum Rate | \$0.5734 |
| Minimum Rate | \$0.0000 |

Completion Rate

|              |          |
|--------------|----------|
| Maximum Rate | \$1.1469 |
| Minimum Rate | \$0.0000 |

Authorized Daily Overrun Rate

|              |          |
|--------------|----------|
| Maximum Rate | \$1.1469 |
| Minimum Rate | \$0.0000 |

STATEMENT OF RATES  
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

| Collection<br>Period | True-up | Total |
|----------------------|---------|-------|
|----------------------|---------|-------|

|                     |                       |                       |
|---------------------|-----------------------|-----------------------|
| Electric Power Cost | \$0.0 <del>4359</del> | \$0.0 <del>4471</del> |
|---------------------|-----------------------|-----------------------|

Transporter’s Equity Return and Taxes Percentage 58.32%

**Ruby Pipeline, LLC**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
**RP26-\_\_\_\_-000**

**Appendix Table of Contents**

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**Ruby Pipeline, LLC**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
**RP26-\_\_\_\_-000**

**Appendix A**  
**FL&U Reimbursement Percentages and EPC Rate**

**Ruby Pipeline, LLC**  
**Fuel Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

| Line No. | Description<br>(a)                                            | (b)        |
|----------|---------------------------------------------------------------|------------|
|          | <b>Fuel</b>                                                   |            |
| 1        | Fuel Burned (June 2025 - August 2025) 1/                      | 4,492      |
| 2        | Current Period Fuel Retained (June 2025 - August 2025) 2/     | -          |
| 3        | Current Period Fuel Deficiency/(Gain) [line 1 - line 2]       | 4,492      |
| 4        | Quantity expected to be trued-up from RP25-867-000 3/         | -          |
| 5        | True-up fuel retained (June 2025 - August 2025) 4/            | -          |
| 6        | Prior Period True-up Deficiency/(Gain) [line 4 - line 5]      | -          |
| 7        | Under-collection of Fuel to be offset against L&U 5/          | (4,492)    |
| 8        | Total to be trued up [line 3 + line 6 + line 7]               | -          |
| 9        | Projected Fuel Requirement (December 2025 - February 2026) 6/ | -          |
| 10       | Projected System Receipts (December 2025 - February 2026) 7/  | 38,880,000 |
| 11       | Current Period Fuel Retention Percentage [line 9 / line 10]   | 0.00%      |
| 12       | Prior Period Fuel Deficiency [line 8 / line 10]               | 0.00%      |
| 13       | Total Fuel Retention Percentage [line 11 + line 12]           | 0.00%      |

## Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (f), Line 14.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 28.
- 3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 1, Page 1, Column (b), Line 8 of Docket No. RP25-867-000 (April 30, 2025).
- 4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 42.
- 5/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 6/ The minimal projected fuel usage based on projected throughput.
- 7/ Throughput for December 2025 to February 2026 is projected to be approximately 432,000 Dth/day.

**Ruby Pipeline, LLC**  
**L&U Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

| Line No. | Description                                                       |             |
|----------|-------------------------------------------------------------------|-------------|
|          | (a)                                                               | (b)         |
|          | <b>L&amp;U</b>                                                    |             |
| 1        | L&U Experienced (June 2025 - August 2025) 1/                      | 132,185     |
| 2        | Current Period L&U Retained (June 2025 - August 2025) 2/          | -           |
| 3        | Current Period L&U Deficiency/(Gain) [line 1 - line 2]            | 132,185     |
| 4        | Quantity expected to be trued-up from RP25-867-000 3/             | -           |
| 5        | True-up L&U retained (June 2025 - August 2025) 4/                 | -           |
| 6        | Prior Period True-up Deficiency/(Gain) [line 4 - line 5]          | -           |
| 7        | Excess L&U Deferred from Previous Filings 5/                      | (1,340,891) |
| 8        | Over-collection of L&U to be offset against Fuel 6/               | 4,492       |
| 9        | Excess L&U Deferred to Future Filings 7/                          | 1,204,214   |
| 10       | Total to be trued up [line 3 + line 6 + line 7 + line 8 + line 9] | -           |
| 11       | Projected L&U (December 2025 - February 2026) 8/                  | -           |
| 12       | Projected System Receipts (December 2025 - February 2026) 9/      | 38,880,000  |
| 13       | Current Period L&U Retention Percentage [line 11 / line 12]       | 0.00%       |
| 14       | Prior Period L&U Deficiency [line 10 / line 12]                   | 0.00%       |
| 15       | Total L&U Retention Percentage [line 13 + line 14]                | 0.00%       |

## Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
- 3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 2, Page 1, Column (b), Line 10 of Docket No. RP25-867-000 (April 30, 2025).
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 42.
- 5/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Docket No. RP25-1028-000 (July 31, 2025).
- 6/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 7/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, neither Fuel nor L&U Reimbursement Percentages are less than zero. Should the calculation of the FL&U Reimbursement Percentages yield percentages less than zero, the FL&U Reimbursement Percentages are adjusted to zero and the quantities that would have reduced the calculation of the FL&U Reimbursement Percentage below zero are deferred and applied to future calculations.
- 8/ The projected L&U requirement is set at 0.00% based on recent operating experience. Ruby has experienced a net gain in L&U over the past twelve months.
- 9/ Throughput for December 2025 to February 2026 is projected to be approximately 432,000 Dth/day.

**Ruby Pipeline, LLC**  
**Electric Power Costs (EPC) Rate Calculation**

| Line No. | Description<br>(a)                                                           | (b)         |
|----------|------------------------------------------------------------------------------|-------------|
|          | <b>Electric Power Costs</b>                                                  |             |
| 1        | Electric Power Costs (June 2025 - August 2025) 1/                            | \$1,213,647 |
| 2        | Current Period EPC Retained (June 2025 - August 2025) 2/                     | \$1,114,908 |
| 3        | Current Period EPC Deficiency/(Gain) [line 1 - line 2]                       | \$98,740    |
| 4        | Quantity expected to be trued-up from RP25-867-000 3/                        | (\$96,706)  |
| 5        | True-up EPC retained (June 2025 - August 2025) 4/                            | (\$54,832)  |
| 6        | Prior Period True-up Deficiency/(Gain) [line 4 - line 5]                     | (\$41,874)  |
| 7        | Total to be trued up [line 3 + line 6]                                       | \$56,865    |
| 8        | Projected Electric Power Cost Requirement (December 2025 - February 2026) 5/ | \$1,669,974 |
| 9        | Projected System Receipts (Dth) (December 2025 - February 2026) 6/           | 38,880,000  |
| 10       | Current Period Electric Power Cost, \$/Dth [line 8 / line 9]                 | \$0.043     |
| 11       | Prior Period Electric Power Cost Gain, \$/Dth [line 7 / line 9]              | \$0.001     |
| 12       | Total Electric Power Cost, \$/Dth [line 10 + line 11]                        | \$0.044     |

## Notes:

- 1/ See Appendix C, Schedule 3, Page 1, Column (d), Line 14.
- 2/ See Appendix C, Schedule 3, Page 1, Column (b), Line 28.
- 3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 3, Page 1, Column (b), Line 7 of Docket No. RP25-867-000 (April 30, 2025).
- 4/ See Appendix C, Schedule 3, Page 1, Column (b), Line 42.
- 5/ The projected electricity cost is based on the projected throughput.
- 6/ Throughput for December 2025 to February 2026 is projected to be approximately 432,000 Dth/day.

**Ruby Pipeline, LLC**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
**RP26-\_\_\_\_-000**

**Appendix B**  
**Physical Gas Balance**

**Ruby Pipeline, LLC**  
**Physical Gas Balance**

| Receipts (Dth)   |                                                |            |            |            |            |           |           |           |           |           |           |           |           |
|------------------|------------------------------------------------|------------|------------|------------|------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Line No.         | Item                                           | Sep-24     | Oct-24     | Nov-24     | Dec-24     | Jan-25    | Feb-25    | Mar-25    | Apr-25    | May-25    | Jun-25    | Jul-25    | Aug-25    |
|                  | (a)                                            | (b)        | (c)        | (d)        | (e)        | (f)       | (g)       | (h)       | (i)       | (j)       | (k)       | (l)       | (m)       |
| 1                | Emerald Springs Receipt                        | -          | -          | -          | -          | -         | -         | -         | -         | -         | -         | -         | -         |
| 2                | Diamondville Receipt                           | 1,531,936  | 1,664,368  | 2,710,359  | 3,093,728  | 364,486   | 937,499   | 984,284   | 374,884   | 700,861   | 525,498   | 364,242   | 902,927   |
| 3                | Gemstone Canyon Receipt                        | 6,411,344  | 8,314,778  | 6,237,431  | 5,887,425  | 2,902,503 | 3,040,654 | 2,919,223 | 2,685,889 | 2,938,807 | 3,179,561 | 2,422,580 | 4,478,725 |
| 4                | Pearl Creek Receipt                            | 83,681     | 431,812    | 617,861    | 1,487,529  | 1,605,162 | 371,400   | 67,802    | 3,376     | 43,144    | -         | 22,270    | 445,964   |
| 5                | Topaz Ridge Receipt                            | 2,098,874  | 2,337,672  | 2,401,228  | 2,226,137  | 1,072,634 | 1,412,884 | 2,412,440 | 1,985,160 | 2,151,951 | 2,002,827 | 1,501,317 | 2,083,401 |
| 6                | Total Receipts                                 | 10,125,835 | 12,748,630 | 11,966,879 | 12,694,819 | 5,944,785 | 5,762,437 | 6,383,749 | 5,049,309 | 5,834,763 | 5,707,886 | 4,310,409 | 7,911,017 |
| 7                | Net Line Pack Decrease                         | -          | 186,766    | 235,608    | -          | 586,552   | -         | -         | -         | 202,408   | -         | 12,842    | 495,892   |
| 8                | Total System Receipts                          | 10,125,835 | 12,935,396 | 12,202,487 | 12,694,819 | 6,531,337 | 5,762,437 | 6,383,749 | 5,049,309 | 6,037,171 | 5,707,886 | 4,323,251 | 8,406,909 |
| Deliveries (Dth) |                                                |            |            |            |            |           |           |           |           |           |           |           |           |
| 9                | Gemstone Canyon Delivery                       | 344,734    | 69,081     | 229        | 2,748      | 339       | 145       | -         | -         | 426,815   | -         | 19,059    | -         |
| 10               | Gold Pan Delivery                              | 188,833    | 216,119    | 245,129    | 314,681    | 252,482   | 210,154   | 89,588    | 190,383   | 238,689   | 234,454   | 216,020   | 247,667   |
| 11               | Onyx Hill Delivery                             | 9,103,189  | 11,859,853 | 10,786,907 | 10,004,634 | 4,846,995 | 4,583,023 | 5,488,079 | 4,603,966 | 5,096,563 | 5,328,582 | 3,995,369 | 7,635,979 |
| 12               | Opal Valley Delivery                           | 76,350     | 233,968    | 480,893    | 881,807    | 1,177,156 | 560,349   | 309,114   | 61,507    | 8,801     | 6,636     | 587       | 70,718    |
| 13               | Sapphire Mountain Delivery                     | 496        | 233        | 76         | 30         | 146       | 43        | 114       | 92        | 809       | 195       | 38        | 138       |
| 14               | Emerald Springs Delivery                       | -          | -          | -          | -          | -         | -         | -         | -         | -         | -         | -         | -         |
| 15               | Jade Flats Delivery                            | 31,348     | 65,912     | 146,006    | 160,690    | 184,987   | 141,670   | 126,334   | 70,786    | 47,242    | 28,950    | 24,847    | 23,281    |
| 16               | Turquoise Flats Delivery                       | 203,162    | 501,394    | 615,253    | 1,129,758  | 73,925    | 296,434   | 26,357    | -         | -         | -         | 2,716     | 311,879   |
| 17               | Total Deliveries                               | 9,948,112  | 12,946,560 | 12,274,493 | 12,494,348 | 6,536,030 | 5,791,818 | 6,039,586 | 4,926,734 | 5,818,919 | 5,598,817 | 4,258,636 | 8,289,662 |
| 18               | System Fuel:                                   |            |            |            |            |           |           |           |           |           |           |           |           |
| 19               | FERC Account 810 - Compressor Station Fuel     | 1,624      | 35         | 85         | 10         | 57        | -         | -         | -         | -         | 3         | -         | -         |
| 20               | FERC Account 812 - Other Utility Operations 1/ | 1,685      | 1,825      | 3,229      | 4,201      | 4,702     | 4,373     | 4,048     | 3,319     | 2,485     | 1,617     | 1,439     | 1,433     |
| 21               | Total Fuel                                     | 3,309      | 1,860      | 3,314      | 4,211      | 4,759     | 4,373     | 4,048     | 3,319     | 2,485     | 1,620     | 1,439     | 1,433     |
| 22               | Net Linepack Increase                          | 132,040    | -          | -          | 244,457    | -         | 43,814    | 411,567   | 245,027   | -         | 154,254   | -         | -         |
| 23               | Total System Deliveries                        | 10,083,461 | 12,948,420 | 12,277,807 | 12,743,016 | 6,540,789 | 5,840,005 | 6,455,201 | 5,175,080 | 5,821,404 | 5,754,691 | 4,260,075 | 8,291,095 |
| 24               | L&U Loss/(Gain) [line 8 - line 23]             | 42,374     | (13,024)   | (75,320)   | (48,197)   | (9,452)   | (77,568)  | (71,452)  | (125,771) | 215,767   | (46,805)  | 63,176    | 115,814   |

**Ruby Pipeline, LLC**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
**RP26-\_\_\_\_-000**

**Appendix C**  
**Fuel Use and Retained Quantities**

**Ruby Pipeline, LLC**  
**Transportation Fuel Gas**  
(Quantities in Dth)

| Line No. | Month                  | Wildcat Hills Compressor Fuel | Wieland Flats Compressor Fuel | Desert Valley Compressor Fuel | Other Utility Operations Fuel | Other Utility Operations Fuel | Total Fuel Gas Consumption |
|----------|------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|----------------------------|
|          | (a)                    | (b)                           | (c)                           | (d)                           | (e)                           | (e)                           | (f)                        |
|          |                        |                               |                               |                               |                               |                               | [ b + c + d + e ]          |
| 1        | September-24           | 1                             | 1,620                         | 3                             | 1,685                         | 1,685                         | 3,309                      |
| 2        | October-24             | -                             | -                             | 35                            | 1,825                         | 1,825                         | 1,860                      |
| 3        | November-24            | -                             | -                             | 85                            | 3,229                         | 3,229                         | 3,314                      |
| 4        | December-24            | -                             | -                             | 10                            | 4,201                         | 4,201                         | 4,211                      |
| 5        | January-25             | -                             | -                             | 57                            | 4,702                         | 4,702                         | 4,759                      |
| 6        | February-25            | -                             | -                             | -                             | 4,373                         | 4,373                         | 4,373                      |
| 7        | March-25               | -                             | -                             | -                             | 4,048                         | 4,048                         | 4,048                      |
| 8        | April-25               | -                             | -                             | -                             | 3,319                         | 3,319                         | 3,319                      |
| 9        | May-25                 | -                             | -                             | -                             | 2,485                         | 2,485                         | 2,485                      |
| 10       | June-25                | -                             | 2                             | 1                             | 1,617                         | 1,617                         | 1,620                      |
| 11       | July-25                | -                             | -                             | -                             | 1,439                         | 1,439                         | 1,439                      |
| 12       | August-25              | -                             | -                             | -                             | 1,433                         | 1,433                         | 1,433                      |
| 13       | <b>Total</b>           | <b>1</b>                      | <b>1,622</b>                  | <b>191</b>                    | <b>34,356</b>                 | <b>34,356</b>                 | <b>36,170</b>              |
| 14       | <b>Jun-25 - Aug-25</b> | <b>-</b>                      | <b>2</b>                      | <b>1</b>                      | <b>4,489</b>                  | <b>4,489</b>                  | <b>4,492</b>               |

**Current Period Fuel Retained**

|    | Month                  | Fuel Retention |
|----|------------------------|----------------|
|    | (a)                    | (b)            |
| 15 | September-24           | -              |
| 16 | October-24             | -              |
| 17 | November-24            | -              |
| 18 | December-24            | -              |
| 19 | January-25             | -              |
| 20 | February-25            | -              |
| 21 | March-25               | -              |
| 22 | April-25               | -              |
| 23 | May-25                 | -              |
| 24 | June-25                | -              |
| 25 | July-25                | -              |
| 26 | August-25              | -              |
| 27 | <b>Total</b>           | <b>-</b>       |
| 28 | <b>Jun-25 - Aug-25</b> | <b>-</b>       |

**Volumetric True-up Fuel Retained**

|    | Month                  | Fuel Retention |
|----|------------------------|----------------|
|    | (a)                    | (b)            |
| 29 | September-24           | -              |
| 30 | October-24             | -              |
| 31 | November-24            | -              |
| 32 | December-24            | -              |
| 33 | January-25             | -              |
| 34 | February-25            | -              |
| 35 | March-25               | -              |
| 36 | April-25               | -              |
| 37 | May-25                 | -              |
| 38 | June-25                | -              |
| 39 | July-25                | -              |
| 40 | August-25              | -              |
| 41 | <b>Total</b>           | <b>-</b>       |
| 42 | <b>Jun-25 - Aug-25</b> | <b>-</b>       |

**Ruby Pipeline, LLC**  
**L&U**  
(Quantities in Dth)

**L&U Experienced**

| Line No. | Month                  | L&U             |
|----------|------------------------|-----------------|
|          | (a)                    | (b)             |
| 1        | September-24           | 42,374          |
| 2        | October-24             | (13,024)        |
| 3        | November-24            | (75,320)        |
| 4        | December-24            | (48,197)        |
| 5        | January-25             | (9,452)         |
| 6        | February-25            | (77,568)        |
| 7        | March-25               | (71,452)        |
| 8        | April-25               | (125,771)       |
| 9        | May-25                 | 215,767         |
| 10       | June-25                | (46,805)        |
| 11       | July-25                | 63,176          |
| 12       | August-25              | 115,814         |
| 13       | <b>Total</b>           | <b>(30,458)</b> |
| 14       | <b>Jun-25 - Aug-25</b> | <b>132,185</b>  |

**Current Period L&U Retained**

|    | Month                  | L&U Retention |
|----|------------------------|---------------|
|    | (a)                    | (b)           |
| 15 | September-24           | -             |
| 16 | October-24             | -             |
| 17 | November-24            | -             |
| 18 | December-24            | -             |
| 19 | January-25             | -             |
| 20 | February-25            | -             |
| 21 | March-25               | -             |
| 22 | April-25               | -             |
| 23 | May-25                 | -             |
| 24 | June-25                | -             |
| 25 | July-25                | -             |
| 26 | August-25              | -             |
| 27 | <b>Total</b>           | -             |
| 28 | <b>Jun-25 - Aug-25</b> | -             |

**Volumetric True-up L&U Retained**

|    | Month                  | L&U Retention |
|----|------------------------|---------------|
|    | (a)                    | (b)           |
| 29 | September-24           | -             |
| 30 | October-24             | -             |
| 31 | November-24            | -             |
| 32 | December-24            | -             |
| 33 | January-25             | -             |
| 34 | February-25            | -             |
| 35 | March-25               | -             |
| 36 | April-25               | -             |
| 37 | May-25                 | -             |
| 38 | June-25                | -             |
| 39 | July-25                | -             |
| 40 | August-25              | -             |
| 41 | <b>Total</b>           | -             |
| 42 | <b>Jun-25 - Aug-25</b> | -             |

**Ruby Pipeline, LLC**  
**EPC Cost**

| <b>EPC</b>      |                        |                          |                             |                    |
|-----------------|------------------------|--------------------------|-----------------------------|--------------------|
| <b>Line No.</b> | <b>Month</b>           | <b>Electricity Costs</b> | <b>GHG Mitigation Costs</b> | <b>Total EPC</b>   |
|                 | (a)                    | (b)                      | (c)                         | (d)                |
|                 |                        |                          |                             | [ b + c]           |
| 1               | Sep-24                 | \$565,810                | \$0                         | \$565,810          |
| 2               | Oct-24                 | \$717,427                | \$0                         | \$717,427          |
| 3               | Nov-24                 | \$562,239                | \$0                         | \$562,239          |
| 4               | Dec-24                 | \$493,294                | \$0                         | \$493,294          |
| 5               | Jan-25                 | \$337,885                | \$0                         | \$337,885          |
| 6               | Feb-25                 | \$403,821                | \$0                         | \$403,821          |
| 7               | Mar-25                 | \$371,907                | \$0                         | \$371,907          |
| 8               | Apr-25                 | \$11,607                 | \$0                         | \$11,607           |
| 9               | May-25                 | \$1,129,821              | \$0                         | \$1,129,821        |
| 10              | Jun-25                 | \$624,253                | \$0                         | \$624,253          |
| 11              | Jul-25                 | \$9,212                  | \$0                         | \$9,212            |
| 12              | Aug-25                 | \$580,183                | \$0                         | \$580,183          |
| 13              | <b>Total</b>           | <b>\$5,807,459</b>       | <b>\$0</b>                  | <b>\$5,807,459</b> |
| 14              | <b>Jun-25 - Aug-25</b> | <b>\$1,213,647</b>       | <b>\$0</b>                  | <b>\$1,213,647</b> |

**Current Period EPC Retained**

|    | <b>Month</b>           | <b>EPC Retention</b> |
|----|------------------------|----------------------|
|    | (a)                    | (b)                  |
| 15 | Sep-24                 | \$643,406            |
| 16 | Oct-24                 | \$795,232            |
| 17 | Nov-24                 | \$753,940            |
| 18 | Dec-24                 | \$770,639            |
| 19 | Jan-25                 | \$394,053            |
| 20 | Feb-25                 | \$363,891            |
| 21 | Mar-25                 | \$358,929            |
| 22 | Apr-25                 | \$300,142            |
| 23 | May-25                 | \$347,702            |
| 24 | Jun-25                 | \$344,851            |
| 25 | Jul-25                 | \$263,534            |
| 26 | Aug-25                 | \$506,523            |
| 27 | <b>Total</b>           | <b>\$5,842,842</b>   |
| 28 | <b>Jun-25 - Aug-25</b> | <b>\$1,114,908</b>   |

**EPC True-up Retained**

|    | <b>Month</b>           | <b>EPC Retention</b> |
|----|------------------------|----------------------|
|    | (a)                    | (b)                  |
| 29 | Sep-24                 | \$253,143            |
| 30 | Oct-24                 | \$312,878            |
| 31 | Nov-24                 | \$296,632            |
| 32 | Dec-24                 | \$223,734            |
| 33 | Jan-25                 | \$114,402            |
| 34 | Feb-25                 | \$105,646            |
| 35 | Mar-25                 | (\$60,835)           |
| 36 | Apr-25                 | (\$50,872)           |
| 37 | May-25                 | (\$58,933)           |
| 38 | Jun-25                 | (\$16,960)           |
| 39 | Jul-25                 | (\$12,961)           |
| 40 | Aug-25                 | (\$24,911)           |
| 41 | <b>Total</b>           | <b>\$1,080,965</b>   |
| 42 | <b>Jun-25 - Aug-25</b> | <b>(\$54,832)</b>    |

**Ruby Pipeline, LLC**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
**RP26-\_\_\_\_-000**

**Appendix D**  
**Operational Purchase-Sales Report**

**Ruby Pipeline, LLC**  
**Operational Purchases and Sales Report - Source and Disposition Summary**  
**For the Period June 2025 - August 2025**

**Summary**

| <b>Line No.</b> | <b>Particulars</b>                                                     | <b>Source</b>  | <b>Quantity<br/>Dth</b> | <b>Amount<br/>Received</b> |
|-----------------|------------------------------------------------------------------------|----------------|-------------------------|----------------------------|
|                 | (a)                                                                    | (b)            | (c)                     | (d)                        |
|                 | <b>Operational Purchases and other Source (Debit) Activity:</b>        |                |                         |                            |
| 1               | Imbalance Cashouts and Other Debit Activity                            | Schedule No. 2 | 240                     | \$ 587                     |
| 2               | Operational Purchases                                                  | Schedule No. 2 | -                       | \$ -                       |
| 3               | Line Pack, System Storage and Net System Balance Activity - Net Debit  | Schedule No. 5 | -                       | \$ -                       |
| 4               | Net Fuel & LAUF Retention Over Recovery from Shippers                  | Schedule No. 6 | 136,677                 | \$ 568,122                 |
| 5               | Capitalized Line Pack and Base Gas                                     | Schedule No. 7 | -                       | \$ -                       |
| 6               | Other Gas Cost Adjustments                                             | Schedule No. 7 | -                       | \$ -                       |
| 7               | <b>Total Source (Debit) Activity</b>                                   |                | <b>136,917</b>          | <b>\$ 568,709</b>          |
|                 | <b>Operational Sales and other Disposition(Credit) Activity:</b>       |                |                         |                            |
| 8               | Imbalance Cashouts                                                     | Schedule No. 3 | -                       | \$ -                       |
| 9               | Operational Sales                                                      | Schedule No. 3 | -                       | \$ -                       |
| 10              | Line Pack, System Storage and Net System Balance Activity - Net Credit | Schedule No. 5 | 136,308                 | \$ 512,009                 |
| 11              | Net Fuel & LAUF Retention Under Recovery from Shippers                 | Schedule No. 6 | -                       | \$ -                       |
| 12              | Capitalized Line Pack and Base Gas                                     | Schedule No. 7 | -                       | \$ -                       |
| 13              | Other Gas Cost Adjustments                                             | Schedule No. 7 | 369                     | \$ 56,114                  |
| 14              | <b>Total Disposition (Credit) Activity</b>                             |                | <b>136,677</b>          | <b>\$ 568,122</b>          |
| 15              | <b>Net System Fuel, L&amp;U, Line Pack, and Other Balance Variance</b> |                | <b>240</b>              | <b>\$ 587</b>              |

**Ruby Pipeline, LLC**  
**Operational Purchases and Other Debit Activity**  
**For the Period June 2025 - August 2025**

| <u>Line No.</u> | <u>Month</u> | <u>Imbalance Cash Outs</u> |                           |                              | <u>Operational Purchases</u> <sup>1</sup> |                           |                                      | <u>Total</u>      |                           |
|-----------------|--------------|----------------------------|---------------------------|------------------------------|-------------------------------------------|---------------------------|--------------------------------------|-------------------|---------------------------|
|                 |              | <u>Dth</u><br>(a)          | <u>Amount Paid</u><br>(b) | <u>Cash Out Price</u><br>(c) | <u>Dth</u><br>(d)                         | <u>Amount Paid</u><br>(e) | <u>Average Purchase Price</u><br>(f) | <u>Dth</u><br>(g) | <u>Amount Paid</u><br>(h) |
| 1               | June         | 0                          | \$ -                      | \$ -                         | -                                         | \$ -                      | \$ -                                 | 0                 | \$ -                      |
| 2               | July         | 240                        | \$ 587                    | \$ 2.445                     | -                                         | \$ -                      | \$ -                                 | 240               | \$ 587                    |
| 3               | August       | 0                          | \$ -                      | \$ -                         | -                                         | \$ -                      | \$ -                                 | 0                 | \$ -                      |
| 4               | <b>Total</b> | <b>240</b>                 | <b>\$ 587</b>             |                              | <b>-</b>                                  | <b>\$ -</b>               | <b>\$ -</b>                          | <b>240</b>        | <b>\$ 587</b>             |

Notes:

<sup>1</sup> Schedule 4 details Ruby's Operational Purchases.

**Ruby Pipeline, LLC**  
**Operational Sales and Other Credit Activity**  
**For the Period June 2025 - August 2025**

| <u>Line No.</u> | <u>Month</u> | <u>Imbalance Cash Outs</u> |                               |                              | <u>Operational Sales</u> <sup>1</sup> |                                  |                               | <u>Total</u>      |                               |
|-----------------|--------------|----------------------------|-------------------------------|------------------------------|---------------------------------------|----------------------------------|-------------------------------|-------------------|-------------------------------|
|                 |              | <u>Dth</u><br>(a)          | <u>Amount Received</u><br>(b) | <u>Cash Out Price</u><br>(c) | <u>Dth</u><br>(d)                     | <u>Average Sale Price</u><br>(e) | <u>Amount Received</u><br>(f) | <u>Dth</u><br>(g) | <u>Amount Received</u><br>(h) |
| 1               | June         | 0                          | \$ -                          | \$ -                         | -                                     | \$ -                             | \$ -                          | 0                 | \$ -                          |
| 2               | July         | 0                          | \$ -                          | \$ -                         | -                                     | \$ -                             | \$ -                          | 0                 | \$ -                          |
| 3               | August       | 0                          | \$ -                          | \$ -                         | -                                     | \$ -                             | \$ -                          | 0                 | \$ -                          |
| 4               | <b>Total</b> | <b>0</b>                   | <b>\$ -</b>                   |                              | <b>-</b>                              |                                  | <b>\$ -</b>                   | <b>0</b>          | <b>\$ -</b>                   |

Notes:

<sup>1</sup> Schedule 4(a) details Ruby's Operational Sales.

**Ruby Pipeline, LLC**  
**Operational Purchases Detail**

| Line | Seller            | Month  | Day | Year | Quantity<br>Dth | Unit Price<br>(\$Dth) | Amount<br>Paid |
|------|-------------------|--------|-----|------|-----------------|-----------------------|----------------|
|      | (a)               | (b)    | (c) | (d)  | (e)             | (f)                   | (g)            |
| 1    | Not Applicable    | June   |     | 2025 |                 | \$                    | -              |
| 2    |                   | June   |     | 2025 | -               | \$                    | -              |
| 3    | June 2025 Total   |        |     |      | -               | \$                    | -              |
| 4    | Not Applicable    | July   |     | 2025 |                 | \$                    | -              |
| 5    |                   | July   |     | 2025 | -               | \$                    | -              |
| 6    | July 2025 Total   |        |     |      | -               | \$                    | -              |
| 7    | Not Applicable    | August |     | 2025 |                 | \$                    | -              |
| 8    |                   | August |     | 2025 | -               | \$                    | -              |
| 9    | August 2025 Total |        |     |      | -               | \$                    | -              |
| 10   | Total Purchases   |        |     |      | -               | -                     | -              |

**Ruby Pipeline, LLC**  
**Operational Sales Detail**

| Line | Seller            | Month  | Day | Year | Quantity<br>Dth | Unit Price<br>(\$Dth) | Amount<br>Paid |
|------|-------------------|--------|-----|------|-----------------|-----------------------|----------------|
|      | (a)               | (b)    | (c) | (d)  | (e)             | (f)                   | (g)            |
| 1    | Not Applicable    | June   |     | 2025 | -               | \$                    | -              |
| 2    |                   | June   |     | 2025 | -               | \$                    | -              |
| 3    | June 2025 Total   |        |     |      | -               |                       | -              |
| 4    | Not Applicable    | July   |     | 2025 | -               | \$                    | -              |
| 5    |                   | July   |     | 2025 | -               | \$                    | -              |
| 6    | July 2025 Total   |        |     |      | -               | \$                    | -              |
| 7    | Not Applicable    | August |     | 2025 | -               | \$                    | -              |
| 8    |                   | August |     | 2025 | -               | \$                    | -              |
| 9    | August 2025 Total |        |     |      | -               | \$                    | -              |
| 10   | Total Sales       |        |     |      | -               |                       | -              |

**Ruby Pipeline, LLC**  
**Line Pack and Net System Activity**  
**For the Period June 2025 - August 2025**

| <u>Line No.</u> | <u>Month</u>                    | <u>Beginning<br/>Cumulative<br/>System Balance<br/>Activity<br/>Rec / (Pay)<br/>Dth<br/>(a)</u> | <u>Line Pack<br/>Increase /<br/>(Decrease)<br/>Dth<br/>(b)</u> | <u>Net Shipper<br/>Transmission<br/>Imbalance<br/>Increase /<br/>(Decrease)<br/>Dth<br/>(c)</u> | <u>Current<br/>System<br/>Balance<br/>Activity<br/>Increase /<br/>(Decrease)<br/>Dth<br/>(d)</u> | <u>Ending<br/>Cumulative<br/>System<br/>Balance<br/>Activity<br/>Increase /<br/>(Decrease)<br/>Dth<br/>(e)</u> | <u>Index<br/>Price<br/>(f)</u> | <u>Revaluation<br/>Activity<br/>Amount<br/>(g)</u> | <u>Current<br/>Activity<br/>Amount<br/>(h)</u> | <u>Total Activity<br/>Amount<br/>(i)</u> |
|-----------------|---------------------------------|-------------------------------------------------------------------------------------------------|----------------------------------------------------------------|-------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------|--------------------------------|----------------------------------------------------|------------------------------------------------|------------------------------------------|
| 1               | Beginning Balance               |                                                                                                 | 106,058                                                        | 902,434                                                                                         | 1,008,492                                                                                        | 1,008,492                                                                                                      | \$ 2.6525                      |                                                    |                                                |                                          |
| 2               | June                            | 1,008,492                                                                                       | 154,254                                                        | (109,069)                                                                                       | 45,185                                                                                           | 1,053,677                                                                                                      | \$ 2.7125                      | \$ 60,510                                          | \$ 122,564                                     | \$ 183,074                               |
| 3               | July                            | 1,053,677                                                                                       | (12,842)                                                       | (51,533)                                                                                        | (64,375)                                                                                         | 989,302                                                                                                        | \$ 2.6775                      | \$ (36,879)                                        | \$ (172,364)                                   | \$ (209,243)                             |
| 4               | August                          | 989,302                                                                                         | (495,892)                                                      | 378,774                                                                                         | (117,118)                                                                                        | 872,184                                                                                                        | \$ 2.4800                      | \$ (195,387)                                       | \$ (290,453)                                   | \$ (485,840)                             |
| 5               | <b>Total - Current Activity</b> |                                                                                                 | <b>(354,480)</b>                                               | <b>218,172</b>                                                                                  | <b>(136,308)</b>                                                                                 |                                                                                                                |                                | <b>\$ (171,756)</b>                                | <b>\$ (340,252)</b>                            | <b>\$ (512,009)</b>                      |
| 6               | Ending Balance                  |                                                                                                 | (248,422)                                                      | 1,120,606                                                                                       | 872,184                                                                                          |                                                                                                                |                                |                                                    |                                                |                                          |

**Ruby Pipeline, LLC**  
**Net Fuel, LAUF and L&U Activity**  
**For the Period June 2025 - August 2025**

| <u>Line No.</u> | <u>Month</u>                    | <u>Beginning<br/>Balance<br/>Rec / (Pay)<br/>Dth</u> | <u>Beginning<br/>Balance Fuel<br/>and L&amp;U<br/>Dth <sup>1</sup></u> | <u>Net Fuel and<br/>L&amp;U<br/>Retention<br/>(Gain)/Loss<br/>Dth</u> | <u>Index Price</u> | <u>Revaluation<br/>Activity<br/>Amount on<br/>Fuel &amp; L&amp;U</u> | <u>Current<br/>Activity<br/>Amount</u> | <u>Total<br/>Activity<br/>Amount</u> |
|-----------------|---------------------------------|------------------------------------------------------|------------------------------------------------------------------------|-----------------------------------------------------------------------|--------------------|----------------------------------------------------------------------|----------------------------------------|--------------------------------------|
|                 |                                 |                                                      | (a)                                                                    | (b)                                                                   | (c)                | (d)                                                                  | (e)                                    | (f)                                  |
| 1               | Beginning Balance               |                                                      | (1,328,483)                                                            |                                                                       | \$ 2.6525          |                                                                      |                                        |                                      |
| 2               | June                            |                                                      | (1,328,483)                                                            | (45,185)                                                              | \$ 2.7125          | \$ (79,709)                                                          | \$ (122,564)                           | \$ (202,273)                         |
| 3               | July                            |                                                      | (1,373,668)                                                            | 64,615                                                                | \$ 2.6775          | \$ 48,078                                                            | \$ 173,007                             | \$ 221,085                           |
| 4               | August                          |                                                      | (1,309,053)                                                            | 117,247                                                               | \$ 2.4800          | \$ 258,538                                                           | \$ 290,773                             | \$ 549,311                           |
| 5               | <b>Total - Current Activity</b> |                                                      |                                                                        | <b>136,677</b>                                                        |                    | <b>\$ 226,907</b>                                                    | <b>\$ 341,215</b>                      | <b>\$ 568,122</b>                    |

Notes:

<sup>1</sup> Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

**Ruby Pipeline, LLC**  
**Other Gas Costs**  
**For the Period June 2025 - August 2025**

| <u>Line No.</u> | <u>Month</u>      | <u>Beginning<br/>Cummulative<br/>Other Gas Costs<br/>Dth<br/>(a)</u> | <u>Index<br/>Price<br/>(b)</u> | <u>Revaluation<br/>Activity<br/>Amount<br/>(c)</u> | <u>Current Activity<br/>Other<br/>Gas Costs<br/>Dth<br/>(d)</u> | <u>Index<br/>Price<br/>(e)</u> | <u>Current Activity<br/>Other<br/>Gas Costs<br/>Amount<br/>(f)</u> | <u>Total<br/>Other<br/>Gas Costs<br/>Amount<br/>(g)</u> |
|-----------------|-------------------|----------------------------------------------------------------------|--------------------------------|----------------------------------------------------|-----------------------------------------------------------------|--------------------------------|--------------------------------------------------------------------|---------------------------------------------------------|
| 1               | Beginning Balance | 319,991                                                              | \$ 2.6525                      |                                                    |                                                                 |                                |                                                                    |                                                         |
| 2               | June              | 319,991                                                              | \$ 2.7125                      | \$ 19,199                                          | -                                                               | \$ 2.7125                      | \$ -                                                               | \$ 19,199                                               |
| 3               | July              | 319,991                                                              | \$ 2.6775                      | \$ (11,200)                                        | (240)                                                           | \$ 2.6775                      | \$ (643)                                                           | \$ (11,842)                                             |
| 4               | August            | 319,751                                                              | \$ 2.4800                      | \$ (63,151)                                        | (129)                                                           | \$ 2.4800                      | \$ (320)                                                           | \$ (63,471)                                             |
| 5               | <u>Total</u>      | <u>1,279,724</u>                                                     |                                | <u>\$ (55,151)</u>                                 | <u>(369)</u>                                                    |                                | <u>\$ (963)</u>                                                    | <u>\$ (56,114)</u>                                      |