TALLGRASS
Leading Energy Solutions

Ruby Pipeline, LLC

July 31, 2026

Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Ruby Pipeline, LLC
FL&U and EPC Rate Adjustment, Including Operational Purchases and Sales
Docket No. RP26-_____-000

Dear Secretary Reese:

Ruby Pipeline, LLC ("Ruby") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission" or "FERC") to become part of Ruby's FERC Gas Tariff, Original Volume No. 1 ("Tariff"), the following revised tariff section (the "Proposed Tariff Section") with a requested effective date of September 1, 2026.

Section Name	Section Version
Part II: Stmt. of Rates, Section 1 – Service Rates	61.0.0

Pursuant to Part 154 of the Commission's regulations,[1] the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Section in electronic format;
2. A PDF file of the clean Proposed Tariff Section for posting in the Commission's eLibrary;
3. A PDF file of the marked Proposed Tariff Section for posting in the Commission's eLibrary;
4. Appendices A-C describing the FL&U reimbursement percentages and EPC rates;
5. Appendix D, Schedules 1-7 detailing the Operational Purchases and Sales Activity; and
6. This transmittal letter.

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Sections 13 and 28 of the General Terms & Conditions ("GT&C") of Ruby's Tariff require Ruby to adjust its Fuel and Lost and Unaccounted-for ("FL&U") Reimbursement Percentage quarterly and its Electric Power Costs ("EPC") rate "at least once every three months." As such, Ruby must file, and is filing,

[1] 18 CFR § 154 (2025).

adjusted percentages and rates to be effective no later than September 1, 2026. The basis for Ruby's proposed FL&U Reimbursement Percentage and EPC rate are provided below.

Background

Ruby most recently requested to adjust its FL&U Reimbursement Percentage and EPC rates on April 30, 2026, with an effective date of June 1, 2026 ("April Filing").[2] In the April Filing, Ruby filed a revised tariff record proposing to increase its EPC rate from $0.035 per Dth to $0.064 per Dth. The Current Period Fuel Retention Percentage[3] and the Prior Period Fuel Deficiency Percentage both remained unchanged at 0.00%. The Total L&U Retention Percentage also remained at 0.00%. The Current Period EPC increased from $0.035 per Dth to $0.065 per Dth and the Prior Period EPC decreased from $0.000 per Dth to ($0.001) per Dth. The Commission approved the April Filing on May 26, 2026.[4]

Description of the Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations and Ruby's tariff, this filing proposes no change to Ruby's Total Fuel Retention Percentage, as more fully described below. Both the Current Period Fuel Retention Percentage and the Prior Period Fuel Deficiency Percentage will remain at 0.00%.[5] The Current Period L&U Retention Percentage and Prior Period L&U Deficiency Percentage also will remain constant at 0.00%.[6] The Current Period EPC will decrease from $0.065 per Dth to $0.034 per Dth and the Prior Period EPC will decrease from ($0.001) per Dth to ($0.009) per Dth, resulting in a total proposed EPC rate of $0.025 per Dth.[7]

The Proposed Tariff Section has been revised to reflect the new Current Period and Prior Period EPC rates with an effective date of September 1, 2026.

<u>Current Period and Prior Period True-up FL&U Retention Percentages</u>

Current Period Fuel Retention Percentages

During the months the Current Period Fuel Retention Percentage will be in effect (September 2026 through November 2026), Ruby anticipates throughput of approximately 328,105 Dth per day requiring only electric compression and no fuel gas usage under current operating conditions. Accordingly, the Current Period Fuel Retention Percentage will remain unchanged at 0.00%.

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[2] See FERC Docket No. RP26-808-000, Accession No. 20260430-5278, filed April 30, 2026.
[3] The terms Current Period Fuel Retention Percentage, Prior Period Fuel Deficiency Percentage, Total Fuel Percentage, Current Period L&U Retention Percentage, Prior Period L&U Deficiency Percentage, Total L&U Retention Percentage, Current Period Electric Power Cost, Prior Period Electric Power Cost, and Total Electric Power Cost are defined in Appendix A, Schedules 1-3.
[4] *Ruby Pipeline, LLC*, Docket No. RP26-808-000, Accession No. 20260526-3011 (May 26, 2026) (unpublished letter order).
[5] See Appendix A, Schedule 1.
[6] See Appendix A, Schedule 2.
[7] See Appendix A, Schedule 3.

Prior Period Fuel Retention Percentage

The Prior Period Fuel Deficiency Percentage is computed in Appendix A, Schedule 1 using data from March 2026 through May 2026, consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").[8]

During the data collection period, Ruby under-collected fuel quantities of 163,350 Dth.[9] As discussed below, Ruby is netting the under-collected fuel quantity of 163,350 Dth against the L&U quantity deferred from previous filings in the calculation of the L&U Retention Percentage pursuant to Section 13.5 of its GT&C.

Accordingly, Ruby proposes a Prior Period Fuel Retention Percentage of 0.00%. The sum of the Current and Prior Period Fuel Retention Percentages produces a Total Fuel Retention Percentage of 0.00% for the period these percentages are in effect.

Current Period L&U Retention Percentage

Ruby anticipates its Current Period L&U Retention Percentage during the period of September 2026 through November 2026 to remain at 0.00%.[10]

Prior Period L&U Retention Percentage

The Prior Period L&U Deficiency Percentage is computed in Appendix A, Schedule 2 using the data collection period from March 2026 through May 2026.[11] During this data collection period, Ruby experienced a loss in L&U quantities of 36,382 Dth.[12] Adding the excess L&U quantity of 1,192,088 Dth deferred from the previous filing[13] to the loss L&U quantity of 36,382 Dth results in an excess L&U quantity of 1,155,706 Dth. As discussed earlier, 163,350 Dth of this excess L&U quantity will be netted with the under-collected fuel quantities, which results in a remaining excess L&U quantity of 992,356 Dth.[14] This excess L&U quantity will be deferred to future filings as required by Section 13.3 of the GT&C of Ruby's Tariff.

Thus, Ruby proposes a Prior Period L&U Deficiency Percentage of 0.00%. The sum of the Current and Prior Period L&U Retention Percentages produces a Total L&U Retention Percentage of 0.00% for the period these percentages are in effect.

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[8] Section 13.4(a) of the GT&C.
[9] See Appendix A, Schedule 1, Line 3, Column (b) and Line 6, Column (b).
[10] See Appendix A, Schedule 2, Line 13, Column (b).
[11] See Section 13.4(a) of the GT&C.
[12] See Appendix A, Schedule 2, Line 3, Column (b).
[13] See Appendix A, Schedule 2, Line 7, Column (b).
[14] See Appendix A, Schedule 2, Line 9, Column (b).

Current Period and Prior Period True-up Electric Power Costs

Based on projected throughput and costs for the period the EPC rate will be in effect, Ruby proposes a Current Period EPC of $0.034 per Dth.[15] As mentioned earlier, Ruby is projecting throughput of approximately 328,105 Dth per day and electric costs of $1,004,827 for the three-month period of September 2026 through November 2026.

The Prior Period EPC is computed using the same data collection period as was used for the Prior Period Fuel and L&U Deficiencies. During the months of March 2026 through May 2026, Ruby over-collected $272,861.[16] Adding this over-collection to the Prior Period True-up Deficiency amount of ($15)[17] produces a total over-collection of $272,876.[18] Dividing this sum by the projected system throughput results in the proposed Prior Period EPC of ($0.009) per Dth. The total of the Current Period EPC of $0.034 per Dth plus the Prior Period EPC of ($0.009) per Dth results in a total EPC of $0.025 per Dth for the period this rate is in effect.

Operational Purchases and Sales

Ruby is including with this filing its Operational Purchases and Sales report for the period of March 2026 through May 2026, which is in Appendix D. This Operational Purchases and Sales Report corresponds with the data collection period utilized for this FL&U and EPC rate filing.

Procedural Matters

Pursuant to the Commission's regulations, Ruby is submitting this filing via electronic filing. Ruby requests that the Commission grant all waivers of its regulations necessary to accept this filing and allow the Proposed Tariff Section to become effective on September 1, 2026. If the Commission suspends the Proposed Tariff Section, Ruby hereby moves to place the accepted Proposed Tariff Section into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Ruby to change any aspect of Ruby's proposal prior to the Proposed Tariff Section becoming effective, Ruby reserves the right to file a later motion to place the Proposed Tariff Section into effect.

In compliance with 18 CFR § 154.204(f), Ruby states that it has no other filings pending before the Commission that will significantly affect the Proposed Tariff Section tendered in this proceeding.

Ruby requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

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[15] See Appendix A, Schedule 3, Line 10, Column (b).
[16] See Appendix A, Schedule 3, Line 3, Column (b).
[17] See Appendix A, Schedule 3, Line 6, Column (b).
[18] See Appendix A, Schedule 3, Line 7, Column (b).

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A copy of this filing is being served on Ruby's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Ruby's office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Ruby Pipeline, LLC

Clean Tariff Records

STATEMENT OF RATES
Rates Per Dth

	FT	IT	SS-1
LONG-TERM SERVICE: 1/ 6/			
Monthly Reservation Rate			
Maximum Rate	$34.5826		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.1469	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.1469		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.1469

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/	FT	IT	SS-1
4 Month Peak Option:			
Peak Rates:			
Monthly Reservation			
Maximum Rate	$51.8740		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.7154	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.7154		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	$25.9370		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 0.8627	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 0.8627		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 0.8627

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/	FT	IT	SS-1
3 Month Peak Option:			
Peak Rates:			
Monthly Reservation			
Maximum Rate	$51.8740		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.7154	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.7154		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	$28.8189		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 0.9574	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 0.9574		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 0.9574

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/	FT	IT	SS-1
2 Month Peak Option:			
Peak Rates:			
Monthly Reservation			
Maximum Rate	$51.8740		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.7154	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.7154		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	$31.1244		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.0332	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.0332		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.0332

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/	FT	IT	SS-1
1 Month Peak Option:			
Peak Rates:			
Monthly Reservation			
Maximum Rate	$51.8740		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.7154	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.7154		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	$33.0107		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.0953	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.0953		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

Initial Rate	
Maximum Rate	$1.1469
Minimum Rate	$0.0000
Park/Loan Balance Rate	
Maximum Rate	$0.5734
Minimum Rate	$0.0000
Completion Rate	
Maximum Rate	$1.1469
Minimum Rate	$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	$1.1469
Minimum Rate	$0.0000

STATEMENT OF RATES
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	Collection Period	True-up	Total
Electric Power Cost	$0.034	($0.009)	$0.025

Transporter's Equity Return and Taxes Percentage 58.32%

Marked Tariff Records

STATEMENT OF RATES
Rates Per Dth

	FT	IT	SS-1
LONG-TERM SERVICE: 1/ 6/			
Monthly Reservation Rate			
Maximum Rate	$34.5826		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.1469	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.1469		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.1469

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/	FT	IT	SS-1
4 Month Peak Option:			
Peak Rates:			
Monthly Reservation			
Maximum Rate	$51.8740		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.7154	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.7154		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	$25.9370		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 0.8627	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 0.8627		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 0.8627

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/	FT	IT	SS-1
3 Month Peak Option:			
Peak Rates:			
Monthly Reservation			
Maximum Rate	$51.8740		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.7154	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.7154		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	$28.8189		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 0.9574	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 0.9574		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 0.9574

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/	FT	IT	SS-1
2 Month Peak Option:			
Peak Rates:			
Monthly Reservation			
Maximum Rate	$51.8740		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.7154	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.7154		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	$31.1244		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.0332	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.0332		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.0332

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/	FT	IT	SS-1
1 Month Peak Option:			
Peak Rates:			
Monthly Reservation			
Maximum Rate	$51.8740		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.7154	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.7154		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	$33.0107		
Minimum Rate	$ 0.0000		
Commodity Rate			
Maximum Rate	$ 0.0100	$ 1.0953	$ 1.1469
Minimum Rate	$ 0.0100	$ 0.0100	$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	$ 1.0953		
Minimum Rate	$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL	
Initial Rate	
Maximum Rate	$1.1469
Minimum Rate	$0.0000
Park/Loan Balance Rate	
Maximum Rate	$0.5734
Minimum Rate	$0.0000
Completion Rate	
Maximum Rate	$1.1469
Minimum Rate	$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	$1.1469
Minimum Rate	$0.0000

STATEMENT OF RATES
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	Collection Period	True-up	Total
Electric Power Cost	$0.034~~65~~	($0.009~~1~~)	$0.025~~64~~

Transporter's Equity Return and Taxes Percentage 58.32%

Ruby Pipeline, LLC
FL&U and EPC Filing Including Operational Purchase and Sales Report
RP26-___-000

Appendix Table of Contents

Ruby Pipeline, LLC
FL&U and EPC Filing Including Operational Purchase and Sales Report
RP26-___-000

Appendix A
FL&U Reimbursement Percentages and EPC Rate

Ruby Pipeline, LLC
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	Fuel	
1	Fuel Burned (March 2026 - May 2026) 1/	209,403
2	Current Period Fuel Retained (March 2026 - May 2026) 2/	46,053
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	163,350
4	Quantity expected to be trued-up from RP26-449-000 3/	-
5	True-up fuel retained (March 2026 - May 2026) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Under-collection of Fuel to be offset against L&U 5/	(163,350)
8	Total to be trued up [line 3 + line 6 + line 7]	-
9	Projected Fuel Requirement (September 2026 - November 2026) 6/	-
10	Projected System Receipts (September 2026 - November 2026) 7/	29,857,569
11	Current Period Fuel Retention Percentage [line 9 / line 10]	0.00%
12	Prior Period Fuel Deficiency [line 8 / line 10]	0.00%
13	Total Fuel Retention Percentage [line 11 + line 12]	0.00%

Notes:

1/ See Appendix C, Schedule 1, Page 1, Column (f), Line 14. (Includes fuel burned for 858 capacity.)

2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 28. (Includes fuel retained for 858 capacity.)

3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 1, Page 1, Column (b), Line 8 of Docket No. RP26-449-000 (January 30, 2026).

4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 42.

5/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.

6/ The minimal projected fuel usage based on projected throughput.

7/ Throughput for September 2026 to November 2026 is projected to be approximately 328,105 Dth/day.

Ruby Pipeline, LLC
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	L&U	
1	L&U Experienced (March 2026 - May 2026) 1/	36,382
2	Current Period L&U Retained (March 2026 - May 2026) 2/	-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	36,382
4	Quantity expected to be trued-up from RP26-449-000 3/	-
5	True-up L&U retained (March 2026 - May 2026) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Excess L&U Deferred from Previous Filings 5/	(1,192,088)
8	Over-collection of L&U to be offset against Fuel 6/	163,350
9	Excess L&U Deferred to Future Filings 7/	992,356
10	Total to be trued up [line 3 + line 6 + line 7+ line 8 + line 9]	-
11	Projected L&U (September 2026 - November 2026) 8/	-
12	Projected System Receipts (September 2026 - November 2026) 9/	29,857,569
13	Current Period L&U Retention Percentage [line 11 / line 12]	0.00%
14	Prior Period L&U Deficiency [line 10 / line 12]	0.00%
15	Total L&U Retention Percentage [line 13 + line 14]	0.00%

Notes:

1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 2, Page 1, Column (b), Line 10 of Docket No. RP26-449-000 (January 30, 2026).
4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 42.
5/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Docket No. RP26-808-000 (April 30, 2026).
6/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
7/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, neither Fuel nor L&U Reimbursement Percentages are less than zero. Should the calculation of the FL&U Reimbursement Percentages yield percentages less than zero, the FL&U Reimbursement Percentages are adjusted to zero and the quantities that would have reduced the calculation of the FL&U Reimbursement Percentage below zero are deferred and applied to future calculations.
8/ The projected L&U requirement is set at 0.00% based on recent operating experience. Ruby has experienced a net gain in L&U over the past twelve months.
9/ Throughput for September 2026 to November 2026 is projected to be approximately 328,105 Dth/day.

Ruby Pipeline, LLC
Electric Power Costs (EPC) Rate Calculation

Line No.	Description	
	(a)	(b)
	Electric Power Costs	
1	Electric Power Costs (March 2026 - May 2026) 1/	$329,506
2	Current Period EPC Retained (March 2026 - May 2026) 2/	$602,368
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	($272,861)
4	Quantity expected to be trued-up from RP26-449	($15)
5	True-up EPC retained (March 2026 - May 2026) 4/	$0
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	($15)
7	Total to be trued up [line 3 + line 6]	($272,876)
8	Projected Electric Power Cost Requirement (September 2026 - November 2026) 5/	$1,004,827
9	Projected System Receipts (Dth) (September 2026 - November 2026) 6/	29,857,569
10	Current Period Electric Power Cost, $/Dth [line 8 / line 9]	$0.034
11	Prior Period Electric Power Cost Gain, $/Dth [line 7 / line 9]	($0.009)
12	Total Electric Power Cost, $/Dth [line 10 + line 11]	$0.025

Notes:

1/ See Appendix C, Schedule 3, Page 1, Column (d), Line 14.
2/ See Appendix C, Schedule 3, Page 1, Column (b), Line 28.
3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 3, Page 1, Column (b), Line 7 of Docket No. RP26-449-000 (January 31, 2026).
4/ See Appendix C, Schedule 3, Page 1, Column (b), Line 42.
5/ The projected electricity cost is based on the projected throughput.
6/ Throughput for September 2026 to November 2026 is projected to be approximately 328,105 Dth/day.

Ruby Pipeline, LLC
FL&U and EPC Filing Including Operational Purchase and Sales Report
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Appendix B
Physical Gas Balance

Ruby Pipeline, LLC
Physical Gas Balance

Line No.	Item	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26
							Receipts (Dth)						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald Springs Receipt	-	-	-	-	1	-	9	-	-	-	-	-
2	Diamondville Receipt	525,498	364,242	902,927	2,273,446	361,298	-	1,113	36	526	4	7	21
3	Gemstone Canyon Receipt	3,179,561	2,422,580	4,478,725	1,838,202	14,498,553	4,856,610	3,394,162	2,032,107	1,623,759	2,363,762	7,993,597	4,551,603
4	Pearl Creek Receipt	-	22,270	445,964	920,596	440,480	87,467	1,063,739	920,154	495,437	101,741	50,314	211,486
5	Topaz Ridge Receipt	2,002,827	1,501,317	2,083,401	3,212,132	385,322	-	4	-	16	187	200	141
6	Total Receipts	5,707,886	4,310,409	7,911,017	8,244,376	15,685,654	4,944,077	4,459,027	2,952,297	2,119,738	2,465,694	8,044,118	4,763,251
7	Net Line Pack Decrease	-	12,842	495,892	-	404,478	74,040	-	-	-	-	216,461	-
8	**Total System Receipts**	**5,707,886**	**4,323,251**	**8,406,909**	**8,244,376**	**16,090,132**	**5,018,117**	**4,459,027**	**2,952,297**	**2,119,738**	**2,465,694**	**8,260,579**	**4,763,251**
						Deliveries (Dth)							
9	Gemstone Canyon Delivery	-	19,059	-	-	-	-	-	-	-	-	-	-
10	Gold Pan Delivery	234,454	216,020	247,796	217,106	240,517	242,080	253,604	252,996	205,678	223,201	196,367	222,910
11	Onyx Hill Delivery	5,328,582	3,995,369	7,635,979	7,791,102	13,886,541	3,951,994	3,117,529	756,142	450,963	488,072	5,688,344	3,035,096
12	Opal Valley Delivery	6,636	587	70,718	10,038	300,613	289,337	551,137	548,448	298,724	227,716	614,352	90,953
13	Sapphire Mountain Delivery	195	38	138	285	122	140	46	-	16,132	-	25	131,014
14	Emerald Springs Delivery												
15	Jade Flats Delivery	28,950	24,847	23,281	28,761	73,756	100,368	127,887	143,312	113,745	51,307	15,401	14,864
16	Turquoise Flats Delivery	-	2,716	311,879	101,050	1,541,557	431,507	255,593	36,205	53,754	247,817	430,419	73,731
17	RUBY / PINYON HUMBOLDT DELIVERY							128,072	1,094,661	871,276	1,008,015	1,167,490	1,091,040
18	Total Deliveries	5,598,817	4,258,636	8,289,791	8,148,342	16,043,106	5,015,426	4,433,868	2,831,764	2,010,272	2,246,128	8,112,398	4,659,608
19	System Fuel:												
20	FL&U Received	-	-	-	-	-	(4,033)	(12,614)	(20,916)	(19,426)	(16,186)	(20,679)	(9,188)
21	FERC Account 810 - Compressor Station Fuel	3	-	-	-	117,825	32,406	31,899	16,115	11,268	15,352	78,872	42,048
22	FERC Account 812 - Other Utility Operations	1,617	1,439	4,058	3,417	10,938	15,427	22,959	26,758	25,547	20,931	32,492	19,708
23	Total Fuel	1,620	1,439	4,058	3,417	128,763	43,800	42,244	21,957	17,389	20,097	90,685	52,568
24	Net Linepack Increase	154,254	-	-	108,453	-	-	20,138	161,570	98,622	171,846	-	99,812
25	**Total System Deliveries**	**5,754,691**	**4,260,075**	**8,293,849**	**8,260,212**	**16,171,869**	**5,059,226**	**4,496,250**	**3,015,291**	**2,126,283**	**2,438,071**	**8,203,083**	**4,811,988**
26	**L&U Loss/(Gain) [line 8 - line 25]**	**(46,805)**	**63,176**	**113,060**	**(15,836)**	**(81,737)**	**(41,109)**	**(37,223)**	**(62,994)**	**(6,545)**	**27,623**	**57,496**	**(48,737)**

Ruby Pipeline, LLC
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Appendix C
Fuel Use and Retained Quantities

Ruby Pipeline, LLC
Transportation Fuel Gas
(Quantities in Dth)

Line No.	Month	Fuel Gas 1/ Wildcat Hills Compressor Fuel	Wieland Flats Compressor Fuel	Desert Valley Compressor Fuel	Other Utility Operations Fuel	Total Fuel Gas Consumption
	(a)	(b)	(c)	(d)	(e)	(f)
						[b + c + d + e]
1	June-25	-	2	1	1,617	1,620
2	July-25	-	-	-	1,439	1,439
3	August-25	-	-	-	4,058	4,058
4	September-25	-	-	-	3,417	3,417
5	October-25	39,845	63,043	14,937	10,938	128,763
6	November-25	14,755	17,629	22	15,427	47,833
7	December-25	14,529	17,193	177	22,959	54,858
8	January-26	4,888	11,118	109	26,758	42,873
9	February-26	5,047	6,221	-	25,547	36,815
10	March-26	6,562	8,790	-	20,931	36,283
11	April-26	34,363	44,495	14	32,492	111,364
12	May-26	17,249	20,654	4,145	19,708	61,756
13	**Total**	**137,238**	**189,145**	**19,405**	**185,291**	**531,079**
14	**Mar-26 - May-26**	**58,174**	**73,939**	**4,159**	**73,131**	**209,403**

Current Period Fuel Retained

Line No.	Month	Fuel Retention
	(a)	(b)
15	June-25	-
16	July-25	-
17	August-25	-
18	September-25	-
19	October-25	-
20	November-25	4,033
21	December-25	12,614
22	January-26	20,916
23	February-26	19,426
24	March-26	16,186
25	April-26	20,679
26	May-26	9,188
27	**Total**	**103,042**
28	**Mar-26 - May-26**	**46,053**

Volumetric True-up Fuel Retained

Line No.	Month	Fuel Retention
	(a)	(b)
29	June-25	-
30	July-25	-
31	August-25	-
32	September-25	-
33	October-25	-
34	November-25	-
35	December-25	-
36	January-26	-
37	February-26	-
38	March-26	-
39	April-26	-
40	May-26	-
41	**Total**	**-**
42	**Mar-26 - May-26**	**-**

Notes:
1/ Includes fuel burned and recoveries associated with 858 capacity on other pipelines.

Ruby Pipeline, LLC
L&U
(Quantities in Dth)

L&U Experienced

Line No.	Month	L&U
	(a)	(b)
1	June-25	(46,805)
2	July-25	63,176
3	August-25	113,060
4	September-25	(15,836)
5	October-25	(81,737)
6	November-25	(41,109)
7	December-25	(37,223)
8	January-26	(62,994)
9	February-26	(6,545)
10	March-26	27,623
11	April-26	57,496
12	May-26	(48,737)
13	**Total**	**(79,631)**
14	**Mar-26 - May-26**	**36,382**

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
15	June-25	-
16	July-25	-
17	August-25	-
18	September-25	-
19	October-25	-
20	November-25	-
21	December-25	-
22	January-26	-
23	February-26	-
24	March-26	-
25	April-26	-
26	May-26	-
27	**Total**	**-**
28	**Mar-26 - May-26**	**-**

Volumetric True-up L&U Retained

	Month	L&U Retention
	(a)	(b)
29	June-25	-
30	July-25	-
31	August-25	-
32	September-25	-
33	October-25	-
34	November-25	-
35	December-25	-
36	January-26	-
37	February-26	-
38	March-26	-
39	April-26	-
40	May-26	-
41	**Total**	**-**
42	**Mar-26 - May-26**	**-**

Ruby Pipeline, LLC
EPC Cost

EPC

Line No.	Month	Electricity Costs	GHG Mitigation Costs	Total EPC
	(a)	(b)	(c)	(d)
				[b + c]
1	June-25	$624,253	$0	$624,253
2	July-25	$9,212	$0	$9,212
3	August-25	$580,183	$0	$580,183
4	September-25	$1,039,469	$0	$1,039,469
5	October-25	$614,539	$81,818	$696,357
6	November-25	$26,276	$0	$26,276
7	December-25	$213,995	$0	$213,995
8	January-26	$130,175	$0	$130,175
9	February-26	$123,301	$0	$123,301
10	March-26	$112,036	$0	$112,036
11	April-26	$116,202	$0	$116,202
12	May-26	$101,269	$0	$101,269
13	**Total**	**$3,690,909**	**$81,818**	**$3,772,727**
14	**Mar-26 - May-26**	**$329,506**	**$0**	**$329,506**

Current Period EPC Retained

	Month	EPC Retention
	(a)	(b)
15	June-25	$344,851
16	July-25	$263,534
17	August-25	$506,523
18	September-25	$481,437
19	October-25	$948,966
20	November-25	$300,967
21	December-25	$235,843
22	January-26	$162,376
23	February-26	$123,711
24	March-26	$109,157
25	April-26	$321,142
26	May-26	$172,068
27	**Total**	**$3,970,577**
28	**Mar-26 - May-26**	**$602,368**

EPC True-up Retained

	Month	EPC Retention
	(a)	(b)
29	June-25	($16,960)
30	July-25	($12,961)
31	August-25	($24,911)
32	September-25	$97,919
33	October-25	$193,010
34	November-25	$65,553
35	December-25	$5,755
36	January-26	$6,503
37	February-26	$5,661
38	March-26	$0
39	April-26	$0
40	May-26	$0
41	**Total**	**$319,570**
42	**Mar-26 - May-26**	**$0**

Ruby Pipeline, LLC
FL&U and EPC Filing Including Operational Purchase and Sales Report
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Appendix D
Operational Purchases and Sales Report

Ruby Pipeline, LLC
Operational Purchases and Sales Report - Source and Disposition Summary
For the Period March 2026 - May 2026

Summary

Line No.	Particulars	Source	Quantity Dth		Amount Received
	(a)	(b)	(c)		(d)
	Operational Purchases and other Source (Debit) Activity:				
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	1,472	$	1,424
2	Operational Purchases	Schedule No. 2	-	$	-
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	$	-
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	199,508	$	(70,958)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	$	-
6	Other Gas Cost Adjustments	Schedule No. 7	152,925	$	309,001
7	**Total Source (Debit) Activity**		**353,905**	**$**	**239,467**
	Operational Sales and other Disposition(Credit) Activity:				
8	Imbalance Cashouts	Schedule No. 3	49,397	$	12,403
9	Operational Sales	Schedule No. 3	105,000	$	137,099
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	233,807	$	73,451
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	$	-
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	$	-
13	Other Gas Cost Adjustments	Schedule No. 7	-	$	-
14	**Total Disposition (Credit) Activity**		**388,204**	**$**	**222,953**
15	**Net System Fuel, L&U, Line Pack, and Other Balance Variance**		**(34,299)**	**$**	**16,514**

Ruby Pipeline, LLC
Operational Purchases and Other Debit Activity
For the Period March 2026 - May 2026

		Imbalance Cash Outs			Operational Purchases [1]			Total	
Line No.	Month	Dth	Amount Paid	Cash Out Price	Dth	Amount Paid	Average Purchase Price	Dth	Amount Paid
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	March	282	$ 274	$ 0.972	-	$ -	$ -	282	$ 274
2	April	44	$ 38	$ 0.870	-	$ -	$ -	44	$ 38
3	May	1,146	$ 1,112	$ 0.970	-	$ -	$ -	1,146	$ 1,112
4	**Total**	**1,472**	**$ 1,424**		**-**	**$ -**	**$ -**	**1,472**	**$ 1,424**

Notes:
[1] Schedule 4 details Ruby's Operational Purchases.

Ruby Pipeline, LLC
Operational Sales and Other Credit Activity
For the Period March 2026 - May 2026

		Imbalance Cash Outs			Operational Sales[1]			Total	
Line No.	**Month**	**Dth**	**Amount Received**	**Cash Out Price**	**Dth**	**Average Sale Price**	**Amount Received**	**Dth**	**Amount Received**
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	March	282	$ 409	$ 1.450	-	$ -	$ -	282	$ 409
2	April	22,509	$ 23,747	$ 1.055	-	$ -	$ -	22,509	$ 23,747
3	May	26,606	$ (11,753)	$ (0.442)	105,000	$ 1.3057	$ 137,099	131,606	$ 125,346
4	**Total**	**49,397**	**$ 12,403**		**105,000**		**$ 137,099**	**154,397**	**$ 149,502**

Notes:
[1] Schedule 4(a) details Ruby's Operational Sales.

Ruby Pipeline, LLC
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price ($Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Not Applicable	March		2026			$ -
2		**March**		**2026**	-		**$ -**
3	**March 2026 Total**				-		**$ -**
4	Not Applicable	April		2026			$ -
5		**April**		**2026**	-		**$ -**
6	**April 2026 Total**				-		**$ -**
7	Not Applicable	May		2026			$ -
8		**May**		**2026**	-		**$ -**
9	**May 2026 Total**				-		**$ -**
10	**Total all Purchases**				-	-	-

Ruby Pipeline, LLC
Operational Sales Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price ($Dth)		Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)		(g)
1	Not Applicable	March		2026	-		$	-
2		**March**		**2026**	**-**		**$**	**-**
3	**March 2026 Total**				**-**			**-**
4	Not Applicable	April		2026	-		$	-
5		**April**		**2026**	**-**		**$**	**-**
6	**April 2026 Total**				**-**		**$**	**-**
7	Ruby Pipeline, LLC	May		2026	105,000	$1.3057	$	137,099
8		**May**		**2026**	**105,000**		**$**	**137,099**
9	**May 2026 Total**				**105,000**		**$**	**137,099**
10	**Total all Sales**				**105,000**			**137,099**

Ruby Pipeline, LLC
Line Pack and Net System Activity
For the Period March 2026 - May 2026

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth	Line Pack Increase / (Decrease) Dth	Net Shipper Transmission Imbalance Increase / (Decrease) Dth	Current System Balance Activity Increase / (Decrease) Dth	Ending Cumulative System Balance Activity Increase / (Decrease) Dth	Index Price	Revaluation Activity Amount	Current Activity Amount	Total Activity Amount
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Beginning Balance		(338,157)	1,188,856	850,699	850,699	$ 1.0925			
2	March	850,699	171,846	(120,547)	51,299	901,998	$ 1.1925	$ 85,070	$ 61,174	$ 146,244
3	April	901,998	(216,461)	46,064	(170,397)	731,601	$ 0.8825	$ (279,619)	$ (150,375)	$ (429,995)
4	May	731,601	99,812	(214,521)	(114,709)	616,892	$ 1.3875	$ 369,459	$ (159,159)	$ 210,300
5	**Total - Current Activity**		**55,197**	**(289,004)**	**(233,807)**			**$ 174,909**	**$ (248,360)**	**$ (73,451)**
6	Ending Balance		(282,960)	899,852	616,892					

Ruby Pipeline, LLC
Net Fuel, LAUF and L&U Activity
For the Period March 2026 - May 2026

Line No.	Month	Beginning Balance Rec / (Pay) Dth	Beginning Balance Fuel and L&U Dth (a)	Net Fuel and L&U Retention (Gain))/Loss [1] Dth (b)	Index Price (c)	Revaluation Activity Amount on Fuel & L&U (d)	Current Activity Amount (e)	Total Activity Amount (f)
1	Beginning Balance		(1,178,898)		$ 1.0925			
2	March		(1,178,898)	47,752	$ 1.1925	$ (117,890)	$ 56,944	$ (60,946)
3	April		(1,131,146)	148,430	$ 0.8825	$ 350,655	$ 130,989	$ 481,645
4	May		(982,716)	3,326	$ 1.3875	$ (496,272)	$ 4,615	$ (491,657)
5	**Total - Current Activity**			**199,508**		**$ (263,506)**	**$ 192,549**	**$ (70,958)**

Notes:
[1] Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs. -

Ruby Pipeline, LLC
Other Gas Costs
For the Period March 2026 - May 2026

Line No.	Month	Beginning Cummulative Other Gas Costs Dth	Index Price	Revaluation Activity Amount	Current Activity Other Gas Costs Dth	Index Price	Current Activity Other Gas Costs Amount	Total Other Gas Costs Amount
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Beginning Balance	328,195	$ 1.0925					
2	March	328,195	$ 1.1925	$ 32,820	-	$ 1.1925	$ -	$ 32,820
3	April	328,195	$ 0.8825	$ (101,740)	22,465	$ 0.8825	$ 19,825	$ (81,915)
4	May	350,660	$ 1.3875	$ 177,083	130,460	$ 1.3875	$ 181,013	$ 358,097
5	**Total**	**1,335,245**		**$ 108,162**	**152,925**		**$ 200,839**	**$ 309,001**