

Ruby Pipeline, LLC

December 4, 2024

Debbie-Anne A. Reese, Secretary Federal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426

Re: Ruby Pipeline, LLC

Negotiated Rate Agreement Amendment

Docket No. RP25-_____-000

Dear Secretary Reese:

Ruby Pipeline, LLC ("Ruby") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission" or "FERC") to become part of Ruby's FERC Gas Tariff, Original Volume No. 1 ("Tariff"), the following revised tariff section (the "Proposed Tariff Section") with a requested effective date of December 4, 2024.

Section Name
Section Version
2.0.0

Part II: Stmt. of Rates, Section 4.4 – Castleton #961011

3.0.0

Pursuant to Part 154 of the Commission's regulations, the following items are included in this filing:

- An eTariff XML filing package containing the Proposed Tariff Section in electronic format;
- 2. A PDF file of the clean Proposed Tariff Section for posting in the Commission's eLibrary;
- 3. A PDF file of the marked Proposed Tariff Section for posting in the Commission's eLibrary; and
- 4. This transmittal letter.

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Pursuant to 18 CFR § 154.601, this filing is being made to reflect one amended and restated negotiated rate transportation service agreement ("TSA"), replacing the on-file transportation service agreement with Castleton Commodities Merchant Trading L.P. ("Castleton"), Contract No. 961011. The changes to the amended and restated contract are limited to the maximum delivery quantity and term of service. No other changes are being proposed.

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¹ 18 CFR § 154 (2024).

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The amendment to Contract No. 961011, a summary of which is attached hereto, has an effective date of December 4, 2024. Ruby is filing the amended and restated TSA summary, which sets forth the shipper's name and contract terms.

Ruby requests that the Commission accept this filing and permit the Proposed Tariff Section set forth herein to become effective on December 4, 2024, consistent with the effective date of the TSA.

Procedural Matters

Pursuant to the Commission's regulations, Ruby is submitting this filing via electronic filing. Ruby requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Section to become effective on December 4, 2024. If the Commission suspends the Proposed Tariff Section, Ruby hereby moves to place the accepted Proposed Tariff Section into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Ruby to change any aspect of Ruby's proposal prior to these Proposed Tariff Section becoming effective, Ruby reserves the right to file a later motion to place the Proposed Tariff Section into effect.

Previously Filed Tariff Versions of the Same Section

In this instant proceeding, Ruby is filing with the Commission updated versions of the tariff section Rockies Express submitted for filing on November 27, 2024, in Docket No. RP25-247-000 (the "Currently Pending Tariff Section"). The Proposed Tariff Section filed herein is, with Commission approval, intended to supersede the Currently Pending Tariff Section and is drafted with the assumption that the Currently Pending Tariff Section will be approved prior to, or coincident with, the Commission's approval of the instant filing. With this understanding, Ruby respectfully requests that the Commission approve the Proposed Tariff Section set forth herein. However, in the event the Commission does not issue or has not yet issued an affirmative order in Docket No. RP25-247-000 regarding the Currently Pending Tariff Section, Ruby will submit a filing at that time to reflect any necessary changes to the Proposed Tariff Section tendered herein.

Ruby requests that all Commission orders and correspondence as well as pleadings and correspondence by other parties concerning this filing be served on each of the following:

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
303-763-3438

Stewart J. Merrick
Assistant General Counsel
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
801-230-8442

drew.cutright@tallgrass.com stewart.merrick@tallgrass.com

A copy of this filing is being served on Ruby's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Ruby's office in Lakewood, Colorado.

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Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,

L. Drew Cutright

Vice President, Regulatory Affairs

Tallgrass Energy, LP

Authorized Representative of Ruby Pipeline, LLC



Statement of Negotiated Rates (Rates per Dth/day)

Rate Schedule FT Shipper Identification	Term of Service	MDQ (Dth/d)	Reservation Rate 1/	Commodity Rate 1/	Authorized Overrun	Primary Receipt Point(s)	Primary Delivery Point(s)
Castleton Commodities Merchant Trading L.P. #961011 6/	12/4/2024 — 12/31/202	4 20,000	1/	1/	1/	941002 TOPAZ RII	OGE 942004 ONYX HILL
			1 a/	1/	Secondary Rec	eipt Point(s) <u>Se</u>	condary Delivery Point(s
					941001 PEARL 941000 DIAMO 800230 EMERA 801215 GEMST	ONDVILLE	942000 OPAL VALLEY 801215 GEMSTONE CANYO 48351 JADE FLATS 942001 SAPHIRE MOUNTAI
					801211 OPAL I	HUB POOL POINT	942002 TURQUOIS FLATS 800842 GOLD PAN DELIVE
							55160 THUNDERE DELIVE 801221 MALIN HUB POOL POINT

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule FT or other superseding Rate Schedules; as such rates may be changed from time to time. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in GT&C Section 4.14 of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$3.29500 per Dth per Month which shall not be subject to the applicable maximum or minimum reservation rate as set forth in Transporter's Tariff and which shall be payable regardless of quantities transported.

In addition to the fixed negotiated monthly reservation rate, a shipper awarded capacity in this Open Season will also pay Ruby the Monthly Sharing Amount (defined below), which will be calculated in the manner described below, or the Alternative Rate, as applicable, calculated in the following manner:

On each day during the transportation term, Ruby will calculate the Net Daily Spread (as described below) or, if applicable, the Alternative Rate. The Net Daily Spread or, if applicable, the Alternate Rate, will then be multiplied by a shipper's delivered quantity under the transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (i.e., above zero (0)), Ruby will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly

Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L&U Reimbursement, the applicable Electric Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

- a. The daily index price for the PG&E Malin Midpoint price, as published by Platts Gas Daily, if the delivery location is on Segments 20, 30, 40, 50 or 60.
- b. Minus the daily index price for the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 10 or 20.
- c. Minus the sum of the following: (i) the applicable Ruby Fuel and L&U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsection (b), immediately above; (ii) the applicable Electric Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) for Shipper's delivered quantity up to the MDQ; (iv) the applicable commodity rate; and (v) the ACA rate.

Alternative Rate: When the Alternative Rate Triggers apply, Shipper shall pay the higher of (i) \$0.15 per Dth/d times the MDQ, or (ii) the Net Daily Spread.

The Alternative Rate Triggers apply when:

a. Shipper nominates any delivery quantity to the following points:

NAME	LOCATION
SPIRESTW/RUBY (GEM) GEMSTONE CANYON	801215
GRTBSIN/RUBY (JDF) JADE FLATS DEL E	48351
NEVENER/RUBY (GPN) GOLD PAN DELIVER	800842
GRTBSIN/RUBY (OPV) OPAL VALLEY DELI	942000
RED ROCK/RUBY THUNDEREGG DELIVERY L	55160
TUSCAROR/RUBY (SFR) SAPPHIRE MOUNTA	942001
MALIN HUB POOL POINT	801221

- 2/ FL&U Reimbursement Percentages shall be as stated on Transporter's Statement of Rates in the Tariff, as it may be changed from time to time, unless otherwise agreed between the Parties.
- Surcharges, If Applicable: All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated on the Statement of Rates, as such surcharges may be changed from time to time, unless otherwise agreed to by the parties.

Greenhouse Gas Costs:

If any greenhouse gas costs are imposed pursuant to GT&C Section 29, Shipper shall pay such tax or costs through an additional surcharge. Such surcharges are in addition to any taxes or assessments Shipper is required to pay pursuant to GT&C Section 24.

Ruby Pipeline, L.L.C. FERC Gas Tariff Original Volume No. 1 Part II: Stmt. of Rates Section 4.4 - Castleton #961011 Version 3.0.0

ACA:

The ACA Surcharge shall be assessed pursuant to GT&C Section 17 of the Tariff.

- EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.
- 5/ This contract does not deviate in any material aspect from the form of service agreement.
- This agreement will amend the negotiated rate agreement previously filed with the Commission on November 27, 2024 at Docket No. RP25-247.



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								60 THUNDERE DELIVE 221 MALIN HUB POOL POINT

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