



**Ruby Pipeline, LLC**

October 30, 2024

Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE, Room 1A  
Washington, DC 20426

Re: Ruby Pipeline, LLC  
FL&U and EPC Rate Adjustment, Including Operational Purchases and Sales  
Docket No. RP25-\_\_\_\_-000

Dear Secretary Reese:

Ruby Pipeline, LLC (“Ruby”) hereby submits for filing with the Federal Energy Regulatory Commission (“Commission” or “FERC”) to become part of Ruby’s FERC Gas Tariff, Original Volume No. 1 (“Tariff”), the following revised tariff section (the “Proposed Tariff Section”) with a requested effective date of December 1, 2024.

**Section Name**

Part II: Stmt. of Rates, Section 1 – Service Rates

**Section Version**

54.0.0

Pursuant to Part 154 of the Commission’s regulations,<sup>1</sup> the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Section in electronic format;
2. A PDF file of the clean Proposed Tariff Section for posting in the Commission’s eLibrary;
3. A PDF file of the marked Proposed Tariff Section for posting in the Commission’s eLibrary;
4. Appendices A-C describing the FL&U reimbursement percentages and EPC rates;
5. Appendix D, Schedules 1-7 detailing the Operational Purchases and Sales Activity; and
6. This transmittal letter.

**Statement of the Nature, Reasons, and Basis for the Proposed Changes**

Sections 13 and 28 of the General Terms & Conditions (“GT&C”) of Ruby’s Tariff require Ruby to adjust its Fuel and Lost and Unaccounted-for (“FL&U”) Reimbursement Percentage quarterly and its Electric Power Costs (“EPC”) rate “at least once every three months.” As such, Ruby must file, and is filing,

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<sup>1</sup> 18 CFR § 154 (2024).

adjusted percentages and rates to be effective no later than December 1, 2024. The basis for Ruby's proposed FL&U Reimbursement Percentage and EPC rate are provided below.

## **Background**

Ruby most recently requested to adjust its FL&U Reimbursement Percentage and EPC rates on July 31, 2024, with an effective date of September 1, 2024 ("July Filing").<sup>2</sup> In the July Filing, Ruby filed a revised tariff record proposing to increase its EPC rate from \$0.048 per Dth to \$0.085 per Dth. The Current Period Fuel Retention Percentage<sup>3</sup> and the Prior Period Fuel Deficiency Percentage both remained unchanged at 0.00%. The Total L&U Retention Percentage also remained at 0.00%. The Current Period EPC increased from \$0.049 per Dth to \$0.061 per Dth and the Prior Period EPC increased from (\$0.001) per Dth to \$0.024 per Dth. The Commission approved the July Filing on August 27, 2024.<sup>4</sup>

## **Description of the Filing**

Pursuant to Subpart C of Part 154 of the Commission's regulations and Ruby's tariff, this filing proposes no change to Ruby's Total Fuel Retention Percentage, as more fully described below. Both the Current Period Fuel Retention Percentage and the Prior Period Fuel Deficiency Percentage will remain at 0.00%.<sup>5</sup> The Current Period L&U Retention Percentage and Prior Period L&U Deficiency Percentage also will remain constant at 0.00%.<sup>6</sup> The Current Period EPC will increase from \$0.061 per Dth to \$0.062 per Dth and the Prior Period EPC will decrease from \$0.024 per Dth to \$0.018 per Dth, resulting in a total proposed EPC rate of \$0.080 per Dth.<sup>7</sup>

The Proposed Tariff Section has been revised to reflect the new Current Period and Prior Period EPC rates with an effective date of December 1, 2024.

### Current Period and Prior Period True-up FL&U Retention Percentages

#### *Current Period Fuel Retention Percentages*

During the months the Current Period Fuel Retention Percentage will be in effect (December 2024 through February 2025), Ruby anticipates throughput of approximately 390,000 Dth per day requiring only electric compression and no fuel gas usage under current operating conditions. Accordingly, the Current Period Fuel Retention Percentage will remain unchanged at 0.00%.

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<sup>2</sup> See FERC Docket No. RP24-935-000, Accession No. 20240731-5125, filed July 31, 2024.

<sup>3</sup> The terms Current Period Fuel Retention Percentage, Prior Period Fuel Deficiency Percentage, Total Fuel Percentage, Current Period L&U Retention Percentage, Prior Period L&U Deficiency Percentage, Total L&U Retention Percentage, Current Period Electric Power Cost, Prior Period Electric Power Cost, and Total Electric Power Cost are defined in Appendix A, Schedules 1-3.

<sup>4</sup> *Ruby Pipeline, LLC*, Docket No. RP24-935-000 (August 27, 2024) (unpublished letter order).

<sup>5</sup> See Appendix A, Schedule 1.

<sup>6</sup> See Appendix A, Schedule 2.

<sup>7</sup> See Appendix A, Schedule 3.

*Prior Period Fuel Retention Percentage*

The Prior Period Fuel Deficiency Percentage is computed in Appendix A, Schedule 1 using data from June 2024 through August 2024, consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").<sup>8</sup>

During the data collection period, Ruby under-collected fuel quantities of 4,423 Dth.<sup>9</sup> As discussed below, Ruby is netting the under-collected fuel quantity of 4,423 Dth against the excess L&U quantity deferred from previous filings in the calculation of the L&U Retention Percentage pursuant to Section 13.5 of its GT&C.

Accordingly, Ruby proposes a Prior Period Fuel Retention Percentage of 0.00%. The sum of the Current and Prior Period Fuel Retention Percentages produces a Total Fuel Retention Percentage of 0.00% for the period these percentages are in effect.

*Current Period L&U Retention Percentage*

Ruby anticipates its Current Period L&U Retention Percentage during the period of December 2024 through February 2025 to remain at 0.00%.<sup>10</sup>

*Prior Period L&U Retention Percentage*

The Prior Period L&U Deficiency Percentage is computed in Appendix A, Schedule 2 using the data collection period from June 2024 through August 2024.<sup>11</sup> During this data collection period, Ruby experienced a deficiency in L&U quantities of 7,299 Dth.<sup>12</sup> Adding the gained L&U quantity of 1,209,241 Dth deferred from the previous filing<sup>13</sup> to the deficient L&U quantity of 7,299 Dth results in an excess L&U quantity of 1,201,942, Dth. As discussed earlier, 4,423 Dth of this excess L&U quantity will be netted with the under-collected fuel quantities, which results in a remaining excess L&U quantity of 1,197,519 Dth.<sup>14</sup> This excess L&U quantity will be deferred to future filings as required by Section 13.3 of the GT&C of Ruby's Tariff.

Thus, Ruby proposes a Prior Period L&U Deficiency Percentage of 0.00%. The sum of the Current and Prior Period L&U Retention Percentages produces a Total L&U Retention Percentage of 0.00% for the period these percentages are in effect.

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<sup>8</sup> Section 13.4(a) of the GT&C.

<sup>9</sup> See Appendix A, Schedule 1, Line 3, Column (b) and Line 6, Column (b).

<sup>10</sup> See Appendix A, Schedule 2, Line 13, Column (b).

<sup>11</sup> See Section 13.4(a) of the GT&C.

<sup>12</sup> See Appendix A, Schedule 2, Line 3, Column (b).

<sup>13</sup> See Appendix A, Schedule 2, Line 7, Column (b).

<sup>14</sup> See Appendix A, Schedule 2, Line 9, Column (b).

### Current Period and Prior Period True-up Electric Power Costs

Based on projected throughput and costs for the period the EPC rate will be in effect, Ruby proposes a Current Period EPC of \$0.062 per Dth.<sup>15</sup> As mentioned earlier, Ruby is projecting throughput of approximately 390,000 Dth per day and electric costs of \$2,165,963 for the three-month period of December 2024 through February 2025.

The Prior Period EPC is computed using the same data collection period as was used for the Prior Period Fuel and L&U Deficiencies. During the months of June 2024 through August 2024, Ruby under-collected \$663,223.<sup>16</sup> Adding this under-collection to the Prior Period True-up Gain amount of \$22,565<sup>17</sup> produces a total under-collection of \$640,658.<sup>18</sup> Dividing this sum by the projected system throughput results in the proposed Prior Period EPC of \$0.018 per Dth. The total of the Current Period EPC of \$0.062 per Dth plus the Prior Period EPC of \$0.018 per Dth results in a total EPC of \$0.080 per Dth for the period this rate is in effect.

### Operational Purchases and Sales

Ruby is including with this filing its Operational Purchases and Sales report for the period of June 2024 through August 2024, which is in Appendix D. This Operational Purchases and Sales Report corresponds with the data collection period utilized for this FL&U and EPC rate filing.

### **Procedural Matters**

Pursuant to the Commission's regulations, Ruby is submitting this filing via electronic filing. Ruby requests that the Commission grant all waivers of its regulations necessary to accept this filing and allow the Proposed Tariff Section to become effective on December 1, 2024. If the Commission suspends the Proposed Tariff Section, Ruby hereby moves to place the accepted Proposed Tariff Section into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Ruby to change any aspect of Ruby's proposal prior to the Proposed Tariff Section becoming effective, Ruby reserves the right to file a later motion to place the Proposed Tariff Section into effect.

In compliance with 18 CFR § 154.204(f), Ruby states that it has no other filings pending before the Commission that will significantly affect the Proposed Tariff Section tendered in this proceeding.

Ruby requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

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<sup>15</sup> See Appendix A, Schedule 3, Line 10, Column (b).

<sup>16</sup> See Appendix A, Schedule 3, Line 3, Column (b).

<sup>17</sup> See Appendix A, Schedule 3, Line 6, Column (b).

<sup>18</sup> See Appendix A, Schedule 3, Line 7, Column (b).

Debbie-Anne A. Reese, Secretary

October 30, 2024

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A copy of this filing is being served on Ruby's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Ruby's office in Lakewood, Colorado.

### **Certification**

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "L. Drew Cutright". The signature is stylized and cursive.

L. Drew Cutright  
Vice President, Regulatory Affairs  
Tallgrass Energy, LP

Authorized Representative of Ruby Pipeline, LLC

## **Clean Tariff Records**

STATEMENT OF RATES  
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627



STATEMENT OF RATES  
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 3 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES  
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES  
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES  
Rates Per Dth

Rate Schedule PAL

Initial Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Park/Loan Balance Rate	
Maximum Rate	\$0.5734
Minimum Rate	\$0.0000
Completion Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES  
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost	\$0.062	\$0.018	\$0.080
Transporter's Equity Return and Taxes Percentage			58.32%

## **Marked Tariff Records**

STATEMENT OF RATES  
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627



STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES  
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES  
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES  
Rates Per Dth

Rate Schedule PAL

Initial Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Park/Loan Balance Rate	
Maximum Rate	\$0.5734
Minimum Rate	\$0.0000
Completion Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES  
 Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

Collection  
Period

True-up

Total

Electric Power Cost \$~~0.0620061~~ \$0.018024 \$0.080985

Transporter's Equity Return and Taxes Percentage 58.32%

**Ruby Pipeline, LLC**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
**RP25-\_\_\_**

**Appendix Table of Contents**

Appendix A	FL&U Reimbursement Percentages and EPC Rate
Appendix B	Physical Gas Balance
Appendix C	Fuel Use and Retained Quantities
Appendix D	Operational Purchase-Sales Report

**Ruby Pipeline, LLC**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
**RP25-\_\_\_**

**Appendix A**  
**FL&U Reimbursement Percentages and EPC Rate**

**Ruby Pipeline, LLC**  
**Fuel Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	<b>Fuel</b>	
1	Fuel Burned (June 2024 - August 2024) 1/	4,423
2	Current Period Fuel Retained (June 2024 - August 2024) 2/	-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	4,423
4	Quantity expected to be trued-up from RP24-721 3/	-
5	True-up fuel retained (June 2024 - August 2024) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Under-collection of Fuel to be offset against L&U 5/	(4,423)
8	Total to be trued up [line 3 + line 6 + line 7]	-
9	Projected Fuel Requirement (December 2024 - February 2025) 6/	-
10	Projected System Receipts (December 2024 - February 2025) 7/	35,100,000
11	Current Period Fuel Retention Percentage [line 9 / line 10]	0.00%
12	Prior Period Fuel Deficiency [line 8 / line 10]	0.00%
13	Total Fuel Retention Percentage [line 11 + line 12]	0.00%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (f), Line 14.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 28.
- 3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 1, Page 1, Column (b), Line 8 of Docket No. RP24-721-000 (April 30, 2024).
- 4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 42.
- 5/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 6/ The minimal projected fuel usage based on projected throughput.
- 7/ Throughput for December 2024 to February 2025 is projected to be approximately 390,000 Dth/day.



**Ruby Pipeline, LLC**  
**L&U Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description	(a)	(b)
<b>L&amp;U</b>			
1	L&U Experienced (June 2024 - August 2024) 1/		7,299
2	Current Period L&U Retained (June 2024 - August 2024) 2/		-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]		7,299
4	Quantity expected to be trued-up from RP24-721 3/		-
5	True-up L&U retained (June 2024 - August 2024) 4/		-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]		-
7	Excess L&U Deferred from Previous Filings 5/		(1,209,241)
8	Over-collection of L&U to be offset against Fuel 6/		4,423
9	Excess L&U Deferred to Future Filings 7/		1,197,519
10	Total to be trued up [line 3 + line 6 + line 7+ line 9]		-
11	Projected L&U (December 2024 - February 2025) 8/		-
12	Projected System Receipts (December 2024 - February 2025) 9/		35,100,000
13	Current Period L&U Retention Percentage [line 11 / line 12]		0.00%
14	Prior Period L&U Deficiency [line 10 / line 12]		0.00%
15	Total L&U Retention Percentage [line 13 + line 14]		0.00%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
- 3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 2, Page 1, Column (b), Line 10 of Docket No. RP24-721-000 (Apr 30, 2024).
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 42.
- 5/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Docket No. RP24-935-000 (Jul 31, 2024).
- 6/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 7/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, neither Fuel nor L&U Reimbursement Percentages are less than zero. Should the calculation of the FL&U Reimbursement Percentages yield percentages less than zero, the FL&U Reimbursement Percentages are adjusted to zero and the quantities that would have reduced the calculation of the FL&U Reimbursement Percentage below zero are deferred and applied to future calculations.
- 8/ The projected L&U requirement is set at 0.00% based on recent operating experience. Ruby has experienced gains in L&U over the past twelve months.
- 9/ Throughput for December 2024 to February 2025 is projected to be approximately 390,000 Dth/day.

**Ruby Pipeline, LLC**  
**Electric Power Costs (EPC) Rate Calculation**

Line No.	Description (a)	(b)
<b>Electric Power Costs</b>		
1	Electric Power Costs (June 2024 - August 2024) 1/	\$2,114,531
2	Current Period EPC Retained (June 2024 - August 2024) 2/	\$1,451,308
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	\$663,223
4	Quantity expected to be trued-up from RP24-721 3/	(\$52,184)
5	True-up EPC retained (June 2024 - August 2024) 4/	(\$29,619)
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	(\$22,565)
7	Total to be trued up [line 3 + line 6]	\$640,658
8	Projected Electric Power Cost Requirement (December 2024 - February 2025) 5/	\$2,165,963
9	Projected System Receipts (Dth) (December 2024 - February 2025) 6/	35,100,000
10	Current Period Electric Power Cost, \$/Dth [line 8 / line 9]	\$0.062
11	Prior Period Electric Power Cost Gain, \$/Dth [line 7 / line 9]	\$0.018
12	Total Electric Power Cost, \$/Dth [line 10 + line 11]	\$0.080

Notes:

- 1/ See Appendix C, Schedule 3, Page 1, Column (d), Line 14.
- 2/ See Appendix C, Schedule 3, Page 1, Column (b), Line 28.
- 3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 3, Page 1, Column (b), Line 7 of Docket No. RP24-721 (April 30, 2024).
- 4/ See Appendix C, Schedule 3, Page 1, Column (b), Line 42.
- 5/ The projected electricity cost is based on the projected throughput.
- 6/ Throughput for December 2024 to February 2025 is projected to be approximately 390,000 Dth/day.

**Ruby Pipeline, LLC**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
**RP25-\_\_\_**

**Appendix B**  
**Physical Gas Balance**

**Ruby Pipeline  
Physical Gas Balance**

**Receipts (Dth)**

Line No.	Item	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald Springs Receipt	-	-	-	-	-	-	-	-	-	-	-	-
2	Diamondville Receipt	1,071,328	1,294,193	2,514,141	2,736,653	1,969,422	1,475,960	1,677,126	1,672,022	1,567,184	1,445,839	1,568,638	1,462,555
3	Gemstone Canyon Receipt	7,301,946	10,527,722	12,710,443	10,269,649	9,733,781	8,157,089	7,929,934	7,255,767	4,707,029	3,820,127	8,659,138	5,785,003
4	Pearl Creek Receipt	46,233	330,024	1,484,562	1,342,483	1,871,607	620,753	1,520	2,342	6,939	305,142	403,929	4,734
5	Topaz Ridge Receipt	3,661,901	4,506,747	2,959,414	3,517,562	2,726,558	2,639,165	2,797,652	2,642,831	2,263,461	2,153,503	2,115,183	1,249,427
6	<b>Total Receipts</b>	<b>12,081,408</b>	<b>16,658,686</b>	<b>19,668,560</b>	<b>17,866,347</b>	<b>16,301,368</b>	<b>12,892,967</b>	<b>12,406,232</b>	<b>11,572,962</b>	<b>8,544,613</b>	<b>7,724,611</b>	<b>12,746,888</b>	<b>8,501,719</b>
7	Net Line Pack Decrease	62,945	364,031	31,014	-	-	-	362,792	-	-	248,693	264,884	174,847
8	<b>Total System Receipts</b>	<b>12,144,353</b>	<b>17,022,717</b>	<b>19,699,574</b>	<b>17,866,347</b>	<b>16,301,368</b>	<b>12,892,967</b>	<b>12,769,024</b>	<b>11,572,962</b>	<b>8,544,613</b>	<b>7,973,304</b>	<b>13,011,772</b>	<b>8,676,566</b>
<b>Deliveries (Dth)</b>													
9	Gemstone Canyon Delivery	41,501	128,909	51,359	3,726	1,409	174,970	825,624	603,511	482,271	211,132	4,610	268,910
10	Gold Pan Delivery	163,017	165,870	195,834	281,956	213,156	188,756	221,556	200,150	175,341	158,259	153,182	181,147
11	Onyx Hill Delivery	11,866,894	14,518,041	16,099,893	13,775,196	12,150,552	10,265,316	10,612,469	9,888,630	7,319,648	7,144,547	11,669,353	8,040,961
12	Opal Valley Delivery	1	212,574	312,394	849,631	907,314	816,725	290,259	492,377	165,099	31,155	1,582	1
13	Sapphire Mountain Delivery	8,201	206,267	24	-	8	10	45	25	145	121	360	57
14	RUBY EMERALD SPRINGS DELIVERY												
15	Jade Flats Delivery	31,707	87,056	164,774	171,403	147,430	129,818	110,301	38,988	27,329	27,135	24,283	25,194
16	Turquoise Flats Delivery	182,226	1,696,714	2,837,754	2,634,038	2,706,320	1,077,640	747,909	273,631	174,334	426,759	1,173,876	107,296
17	<b>Total Deliveries</b>	<b>12,293,547</b>	<b>17,015,431</b>	<b>19,662,032</b>	<b>17,715,950</b>	<b>16,126,189</b>	<b>12,653,235</b>	<b>12,808,163</b>	<b>11,497,312</b>	<b>8,344,167</b>	<b>7,999,108</b>	<b>13,027,246</b>	<b>8,623,566</b>
18	System Fuel:												
19	FERC Account 810 - Compressor Station Fuel	180	19,218	84,864	53,299	23	24	22	269	14	3	2	24
20	FERC Account 812 - Other Utility Operations 1/	1,642	2,353	5,094	4,196	4,629	4,363	4,062	3,720	2,466	1,476	1,441	1,477
21	<b>Total Fuel</b>	<b>1,822</b>	<b>21,571</b>	<b>89,958</b>	<b>57,495</b>	<b>4,652</b>	<b>4,387</b>	<b>4,084</b>	<b>3,989</b>	<b>2,480</b>	<b>1,479</b>	<b>1,443</b>	<b>1,501</b>
22	Net Linepack Increase	-	-	-	181,923	249,227	274,758	-	109,749	177,771	-	-	-
23	<b>Total System Deliveries</b>	<b>12,295,369</b>	<b>17,037,002</b>	<b>19,751,990</b>	<b>17,955,368</b>	<b>16,380,068</b>	<b>12,932,380</b>	<b>12,812,247</b>	<b>11,611,050</b>	<b>8,524,418</b>	<b>8,000,587</b>	<b>13,028,689</b>	<b>8,625,067</b>
24	<b>L&amp;U Loss/(Gain) [line 8 - line 23]</b>	<b>(151,016)</b>	<b>(14,285)</b>	<b>(52,416)</b>	<b>(89,021)</b>	<b>(78,700)</b>	<b>(39,413)</b>	<b>(43,223)</b>	<b>(38,088)</b>	<b>20,195</b>	<b>(27,283)</b>	<b>(16,917)</b>	<b>51,499</b>

**Ruby Pipeline, LLC**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
**RP25-\_\_\_**

**Appendix C**  
**Fuel Use and Retained Quantities**

**Ruby Pipeline**  
**Transportation Fuel Gas**  
(Quantities in Dth)

Line No.	Month	Fuel Gas			Flowcal		Manual Adj	Other Utility Operations Fuel	Total Fuel Gas Consumption
		Wildcat Hills Compressor Fuel	Wieland Flats Compressor Fuel	Desert Valley Compressor Fuel	Other Utility Operations Fuel				
	(a)	(b)	(c)	(d)	(e)		(e)	(f)	
								[ b + c + d + e ]	
1	September-23	-	167	13	1,642		1,642	1,822	
2	October-23	-	19,208	10	2,353		2,353	21,571	
3	November-23	1	84,836	27	5,094		5,094	89,958	
4	December-23	1	53,267	31	4,196		4,196	57,495	
5	January-24	-	-	23	4,629		4,629	4,652	
6	February-24	-	-	24	4,363		4,363	4,387	
7	March-24	-	-	22	4,062		4,062	4,084	
8	April-24	-	268	1	3,720		3,720	3,989	
9	May-24	-	-	14	2,466		2,466	2,480	
10	June-24	-	1	2	1,476		1,476	1,479	
11	July-24	-	2	-	1,441		1,441	1,443	
12	August-24	-	-	24	1,477		1,477	1,501	
13	<b>Total</b>	<b>2</b>	<b>157,749</b>	<b>191</b>	<b>36,919</b>	<b>-</b>	<b>36,919</b>	<b>194,861</b>	
14	<b>Jun-24 - Aug-24</b>	<b>-</b>	<b>3</b>	<b>26</b>	<b>4,394</b>	<b>-</b>	<b>4,394</b>	<b>4,423</b>	

**Current Period Fuel Retained**

Month	Fuel Retention	
(a)	(b)	
15	September-23	-
16	October-23	-
17	November-23	-
18	December-23	-
19	January-24	-
20	February-24	-
21	March-24	-
22	April-24	-
23	May-24	-
24	June-24	-
25	July-24	-
26	August-24	-
27	<b>Total</b>	<b>-</b>
28	<b>Jun-24 - Aug-24</b>	<b>-</b>

**Volumetric True-up Fuel Retained**

Month	Fuel Retention	
(a)	(b)	
29	September-23	-
30	October-23	-
31	November-23	-
32	December-23	-
33	January-24	-
34	February-24	-
35	March-24	-
36	April-24	-
37	May-24	-
38	June-24	-
39	July-24	-
40	August-24	-
41	<b>Total</b>	<b>-</b>
42	<b>Jun-24 - Aug-24</b>	<b>-</b>

**Ruby Pipeline  
L&U**  
(Quantities in Dth)

**L&U Experienced**

Line No.	Month	L&U
	(a)	(b)
1	September-23	(151,016)
2	October-23	(14,285)
3	November-23	(52,416)
4	December-23	(89,021)
5	January-24	(78,700)
6	February-24	(39,413)
7	March-24	(43,223)
8	April-24	(38,088)
9	May-24	20,195
10	June-24	(27,283)
11	July-24	(16,917)
12	August-24	51,499
13	<b>Total</b>	<b>(478,668)</b>
14	<b>Jun-24 - Aug-24</b>	<b>7,299</b>

**Current Period L&U Retained**

	Month	L&U Retention
	(a)	(b)
15	September-23	-
16	October-23	-
17	November-23	-
18	December-23	-
19	January-24	-
20	February-24	-
21	March-24	-
22	April-24	-
23	May-24	-
24	June-24	-
25	July-24	-
26	August-24	-
27	<b>Total</b>	<b>-</b>
28	<b>Jun-24 - Aug-24</b>	<b>-</b>

**Volumetric True-up L&U Retained**

	Month	L&U Retention
	(a)	(b)
29	September-23	-
30	October-23	-
31	November-23	-
32	December-23	-
33	January-24	-
34	February-24	-
35	March-24	-
36	April-24	-
37	May-24	-
38	June-24	-
39	July-24	-
40	August-24	-
41	<b>Total</b>	<b>-</b>
42	<b>Jun-24 - Aug-24</b>	<b>-</b>

**Ruby Pipeline  
EPC Cost**

Line No.	Month	EPC		Total EPC
		Electricity Costs	GHG Mitigation Costs	
	(a)	(b)	(c)	(d)
				[ b + c ]
1	Sep-23	\$710,272	\$0	\$710,272
2	Oct-23	\$989,887	\$0	\$989,887
3	Nov-23	\$773,917	\$0	\$773,917
4	Dec-23	\$678,774	\$0	\$678,774
5	Jan-24	\$726,807	\$0	\$726,807
6	Feb-24	\$652,163	\$0	\$652,163
7	Mar-24	\$662,458	\$0	\$662,458
8	Apr-24	\$657,419	\$0	\$657,419
9	May-24	\$713,359	\$138,495	\$851,855
10	Jun-24	\$593,849	\$0	\$593,849
11	Jul-24	\$760,263	\$0	\$760,263
12	Aug-24	\$507,678	\$252,741	\$760,419
13	<b>Total</b>	<b>\$8,426,846</b>	<b>\$391,236</b>	<b>\$8,818,082</b>
14	<b>Jun-24 - Aug-24</b>	<b>\$1,861,790</b>	<b>\$252,741</b>	<b>\$2,114,531</b>

**Current Period EPC Retained**

	Month	EPC Retention
	(a)	(b)
15	Sep-23	\$507,762
16	Oct-23	\$699,650
17	Nov-23	\$806,278
18	Dec-23	\$807,064
19	Jan-24	\$720,961
20	Feb-24	\$578,281
21	Mar-24	\$535,372
22	Apr-24	\$510,120
23	May-24	\$382,737
24	Jun-24	\$398,302
25	Jul-24	\$624,930
26	Aug-24	\$428,076
27	<b>Total</b>	<b>\$6,999,533</b>
28	<b>Jun-24 - Aug-24</b>	<b>\$1,451,308</b>

**EPCTrue-up Retained**

	Month	EPC Retention
	(a)	(b)
29	Sep-23	\$37,153
30	Oct-23	\$51,194
31	Nov-23	\$58,996
32	Dec-23	\$161,413
33	Jan-24	\$144,192
34	Feb-24	\$115,656
35	Mar-24	\$124,505
36	Apr-24	\$118,633
37	May-24	\$89,009
38	Jun-24	(\$8,129)
39	Jul-24	(\$12,754)
40	Aug-24	(\$8,736)
41	<b>Total</b>	<b>\$871,132</b>
42	<b>Jun-24 - Aug-24</b>	<b>(\$29,619)</b>



**Ruby Pipeline, LLC**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
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**Appendix D**  
**Operational Purchase-Sales Report**

**Ruby Pipeline, L.L.C.**  
**Operational Purchases and Sales Report - Source and Disposition Summary**  
**For the Period June 2024 - August 2024**

**Summary**

<u>Line No.</u>	<u>Particulars</u> (a)	<u>Source</u> (b)	<u>Quantity</u> <u>Dth</u> (c)	<u>Amount</u> <u>Received</u> (d)
	<b>Operational Purchases and other Source (Debit) Activity:</b>			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$ -
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	115,621	\$ 350,933
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	11,723	\$ (205,124)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
7	<b>Total Source (Debit) Activity</b>		<b>127,344</b>	<b>\$ 145,809</b>
	<b>Operational Sales and other Disposition(Credit) Activity:</b>			
8	Imbalance Cashouts	Schedule No. 3	-	\$ -
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ -
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	127,343	\$ 145,808
14	<b>Total Disposition (Credit) Activity</b>		<b>127,343</b>	<b>\$ 145,808</b>
15	<b>Net System Fuel, L&amp;U, Line Pack, and Other Balance Variance</b>		<b>1</b>	<b>\$ 1</b>

**Ruby Pipeline, L.L.C.**  
**Operational Purchases and other Debit Activity**  
**For the Period June 2024 - August 2024**

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Purchases</u> <sup>1</sup>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Paid</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Amount Paid</u> (e)	<u>Average Purchase Price</u> (f)	<u>Dth</u> (g)	<u>Amount Paid</u> (h)
1	June	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	July	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	August	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	<b>Total</b>	<b>0</b>	<b>\$ -</b>		<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0</b>	<b>\$ -</b>

Notes:

1) Schedule 4 details Ruby's Operational Purchases

**Ruby Pipeline, L.L.C.**  
**Operational Sales and other Credit Activity**  
**For the Period June 2024 - August 2024**

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Sales<sup>1</sup></u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Received</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Average Sale Price</u> (e)	<u>Amount Received</u> (f)	<u>Dth</u> (g)	<u>Amount Received</u> (h)
1	June	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	July	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	August	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	<b>Total</b>	<b>0</b>	<b>\$ -</b>		<b>-</b>		<b>\$ -</b>	<b>0</b>	<b>\$ -</b>

Notes:  
1) Schedule 4(a) details Ruby's Operational Sales

**Ruby Pipeline, L.L.C.**  
**Operational Purchases Detail**

<b>Line</b>	<b>Seller</b>	<b>Month</b>	<b>Day</b>	<b>Year</b>	<b>Quantity</b>	<b>Unit</b>	<b>Amount</b>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Not Applicable	June		2024			\$ -
2		<b>June</b>		<b>2024</b>	-		\$ -
3	<b>June 2024 Total</b>				-		\$ -
4	Not Applicable	July		2024			\$ -
5		<b>July</b>		<b>2024</b>	-		\$ -
6	<b>July 2024 Total</b>				-		\$ -
7	Not Applicable	August		2024			\$ -
8		<b>August</b>		<b>2024</b>	-		\$ -
9	<b>August 2024 Total</b>				-		\$ -
10	<b>Total all Purchases</b>				-		\$ -

**Ruby Pipeline, L.L.C.  
Operational Sales Detail**

<b>Line</b>	<b>Seller</b>	<b>Month</b>	<b>Day</b>	<b>Year</b>	<b>Quantity</b>	<b>Unit Price</b>	<b>Amount</b>
	(a)	(b)	(c)	(d)	(e)	(\$Dth)	(g)
1	Not Applicable	June		2024	-	\$	-
2		<b>June</b>		<b>2024</b>	-	\$	-
3	<b>June 2024 Total</b>				-		-
4	Not Applicable	July		2024	-		
5		<b>July</b>		<b>2024</b>	-	\$	-
6	<b>July 2024 Total</b>				-	\$	-
7	Not Applicable	August		2024	-	\$	-
8		<b>August</b>		<b>2024</b>	-	\$	-
9	<b>August 2024 Total</b>				-	\$	-
10	<b>Total all Sales</b>				-		-

**Ruby Pipeline, L.L.C.**  
**Line Pack and Net System Activity**  
**For the Period June 2024 - August 2024**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cumulative System Balance Activity Rec / (Pay) Dth</u> (a)	<u>Line Pack Increase / (Decrease) Dth</u> (b)	<u>Net Shipper Transmission Imbalance Increase / (Decrease) Dth</u> (c)	<u>Current System Balance Activity Increase / (Decrease) Dth</u> (d)	<u>Ending Cumulative System Balance Activity Increase / (Decrease) Dth</u> (e)	<u>Index Price</u> (f)	<u>Revaluation Activity Amount</u> (g)	<u>Current Activity Amount</u> (h)	<u>Total Activity Amount</u> (i)
1	Beginning Balance		928,911	152,986	1,081,897	1,081,897	\$ 1.1450			
2	June	1,081,897	(121,230)	274,377	153,147	1,235,044	\$ 1.8950	\$ 811,423	\$ 290,214	\$ 1,101,636
3	July	1,235,044	(264,884)	280,358	15,474	1,250,518	\$ 1.6900	\$ (253,184)	\$ 26,151	\$ (227,033)
4	August	1,250,518	(174,853)	121,853	(53,000)	1,197,518	\$ 1.3275	\$ (453,313)	\$ (70,358)	\$ (523,670)
5	<b>Total - Current Activity</b>		<b>(560,967)</b>	<b>676,588</b>	<b>115,621</b>			<b>\$ 104,926</b>	<b>\$ 246,007</b>	<b>\$ 350,933</b>
6	Ending Balance		367,944	829,574	1,197,518					

**Ruby Pipeline, L.L.C.**  
**Net Fuel, LAUF and L&U Activity**  
**For the Period June 2024 - August 2024**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Fuel and L&amp;U Dth (a)</u>	<u>Net Fuel and L&amp;U Retention (Gain)/Loss Dth (b)</u>	<u>Index Price (d)</u>	<u>Revaluation Activity Amount on Fuel &amp; L&amp;U (e)</u>	<u>Current Activity Amount (f)</u>	<u>Total Activity Amount (c)</u>
1	Beginning Balance	(1,209,241)		\$ 1.1450			
2	June	(1,209,241)	(25,803)	\$ 1.8950	\$ (906,931)	\$ (48,897)	\$ (955,827)
3	July	(1,235,044)	(15,474)	\$ 1.6900	\$ 253,184	\$ (26,151)	\$ 227,033
4	August	(1,250,518)	53,000	\$ 1.3275	\$ 453,313	\$ 70,358	\$ 523,670
<b>5</b>	<b>Total - Current Activity</b>		<u>11,723</u>		<u>\$ (200,434)</u>	<u>\$ (4,690)</u>	<u>\$ (205,124)</u>

Notes:

1) Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.



**Ruby Pipeline, L.L.C.**  
**Other Gas Costs**  
**For the Period June 2024 - August 2024**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cummulative Other Gas Costs Dth (a)</u>	<u>Index Price (b)</u>	<u>Revaluation Activity Amount (c)</u>	<u>Current Activity Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Current Activity Other Gas Costs Amount (f)</u>
1	Beginning Balance	127,343	\$ 1.1450				
2	June	127,343	\$ 1.8950	\$ 95,507	(127,343)	\$ 1.8950	\$ (241,315)
3	July	-	\$ 1.6900	\$ -	-	\$ 1.6900	\$ -
4	August	-	\$ 1.3275	\$ -	-	\$ 1.3275	\$ -
5	<b>Total</b>	<b>254,686</b>		<b>\$ 95,507</b>	<b>(127,343)</b>		<b>\$ (241,315)</b>