



Ruby Pipeline, LLC

August 8, 2024

Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Ruby Pipeline, LLC
Amendment Filing – FL&U and EPC Rate Adjustment
Docket No. RP24-935-___

Dear Acting Secretary Reese:

Pursuant to Sections 13 and 28 of the General Terms and Conditions (“GT&C”) of the FERC Gas Tariff, Original Volume No. 1 (“Tariff”) of Ruby Pipeline, LLC (“Ruby”) and Section 154.403(d) of the regulations of the Federal Energy Regulatory Commission (“FERC” or “Commission”),¹ Ruby hereby submits an amendment to its annual FL&U and EPC Rate Adjustment filing that was submitted to the Commission on July 31, 2024, in Docket No. RP24-935-000 (“July 31 Filing”). As part of the amendment filing, Ruby submits herewith the following Proposed Tariff Section to be effective on September 1, 2024:

| <u>Section Name</u> | <u>Section Version</u> |
|--|-------------------------------|
| Part II: Stmt. of Rates, Section 1 – Service Rates | 53.1.0 |

In accordance with 18 CFR § 154.7(a)(1) of the Commission’s regulations, Ruby states that the following items are included with this filing:

1. An e-tariff XML filing package containing the Proposed Tariff Section in electronic format;
2. A PDF file of the clean Proposed Tariff Section for posting in the Commission’s eLibrary;
3. A PDF file of the marked Proposed Tariff Section for posting in the Commission’s eLibrary; and
4. This transmittal letter.

Statement of Nature, Reasons, and Basis of Filing

Pursuant to GT&C Sections 13 and 28, Ruby submitted the July 31 Filing containing an adjustment to its Electric Power Cost Charge to become effective on September 1, 2024. Subsequent to the submittal of the July 31 Filing, Ruby discovered an error in the true-up rate reflected on the proposed tariff section in that filing. Ruby submits this amendment filing to correct that error.

¹ 18 CFR § 154.403(d) (2023).

Debbie-Anne A. Reese, Acting Secretary

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Specifically, Ruby has revised the following item:

| Item | July 31 Filing | Amendment Filing |
|-----------------------------|----------------|------------------|
| Electric Power Cost True-up | \$0.0024 | \$0.024 |

The Collection Period and Total Electric Power Cost charges were correctly reflected in the July 31 Filing as \$0.061 and \$0.085, respectively, and are not changing herein.

Procedural Matters

Ruby respectfully requests a shortened comment period and waiver of the 30-day notice requirement in 18 CFR § 154.207, as necessary, so that the amended Proposed Tariff Section submitted herewith may become effective on September 1, 2024, as requested. Approval of this requested waiver is in the public interest to correct the accuracy of the record.

Consistent with the July 31 Filing and Sections 13 and 28 of the Tariff, Ruby seeks to implement the revised Electric Power Cost charge to become effective on September 1, 2024, and respectfully requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Section to become effective on September 1, 2024. If the Commission suspends the Proposed Tariff Section, Ruby hereby moves to place the Proposed Tariff Section into effect at the end of the suspension period specified in the Commission order permitting the proposed changes to go into effect. If the Commission directs Ruby to change any aspect of the proposal herein prior to this Proposed Tariff Section becoming effective, Ruby reserves the right to file a later motion to place it into effect.

Communications

Ruby requests that all correspondence and communications concerning this filing be sent to each of the following persons and that each are included on the Commission's official service list for this filing:

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
303-763-3438
drew.cutright@tallgrass.com

Janna Romaine Chesno
Assistant General Counsel
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
720-442-8862
janna.chesno@tallgrass.com

A copy of this filing is being served on Ruby's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Ruby's office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) the statements contained herein are true and correct to the best of my information and belief; and (3) I possess full power and authority to sign this filing.

Debbie-Anne A. Reese, Acting Secretary

August 8, 2024

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Respectfully submitted,

A handwritten signature in black ink, appearing to read "L. Drew Cutright". The signature is stylized and cursive.

L. Drew Cutright

Vice President, Regulatory Affairs

Tallgrass Energy, LP

Authorized Representative of Ruby Pipeline, LLC

Clean Tariff Records

STATEMENT OF RATES
 Rates Per Dth

| | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|--|-----------|-----------|-------------|
| LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate | | | |
| Maximum Rate | \$34.5826 | | |
| Minimum Rate | \$ 0.0000 | | |
| Commodity Rate | | | |
| Maximum Rate | \$ 0.0100 | \$ 1.1469 | \$ 1.1469 |
| Minimum Rate | \$ 0.0100 | \$ 0.0100 | \$ 0.0100 |
| Authorized Daily Overrun Rate | | | |
| Maximum Rate | \$ 1.1469 | | |
| Minimum Rate | \$ 0.0100 | | |
| Unauthorized Daily Overrun Rate | 2/ | | |
| Unauthorized Hourly Scheduling Rate | | | \$ 1.1469 |

STATEMENT OF RATES
 Rates Per Dth

| SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u> Peak Rates: | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|--|-----------|-----------|-------------|
| Monthly Reservation | | | |
| Maximum Rate | \$51.8740 | | |
| Minimum Rate | \$ 0.0000 | | |
| Commodity Rate | | | |
| Maximum Rate | \$ 0.0100 | \$ 1.7154 | \$ 1.1469 |
| Minimum Rate | \$ 0.0100 | \$ 0.0100 | \$ 0.0100 |
| Authorized Daily Overrun Rate | | | |
| Maximum Rate | \$ 1.7154 | | |
| Minimum Rate | \$ 0.0100 | | |
| Unauthorized Daily Overrun Rate | 2/ | | |
| Unauthorized Hourly Scheduling Rate | | | \$ 1.7154 |
| Off-Peak Rates: | | | |
| Monthly Reservation | | | |
| Maximum Rate | \$25.9370 | | |
| Minimum Rate | \$ 0.0000 | | |
| Commodity Rate | | | |
| Maximum Rate | \$ 0.0100 | \$ 0.8627 | \$ 1.1469 |
| Minimum Rate | \$ 0.0100 | \$ 0.0100 | \$ 0.0100 |
| Authorized Daily Overrun Rate | | | |
| Maximum Rate | \$ 0.8627 | | |
| Minimum Rate | \$ 0.0100 | | |
| Unauthorized Daily Overrun Rate | 2/ | | |
| Unauthorized Hourly Scheduling Rate | | | \$ 0.8627 |

STATEMENT OF RATES
 Rates Per Dth

| <u>SHORT-TERM SERVICE 1/ 6/ 3 Month Peak Option:</u> | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|--|-----------|-----------|-------------|
| Peak Rates: | | | |
| Monthly Reservation | | | |
| Maximum Rate | \$51.8740 | | |
| Minimum Rate | \$ 0.0000 | | |
| Commodity Rate | | | |
| Maximum Rate | \$ 0.0100 | \$ 1.7154 | \$ 1.1469 |
| Minimum Rate | \$ 0.0100 | \$ 0.0100 | \$ 0.0100 |
| Authorized Daily Overrun Rate | | | |
| Maximum Rate | \$ 1.7154 | | |
| Minimum Rate | \$ 0.0100 | | |
| Unauthorized Daily Overrun Rate | 2/ | | |
| Unauthorized Hourly Scheduling Rate | | | \$ 1.7154 |
| Off-Peak Rates: | | | |
| Monthly Reservation | | | |
| Maximum Rate | \$28.8189 | | |
| Minimum Rate | \$ 0.0000 | | |
| Commodity Rate | | | |
| Maximum Rate | \$ 0.0100 | \$ 0.9574 | \$ 1.1469 |
| Minimum Rate | \$ 0.0100 | \$ 0.0100 | \$ 0.0100 |
| Authorized Daily Overrun Rate | | | |
| Maximum Rate | \$ 0.9574 | | |
| Minimum Rate | \$ 0.0100 | | |
| Unauthorized Daily Overrun Rate | 2/ | | |
| Unauthorized Hourly Scheduling Rate | | | \$ 0.9574 |

STATEMENT OF RATES
 Rates Per Dth

| <u>SHORT-TERM SERVICE 1/ 6/ 2 Month Peak Option:</u> | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|--|-----------|-----------|-------------|
| Peak Rates: | | | |
| Monthly Reservation | | | |
| Maximum Rate | \$51.8740 | | |
| Minimum Rate | \$ 0.0000 | | |
| Commodity Rate | | | |
| Maximum Rate | \$ 0.0100 | \$ 1.7154 | \$ 1.1469 |
| Minimum Rate | \$ 0.0100 | \$ 0.0100 | \$ 0.0100 |
| Authorized Daily Overrun Rate | | | |
| Maximum Rate | \$ 1.7154 | | |
| Minimum Rate | \$ 0.0100 | | |
| Unauthorized Daily Overrun Rate | 2/ | | |
| Unauthorized Hourly Scheduling Rate | | | \$ 1.7154 |
| Off-Peak Rates: | | | |
| Monthly Reservation | | | |
| Maximum Rate | \$31.1244 | | |
| Minimum Rate | \$ 0.0000 | | |
| Commodity Rate | | | |
| Maximum Rate | \$ 0.0100 | \$ 1.0332 | \$ 1.1469 |
| Minimum Rate | \$ 0.0100 | \$ 0.0100 | \$ 0.0100 |
| Authorized Daily Overrun Rate | | | |
| Maximum Rate | \$ 1.0332 | | |
| Minimum Rate | \$ 0.0100 | | |
| Unauthorized Daily Overrun Rate | 2/ | | |
| Unauthorized Hourly Scheduling Rate | | | \$ 1.0332 |

STATEMENT OF RATES
 Rates Per Dth

| <u>SHORT-TERM SERVICE 1/ 6/ 1 Month Peak Option:</u> | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|--|-----------|-----------|-------------|
| Peak Rates: | | | |
| Monthly Reservation | | | |
| Maximum Rate | \$51.8740 | | |
| Minimum Rate | \$ 0.0000 | | |
| Commodity Rate | | | |
| Maximum Rate | \$ 0.0100 | \$ 1.7154 | \$ 1.1469 |
| Minimum Rate | \$ 0.0100 | \$ 0.0100 | \$ 0.0100 |
| Authorized Daily Overrun Rate | | | |
| Maximum Rate | \$ 1.7154 | | |
| Minimum Rate | \$ 0.0100 | | |
| Unauthorized Daily Overrun Rate | 2/ | | |
| Unauthorized Hourly Scheduling Rate | | | \$ 1.7154 |
| Off-Peak Rates: | | | |
| Monthly Reservation | | | |
| Maximum Rate | \$33.0107 | | |
| Minimum Rate | \$ 0.0000 | | |
| Commodity Rate | | | |
| Maximum Rate | \$ 0.0100 | \$ 1.0953 | \$ 1.1469 |
| Minimum Rate | \$ 0.0100 | \$ 0.0100 | \$ 0.0100 |
| Authorized Daily Overrun Rate | | | |
| Maximum Rate | \$ 1.0953 | | |
| Minimum Rate | \$ 0.0100 | | |
| Unauthorized Daily Overrun Rate | 2/ | | |
| Unauthorized Hourly Scheduling Rate | | | \$ 1.0953 |

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

| | |
|-------------------------------|----------|
| Initial Rate | |
| Maximum Rate | \$1.1469 |
| Minimum Rate | \$0.0000 |
| | |
| Park/Loan Balance Rate | |
| Maximum Rate | \$0.5734 |
| Minimum Rate | \$0.0000 |
| | |
| Completion Rate | |
| Maximum Rate | \$1.1469 |
| Minimum Rate | \$0.0000 |
| | |
| Authorized Daily Overrun Rate | |
| Maximum Rate | \$1.1469 |
| Minimum Rate | \$0.0000 |

STATEMENT OF RATES
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

| | <u>Collection Period</u> | <u>True-up</u> | <u>Total</u> |
|--|------------------------------|----------------|--------------|
| Electric Power Cost | \$0.061 | \$0.024 | \$0.085 |
| Transporter's Equity Return and Taxes Percentage | | | 58.32% |

Marked Tariff Records

STATEMENT OF RATES
 Rates Per Dth

| | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|--|-----------|-----------|-------------|
| LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate | | | |
| Maximum Rate | \$34.5826 | | |
| Minimum Rate | \$ 0.0000 | | |
| Commodity Rate | | | |
| Maximum Rate | \$ 0.0100 | \$ 1.1469 | \$ 1.1469 |
| Minimum Rate | \$ 0.0100 | \$ 0.0100 | \$ 0.0100 |
| Authorized Daily Overrun Rate | | | |
| Maximum Rate | \$ 1.1469 | | |
| Minimum Rate | \$ 0.0100 | | |
| Unauthorized Daily Overrun Rate | 2/ | | |
| Unauthorized Hourly Scheduling Rate | | | \$ 1.1469 |

STATEMENT OF RATES
 Rates Per Dth

| SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u> | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|---|-----------|-----------|-------------|
| Peak Rates: | | | |
| Monthly Reservation | | | |
| Maximum Rate | \$51.8740 | | |
| Minimum Rate | \$ 0.0000 | | |
| Commodity Rate | | | |
| Maximum Rate | \$ 0.0100 | \$ 1.7154 | \$ 1.1469 |
| Minimum Rate | \$ 0.0100 | \$ 0.0100 | \$ 0.0100 |
| Authorized Daily Overrun Rate | | | |
| Maximum Rate | \$ 1.7154 | | |
| Minimum Rate | \$ 0.0100 | | |
| Unauthorized Daily Overrun Rate | 2/ | | |
| Unauthorized Hourly Scheduling Rate | | | \$ 1.7154 |
| Off-Peak Rates: | | | |
| Monthly Reservation | | | |
| Maximum Rate | \$25.9370 | | |
| Minimum Rate | \$ 0.0000 | | |
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| Maximum Rate | \$ 0.0100 | \$ 0.8627 | \$ 1.1469 |
| Minimum Rate | \$ 0.0100 | \$ 0.0100 | \$ 0.0100 |
| Authorized Daily Overrun Rate | | | |
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| Unauthorized Daily Overrun Rate | 2/ | | |
| Unauthorized Hourly Scheduling Rate | | | \$ 0.8627 |

STATEMENT OF RATES
 Rates Per Dth

| <u>SHORT-TERM SERVICE 1/ 6/ 3 Month Peak Option:</u> | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|--|-----------|-----------|-------------|
| Peak Rates: | | | |
| Monthly Reservation | | | |
| Maximum Rate | \$51.8740 | | |
| Minimum Rate | \$ 0.0000 | | |
| Commodity Rate | | | |
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| Minimum Rate | \$ 0.0100 | \$ 0.0100 | \$ 0.0100 |
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| Maximum Rate | \$28.8189 | | |
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| Maximum Rate | \$ 0.0100 | \$ 0.9574 | \$ 1.1469 |
| Minimum Rate | \$ 0.0100 | \$ 0.0100 | \$ 0.0100 |
| Authorized Daily Overrun Rate | | | |
| Maximum Rate | \$ 0.9574 | | |
| Minimum Rate | \$ 0.0100 | | |
| Unauthorized Daily Overrun Rate | 2/ | | |
| Unauthorized Hourly Scheduling Rate | | | \$ 0.9574 |

STATEMENT OF RATES
 Rates Per Dth

| <u>SHORT-TERM SERVICE 1/ 6/ 2 Month Peak Option:</u> | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|--|-----------|-----------|-------------|
| Peak Rates: | | | |
| Monthly Reservation | | | |
| Maximum Rate | \$51.8740 | | |
| Minimum Rate | \$ 0.0000 | | |
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| Off-Peak Rates: | | | |
| Monthly Reservation | | | |
| Maximum Rate | \$31.1244 | | |
| Minimum Rate | \$ 0.0000 | | |
| Commodity Rate | | | |
| Maximum Rate | \$ 0.0100 | \$ 1.0332 | \$ 1.1469 |
| Minimum Rate | \$ 0.0100 | \$ 0.0100 | \$ 0.0100 |
| Authorized Daily Overrun Rate | | | |
| Maximum Rate | \$ 1.0332 | | |
| Minimum Rate | \$ 0.0100 | | |
| Unauthorized Daily Overrun Rate | 2/ | | |
| Unauthorized Hourly Scheduling Rate | | | \$ 1.0332 |

STATEMENT OF RATES
 Rates Per Dth

| <u>SHORT-TERM SERVICE 1/ 6/ 1 Month Peak Option:</u> | <u>FT</u> | <u>IT</u> | <u>SS-1</u> |
|--|-----------|-----------|-------------|
| Peak Rates: | | | |
| Monthly Reservation | | | |
| Maximum Rate | \$51.8740 | | |
| Minimum Rate | \$ 0.0000 | | |
| Commodity Rate | | | |
| Maximum Rate | \$ 0.0100 | \$ 1.7154 | \$ 1.1469 |
| Minimum Rate | \$ 0.0100 | \$ 0.0100 | \$ 0.0100 |
| Authorized Daily Overrun Rate | | | |
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| Minimum Rate | \$ 0.0100 | | |
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| Off-Peak Rates: | | | |
| Monthly Reservation | | | |
| Maximum Rate | \$33.0107 | | |
| Minimum Rate | \$ 0.0000 | | |
| Commodity Rate | | | |
| Maximum Rate | \$ 0.0100 | \$ 1.0953 | \$ 1.1469 |
| Minimum Rate | \$ 0.0100 | \$ 0.0100 | \$ 0.0100 |
| Authorized Daily Overrun Rate | | | |
| Maximum Rate | \$ 1.0953 | | |
| Minimum Rate | \$ 0.0100 | | |
| Unauthorized Daily Overrun Rate | 2/ | | |
| Unauthorized Hourly Scheduling Rate | | | \$ 1.0953 |

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

| | |
|-------------------------------|----------|
| Initial Rate | |
| Maximum Rate | \$1.1469 |
| Minimum Rate | \$0.0000 |
| | |
| Park/Loan Balance Rate | |
| Maximum Rate | \$0.5734 |
| Minimum Rate | \$0.0000 |
| | |
| Completion Rate | |
| Maximum Rate | \$1.1469 |
| Minimum Rate | \$0.0000 |
| | |
| Authorized Daily Overrun Rate | |
| Maximum Rate | \$1.1469 |
| Minimum Rate | \$0.0000 |

STATEMENT OF RATES
 Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

Collection
Period

True-up

Total

| | | | |
|---------------------|---------|-----------------------|---------|
| Electric Power Cost | \$0.061 | \$0.0 0 24 | \$0.085 |
|---------------------|---------|-----------------------|---------|

| | | | |
|--|--|--|--------|
| Transporter's Equity Return and Taxes Percentage | | | 58.32% |
|--|--|--|--------|