



Ruby Pipeline, LLC

July 31, 2024

Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Ruby Pipeline, LLC
FL&U and EPC Rate Adjustment, Including Operational Purchases and Sales
Docket No. RP24-____-000

Dear Acting Secretary Reese:

Ruby Pipeline, LLC (“Ruby”) hereby submits for filing with the Federal Energy Regulatory Commission (“Commission” or “FERC”) to become part of Ruby’s FERC Gas Tariff, Original Volume No. 1 (“Tariff”), the following revised tariff section (the “Proposed Tariff Section”) with a requested effective date of September 1, 2024.

Section Name

Section Version

Part II: Stmt. of Rates, Section 1 – Service Rates

53.0.0

Pursuant to Part 154 of the Commission’s regulations,¹ the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Section in electronic format;
2. A PDF file of the clean Proposed Tariff Section for posting in the Commission’s eLibrary;
3. A PDF file of the marked Proposed Tariff Section for posting in the Commission’s eLibrary;
4. Appendices A-C describing the FL&U reimbursement percentages and EPC rates;
5. Appendix D, Schedules 1-7 detailing the Operational Purchases and Sales Activity; and
6. This transmittal letter.

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Sections 13 and 28 of the General Terms & Conditions (“GT&C”) of Ruby’s Tariff require Ruby to adjust its Fuel and Lost and Unaccounted-for (“FL&U”) Reimbursement Percentage quarterly and its Electric Power Costs (“EPC”) rate “at least once every three months.” As such, Ruby must file, and is filing,

¹ 18 CFR § 154 (2023).

adjusted percentages and rates to be effective no later than September 1, 2024. The basis for Ruby's proposed FL&U Reimbursement Percentage and EPC rate are provided below.

Background

Ruby most recently requested to adjust its FL&U Reimbursement Percentage and EPC rates on April 30, 2024, with an effective date of June 1, 2024 ("April Filing").² In the April Filing, Ruby filed a revised tariff record proposing to decrease its EPC rate from \$0.053 per Dth to \$0.048 per Dth. The Current Period Fuel Retention Percentage³ and the Prior Period Fuel Deficiency Percentage both remained unchanged at 0.00%. The Total L&U Retention Percentage also remained at 0.00%. The Current Period EPC increased from \$0.043 per Dth to \$0.049 per Dth and the Prior Period EPC decreased from \$0.010 per Dth to (\$0.001) per Dth. The Commission approved the April Filing on May 23, 2024.⁴

Description of the Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations and Ruby's tariff, this filing proposes no change to Ruby's Total Fuel Retention Percentage, as more fully described below. Both the Current Period Fuel Retention Percentage and the Prior Period Fuel Deficiency Percentage will remain at 0.00%.⁵ The Current Period L&U Retention Percentage and Prior Period L&U Deficiency Percentage also will remain constant at 0.00%.⁶ The Current Period EPC will increase from \$0.049 per Dth to \$0.061 per Dth and the Prior Period EPC will increase from (\$0.001) per Dth to \$0.024 per Dth, resulting in a total proposed EPC rate of \$0.085 per Dth.⁷

The Proposed Tariff Section has been revised to reflect the new Current Period and Prior Period EPC rates with an effective date of September 1, 2024.

Current Period and Prior Period True-up FL&U Retention Percentages

Current Period Fuel Retention Percentages

During the months the Current Period Fuel Retention Percentage will be in effect (September 2024 through November 2024), Ruby anticipates throughput of approximately 400,000 Dth per day requiring only electric compression and no fuel gas usage under current operating conditions. Accordingly, the Current Period Fuel Retention Percentage will remain unchanged at 0.00%.

² See FERC Docket No. RP24-721-000, Accession No. 20240430-5269, filed April 30, 2024.

³ The terms Current Period Fuel Retention Percentage, Prior Period Fuel Deficiency Percentage, Total Fuel Percentage, Current Period L&U Retention Percentage, Prior Period L&U Deficiency Percentage, Total L&U Retention Percentage, Current Period Electric Power Cost, Prior Period Electric Power Cost, and Total Electric Power Cost are defined in Appendix A, Schedules 1-3.

⁴ *Ruby Pipeline, LLC*, Docket No. RP24-721-000 (May 23, 2024) (unpublished letter order).

⁵ See Appendix A, Schedule 1.

⁶ See Appendix A, Schedule 2.

⁷ See Appendix A, Schedule 3.

Prior Period Fuel Retention Percentage

The Prior Period Fuel Deficiency Percentage is computed in Appendix A, Schedule 1 using data from March 2024 through May 2024, consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").⁸

During the data collection period, Ruby under-collected fuel quantities of 10,553 Dth.⁹ As discussed below, Ruby is netting the under-collected fuel quantity of 10,553 Dth against the excess L&U quantity deferred from previous filings in the calculation of the L&U Retention Percentage pursuant to Section 13.5 of its GT&C.

Accordingly, Ruby proposes a Prior Period Fuel Retention Percentage of 0.00%. The sum of the Current and Prior Period Fuel Retention Percentages produces a Total Fuel Retention Percentage of 0.00% for the period these percentages are in effect.

Current Period L&U Retention Percentage

Ruby anticipates its Current Period L&U Retention Percentage during the period of September 2024 through November 2024 to remain at 0.00%.¹⁰

Prior Period L&U Retention Percentage

The Prior Period L&U Deficiency Percentage is computed in Appendix A, Schedule 2 using the data collection period from March 2024 through May 2024.¹¹ During this data collection period, Ruby experienced a gain in L&U quantities of 61,116 Dth.¹² Adding the gained L&U quantity of 1,158,678 Dth deferred from the previous filing¹³ to the gained L&U quantity of 61,116 Dth results in an excess L&U quantity of 1,219,794, Dth. As discussed earlier, 10,553 Dth of this excess L&U quantity will be netted with the under-collected fuel quantities, which results in a remaining excess L&U quantity of 1,209,241 Dth.¹⁴ This excess L&U quantity will be deferred to future filings as required by Section 13.3 of the GT&C of Ruby's Tariff.

Thus, Ruby proposes a Prior Period L&U Deficiency Percentage of 0.00%. The sum of the Current and Prior Period L&U Retention Percentages produces a Total L&U Retention Percentage of 0.00% for the period these percentages are in effect.

⁸ Section 13.4(a) of the GT&C.

⁹ See Appendix A, Schedule 1, Line 3, Column (b) and Line 6, Column (b).

¹⁰ See Appendix A, Schedule 2, Line 13, Column (b).

¹¹ See Section 13.4(a) of the GT&C.

¹² See Appendix A, Schedule 2, Line 3, Column (b).

¹³ See Appendix A, Schedule 2, Line 7, Column (b).

¹⁴ See Appendix A, Schedule 2, Line 9, Column (b).

Current Period and Prior Period True-up Electric Power Costs

Based on projected throughput and costs for the period the EPC rate will be in effect, Ruby proposes a Current Period EPC of \$0.061 per Dth.¹⁵ As mentioned earlier, Ruby is projecting throughput of approximately 400,000 Dth per day and electric costs of \$2,218,562 for the three-month period of September 2024 through November 2024.

The Prior Period EPC is computed using the same data collection period as was used for the Prior Period Fuel and L&U Deficiencies. During the months of March 2024 through May 2024, Ruby under-collected \$743,503.¹⁶ Adding this under-collection to the Prior Period True-up Loss amount of \$114,789¹⁷ produces a total under-collection of \$858,291.¹⁸ Dividing this sum by the projected system throughput results in the proposed Prior Period EPC of \$0.024 per Dth. The total of the Current Period EPC of \$0.061 per Dth plus the Prior Period EPC of \$0.024 per Dth results in a total EPC of \$0.085 per Dth for the period this rate is in effect.

Operational Purchases and Sales

Ruby is including with this filing its Operational Purchases and Sales report for the period of March 2024 through May 2024, which is in Appendix D. This Operational Purchases and Sales Report corresponds with the data collection period utilized for this FL&U and EPC rate filing.

Procedural Matters

Pursuant to the Commission's regulations, Ruby is submitting this filing via electronic filing. Ruby requests that the Commission grant all waivers of its regulations necessary to accept this filing and allow the Proposed Tariff Section to become effective on September 1, 2024. If the Commission suspends the Proposed Tariff Section, Ruby hereby moves to place the accepted Proposed Tariff Section into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Ruby to change any aspect of Ruby's proposal prior to the Proposed Tariff Section becoming effective, Ruby reserves the right to file a later motion to place the Proposed Tariff Section into effect.

In compliance with 18 CFR § 154.204(f), Ruby states that it has no other filings pending before the Commission that will significantly affect the Proposed Tariff Section tendered in this proceeding.

Ruby requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

¹⁵ See Appendix A, Schedule 3, Line 10, Column (b).

¹⁶ See Appendix A, Schedule 3, Line 3, Column (b).

¹⁷ See Appendix A, Schedule 3, Line 6, Column (b).

¹⁸ See Appendix A, Schedule 3, Line 7, Column (b).

Debbie-Anne A. Reese, Acting Secretary

July 31, 2024

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A copy of this filing is being served on Ruby's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Ruby's office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "L. Drew Cutright". The signature is stylized and cursive.

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Ruby Pipeline, LLC

Clean Tariff Records

STATEMENT OF RATES
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

Initial Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Park/Loan Balance Rate	
Maximum Rate	\$0.5734
Minimum Rate	\$0.0000
Completion Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost	\$0.061	\$0.0024	\$0.085
Transporter's Equity Return and Taxes Percentage			58.32%

Marked Tariff Records

STATEMENT OF RATES
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627

STATEMENT OF RATES
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 3 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

Initial Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Park/Loan Balance Rate	
Maximum Rate	\$0.5734
Minimum Rate	\$0.0000
Completion Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES
 Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

Collection
 Period

True-up

Total

Electric Power Cost	\$0.0610.049	(\$0.00240.001)	\$0.0850.048
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Transporter's Equity Return and Taxes Percentage	58.32%
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Ruby Pipeline, LLC
FL&U and EPC Filing including Operational Purchase and Sales Report
RP24-____-000

Appendix Table of Contents

Appendix A	FL&U Reimbursement Percentages and EPC Rate
Appendix B	Physical Gas Balance
Appendix C	Fuel Use and Retained Quantities
Appendix D	Operational Purchase-Sales Report

Ruby Pipeline, LLC
FL&U and EPC Filing including Operational Purchase and Sales Report
RP24-____-000

Appendix A
FL&U Reimbursement Percentages and EPC Rate

Ruby Pipeline, LLC
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	Fuel	
1	Fuel Burned (March 2024 - May 2024) 1/	10,553
2	Current Period Fuel Retained (March 2024 - May 2024) 2/	-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	10,553
4	Quantity expected to be trued-up from RP24-356 3/	-
5	True-up fuel retained (March 2024 - May 2024) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Under-collection of Fuel to be offset against L&U 5/	(10,553)
8	Total to be trued up [line 3 + line 6 + line 7]	-
9	Projected Fuel Requirement (September 2024 - November 2024) 6/	-
10	Projected System Receipts (September 2024 - November 2024) 7/	36,400,000
11	Current Period Fuel Retention Percentage [line 9 / line 10]	0.00%
12	Prior Period Fuel Deficiency [line 8 / line 10]	0.00%
13	Total Fuel Retention Percentage [line 11 + line 12]	0.00%

Notes:

1/ See Appendix C, Schedule 1, Page 1, Column (f), Line 14.

2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 28.

3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 1, Page 1, Column (b), Line 9 of Docket No. RP24-356 (January 30, 2024).

4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 42.

5/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.

6/ The minimal projected fuel usage based on projected throughput.

7/ Throughput for September 2024 to November 2024 is projected to be approximately 400,000 Dth/day.

Ruby Pipeline, LLC
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	(a)	(b)
L&U			
1	L&U Experienced (March 2024 - May 2024) 1/		(61,116)
2	Current Period L&U Retained (March 2024 - May 2024) 2/		-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]		(61,116)
4	Quantity expected to be trued-up from RP24-356 3/		-
5	True-up L&U retained (March 2024 - May 2024) 4/		-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]		-
7	Excess L&U Deferred from Previous Filings 5/		(1,158,678)
8	Over-collection of L&U to be offset against Fuel 6/		10,553
9	Excess L&U Deferred to Future Filings 7/		1,209,241
10	Total to be trued up [line 3 + line 6 + line 7+ line 9]		-
11	Projected L&U (September 2024 - November 2024) 8/		-
12	Projected System Receipts (September 2024 - November 2024) 9/		36,400,000
13	Current Period L&U Retention Percentage [line 11 / line 12]		0.00%
14	Prior Period L&U Deficiency [line 10 / line 12]		0.00%
15	Total L&U Retention Percentage [line 13 + line 14]		0.00%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
- 3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 2, Page 1, Column (b), Line 10 of Docket No. RP24-356 (January 30, 2024).
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 42.
- 5/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Docket No. RP24-721 (April 30, 2024).
- 6/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 7/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, neither Fuel nor L&U Reimbursement Percentages are less than zero. Should the calculation of the FL&U Reimbursement Percentages yield percentages less than zero, the FL&U Reimbursement Percentages are adjusted to zero and the quantities that would have reduced the calculation of the FL&U Reimbursement Percentage below zero are deferred and applied to future calculations.
- 8/ The projected L&U requirement is set at 0.00% based on recent operating experience. Ruby has experienced gains in L&U over the past twelve months.
- 9/ Throughput for September 2024 to November 2024 is projected to be approximately 400,000 Dth/day.

Ruby Pipeline, LLC
Electric Power Costs (EPC) Rate Calculation

Line No.	Description	(a)	(b)
Electric Power Costs			
1	Electric Power Costs (March 2024 - May 2024) 1/		\$2,171,732
2	Current Period EPC Retained (March 2024 - May 2024) 2/		\$1,428,229
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]		\$743,503
4	Quantity expected to be trued-up from RP24-356 3/		\$446,935
5	True-up EPC retained (March 2024 - May 2024) 4/		\$332,146
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]		\$114,789
7	Total to be trued up [line 3 + line 6]		\$858,291
8	Projected Electric Power Cost Requirement (September 2024 - November 2024) 5/		\$2,218,562
9	Projected System Receipts (Dth) (September 2024 - November 2024) 6/		36,400,000
10	Current Period Electric Power Cost, \$/Dth [line 8 / line 9]		\$0.061
11	Prior Period Electric Power Cost Gain, \$/Dth [line 7 / line 9]		\$0.024
12	Total Electric Power Cost, \$/Dth [line 10 + line 11]		\$0.085

Notes:

- 1/ See Appendix C, Schedule 3, Page 1, Column (d), Line 14.
- 2/ See Appendix C, Schedule 3, Page 1, Column (b), Line 28.
- 3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 3, Page 1, Column (b), Line 7 of Docket No. RP24-356 (January 30, 2024).
- 4/ See Appendix C, Schedule 3, Page 1, Column (b), Line 42.
- 5/ The projected electricity cost is based on the projected throughput.
- 6/ Throughput for September 2024 to November 2024 is projected to be approximately 400,000 Dth/day.

Ruby Pipeline, LLC
FL&U and EPC Filing including Operational Purchase and Sales Report
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Appendix B
Physical Gas Balance

Ruby Pipeline, LLC
Physical Gas Balance

Receipts (Dth)

Line No.	Item	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	Emerald Springs Receipt	-	-	-	-	-	-	-	-	-	-	-	-	
2	Diamondville Receipt	1,156,671	904,542	948,066	1,071,328	1,294,193	2,514,141	2,736,653	1,969,422	1,475,960	1,677,126	1,672,022	1,567,184	
3	Gemstone Canyon Receipt	143,862	8,657,717	10,015,022	7,301,946	10,527,722	12,710,443	10,269,649	9,733,781	8,157,089	7,929,934	7,255,767	4,707,029	
4	Pearl Creek Receipt	4,457,541	598,949	488,742	46,233	330,024	1,484,562	1,342,483	1,871,607	620,753	1,520	2,342	6,939	
5	Topaz Ridge Receipt	7,110,423	4,093,946	4,261,593	3,661,901	4,506,747	2,959,414	3,517,562	2,726,558	2,639,165	2,797,652	2,642,831	2,263,461	
6	Total Receipts	12,868,497	14,255,154	15,713,423	12,081,408	16,658,686	19,668,560	17,866,347	16,301,368	12,892,967	12,406,232	11,572,962	8,544,613	
7	Net Line Pack Decrease	28,401	389,379	-	62,945	364,031	31,014	-	-	-	362,792	-	-	
8	Total System Receipts	12,896,898	14,644,533	15,713,423	12,144,353	17,022,717	19,699,574	17,866,347	16,301,368	12,892,967	12,769,024	11,572,962	8,544,613	
					Deliveries (Dth)									
9	Gemstone Canyon Delivery	62,147	57,921	61,361	41,501	128,909	51,359	3,726	1,409	174,970	825,624	603,511	482,271	
10	Gold Pan Delivery	148,044	148,569	164,971	163,017	165,870	195,834	281,956	213,156	188,756	221,556	200,150	175,341	
11	Onyx Hill Delivery	12,443,728	13,477,300	14,120,899	11,866,894	14,518,041	16,099,893	13,775,196	12,150,552	10,265,316	10,612,469	9,888,630	7,319,648	
12	Opal Valley Delivery	32,550	946	2	1	212,574	312,394	849,631	907,314	816,725	290,259	492,377	165,099	
13	Sapphire Mountain Delivery	0	594,822	396,410	8,201	206,267	24	-	8	10	45	25	145	
14	Emerald Springs Delivery	-	-	-	-	-	-	-	-	-	-	-	-	
15	Jade Flats Delivery	30,791	24,206	26,257	31,707	87,056	164,774	171,403	147,430	129,818	110,301	38,988	27,329	
16	Turquoise Flats Delivery	212,915	239,960	332,125	182,226	1,696,714	2,837,754	2,634,038	2,706,320	1,077,640	747,909	273,631	174,334	
17	Total Deliveries	12,930,176	14,543,724	15,102,025	12,293,547	17,015,431	19,662,032	17,715,950	16,126,189	12,653,235	12,808,163	11,497,312	8,344,167	
18	System Fuel:													
19	FERC Account 810 - Compressor Station Fuel	-	-	369	180	19,218	84,864	53,299	23	24	22	269	14	
20	FERC Account 812 - Other Utility Operations	2,243	2,360	2,803	1,642	2,353	5,094	4,196	4,629	4,247	4,062	3,720	2,466	
21	Total Fuel	2,243	2,360	3,172	1,822	21,571	89,958	57,495	4,652	4,271	4,084	3,989	2,480	
22	Net Linepack Increase	-	-	566,009	-	-	-	181,923	249,227	274,758	-	109,749	177,771	
23	Total System Deliveries	12,932,419	14,546,084	15,671,206	12,295,369	17,037,002	19,751,990	17,955,368	16,380,068	12,932,264	12,812,247	11,611,050	8,524,418	
24	L&U Loss/(Gain) [line 8 - line 23]	(35,522)	98,449	42,217	(151,016)	(14,285)	(52,416)	(89,021)	(78,700)	(39,297)	(43,223)	(38,088)	20,195	

Ruby Pipeline, LLC
FL&U and EPC Filing including Operational Purchase and Sales Report
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Appendix C
Fuel Use and Retained Quantities

Ruby Pipeline
Transportation Fuel Gas
(Quantities in Dth)

Line No.	Month	Fuel Gas				Total Fuel Gas Consumption
		Wildcat Hills Compressor Fuel	Wieland Flats Compressor Fuel	Desert Valley Compressor Fuel	Other Utility Operations Fuel	
	(a)	(b)	(c)	(d)	(e)	(f)
						[b + c + d + e]
1	June-23	-	-	-	2,243	2,243
2	July-23	-	-	-	2,360	2,360
3	August-23	-	369	-	2,803	3,172
4	September-23	-	167	13	1,642	1,822
5	October-23	-	19,208	10	2,353	21,571
6	November-23	1	84,836	27	5,094	89,958
7	December-23	1	53,267	31	4,196	57,495
8	January-24	-	-	23	4,629	4,652
9	February-24	-	-	24	4,247	4,271
10	March-24	-	-	22	4,062	4,084
11	April-24	-	268	1	3,720	3,989
12	May-24	-	-	14	2,466	2,480
13	Total	2	158,115	165	39,815	198,097
14	Mar-24 - May-24	-	268	37	10,248	10,553

Current Period Fuel Retained

	Month	Fuel Retention
	(a)	(b)
15	June-23	-
16	July-23	-
17	August-23	-
18	September-23	-
19	October-23	-
20	November-23	-
21	December-23	-
22	January-24	-
23	February-24	-
24	March-24	-
25	April-24	-
26	May-24	-
27	Total	-
28	Mar-24 - May-24	-

Volumetric True-up Fuel Retained

	Month	Fuel Retention
	(a)	(b)
29	June-23	-
30	July-23	-
31	August-23	-
32	September-23	-
33	October-23	-
34	November-23	-
35	December-23	-
36	January-24	-
37	February-24	-
38	March-24	-
39	April-24	-
40	May-24	-
41	Total	-
42	Mar-24 - May-24	-

Ruby Pipeline
L&U
(Quantities in Dth)

L&U Experienced

Line No.	Month	L&U
	(a)	(b)
1	June-23	(35,522)
2	July-23	98,449
3	August-23	42,217
4	September-23	(151,016)
5	October-23	(14,285)
6	November-23	(52,416)
7	December-23	(89,021)
8	January-24	(78,700)
9	February-24	(39,297)
10	March-24	(43,223)
11	April-24	(38,088)
12	May-24	20,195
13	Total	(380,707)
14	Mar-24 - May-24	(61,116)

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
15	June-23	-
16	July-23	-
17	August-23	-
18	September-23	-
19	October-23	-
20	November-23	-
21	December-23	-
22	January-24	-
23	February-24	-
24	March-24	-
25	April-24	-
26	May-24	-
27	Total	-
28	Mar-24 - May-24	-

Volumetric True-up L&U Retained

	Month	L&U Retention
	(a)	(b)
29	June-23	-
30	July-23	-
31	August-23	-
32	September-23	-
33	October-23	-
34	November-23	-
35	December-23	-
36	January-24	-
37	February-24	-
38	March-24	-
39	April-24	-
40	May-24	-
41	Total	-
42	Mar-24 - May-24	-

**Ruby Pipeline, LLC
EPC Cost**

EPC				
Line No.	Month	Electricity Costs	GHG Mitigation Costs	Total EPC
	(a)	(b)	(c)	(d) [b + c]
1	Jun-23	\$663,325	\$0	\$663,325
2	Jul-23	\$935,896	\$0	\$935,896
3	Aug-23	\$745,087	\$0	\$745,087
4	Sep-23	\$710,272	\$0	\$710,272
5	Oct-23	\$989,887	\$0	\$989,887
6	Nov-23	\$773,917	\$0	\$773,917
7	Dec-23	\$678,774	\$0	\$678,774
8	Jan-24	\$726,807	\$0	\$726,807
9	Feb-24	\$652,163	\$0	\$652,163
10	Mar-24	\$662,458	\$0	\$662,458
11	Apr-24	\$657,419	\$0	\$657,419
12	May-24	\$713,359	\$138,495	\$851,855
13	Total	\$8,909,364	\$138,495	\$9,047,859
14	Mar-24 - May-24	\$2,033,236	\$138,495	\$2,171,732

Current Period EPC Retained

Line No.	Month	EPC Retention
	(a)	(b)
15	Jun-23	\$648,024
16	Jul-23	\$740,759
17	Aug-23	\$772,760
18	Sep-23	\$507,762
19	Oct-23	\$699,650
20	Nov-23	\$806,278
21	Dec-23	\$807,064
22	Jan-24	\$720,961
23	Feb-24	\$578,281
24	Mar-24	\$535,372
25	Apr-24	\$510,120
26	May-24	\$382,737
27	Total	\$7,709,767
28	Mar-24 - May-24	\$1,428,229

EPCTrue-up Retained

Line No.	Month	EPC Retention
	(a)	(b)
29	Jun-23	(\$259,209)
30	Jul-23	(\$296,303)
31	Aug-23	(\$309,104)
32	Sep-23	\$37,153
33	Oct-23	\$51,194
34	Nov-23	\$58,996
35	Dec-23	\$161,413
36	Jan-24	\$144,192
37	Feb-24	\$115,656
38	Mar-24	\$124,505
39	Apr-24	\$118,633
40	May-24	\$89,009
41	Total	\$36,134
42	Mar-24 - May-24	\$332,146

Ruby Pipeline, LLC
FL&U and EPC Filing including Operational Purchase and Sales Report
RP24-____-000

Appendix D
Operational Purchase-Sales Report

Ruby Pipeline, LLC
Operational Purchases and Sales Report - Source and Disposition Summary
For the Period March 2024 - May 2024

Summary

<u>Line No.</u>	<u>Particulars</u> (a)	<u>Source</u> (b)	<u>Quantity Dth</u> (c)	<u>Amount Received</u> (d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$ -
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	28,857	\$ (327,625)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	21,706	\$ (11,327)
7	Total Source (Debit) Activity		50,563	\$ (338,952)
	Operational Sales and other Disposition(Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	-	\$ -
9	Operational Sales	Schedule No. 3	60,000	\$ 60,600
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	50,563	\$ (338,949)
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	Total Disposition (Credit) Activity		110,563	\$ (278,349)
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		(60,000)	\$ (60,604)

Ruby Pipeline, LLC
Operational Purchases and other Debit Activity
For the Period March 2024 - May 2024

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Purchases</u> ¹			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Paid</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Amount Paid</u> (e)	<u>Average Purchase Price</u> (f)	<u>Dth</u> (g)	<u>Amount Paid</u> (h)
1	March	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	April	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
4	Total	0	\$ -		-	\$ -	\$ -	0	\$ -

Notes:

1) Schedule 4 details Ruby's Operational Purchases

Ruby Pipeline, LLC
Operational Sales and other Credit Activity
For the Period March 2024 - May 2024

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Sales¹</u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Received</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Average Sale Price</u> (e)	<u>Amount Received</u> (f)	<u>Dth</u> (g)	<u>Amount Received</u> (h)
1	March	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	April	0	\$ -	\$ -	60,000	\$ 1.0100	\$ 60,600	60,000	\$ 60,600
3	May	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	Total	0	\$ -		60,000		\$ 60,600	60,000	\$ 60,600

Notes:

1) Schedule 4(a) details Ruby's Operational Sales

**Ruby Pipeline, LLC
Operational Purchases Detail**

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Not Applicable	March		2024		\$	-
2		March		2024	-	\$	-
3	March 2024 Total				-	\$	-
4	Not Applicable	April		2024		\$	-
5		April		2024	-	\$	-
6	April 2024 Total				-	\$	-
7	Not Applicable	May		2024		\$	-
8		May		2024	-	\$	-
9	May 2024 Total				-	\$	-
10	Total all Purchases				-	-	-

**Ruby Pipeline, LLC
Operational Sales Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	Not Applicable	March		2024	-	\$	-
2		March		2024	-	\$	-
March 2024 Total					-	-	-
4	Ruby Pipeline, L.L.C.	April	28	2024	60,000	\$1.0100	\$ 60,600
5		April		2024	60,000	\$	60,600
April 2024 Total					60,000	\$	60,600
7	Not Applicable	May		2024	-	\$	-
8		May		2024	-	\$	-
May 2024 Total					-	\$	-
Total all Sales					60,000		60,600

Ruby Pipeline, LLC
Line Pack and Net System Activity
For the Period March 2024 - May 2024

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cumulative System Balance Activity Rec / (Pay) Dth</u> (a)	<u>Line Pack Increase / (Decrease) Dth</u> (b)	<u>Net Shipper Transmission Imbalance Increase / (Decrease) Dth</u> (c)	<u>Current System Balance Activity Increase / (Decrease) Dth</u> (d)	<u>Ending Cumulative System Balance Activity Increase / (Decrease) Dth</u> (e)	<u>Index Price</u> (f)	<u>Revaluation Activity Amount</u> (g)	<u>Current Activity Amount</u> (h)	<u>Total Activity Amount</u> (i)
1	Beginning Balance		1,004,183	48,857	1,053,040	1,053,040	\$ 1.4875			
2	March	1,053,040	(362,792)	440,858	78,066	1,131,106	\$ 1.2975	\$ (200,078)	\$ 101,291	\$ (98,787)
3	April	1,131,106	109,749	(136,283)	(26,534)	1,104,572	\$ 1.2100	\$ (98,972)	\$ (32,106)	\$ (131,078)
4	May	1,104,572	177,771	(200,446)	(22,675)	1,081,897	\$ 1.1450	\$ (71,797)	\$ (25,963)	\$ (97,760)
5	Total - Current Activity		(75,272)	104,129	28,857			\$ (370,847)	\$ 43,222	\$ (327,625)
6	Ending Balance		928,911	152,986	1,081,897					

Ruby Pipeline, LLC
Net Fuel, LAUF and L&U Activity
For the Period March 2024 - May 2024

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Fuel and L&U Dth (a)</u>	<u>Net Fuel and L&U Retention (Gain)/Loss Dth (b)</u>	<u>Index Price (c)</u>	<u>Revaluation Activity Amount on Fuel & L&U (d)</u>	<u>Current Activity Amount (e)</u>	<u>Total Activity Amount (f)</u>
1	Beginning Balance	(1,158,678)		\$ 1.4875			
2	March	(1,158,678)	(39,139)	\$ 1.2975	\$ 220,145	\$ (50,783)	\$ 169,362
3	April	(1,197,817)	(34,099)	\$ 1.2100	\$ 104,809	\$ (41,260)	\$ 63,549
4	May	(1,231,916)	22,675	\$ 1.1450	\$ 80,075	\$ 25,963	\$ 106,037
5	Total - Current Activity		<u>(50,563)</u>		<u>\$ 405,028</u>	<u>\$ (66,080)</u>	<u>\$ 338,949</u>

Notes:
1) Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

Ruby Pipeline, LLC
Other Gas Costs
For the Period March 2024 - May 2024

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cummulative Other Gas Costs Dth (a)</u>	<u>Index Price (b)</u>	<u>Revaluation Activity Amount (c)</u>	<u>Current Activity Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Current Activity Other Gas Costs Amount (f)</u>	<u>Total Other Gas Costs Amount (g)</u>
1	Beginning Balance	105,637	\$ 1.4875					
2	March	105,637	\$ 1.2975	\$ (20,071)	(38,927)	\$ 1.2975	\$ (50,508)	\$ (70,579)
3	April	66,710	\$ 1.2100	\$ (5,837)	60,633	\$ 1.2100	\$ 73,366	\$ 67,529
4	May	127,343	\$ 1.1450	\$ (8,277)	-	\$ 1.1450	\$ -	\$ (8,277)
5	Total	405,327		\$ (34,185)	21,706		\$ 22,858	\$ (11,327)