TALLGRASS
Leading Energy Solutions

Rockies Express Pipeline LLC

November 13, 2026

Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Rockies Express Pipeline LLC
Negotiated Rate Agreement
Docket No. RP27-____-000

Dear Secretary Reese:

Rockies Express Pipeline LLC ("Rockies Express") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission" or "FERC"), to become part of the Rockies Express FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff") and Original Volume – The Book of Contracts, the following revised tariff sections (the "Proposed Tariff Sections") with a requested effective date of November 13, 2026:

Section Name	Section Version
Third Revised Volume No. 1	
Negotiated Rates – 3	33.0.0
Original Volume – The Book of Contracts	
Section 2 – Table of Contents – Book of Contracts	168.0.0
Section 4.99 – NRA Koch K# 964217	0.0.0

Pursuant to Part 154 of the Commission's regulations,[1] the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission's eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission's eLibrary; and
4. This transmittal letter.

[1] 18 CFR § 154 (2025).

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Pursuant to 18 CFR § 154.601, Rockies Express is submitting this instant filing to implement one new negotiated rate transportation service agreement ("TSA") between Rockies Express and:

Koch Energy Services, LLC, ("Koch"), Contract No. 964217

A copy of the TSA is attached hereto. The contract has an effective date of November 13, 2026.

Pursuant to Section 33 of the General Terms and Conditions of its Tariff, Rockies Express has authority to negotiate rates in accordance with the Commission's Policy Statement on the Alternatives to Traditional Cost of Service Ratemaking for Natural Gas Pipelines ("Policy Statement").[2] This policy requires either the filing of the negotiated rate agreement or a tariff section reflecting the essential elements of the negotiated rate agreement.

Accordingly, Rockies Express herein files one new TSA, together with the Proposed Tariff Sections, of which the tariff section labeled "Negotiated Rates – 3," Section Version No. 33.0.0, lists the subject agreement, including, *inter alia*, the shipper's name, contract number, and contract terms, as well as a reference to this instant filing.

Rockies Express hereby affirms that the TSA identified above does not deviate in any material respect from the form of service agreement in the Tariff. Rockies Express is proposing that the tendered tariff records be accepted for filing and made effective on November 13, 2026, consistent with the effective date of the TSA.

Housekeeping Matters

As part of this filing, Rockies Express is also reflecting in the Proposed Tariff Sections the following housekeeping change, with a proposed effective date of November 13, 2026:

Third Revised Volume No. 1:

Negotiated Rates – 3, Version No. 33.0.0

- Footnote 1: Add the appropriate docket number to the footnote.

Procedural Matters

Rockies Express respectfully requests waiver of the 30-day notice requirement in 18 CFR § 154.207, as necessary, so that the Proposed Tariff Sections submitted herewith may become effective on November 13, 2026. Approval of this requested waiver is in the public interest where no other shipper will be

[2] *Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 FERC ¶ 61,076 (1996), *order on clarification*, 74 FERC ¶ 61,194, *order on reh'g*, 75 FERC ¶ 61,024 (1996), *order modifying negotiated rate policy*, 104 FERC ¶ 61,134 (2003); *order on reh'g and clarification*, 114 FERC ¶ 61,042 (2006) ("Policy Statement").

harmed and the needs of consumers are met. The Commission, in its Policy Statement, stated that it would readily grant requests to waive the 30-day notice requirement of 18 CFR § 154.207.[3]

Pursuant to the Commission's regulations, Rockies Express is submitting this filing via electronic filing. Rockies Express requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective on November 13, 2026. If the Commission suspends the Proposed Tariff Sections, Rockies Express hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Rockies Express to change any aspect of the Rockies Express proposal prior to these Proposed Tariff Sections becoming effective, Rockies Express reserves the right to file a later motion to place the Proposed Tariff Sections into effect.

Previously Filed Tariff Versions of the Same Sections

In this instant proceeding, Rockies Express is filing with the Commission updated versions of the tariff sections Rockies Express submitted for filing on October 30, 2026, and November 2, 2026, in Docket Nos. RP27-123-000 and RP27-151-000, respectively (the "Currently Pending Tariff Sections"). The Proposed Tariff Sections filed herein are, with Commission approval, intended to supersede the Currently Pending Tariff Sections and are drafted with the assumption that the Currently Pending Tariff Sections will be approved prior to, or coincident with, the Commission's approval of the instant filing. With this understanding, Rockies Express respectfully requests that the Commission approve the Proposed Tariff Sections set forth herein. However, in the event the Commission does not issue or has not yet issued an affirmative order in Docket Nos. RP27-123-000 and RP27-151-000 regarding the Currently Pending Tariff Sections, Rockies Express will submit a filing at that time to reflect any necessary changes to the Proposed Tariff Sections tendered herein.

Communications and Service

Rockies Express requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
303-763-3438
drew.cutright@tallgrass.com

Jeffrey Sherman
Assistant General Counsel
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
202-302-3384
Jeffrey.sherman@tallgrass.com

A copy of this filing is being served on Rockies Express' customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Rockies Express' office in Lakewood, Colorado.

[3] *See* Policy Statement, 74 FERC ¶ 61,076 at pp. 61,241-42; *see also Gulfstream Natural Gas System, L.L.C.,* 107 FERC ¶ 61,189, P 8 (2004).

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,



L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Rockies Express Pipeline LLC

Clean Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Antero Resources Corporation	947930 (FT)	2-24-26 to 1-19-35	100,000	1/	1/	1/	1/
EQT Energy, LLC	947976 (FTS)	August 1, 2015 to July 31, 2035	175,000	2/	2/	2/	2/
Ascent Resources–Utica, LLC	947977 (FTS)	August 1, 2015 to July 31, 2035	450,000	5/	5/	6/	6/
EQT Energy, LLC	947978 (FTS)	August 1, 2015 to July 31, 2035	300,000	3/	3/	3/	3/
Gulfport Energy Corporation	948001 (FTS)	March 9, 2021 to July 31, 2035	3-9-21 to 7-31-33 - **150,000** 8-1-33 to 7-31-35 - **1,000**	4/	4/	4/	4/
Gulfport Energy Corporation 8/	949015 (FTS)	March 9, 2021 to January 5, 2032	40,000	9/	9/	9/	9/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Gulfport Energy Corporation 8/	949016 (FTS)	March 9, 2021 to January 5, 2032	10,000	9/	9/	9/	9/
Koch Energy Services, LLC	964217 (FTS)	November 13, 2026 to March 31, 2027	15,000	7/	7/	7/	7/

1/ This information is set out in the negotiated rate agreement filed with the Commission on January 30, 2018 at Docket No. RP18-375 and further amended in Docket No. RP26-546 filed with the Commission on February 26, 2026.

2/ This information is set out in the negotiated rate agreement filed with the Commission on June 1, 2018.

3/ This information is set out in the negotiated rate agreement filed with the Commission on July 31, 2015 at Docket No. RP15-1172.

4/ This information is set out in the negotiated rate agreement filed with the Commission on July 31, 2015 at Docket No. RP15-1172 and further amended in Docket No. RP21-414 filed with the Commission on January 28, 2021 and February 25, 2021.

5/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2017 at Docket No. RP17-612, and June 16, 2017 at Docket No. RP17-832.

6/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2017 at Docket No. RP17-999.

7/ This information is set out in the negotiated rate agreement filed with the Commission on November 12, 2026 at Docket No. RP27-___.

8/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).

9/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257 and further amended in Docket No. RP21-414 filed with the Commission on January 28, 2021 and February 25, 2021.

2.0 Table of Contents

3.0 List of Non-Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use (whole document format)	3.1	Section 3.1 NC NRA
(whole document format) Reserved	3.1.1	Section 3.1.1 NC NRA Reserved
Reserved (whole document format)	3.2	Section 3.2 – NC NRA Reserved
Reserved (whole document format)	3.3.1	Section 3.3.1 - Whole Doc Reserved
Reserved	3.3	Section 3.3 - NC NRA Reserved
Reserved (whole document format)	3.4.1	Section 3.4.1 NC Reserved
Reserved	3.4	Section 3.4 NC NRA Reserved
Reserved	3.5	Section 3.5 – NC NRA Reserved
Reserved	3.6	Section 3.6 NC NRA Reserved
Reserved	3.7	Section 3.7 NC NRA Reserved
Reserved	3.8	Section 3.8 – NC NRA Reserved
(whole document format) Reserved	3.8.1	Section 3.8.1 NC NRA Reserved
Reserved	3.9	Section 3.9 – NC NRA Reserved
Reserved (whole document format)	3.9.1	Section 3.9.1 Whole Doc Reserved
Reserved	3.10	Section 3.10 NC NRA Reserved
Reserved (whole document format)	3.10.1	Section 3.10.1 NC NRA Reserved

Reserved	3.11	Section 3.11 NC NRA Reserved
Reserved	3.12	Section 3.12 NC NRA Reserved
Reserved (whole document format)	3.13.1	Section 3.13 NC NRA Reserved
Reserved (whole document format)	3.14.1	Section 3.14.1 NC NRA Reserved

4.0 List of Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Duke Energy Ohio, Inc. K# 954559	4.1	Section 4.1 - NRA Duke K# 954559
BP Energy Company K# 955338	4.2	Section 4.2 – NRA BP K# 955338
Antero Resources Corporation K#947930	4.3	Section 4.3 – NRA Antero K# 947930
EQT Energy, LLC K# 947976	4.4	Section 4.4 – NRA EQT K# 947976
Ascent Resources–Utica, LLC K# 947977	4.5	Section 4.5 – NRA Ascent K# 947977
EQT Energy, LLC K# 947978	4.6	Section 4.6 – NRA EQT K# 947978
Gulfport Energy Corporation K# 948001	4.7	Section 4.7 – NRA Gulfport K# 948001
Vectren Energy Delivery of Indiana, Inc.	4.8	Section 4.8 – NRA Vectren K# 949017
Morgan Stanley Capital Group Inc., K# 955345	4.9	Section 4.9 – NRA Morgan Stanley K# 955345
Glencore Energy USA LLC K# 964088	4.10	Section 4.10 – NRA Glencore K# 964088
Morgan Stanley Capital Group Inc., K# 953935	4.11	Section 4.11 – NRA Morgan Stanley K# 953935
Hartree Partners L.P. K# 962236	4.12	Section 4.12 – NRA Hartree K# 962236
Koch Energy Services, LLC K# 955418	4.13	Section 4.13 – NRA Koch K# 955418

Shipper Name	Section #	Section Name
Ascent Resources-Utica, LLC	4.14	Section 4.14 – NRA Ascent K# 949011
Mercuria Energy America, LLC K# 955419	4.15	Section 4.15 – NRA Mercuria K# 955419
EQT Energy, LLC	4.16	Section 4.16 – NRA EQT Energy K# 949013
EQT Energy, LLC	4.17	Section 4.17 – NRA EQT Energy K# 949014
Gulfport Energy Corporation	4.18	Section 4.18 – NRA Gulfport Energy K# 949015
Gulfport Energy Corporation	4.19	Section 4.19 – NRA Gulfport Energy K# 949016
BP Energy Company K# 955420	4.20	Section 4.20 -NRA BP K# 955420
Jay-Bee Oil & Gas, Inc.	4.21	Section 4.21 – NRA Jay-Bee K# 949018
Vitol, Inc. K# 960426	4.22	Section 4.22 – NRA Vitol K# 960426
BP Energy Company K# 960427	4.23	Section 4.23 – NRA BP K# 960427
Spire Marketing Inc.	4.24	Section 4.24 – NRA Spire K# 949208
Citizens Gas	4.25	Section 4.25 – NRA Citizens K#949295
EQT Energy, LLC	4.26	Section 4.26 – NRA EQT K#949347
EQT Energy, LLC	4.27	Section 4.27 – NRA EQT K# 949348
SWN Energy Services Company, LLC K#954719	4.28	Section 4.28 – NRA SWN K# 954719
SWN Energy Services Company, LLC K#954720	4.29	Section 4.29 – NRA SWN K# 954720
DTE Energy Trading, Inc. K# 955134	4.30	Section 4.30 – NRA DTE K# 955134
ConocoPhillips Company K# 553077-01	4.31	Section 4.31 – NRA ConocoPhillips K# 553077-01
Reserved	4.32	Section 4.32 – NRA Reserved
Reserved	4.33	Section 4.33 – NRA Reserved

Shipper Name	Section #	Section Name
Reserved	4.34	Section 4.34 – NRA Reserved
BP Energy Company K# 553076-02	4.35	Section 4.35 – NRA BP K# 553076-02
Reserved	4.36	Section 4.36 – NRA Reserved
EOG Resources Inc. K# 553083	4.37	Section 4.37 – NRA EOG K# 553083
L-H Battery Company, Incorporated K# 959468	4.38	Section 4.38 – NRA L-H Battery K#959468
Indiana Gas Company, D/B/A Centerpoint Energy Indiana K# 952633	4.39	Section 4.39 – NRA Indiana Gas Company K# 952633
LNG Indy, LLC dba Kinetrex Energy K# 956273	4.40	Section 4.40 – NRA LNG Indy K# 956273
BP Energy Company K# 954204-02	4.41	Section 4.41 – NRA BP K# 954204-02
ConocoPhillips Company K# 961049	4.42	Section 4.42 – NRA ConocoPhillips K# 961049
Citigroup Energy, Inc. K# 960428	4.43	Section 4.43 – NRA Citigroup K# 960428
Constellation Energy Generation, LLC K# 960429	4.44	Section 4.44 – NRA Constellation K# 960429
DTE Energy Trading, Inc. K# 955178	4.45	Section 4.45 – NRA DTE K# 955178
EQT Energy, LLC K# 955662	4.46	Section 4.46 – NRA EQT Energy K# 955662
EQT Energy, LLC K# 955662-02	4.47	Section 4.47 – NRA EQT Energy K# 955662-02
Koch Energy Services, LLC K# 960430	4.48	Section 4.48 – NRA Koch K# 960430
Reserved	4.49	Section 4.49 – NRA Reserved
Constellation Energy Generation, LLC K# 961050	4.50	Section 4.50 – NRA Constellation K# 961050
NRG Business Marketing LLC K# 961051	4.51	Section 4.51 – NRA NRG K# 961051

Shipper Name	Section #	Section Name
Castleton Commodities Merchant Trading L.P. K# 961052	4.52	Section 4.52 – NRA Castleton K# 961052
Shell Energy North America (US), L.P. K# 961056	4.53	Section 4.53 – NRA Shell K# 961056
Reserved	4.54	Section 4.54 – NRA Reserved
Sequent Energy Management, LLC K# 956756	4.55	Section 4.55 – NRA Sequent K# 956756
Eco-Energy Natural Gas, LLC K# 956502	4.56	Section 4.56 – NRA Eco K# 956502
Spire Missouri Inc. K# 958854	4.57	Section 4.57 – NRA Spire K# 958854
Reserved	4.58	Section 4.58 – NRA Reserved
JPMorgan Chase Bank, N.A. K# 960431	4.59	Section 4.59 – NRA JPMorgan K# 960431
Reserved	4.60	Section 4.60 – NRA Reserved
Castleton Commodities Merchant Trading L.P. K# 963100	4.61	Section 4.61 – NRA Castleton K# 963100
Castleton Commodities Merchant Trading L.P. K# 963101	4.62	Section 4.62 – NRA Castleton K# 963101
Radiate Energy LLC K# 964111	4.63	Section 4.63 – NRA Radiate K# 964111
Mieco, Inc. K# 964112	4.64	Section 4.64 – NRA Mieco K#964112
Twin Eagle Resource Management, LLC K# 964113	4.65	Section 4.65 – NRA Twin Eagle K# 964113
Vitol, Inc. K# 960443	4.66	Section 4.66 – NRA Vitol K# 960443
Indianapolis Power & Light Company K# 961311	4.67	Section 4.67 – NRA IPLC K# 961311

Shipper Name	Section #	Section Name
Castleton Commodities Merchant Trading L.P. K# 963102	4.68	Section 4.68 – NRA Castleton K# 963102
Castleton Commodities Merchant Trading L.P. K# 964114	4.69	Section 4.69 – NRA Castleton K# 964114
Duke Energy Indiana, LLC K# 957540	4.70	Section 4.70 – NRA Duke K# 957540
Twin Eagle Resource Management, LLC K# 961435	4.71	Section 4.71 – NRA Twin Eagle K# 961435
Stanchion Gas Marketing, LLC K# 961436	4.72	Section 4.72 – NRA Stanchion K# 961436
TC Energy Marketing Inc K# 961437	4.73	Section 4.73 – NRA TC Energy K# 961437
Union Electric Company, D/B/A Ameren Missouri K# 960682	4.74	Section 4.74 – NRA UEC K# 960682
Koch Energy Services, LLC K# 961438	4.75	Section 4.75 – NRA Koch K# 961438
Mieco, Inc K# 961439	4.76	Section 4.76 – NRA Mieco K# 961439
Morgan Stanley Capital Group Inc K# 961440	4.77	Section 4.77 – NRA Morgan Stanley K# 961440
Symmetry Energy Solutions, LLC K# 962287	4.78	Section 4.78 – NRA Symmetry K# 962287
Stanchion Gas Marketing, LLC K# 960781	4.79	Section 4.79 – NRA Stanchion K# 960781
Six One Commodities LLC K# 962288	4.80	Section 4.80 – NRA 61 Commodities K# 962288
Concord Energy LLC K# 962289	4.81	Section 4.81 – NRA Concord K# 962289
ConocoPhillips Company K# 962314	4.82	Section 4.82 – NRA ConocoPhillips K# 962314
Ruby Pipeline, LLC K# 961692	4.83	Section 4.83 – NRA Ruby K# 961692

Shipper Name	Section #	Section Name
Hartree Partners, L.P. K# 964115	4.84	Section 4.84 – NRA Hartree K# 964115
EQT Energy, LLC K# 964133	4.85	Section 4.85 – NRA EQT K# 964133
INR Ohio, LLC K# 962928	4.86	Section 4.86 – NRA INR Ohio K# 962928
Hartree Partners, L.P. K# 964148	4.87	Section 4.87 – NRA Hartree K# 964148
Spotlight Energy, LLC K# 961178	4.88	Section 4.88 – NRA Spotlight K# 961178
DTE Energy Trading, Inc. K# 961179	4.89	Section 4.89 – NRA DTE K# 961179
Morgan Stanley Capital Group Inc K# 961567	4.90	Section 4.90 – NRA Morgan Stanley K# 961567
Twin Eagle Resource Management, LLC K# 961568	4.91	Section 4.91 – NRA Twin Eagle K# 961568
Reserved	4.92	Section 4.92 – NRA Reserved
Six One Commodities LLC K# 961574	4.93	Section 4.93 – NRA 61 Commodities K# 961574
EDF Trading North America, LLC K# 961583	4.94	Section 4.94 – NRA EDF K# 961583
Spire Marketing Inc. K# 961592	4.95	Section 4.95 – NRA Spire K# 961592
Hartree Partners, L.P. K# 964149	4.96	Section 4.96 – NRA Hartree K# 964149
Duke Energy Indiana, LLC K# 961067	4.97	Section 4.97 – NRA Duke K# 961067
Duke Energy Indiana, LLC K# 961068	4.98	Section 4.98 – NRA Duke K# 961068
Koch Energy Services, LLC K# 964217	4.99	Section 4.99 – NRA Koch K# 964217

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of November 10, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

_X_ effective November 13, 2026 and is the original contract.

___ effective ____, this Amendment No. __ amends and restates FTS Contract No. ___ effective ___

___ Capacity rights for this Agreement were permanently released from ___ .

___ on behalf of the Principals as set forth in MSOA Contract No. ___ . hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

KOCH ENERGY SERVICES, LLC
ATTN: Justin Marshall
20 GREENWAY PLAZA, 8TH FLOOR
HOUSTON, TX 77046
(713) 544-5165
justin.marshall@kochind.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 13, 2026
to
(Date, Period-of-Time or Event): March 31, 2027

4. SHIPPER'S STATUS:
___ Local Distribution Company
___ Intrastate Pipeline Company
___ Interstate Pipeline Company
_X_ Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
___ Local Distribution Company
___ Intrastate Pipeline Company
___ Interstate Pipeline Company
_X_ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event From)	MDQ
November 13, 2026 – March 31, 2027	15,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/13/2026 – 03/31/2027	42234	WHITE RI/REX MEEKER RIO BLANCO	15,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/13/2026 – 03/31/2027	43537	MIDWSTRN/REX EDGAR	15,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
_X_ None
___ Lump-sum payment of ___.
___ Monthly fee of ___ through ___.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
Yes
X No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
____Yes
_X_ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
_X_ Not Applicable
___ Applicable (Complete the following):

Notice of ROFR Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):

_X_ Not Applicable
____ Applicable (Complete the following):

Notice of Rollover Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Koch Energy Services, LLC*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on November 10, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and **Koch Energy Services, LLC** ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 13, 2026 through March 31, 2027.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 964217, dated November 10, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 15,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $2.43333 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the

Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L &U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), or (b)(7) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (i.e., above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L &U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from

time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	KOCH ENERGY SERVICES, LLC
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

Marked Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Antero Resources Corporation	947930 (FT)	2-24-26 to 1-19-35	100,000	1/	1/	1/	1/
EQT Energy, LLC	947976 (FTS)	August 1, 2015 to July 31, 2035	175,000	2/	2/	2/	2/
Ascent Resources–Utica, LLC	947977 (FTS)	August 1, 2015 to July 31, 2035	450,000	5/	5/	6/	6/
EQT Energy, LLC	947978 (FTS)	August 1, 2015 to July 31, 2035	300,000	3/	3/	3/	3/
Gulfport Energy Corporation	948001 (FTS)	March 9, 2021 to July 31, 2035	3-9-21 to 7-31-33 - **150,000** 8-1-33 to 7-31-35 - **1,000**	4/	4/	4/	4/
Gulfport Energy Corporation 8/	949015 (FTS)	March 9, 2021 to January 5, 2032	40,000	9/	9/	9/	9/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Gulfport Energy Corporation 8/	949016 (FTS)	March 9, 2021 to January 5, 2032	10,000	9/	9/	9/	9/
Koch Energy Services, LLC	964217 (FTS)	November 13, 2026 to March 31, 2027	15,000	7/	7/	7/	7/

1/ This information is set out in the negotiated rate agreement filed with the Commission on January 30, 2018 at Docket No. RP18-375 and further amended in Docket No. RP26-546~~—~~ filed with the Commission on February 26, 2026.

2/ This information is set out in the negotiated rate agreement filed with the Commission on June 1, 2018.

3/ This information is set out in the negotiated rate agreement filed with the Commission on July 31, 2015 at Docket No. RP15-1172.

4/ This information is set out in the negotiated rate agreement filed with the Commission on July 31, 2015 at Docket No. RP15-1172 and further amended in Docket No. RP21-414 filed with the Commission on January 28, 2021 and February 25, 2021.

5/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2017 at Docket No. RP17-612, and June 16, 2017 at Docket No. RP17-832.

6/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2017 at Docket No. RP17-999.

7/ This information is set out in the negotiated rate agreement filed with the Commission on November 12, 2026 at Docket No. RP27-___ ~~Reserved for future use~~.

8/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).

9/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257 and further amended in Docket No. RP21-414 filed with the Commission on January 28, 2021 and February 25, 2021.

2.0 Table of Contents

3.0 List of Non-Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use (whole document format)	3.1	Section 3.1 NC NRA
(whole document format) Reserved	3.1.1	Section 3.1.1 NC NRA Reserved
Reserved (whole document format)	3.2	Section 3.2 – NC NRA Reserved
Reserved (whole document format)	3.3.1	Section 3.3.1 - Whole Doc Reserved
Reserved	3.3	Section 3.3 - NC NRA Reserved
Reserved (whole document format)	3.4.1	Section 3.4.1 NC Reserved
Reserved	3.4	Section 3.4 NC NRA Reserved
Reserved	3.5	Section 3.5 – NC NRA Reserved
Reserved	3.6	Section 3.6 NC NRA Reserved
Reserved	3.7	Section 3.7 NC NRA Reserved
Reserved	3.8	Section 3.8 – NC NRA Reserved
(whole document format) Reserved	3.8.1	Section 3.8.1 NC NRA Reserved
Reserved	3.9	Section 3.9 – NC NRA Reserved
Reserved (whole document format)	3.9.1	Section 3.9.1 Whole Doc Reserved
Reserved	3.10	Section 3.10 NC NRA Reserved
Reserved (whole document format)	3.10.1	Section 3.10.1 NC NRA Reserved

Reserved	3.11	Section 3.11 NC NRA Reserved
Reserved	3.12	Section 3.12 NC NRA Reserved
Reserved (whole document format)	3.13.1	Section 3.13 NC NRA Reserved
Reserved (whole document format)	3.14.1	Section 3.14.1 NC NRA Reserved

4.0 List of Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Duke Energy Ohio, Inc. K# 954559	4.1	Section 4.1 - NRA Duke K# 954559
BP Energy Company K# 955338	4.2	Section 4.2 – NRA BP K# 955338
Antero Resources Corporation K#947930	4.3	Section 4.3 – NRA Antero K# 947930
EQT Energy, LLC K# 947976	4.4	Section 4.4 – NRA EQT K# 947976
Ascent Resources–Utica, LLC K# 947977	4.5	Section 4.5 – NRA Ascent K# 947977
EQT Energy, LLC K# 947978	4.6	Section 4.6 – NRA EQT K# 947978
Gulfport Energy Corporation K# 948001	4.7	Section 4.7 – NRA Gulfport K# 948001
Vectren Energy Delivery of Indiana, Inc.	4.8	Section 4.8 – NRA Vectren K# 949017
Morgan Stanley Capital Group Inc., K# 955345	4.9	Section 4.9 – NRA Morgan Stanley K# 955345
Glencore Energy USA LLC K# 964088	4.10	Section 4.10 – NRA Glencore K# 964088
Morgan Stanley Capital Group Inc., K# 953935	4.11	Section 4.11 – NRA Morgan Stanley K# 953935
Hartree Partners L.P. K# 962236	4.12	Section 4.12 – NRA Hartree K# 962236
Koch Energy Services, LLC K# 955418	4.13	Section 4.13 – NRA Koch K# 955418

Shipper Name	Section #	Section Name
Ascent Resources-Utica, LLC	4.14	Section 4.14 – NRA Ascent K# 949011
Mercuria Energy America, LLC K# 955419	4.15	Section 4.15 – NRA Mercuria K# 955419
EQT Energy, LLC	4.16	Section 4.16 – NRA EQT Energy K# 949013
EQT Energy, LLC	4.17	Section 4.17 – NRA EQT Energy K# 949014
Gulfport Energy Corporation	4.18	Section 4.18 – NRA Gulfport Energy K# 949015
Gulfport Energy Corporation	4.19	Section 4.19 – NRA Gulfport Energy K# 949016
BP Energy Company K# 955420	4.20	Section 4.20 -NRA BP K# 955420
Jay-Bee Oil & Gas, Inc.	4.21	Section 4.21 – NRA Jay-Bee K# 949018
Vitol, Inc. K# 960426	4.22	Section 4.22 – NRA Vitol K# 960426
BP Energy Company K# 960427	4.23	Section 4.23 – NRA BP K# 960427
Spire Marketing Inc.	4.24	Section 4.24 – NRA Spire K# 949208
Citizens Gas	4.25	Section 4.25 – NRA Citizens K#949295
EQT Energy, LLC	4.26	Section 4.26 – NRA EQT K#949347
EQT Energy, LLC	4.27	Section 4.27 – NRA EQT K# 949348
SWN Energy Services Company, LLC K#954719	4.28	Section 4.28 – NRA SWN K# 954719
SWN Energy Services Company, LLC K#954720	4.29	Section 4.29 – NRA SWN K# 954720
DTE Energy Trading, Inc. K# 955134	4.30	Section 4.30 – NRA DTE K# 955134
ConocoPhillips Company K# 553077-01	4.31	Section 4.31 – NRA ConocoPhillips K# 553077-01
Reserved	4.32	Section 4.32 – NRA Reserved
Reserved	4.33	Section 4.33 – NRA Reserved

Shipper Name	Section #	Section Name
Reserved	4.34	Section 4.34 – NRA Reserved
BP Energy Company K# 553076-02	4.35	Section 4.35 – NRA BP K# 553076-02
Reserved	4.36	Section 4.36 – NRA Reserved
EOG Resources Inc. K# 553083	4.37	Section 4.37 – NRA EOG K# 553083
L-H Battery Company, Incorporated K# 959468	4.38	Section 4.38 – NRA L-H Battery K#959468
Indiana Gas Company, D/B/A Centerpoint Energy Indiana K# 952633	4.39	Section 4.39 – NRA Indiana Gas Company K# 952633
LNG Indy, LLC dba Kinetrex Energy K# 956273	4.40	Section 4.40 – NRA LNG Indy K# 956273
BP Energy Company K# 954204-02	4.41	Section 4.41 – NRA BP K# 954204-02
ConocoPhillips Company K# 961049	4.42	Section 4.42 – NRA ConocoPhillips K# 961049
Citigroup Energy, Inc. K# 960428	4.43	Section 4.43 – NRA Citigroup K# 960428
Constellation Energy Generation, LLC K# 960429	4.44	Section 4.44 – NRA Constellation K# 960429
DTE Energy Trading, Inc. K# 955178	4.45	Section 4.45 – NRA DTE K# 955178
EQT Energy, LLC K# 955662	4.46	Section 4.46 – NRA EQT Energy K# 955662
EQT Energy, LLC K# 955662-02	4.47	Section 4.47 – NRA EQT Energy K# 955662-02
Koch Energy Services, LLC K# 960430	4.48	Section 4.48 – NRA Koch K# 960430
Reserved	4.49	Section 4.49 – NRA Reserved
Constellation Energy Generation, LLC K# 961050	4.50	Section 4.50 – NRA Constellation K# 961050
NRG Business Marketing LLC K# 961051	4.51	Section 4.51 – NRA NRG K# 961051

Shipper Name	Section #	Section Name
Castleton Commodities Merchant Trading L.P. K# 961052	4.52	Section 4.52 – NRA Castleton K# 961052
Shell Energy North America (US), L.P. K# 961056	4.53	Section 4.53 – NRA Shell K# 961056
Reserved	4.54	Section 4.54 – NRA Reserved
Sequent Energy Management, LLC K# 956756	4.55	Section 4.55 – NRA Sequent K# 956756
Eco-Energy Natural Gas, LLC K# 956502	4.56	Section 4.56 – NRA Eco K# 956502
Spire Missouri Inc. K# 958854	4.57	Section 4.57 – NRA Spire K# 958854
Reserved	4.58	Section 4.58 – NRA Reserved
JPMorgan Chase Bank, N.A. K# 960431	4.59	Section 4.59 – NRA JPMorgan K# 960431
Reserved	4.60	Section 4.60 – NRA Reserved
Castleton Commodities Merchant Trading L.P. K# 963100	4.61	Section 4.61 – NRA Castleton K# 963100
Castleton Commodities Merchant Trading L.P. K# 963101	4.62	Section 4.62 – NRA Castleton K# 963101
Radiate Energy LLC K# 964111	4.63	Section 4.63 – NRA Radiate K# 964111
Mieco, Inc. K# 964112	4.64	Section 4.64 – NRA Mieco K#964112
Twin Eagle Resource Management, LLC K# 964113	4.65	Section 4.65 – NRA Twin Eagle K# 964113
Vitol, Inc. K# 960443	4.66	Section 4.66 – NRA Vitol K# 960443
Indianapolis Power & Light Company K# 961311	4.67	Section 4.67 – NRA IPLC K# 961311

Shipper Name	Section #	Section Name
Castleton Commodities Merchant Trading L.P. K# 963102	4.68	Section 4.68 – NRA Castleton K# 963102
Castleton Commodities Merchant Trading L.P. K# 964114	4.69	Section 4.69 – NRA Castleton K# 964114
Duke Energy Indiana, LLC K# 957540	4.70	Section 4.70 – NRA Duke K# 957540
Twin Eagle Resource Management, LLC K# 961435	4.71	Section 4.71 – NRA Twin Eagle K# 961435
Stanchion Gas Marketing, LLC K# 961436	4.72	Section 4.72 – NRA Stanchion K# 961436
TC Energy Marketing Inc K# 961437	4.73	Section 4.73 – NRA TC Energy K# 961437
Union Electric Company, D/B/A Ameren Missouri K# 960682	4.74	Section 4.74 – NRA UEC K# 960682
Koch Energy Services, LLC K# 961438	4.75	Section 4.75 – NRA Koch K# 961438
Mieco, Inc K# 961439	4.76	Section 4.76 – NRA Mieco K# 961439
Morgan Stanley Capital Group Inc K# 961440	4.77	Section 4.77 – NRA Morgan Stanley K# 961440
Symmetry Energy Solutions, LLC K# 962287	4.78	Section 4.78 – NRA Symmetry K# 962287
Stanchion Gas Marketing, LLC K# 960781	4.79	Section 4.79 – NRA Stanchion K# 960781
Six One Commodities LLC K# 962288	4.80	Section 4.80 – NRA 61 Commodities K# 962288
Concord Energy LLC K# 962289	4.81	Section 4.81 – NRA Concord K# 962289
ConocoPhillips Company K# 962314	4.82	Section 4.82 – NRA ConocoPhillips K# 962314
Ruby Pipeline, LLC K# 961692	4.83	Section 4.83 – NRA Ruby K# 961692

Shipper Name	Section #	Section Name
Hartree Partners, L.P. K# 964115	4.84	Section 4.84 – NRA Hartree K# 964115
EQT Energy, LLC K# 964133	4.85	Section 4.85 – NRA EQT K# 964133
INR Ohio, LLC K# 962928	4.86	Section 4.86 – NRA INR Ohio K# 962928
Hartree Partners, L.P. K# 964148	4.87	Section 4.87 – NRA Hartree K# 964148
Spotlight Energy, LLC K# 961178	4.88	Section 4.88 – NRA Spotlight K# 961178
DTE Energy Trading, Inc. K# 961179	4.89	Section 4.89 – NRA DTE K# 961179
Morgan Stanley Capital Group Inc K# 961567	4.90	Section 4.90 – NRA Morgan Stanley K# 961567
Twin Eagle Resource Management, LLC K# 961568	4.91	Section 4.91 – NRA Twin Eagle K# 961568
Reserved	4.92	Section 4.92 – NRA Reserved
Six One Commodities LLC K# 961574	4.93	Section 4.93 – NRA 61 Commodities K# 961574
EDF Trading North America, LLC K# 961583	4.94	Section 4.94 – NRA EDF K# 961583
Spire Marketing Inc. K# 961592	4.95	Section 4.95 – NRA Spire K# 961592
Hartree Partners, L.P. K# 964149	4.96	Section 4.96 – NRA Hartree K# 964149
Duke Energy Indiana, LLC K# 961067	4.97	Section 4.97 – NRA Duke K# 961067
Duke Energy Indiana, LLC K# 961068	4.98	Section 4.98 – NRA Duke K# 961068
Koch Energy Services, LLC K# 964217	4.99	Section 4.99 – NRA Koch K# 964217

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of November 10, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

X effective November 13, 2026 and is the original contract.

effective , this Amendment No. amends and restates FTS Contract No. effective .

Capacity rights for this Agreement were permanently released from .

on behalf of the Principals as set forth in MSOA Contract No. . hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

KOCH ENERGY SERVICES, LLC
ATTN: Justin Marshall
20 GREENWAY PLAZA, 8TH FLOOR
HOUSTON, TX 77046
(713) 544-5165
justin.marshall@kochind.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 13, 2026
to
(Date, Period-of-Time or Event): March 31, 2027

4. SHIPPER'S STATUS:

Local Distribution Company
Intrastate Pipeline Company
Interstate Pipeline Company
X Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
Local Distribution Company
Intrastate Pipeline Company
Interstate Pipeline Company
X Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event From)	MDQ
November 13, 2026 – March 31, 2027	15,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/13/2026 – 03/31/2027	42234	WHITE RI/REX MEEKER RIO BLANCO	15,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/13/2026 – 03/31/2027	43537	MIDWSTRN/REX EDGAR	15,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
X None
___ Lump-sum payment of ___.
___ Monthly fee of ___ through ___.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
___ Yes
X No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
___ Yes
X No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
X Not Applicable
___ Applicable (Complete the following):

Notice of ROFR Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):

X Not Applicable
Applicable (Complete the following):

Notice of Rollover Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Koch Energy Services, LLC*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on November 10, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and **Koch Energy Services, LLC** ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 13, 2026 through March 31, 2027.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 964217, dated November 10, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 15,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $2.43333 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the

Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L &U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), or (b)(7) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (i.e., above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L &U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from

time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	KOCH ENERGY SERVICES, LLC
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____