TALLGRASS
Leading Energy Solutions

Rockies Express Pipeline LLC

November 5, 2026

Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Rockies Express Pipeline LLC
Negotiated Rate Agreement Amendments
Docket No. RP27-____-000

Dear Secretary Reese:

Rockies Express Pipeline LLC ("Rockies Express") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission" or "FERC"), to become part of the Rockies Express FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff") and Original Volume – The Book of Contracts, the following revised tariff sections (the "Proposed Tariff Sections") with a requested effective date of November 5, 2026:

Section Name	Section Version
Third Revised Volume No. 1	
Negotiated Rates – 4	149.0.1
Negotiated Rates – 4	150.0.1
Original Volume – The Book of Contracts	
Section 4.62 – NRA Castleton K# 963101	4.0.0
Section 4.68 – NRA Castleton K# 963102	11.0.0

Pursuant to Part 154 of the Commission's regulations,[1] the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission's eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission's eLibrary; and
4. This transmittal letter.

[1] 18 CFR § 154 (2025).

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Pursuant to 18 CFR § 154.601, this filing is being made to reflect two amended and restated negotiated rate transportation service agreements ("TSAs"), replacing the on-file transportation service agreements with Castleton Commodities Merchant Trading L.P., ("Castleton"), Contract Nos. 963101 and 963102. The changes to the amended and restated contracts are limited to changes in the maximum aggregate quantities. No other changes are being proposed.

The amendments to Contract Nos 963101 and 963102, copies of which are attached hereto, have an effective date of November 5, 2026. Rockies Express is filing the amended and restated TSAs together with the Proposed Tariff Sections, which set forth the shipper's name and contract terms.

Rockies Express requests that the Commission accept this filing and permit the Proposed Tariff Sections set forth herein to become effective on November 5, 2026, consistent with the effective date of the TSAs.

Procedural Matters

Rockies Express respectfully requests waiver of the 30-day notice requirement in 18 CFR § 154.207, as necessary, so that the Proposed Tariff Sections submitted herewith may become effective on November 5, 2026. Approval of this requested waiver is in the public interest where no other shipper will be harmed and the needs of consumers are met. The Commission, in its Policy Statement, stated that it would readily grant requests to waive the 30-day notice requirement of 18 CFR § 154.207.[2]

Pursuant to the Commission's regulations, Rockies Express is submitting this filing via electronic filing. Rockies Express requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective on November 5, 2026. If the Commission suspends the Proposed Tariff Sections, Rockies Express hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Rockies Express to change any aspect of the Rockies Express proposal prior to these Proposed Tariff Sections becoming effective, Rockies Express reserves the right to file a later motion to place the Proposed Tariff Sections into effect.

Previously Filed Tariff Versions of the Same Sections

In this instant proceeding, Rockies Express is filing with the Commission updated versions of the tariff sections Rockies Express submitted for filing on October 30, 2026, and November 2, 2026, in Docket Nos. RP27-123-000 and RP27-151-000, respectively (the "Currently Pending Tariff Sections"). The Proposed Tariff Sections filed herein are, with Commission approval, intended to supersede the Currently Pending Tariff Sections and are drafted with the assumption that the Currently Pending Tariff Sections will be approved prior to, or coincident with, the Commission's approval of the instant filing. With this understanding, Rockies Express respectfully requests that the Commission approve the Proposed Tariff Sections set forth herein. However, in the event the Commission does not issue or has not yet issued an affirmative order in Docket Nos. RP27-123-000 and RP27-151-000 regarding the

[2] *See* Policy Statement, 74 FERC ¶ 61,076 at pp. 61,241-42; *see also Gulfstream Natural Gas System, L.L.C.,* 107 FERC ¶ 61,189, P 8 (2004).

Currently Pending Tariff Sections, Rockies Express will submit a filing at that time to reflect any necessary changes to the Proposed Tariff Sections tendered herein.

Communications and Service

Rockies Express requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
303-763-3438
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Jeffrey A. Sherman
Assistant General Counsel
Tallgrass Energy, LP
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Lakewood, CO 80228
202-302-3384
jeffrey.sherman@tallgrass.com

A copy of this filing is being served on Rockies Express' customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Rockies Express' office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,



L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Rockies Express Pipeline LLC

Clean Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC 2/	949011 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949013 (FT)	December 13, 2016 January 5, 2032	130,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949014 (FT)	December 13, 2016 January 5, 2032	70,000	1/	1/	1/	1/
Vectren Energy Delivery of Indiana, Inc. 2/	949017 (FT)	May 1, 2017 April 30, 2032	60,000	18/	18/	18/	18/
Jay-Bee Oil & Gas, Inc. 2/	949018 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
Spire Marketing Inc. 2/	949208 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
Citizens Gas 2/	949295 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949347 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
EQT Energy, LLC 2/	949348 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
Duke Energy Indiana, LLC 2/	961067 (FT)	April 1, 2025 October 31, 2048	30,000	31/	31/	31/	31/
Duke Energy Indiana, LLC	961068 (FT)	April 1, 2025 October 31, 2048	80,000	31/	31/	31/	31/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – **35,200** 3-1-22 to 6-30-22 – **15,920** 7-1-22 to 3-31-28 – **49,500**	13/	13/	13/	13/
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	7/	7/	7/	7/
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	7/	7/	7/	7/
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	23/	23/	23/	23/
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	10/	10/	10/	10/
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	12/	12/	12/	12/
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **20,000** 10-1-21 to 10-31-21 – **5,000** 11-1-21 to 11-30-21 – **0** 12-1-21 to 3-31-22 – **95,000** 4-1-22 to 3-31-34 – **20,000**	14/	14/	14/	14/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **0** 10-1-21 to 10-31-21 – **200,000** 11-1-21 to 11-30-21 – **205,000** 12-1-21 to 3-31-22 – **110,000** 4-1-22 to 3-31-34 – **185,000**	14/	14/	14/	14/
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	4/	4/	4/	4/
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	4/	4/	4/	4/
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	4/	4/	4/	4/
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	4/	4/	4/	4/
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	4/	4/	4/	4/
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	4/	4/	4/	4/
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	15/	15/	15/	15/
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	3/	3/	3/	3/
Spotlight Energy, LLC	961178 (FT)	March 1, 2025 June 30, 2027	15,000	19/	19/	19/	19/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
DTE Energy Trading, Inc.	961179 (FT)	March 1, 2025 October 31, 2028	25,000	19/	19/	19/	19/
Spire Missouri Inc.	958854 (FT)	April 1, 2026 March 31, 2028	4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **20,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **20,000**	16/	16/	16/	16/
Ruby Pipeline, LLC	961692 (FT)	November 17, 2025 March 16, 2041	320,000	20/	20/	20/	20/
INR Ohio, LLC	962928 (FT)	February 24, 2026 January 19, 2035	2-24-26 to 1-19-30 – **300,000** 1-20-30 to 1-19-35 – **100,000**	30/	30/	30/	30/
Duke Energy Indiana, LLC	957540 (FT)	January 1, 2025 December 31, 2035	50,000	6/	6/	6/	6/
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	24/	24/	24/	24/
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	21/	21/	21/	21/
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	28/	28/	28/	28/
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	28/	28/	28/	28/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	28/	28/	28/	28/
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	28/	28/	28/	28/
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	28/	28/	28/	28/
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – **25,000** 4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **25,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **25,000**	28/	28/	28/	28/
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	28/	28/	28/	28/
Symmetry Energy Solutions, LLC	962287 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Six One Commodities LLC	962288 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Concord Energy LLC	962289 (FT)	November 1, 2025 October 31, 2027	25,000	22/	22/	22/	22/
ConocoPhillips Company	962314 (FT)	November 1, 2025 October 31, 2027	40,000	22/	22/	22/	22/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indiana Gas Company, D/B/A Centerpoint Energy Indiana	952633 (FT)	April 1, 2025 March 31, 2028	4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **60,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **60,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **60,000**	32/	32/	32/	32/
ConocoPhillips Company	961049 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Constellation Energy Generation, LLC	961050 (FT)	April 1, 2025 March 31, 2027	30,000	32/	32/	32/	32/
NRG Business Marketing LLC	961051 (FT)	April 1, 2025 March 31, 2027	50,000	32/	32/	32/	32/
Castleton Commodities Merchant Trading L.P.	961052 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Shell Energy North America (US), L.P.	961056 (FT)	April 1, 2025 March 31, 2027	40,000	32/	32/	32/	32/
Indianapolis Power & Light Company	961311 (FT)	June 1, 2026 March 31, 2035	150,000	11/	11/	11/	11/
Twin Eagle Resource Management, LLC	961435 (FT)	April 1, 2025 October 31, 2027	10,000	32/	32/	32/	32/
Stanchion Gas Marketing, LLC	961436 (FT)	April 1, 2025 June 30, 2027	30,000	32/	32/	32/	32/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
TC Energy Marketing Inc	961437 (FT)	April 1, 2025 March 31, 2027	20,000	32/	32/	32/	32/
Koch Energy Services, LLC	961438 (FT)	April 1, 2026 March 31, 2028	30,000	25/	25/	25/	25/
Mieco, Inc.	961439 (FT)	April 1, 2025 October 31, 2027	7,500	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961440 (FT)	April 1, 2025 June 30, 2027	10,000	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961567 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Twin Eagle Resource Management, LLC	961568 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Six One Commodities LLC	961574 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
EDF Trading North America, LLC	961583 (FT)	May 1, 2025 March 31, 2028	6,500	17/	17/	17/	17/
Spire Marketing Inc.	961592 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Hartree Partners L.P.	962236 (FT)	April 1, 2026 March 31, 2027	38,600	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963100 (PALS)	April 1, 2026 March 31, 2027	40,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963101 (PALS)	November 5, 2026 March 31, 2027	20,000	8/	8/	8/	8/
Castleton Commodities Merchant Trading L.P.	963102 (PALS)	November 5, 2026 March 31, 2027	40,000	8/	8/	8/	8/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Glencore Energy USA LLC	964088 (FT)	November 1, 2026 March 31, 2028	5,000	26/	26/	26/	26/
Radiate Energy LLC	964111 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Mieco, Inc.	964112 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Twin Eagle Resource Management, LLC	964113 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Castleton Commodities Merchant Trading L.P.	964114 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Hartree Partners, L.P.	964115 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
EQT Energy, LLC	964133 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Hartree Partners, L.P.	964148 (PALS)	November 1, 2026 March 31, 2027	25,000	26/	26/	26/	26/
Hartree Partners, L.P.	964149 (PALS)	November 1, 2026 March 31, 2027	25,000	26/	26/	26/	26/

1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.

2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).

3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022

at Docket No. RP22-1087.

4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.

5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.

6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198 and further amended on December 10, 2025 at Docket No. RP26-285.

7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.

8/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2026 at Docket No. RP26-721 and further amended on November 4, 2026 at Docket No. RP27-___.

9/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2026 at Docket No. RP26-721.

10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.

11/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on May 29, 2026 at Docket No. RP26-890.

12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on October 31, 2024 at Docket No. RP25-139.

13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.

14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.

15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.

16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105 and further amended on March 31, 2026 at Docket No. RP26-721.

17/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2025 at Docket No. RP25-865.

18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.

19/ This information is set out in the negotiated rate agreement filed with the Commission on February 28, 2025 at Docket No. RP25-659.

20/ This information is set out in the negotiated rate agreement filed with the Commission on December 22, 2025 at Docket No. RP26-312.

21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.

22/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2025 at Docket No. RP26-149.

23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.

24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.

25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on March 31, 2026 at Docket No. RP26-721.

26/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2026 at Docket No. RP26-___.

27/ Reserved for future use.

28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.

29/ Reserved for future use.

30/ This information is set out in the negotiated rate agreement filed with the Commission on February 26, 2026 at Docket No. RP26-546.

31/ This information is set out in the negotiated rate agreement filed with the Commission on March 7, 2025 at Docket No. RP25-696.

32/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787.

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC 2/	949011 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949013 (FT)	December 13, 2016 January 5, 2032	130,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949014 (FT)	December 13, 2016 January 5, 2032	70,000	1/	1/	1/	1/
Vectren Energy Delivery of Indiana, Inc. 2/	949017 (FT)	May 1, 2017 April 30, 2032	60,000	18/	18/	18/	18/
Jay-Bee Oil & Gas, Inc. 2/	949018 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
Spire Marketing Inc. 2/	949208 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
Citizens Gas 2/	949295 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949347 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
EQT Energy, LLC 2/	949348 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
Duke Energy Indiana, LLC 2/	961067 (FT)	April 1, 2025 October 31, 2048	30,000	31/	31/	31/	31/
Duke Energy Indiana, LLC	961068 (FT)	April 1, 2025 October 31, 2048	80,000	31/	31/	31/	31/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
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SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	7/	7/	7/	7/
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	7/	7/	7/	7/
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	23/	23/	23/	23/
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	10/	10/	10/	10/
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	12/	12/	12/	12/
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **20,000** 10-1-21 to 10-31-21 – **5,000** 11-1-21 to 11-30-21 – **0** 12-1-21 to 3-31-22 – **95,000** 4-1-22 to 3-31-34 – **20,000**	14/	14/	14/	14/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **0** 10-1-21 to 10-31-21 – **200,000** 11-1-21 to 11-30-21 – **205,000** 12-1-21 to 3-31-22 – **110,000** 4-1-22 to 3-31-34 – **185,000**	14/	14/	14/	14/
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	4/	4/	4/	4/
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	4/	4/	4/	4/
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	4/	4/	4/	4/
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	4/	4/	4/	4/
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	4/	4/	4/	4/
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	15/	15/	15/	15/
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	3/	3/	3/	3/
Spotlight Energy, LLC	961178 (FT)	March 1, 2025 June 30, 2027	15,000	19/	19/	19/	19/
DTE Energy Trading, Inc.	961179 (FT)	March 1, 2025 October 31, 2028	25,000	19/	19/	19/	19/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Spire Missouri Inc.	958854 (FT)	April 1, 2026 March 31, 2028	4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **20,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **20,000**	16/	16/	16/	16/
Ruby Pipeline, LLC	961692 (FT)	November 17, 2025 March 16, 2041	320,000	20/	20/	20/	20/
INR Ohio, LLC	962928 (FT)	February 24, 2026 January 19, 2035	2-24-26 to 1-19-30 – **300,000** 1-20-30 to 1-19-35 – **100,000**	30/	30/	30/	30/
Duke Energy Indiana, LLC	957540 (FT)	January 1, 2025 December 31, 2035	50,000	6/	6/	6/	6/
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	24/	24/	24/	24/
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	21/	21/	21/	21/
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	28/	28/	28/	28/
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	28/	28/	28/	28/
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	28/	28/	28/	28/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	28/	28/	28/	28/
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	28/	28/	28/	28/
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – **25,000** 4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **25,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **25,000**	28/	28/	28/	28/
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	28/	28/	28/	28/
Symmetry Energy Solutions, LLC	962287 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Six One Commodities LLC	962288 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Concord Energy LLC	962289 (FT)	November 1, 2025 October 31, 2027	25,000	22/	22/	22/	22/
ConocoPhillips Company	962314 (FT)	November 1, 2025 October 31, 2027	40,000	22/	22/	22/	22/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indiana Gas Company, D/B/A Centerpoint Energy Indiana	952633 (FT)	April 1, 2025 March 31, 2028	4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **60,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **60,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **60,000**	32/	32/	32/	32/
ConocoPhillips Company	961049 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Constellation Energy Generation, LLC	961050 (FT)	April 1, 2025 March 31, 2027	30,000	32/	32/	32/	32/
NRG Business Marketing LLC	961051 (FT)	April 1, 2025 March 31, 2027	50,000	32/	32/	32/	32/
Castleton Commodities Merchant Trading L.P.	961052 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Shell Energy North America (US), L.P.	961056 (FT)	April 1, 2025 March 31, 2027	40,000	32/	32/	32/	32/
Indianapolis Power & Light Company	961311 (FT)	June 1, 2026 March 31, 2035	150,000	11/	11/	11/	11/
Twin Eagle Resource Management, LLC	961435 (FT)	April 1, 2025 October 31, 2027	10,000	32/	32/	32/	32/
Stanchion Gas Marketing, LLC	961436 (FT)	April 1, 2025 June 30, 2027	30,000	32/	32/	32/	32/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
TC Energy Marketing Inc	961437 (FT)	April 1, 2025 March 31, 2027	20,000	32/	32/	32/	32/
Koch Energy Services, LLC	961438 (FT)	April 1, 2026 March 31, 2028	30,000	25/	25/	25/	25/
Mieco, Inc.	961439 (FT)	April 1, 2025 October 31, 2027	7,500	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961440 (FT)	April 1, 2025 June 30, 2027	10,000	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961567 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Twin Eagle Resource Management, LLC	961568 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Six One Commodities LLC	961574 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
EDF Trading North America, LLC	961583 (FT)	May 1, 2025 March 31, 2028	6,500	17/	17/	17/	17/
Spire Marketing Inc.	961592 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Hartree Partners L.P.	962236 (FT)	April 1, 2026 March 31, 2027	38,600	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963100 (PALS)	April 1, 2026 March 31, 2027	40,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963101 (PALS)	November 5, 2026 March 31, 2027	20,000	8/	8/	8/	8/
Castleton Commodities Merchant Trading L.P.	963102 (PALS)	November 5, 2026 March 31, 2027	40,000	8/	8/	8/	8/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Glencore Energy USA LLC	964088 (FT)	November 1, 2026 March 31, 2028	5,000	26/	26/	26/	26/
Radiate Energy LLC	964111 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Mieco, Inc.	964112 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Twin Eagle Resource Management, LLC	964113 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Castleton Commodities Merchant Trading L.P.	964114 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Hartree Partners, L.P.	964115 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
EQT Energy, LLC	964133 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Hartree Partners, L.P.	964148 (PALS)	November 1, 2026 March 31, 2027	25,000	26/	26/	26/	26/
Hartree Partners, L.P.	964149 (PALS)	November 1, 2026 March 31, 2027	25,000	26/	26/	26/	26/

1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.

2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).

3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022

at Docket No. RP22-1087.

4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.

5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.

6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198 and further amended on December 10, 2025 at Docket No. RP26-285.

7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.

8/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2026 at Docket No. RP26-721 and further amended on November 4, 2026 at Docket No. RP27-___.

9/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2026 at Docket No. RP26-721.

10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.

11/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on May 29, 2026 at Docket No. RP26-890.

12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on October 31, 2024 at Docket No. RP25-139.

13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.

14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.

15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.

16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105 and further amended on March 31, 2026 at Docket No. RP26-721.

17/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2025 at Docket No. RP25-865.

18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.

19/ This information is set out in the negotiated rate agreement filed with the Commission on February 28, 2025 at Docket No. RP25-659.

20/ This information is set out in the negotiated rate agreement filed with the Commission on December 22, 2025 at Docket No. RP26-312.

21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.

22/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2025 at Docket No. RP26-149.

23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.

24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.

25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on March 31, 2026 at Docket No. RP26-721.

26/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2026 at Docket No. RP27-123.

27/ Reserved for future use.

28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.

29/ Reserved for future use.

30/ This information is set out in the negotiated rate agreement filed with the Commission on February 26, 2026 at Docket No. RP26-546.

31/ This information is set out in the negotiated rate agreement filed with the Commission on March 7, 2025 at Docket No. RP25-696.

32/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787.

PALS FORM OF SERVICE AGREEMENT

APPLICABLE TO PARK AND LOAN SERVICE UNDER RATE SCHEDULE PALS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of November 3, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on an Interruptible basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

___ effective _____ and is the original contract.

_X_ effective November 5, 2026, this Amendment No. 1 amends and restates PALS Contract No. 963101 effective March 25, 2026

2. TERM: April 1, 2026 through March 31, 2027

3. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:
CASTLETON COMMODITIES MERCHANT
TRADING L.P.
ATTN: Jacob Hollman
811 MAIN ST., STE 3500
HOUSTON, TX 77002
(281) 378-1127
jacob.hollman@cci.com

4. PARK AND LOAN QUANTITY AND LOCATION:

Park and Loan Service Option (Check One)

☐ Standing Request Order (SRO)	☐ Shipper Requested Parking (ROP)	☐ Shipper Requested Lending (ROL)	☒ Transporter Offered Parking/Lending (OPL)

Initiation Point Name(s) and Location(s): WHITE RI/REX MEEKER RIO BLANCO 42234

Completion Point Name(s) and Location(s): WHITE RI/REX MEEKER RIO BLANCO 42234

Maximum Aggregate Quantity: 20,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Schedule:

Date(s) Service to be Provided (May Reflect a Range of Dates)		Daily Quantity (Dth) (May Reflect a Range of Quantities)			
		☒ **Park or** ☒ **Loan Payback**		☒ **Loan or** ☒ **Park Payback**	
From	Through	Minimum	Maximum	Minimum	Maximum
11/05/2026	03/31/2027	0	10,000	0	10,000

5. RATES:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.
Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates			
From	**Through**	**Rate Description**	**Rate ($/dth)**
11/05/2026	03/31/2027	Initial Rate	See Additional Terms Permitted by Tariff
11/05/2026	03/31/2027	Balance Rate	See Additional Terms Permitted by Tariff
11/05/2026	03/31/2027	Completion Rate	See Additional Terms Permitted by Tariff

Other Charges: Applicable charges per Tariff, as may be assessed by Transporter.

6. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

In lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Term Rate of $5,650,000, payable in equal monthly installments of $470,833.33/month (Flat Monthly Fee), for the entirety of service provided under this Request Order 963101, Request Order 963100 and Request Order 963102. The Maximum Aggregate Quantity Request Order ("MAQ RO") shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Request Order 963100, Request Order 963101 and Request Order 963102; equal to 100,000 Dth. Shipper's aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Request Order 963100, Request Order 963101 and Request Order 963102 at any point in time within the term of this agreement. The Maximum Daily Quantity Request Order ("MDQ RO") shall be the sum of the MDQ in Request Order 963100, Request Order 963101 and Request Order 963102; equal to 50,000 Dth/d. Any quantities exceeding the MAQ RO, the MAQ, the MDQ RO, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS.

Quantities outside of the range of positive MAQ to negative MAQ and MDIQ and MDWQ on each individual PALS RO contract will not be eligible for any potential Term Rate Reductions as defined below.

If, during the Term, Transporter fails to make available shipper's nominated Flexible PALS quantities as set forth in Request Order 963100, Request Order 963101 or Request Order 963102, and such failure is the result of action or inaction within the reasonable control of Transporter including the failure of Transporter to confirm and schedule the applicable nominated Flexible PALS quantities in the Timely Nomination Cycle, then the Term Rate will be reduced by an amount equal to the difference, if any, between the Term Rate paid during the Term less the Flexible PALS service tendered and delivered during the Term multiplied by the Recourse Rate for such Flexible PALS service provided.

It is Shipper's sole responsibility to manage the balances within the range of the MAQ RO and the MDQ RO and within the range of the MAQ for each separate Request Order and the MDQ for each separate Request Order.

If shipper elects a physical delivery point instead of a hub or pool point, it is the shipper's responsibility to confirm with the downstream or upstream pipeline that they will accept displacement nominations, if necessary. Keep in mind that REX does not allow custody transfers (buys/sells) at physical locations that are deliveries only (e.g. NGPL Moultrie, ANR Shelby).

Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 20,000 Dth at any Injection/Withdrawal Point on the system. Shippers may not have an MAQ of more than 50,000 Dth combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in

writing. Point changes will only be granted if Shipper's balance is zero at the point they are leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

Given a shipper's ability to have multiple Injection/Withdrawal Points and to choose those points all in Zone 3, Zone 3 is the appropriate reference on a per Dth per day basis.

Nominated quantities exceeding 300% of the contract MDWQ or MDIQ will not be confirmed/scheduled. All confirmed/scheduled quantities are subject to Elapsed Pro-Rated Scheduled Quantity (EPSQ) limitations.

7. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Shipper: *Castleton Commodities Merchant Trading L.p.*
By: Castleton Commodities Trading GP LLC
Its General Partner

Signature: _____

Title: _____

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***

Signature: _____

Title: _____

PALS FORM OF SERVICE AGREEMENT

APPLICABLE TO PARK AND LOAN SERVICE UNDER RATE SCHEDULE PALS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of November 3, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on an Interruptible basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

___ effective _____ and is the original contract.

_X_ effective November 5, 2026, this Amendment No. 1 amends and restates PALS Contract No. 963102 effective March 25, 2026

2. TERM: April 1, 2026 through March 31, 2027

3. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:
CASTLETON COMMODITIES MERCHANT
TRADING L.P.
ATTN: Jacob Hollman
811 MAIN ST., STE 3500
HOUSTON, TX 77002
(281) 378-1127
jacob.hollman@cci.com

4. PARK AND LOAN QUANTITY AND LOCATION:

Park and Loan Service Option (Check One)

☐ Standing Request Order (SRO)	☐ Shipper Requested Parking (ROP)	☐ Shipper Requested Lending (ROL)	☒ Transporter Offered Parking/Lending (OPL)

Initiation Point Name(s) and Location(s): CLARINGTON HUB POOL 45222

Completion Point Name(s) and Location(s): CLARINGTON HUB POOL 45222

Maximum Aggregate Quantity: 40,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Schedule:

Date(s) Service to be Provided (May Reflect a Range of Dates)		Daily Quantity (Dth) (May Reflect a Range of Quantities)			
		☒ **Park or** ☒ **Loan Payback**		☒ **Loan or** ☒ **Park Payback**	
From	Through	Minimum	Maximum	Minimum	Maximum
11/05/2026	03/31/2027	0	20,000	0	20,000

5. RATES:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.
Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates			
From	**Through**	**Rate Description**	**Rate ($/dth)**
11/05/2026	03/31/2027	Initial Rate	See Additional Terms Permitted by Tariff
11/05/2026	03/31/2027	Balance Rate	See Additional Terms Permitted by Tariff
11/05/2026	03/31/2027	Completion Rate	See Additional Terms Permitted by Tariff

Other Charges: Applicable charges per Tariff, as may be assessed by Transporter.

6. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

In lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS,

Shipper agrees to pay REX a negotiated Term Rate of $5,650,000, payable in equal monthly installments of $470,833.33/month (Flat Monthly Fee), for the entirety of service provided under this Request Order 963102, Request Order 963100 and Request Order 963101. The Maximum Aggregate Quantity Request Order ("MAQ RO") shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Request Order 963100, Request Order 963101 and Request Order 963102; equal to 100,000 Dth. Shipper's aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Request Order 963100, Request Order 963101 and Request Order 963102 at any point in time within the term of this agreement. The Maximum Daily Quantity Request Order ("MDQ RO") shall be the sum of the MDQ in Request Order 963100, Request Order 963101 and Request Order 963102; equal to 50,000 Dth/d. Any quantities exceeding the MAQ RO, the MAQ, the MDQ RO, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS.

Quantities outside of the range of positive MAQ to negative MAQ and MDIQ and MDWQ on each individual PALS RO contract will not be eligible for any potential Term Rate Reductions as defined below.

If, during the Term, Transporter fails to make available shipper's nominated Flexible PALS quantities as set forth in Request Order 963100, Request Order 963101 or Request Order 963102, and such failure is the result of action or inaction within the reasonable control of Transporter including the failure of Transporter to confirm and schedule the applicable nominated Flexible PALS quantities in the Timely Nomination Cycle, then the Term Rate will be reduced by an amount equal to the difference, if any, between the Term Rate paid during the Term less the Flexible PALS service tendered and delivered during the Term multiplied by the Recourse Rate for such Flexible PALS service provided.

It is Shipper's sole responsibility to manage the balances within the range of the MAQ RO and the MDQ RO and within the range of the MAQ for each separate Request Order and the MDQ for each separate Request Order.

If shipper elects a physical delivery point instead of a hub or pool point, it is the shipper's responsibility to confirm with the downstream or upstream pipeline that they will accept displacement nominations, if necessary. Keep in mind that REX does not allow custody transfers (buys/sells) at physical locations that are deliveries only (e.g. NGPL Moultrie, ANR Shelby).

Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 20,000 Dth at any Injection/Withdrawal Point on the system. Shippers may not have an MAQ of more than 50,000 Dth combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in writing. Point changes will only be granted if Shipper's balance is zero at the point they are

leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

Given a shipper's ability to have multiple Injection/Withdrawal Points and to choose those points all in Zone 3, Zone 3 is the appropriate reference on a per Dth per day basis.

Nominated quantities exceeding 300% of the contract MDWQ or MDIQ will not be confirmed/scheduled. All confirmed/scheduled quantities are subject to Elapsed Pro-Rated Scheduled Quantity (EPSQ) limitations.

7. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Shipper: *Castleton Commodities Merchant Trading L.p.*
By: Castleton Commodities Trading GP LLC
Its General Partner

Signature: _____

Title: _____

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***

Signature: _____

Title: _____

Marked Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC 2/	949011 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949013 (FT)	December 13, 2016 January 5, 2032	130,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949014 (FT)	December 13, 2016 January 5, 2032	70,000	1/	1/	1/	1/
Vectren Energy Delivery of Indiana, Inc. 2/	949017 (FT)	May 1, 2017 April 30, 2032	60,000	18/	18/	18/	18/
Jay-Bee Oil & Gas, Inc. 2/	949018 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
Spire Marketing Inc. 2/	949208 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
Citizens Gas 2/	949295 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949347 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
EQT Energy, LLC 2/	949348 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
Duke Energy Indiana, LLC 2/	961067 (FT)	April 1, 2025 October 31, 2048	30,000	31/	31/	31/	31/
Duke Energy Indiana, LLC	961068 (FT)	April 1, 2025 October 31, 2048	80,000	31/	31/	31/	31/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – **35,200** 3-1-22 to 6-30-22 – **15,920** 7-1-22 to 3-31-28 – **49,500**	13/	13/	13/	13/
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	7/	7/	7/	7/
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	7/	7/	7/	7/
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	23/	23/	23/	23/
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	10/	10/	10/	10/
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	12/	12/	12/	12/
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **20,000** 10-1-21 to 10-31-21 – **5,000** 11-1-21 to 11-30-21 – **0** 12-1-21 to 3-31-22 – **95,000** 4-1-22 to 3-31-34 – **20,000**	14/	14/	14/	14/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **0** 10-1-21 to 10-31-21 – **200,000** 11-1-21 to 11-30-21 – **205,000** 12-1-21 to 3-31-22 – **110,000** 4-1-22 to 3-31-34 – **185,000**	14/	14/	14/	14/
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	4/	4/	4/	4/
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	4/	4/	4/	4/
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	4/	4/	4/	4/
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	4/	4/	4/	4/
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	4/	4/	4/	4/
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	4/	4/	4/	4/
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	15/	15/	15/	15/
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	3/	3/	3/	3/
Spotlight Energy, LLC	961178 (FT)	March 1, 2025 June 30, 2027	15,000	19/	19/	19/	19/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
DTE Energy Trading, Inc.	961179 (FT)	March 1, 2025 October 31, 2028	25,000	19/	19/	19/	19/
Spire Missouri Inc.	958854 (FT)	April 1, 2026 March 31, 2028	4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **20,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **20,000**	16/	16/	16/	16/
Ruby Pipeline, LLC	961692 (FT)	November 17, 2025 March 16, 2041	320,000	20/	20/	20/	20/
INR Ohio, LLC	962928 (FT)	February 24, 2026 January 19, 2035	2-24-26 to 1-19-30 – **300,000** 1-20-30 to 1-19-35 – **100,000**	30/	30/	30/	30/
Duke Energy Indiana, LLC	957540 (FT)	January 1, 2025 December 31, 2035	50,000	6/	6/	6/	6/
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	24/	24/	24/	24/
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	21/	21/	21/	21/
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	28/	28/	28/	28/
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	28/	28/	28/	28/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	28/	28/	28/	28/
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	28/	28/	28/	28/
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	28/	28/	28/	28/
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – **25,000** 4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **25,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **25,000**	28/	28/	28/	28/
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	28/	28/	28/	28/
Symmetry Energy Solutions, LLC	962287 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Six One Commodities LLC	962288 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Concord Energy LLC	962289 (FT)	November 1, 2025 October 31, 2027	25,000	22/	22/	22/	22/
ConocoPhillips Company	962314 (FT)	November 1, 2025 October 31, 2027	40,000	22/	22/	22/	22/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indiana Gas Company, D/B/A Centerpoint Energy Indiana	952633 (FT)	April 1, 2025 March 31, 2028	4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **60,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **60,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **60,000**	32/	32/	32/	32/
ConocoPhillips Company	961049 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Constellation Energy Generation, LLC	961050 (FT)	April 1, 2025 March 31, 2027	30,000	32/	32/	32/	32/
NRG Business Marketing LLC	961051 (FT)	April 1, 2025 March 31, 2027	50,000	32/	32/	32/	32/
Castleton Commodities Merchant Trading L.P.	961052 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Shell Energy North America (US), L.P.	961056 (FT)	April 1, 2025 March 31, 2027	40,000	32/	32/	32/	32/
Indianapolis Power & Light Company	961311 (FT)	June 1, 2026 March 31, 2035	150,000	11/	11/	11/	11/
Twin Eagle Resource Management, LLC	961435 (FT)	April 1, 2025 October 31, 2027	10,000	32/	32/	32/	32/
Stanchion Gas Marketing, LLC	961436 (FT)	April 1, 2025 June 30, 2027	30,000	32/	32/	32/	32/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
TC Energy Marketing Inc	961437 (FT)	April 1, 2025 March 31, 2027	20,000	32/	32/	32/	32/
Koch Energy Services, LLC	961438 (FT)	April 1, 2026 March 31, 2028	30,000	25/	25/	25/	25/
Mieco, Inc.	961439 (FT)	April 1, 2025 October 31, 2027	7,500	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961440 (FT)	April 1, 2025 June 30, 2027	10,000	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961567 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Twin Eagle Resource Management, LLC	961568 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Six One Commodities LLC	961574 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
EDF Trading North America, LLC	961583 (FT)	May 1, 2025 March 31, 2028	6,500	17/	17/	17/	17/
Spire Marketing Inc.	961592 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Hartree Partners L.P.	962236 (FT)	April 1, 2026 March 31, 2027	38,600	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963100 (PALS)	April 1, 2026 March 31, 2027	40,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963101 (PALS)	~~April 1, 2026~~November 5, 2026 March 31, 2027	~~40,000~~20,000	8/9/	8/9/	8/9/	8/9/
Castleton Commodities Merchant Trading L.P.	963102 (PALS)	~~April 1, 2026~~November 5, 2026 March 31, 2027	~~20,000~~40,000	8/9/	8/9/	8/9/	8/9/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Glencore Energy USA LLC	964088 (FT)	November 1, 2026 March 31, 2028	5,000	26/	26/	26/	26/
Radiate Energy LLC	964111 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Mieco, Inc.	964112 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Twin Eagle Resource Management, LLC	964113 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Castleton Commodities Merchant Trading L.P.	964114 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Hartree Partners, L.P.	964115 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
EQT Energy, LLC	964133 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Hartree Partners, L.P.	964148 (PALS)	November 1, 2026 March 31, 2027	25,000	26/	26/	26/	26/
Hartree Partners, L.P.	964149 (PALS)	November 1, 2026 March 31, 2027	25,000	26/	26/	26/	26/

1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.

2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).

3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022

at Docket No. RP22-1087.

4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.

5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.

6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198 and further amended on December 10, 2025 at Docket No. RP26-285.

7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.

8/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2026 at Docket No. RP26-721 and further amended on November 4, 2026 at Docket No. RP27-___~~Reserved for future use~~.

9/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2026 at Docket No. RP26-721.

10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.

11/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on May 29, 2026 at Docket No. RP26-890.

12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on October 31, 2024 at Docket No. RP25-139.

13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.

14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.

15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.

16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105 and further amended on March 31, 2026 at Docket No. RP26-721.

17/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2025 at Docket No. RP25-865.

18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017

at Docket No. RP17-707.

19/ This information is set out in the negotiated rate agreement filed with the Commission on February 28, 2025 at Docket No. RP25-659.

20/ This information is set out in the negotiated rate agreement filed with the Commission on December 22, 2025 at Docket No. RP26-312.

21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.

22/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2025 at Docket No. RP26-149.

23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.

24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.

25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on March 31, 2026 at Docket No. RP26-721.

26/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2026 at Docket No. RP26-___.

27/ Reserved for future use.

28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.

29/ Reserved for future use.

30/ This information is set out in the negotiated rate agreement filed with the Commission on February 26, 2026 at Docket No. RP26-546.

31/ This information is set out in the negotiated rate agreement filed with the Commission on March 7, 2025 at Docket No. RP25-696.

32/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787.

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC 2/	949011 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949013 (FT)	December 13, 2016 January 5, 2032	130,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949014 (FT)	December 13, 2016 January 5, 2032	70,000	1/	1/	1/	1/
Vectren Energy Delivery of Indiana, Inc. 2/	949017 (FT)	May 1, 2017 April 30, 2032	60,000	18/	18/	18/	18/
Jay-Bee Oil & Gas, Inc. 2/	949018 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
Spire Marketing Inc. 2/	949208 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
Citizens Gas 2/	949295 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949347 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
EQT Energy, LLC 2/	949348 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
Duke Energy Indiana, LLC 2/	961067 (FT)	April 1, 2025 October 31, 2048	30,000	31/	31/	31/	31/
Duke Energy Indiana, LLC	961068 (FT)	April 1, 2025 October 31, 2048	80,000	31/	31/	31/	31/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – **35,200** 3-1-22 to 6-30-22 – **15,920** 7-1-22 to 3-31-28 – **49,500**	13/	13/	13/	13/
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	7/	7/	7/	7/
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	7/	7/	7/	7/
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	23/	23/	23/	23/
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	10/	10/	10/	10/
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	12/	12/	12/	12/
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **20,000** 10-1-21 to 10-31-21 – **5,000** 11-1-21 to 11-30-21 – **0** 12-1-21 to 3-31-22 – **95,000** 4-1-22 to 3-31-34 – **20,000**	14/	14/	14/	14/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **0** 10-1-21 to 10-31-21 – **200,000** 11-1-21 to 11-30-21 – **205,000** 12-1-21 to 3-31-22 – **110,000** 4-1-22 to 3-31-34 – **185,000**	14/	14/	14/	14/
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	4/	4/	4/	4/
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	4/	4/	4/	4/
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	4/	4/	4/	4/
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	4/	4/	4/	4/
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	4/	4/	4/	4/
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	15/	15/	15/	15/
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	3/	3/	3/	3/
Spotlight Energy, LLC	961178 (FT)	March 1, 2025 June 30, 2027	15,000	19/	19/	19/	19/
DTE Energy Trading, Inc.	961179 (FT)	March 1, 2025 October 31, 2028	25,000	19/	19/	19/	19/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
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Ruby Pipeline, LLC	961692 (FT)	November 17, 2025 March 16, 2041	320,000	20/	20/	20/	20/
INR Ohio, LLC	962928 (FT)	February 24, 2026 January 19, 2035	2-24-26 to 1-19-30 – **300,000** 1-20-30 to 1-19-35 – **100,000**	30/	30/	30/	30/
Duke Energy Indiana, LLC	957540 (FT)	January 1, 2025 December 31, 2035	50,000	6/	6/	6/	6/
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	24/	24/	24/	24/
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	21/	21/	21/	21/
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	28/	28/	28/	28/
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	28/	28/	28/	28/
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	28/	28/	28/	28/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
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JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	28/	28/	28/	28/
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – **25,000** 4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **25,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **25,000**	28/	28/	28/	28/
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	28/	28/	28/	28/
Symmetry Energy Solutions, LLC	962287 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Six One Commodities LLC	962288 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Concord Energy LLC	962289 (FT)	November 1, 2025 October 31, 2027	25,000	22/	22/	22/	22/
ConocoPhillips Company	962314 (FT)	November 1, 2025 October 31, 2027	40,000	22/	22/	22/	22/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indiana Gas Company, D/B/A Centerpoint Energy Indiana	952633 (FT)	April 1, 2025 March 31, 2028	4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **60,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **60,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **60,000**	32/	32/	32/	32/
ConocoPhillips Company	961049 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Constellation Energy Generation, LLC	961050 (FT)	April 1, 2025 March 31, 2027	30,000	32/	32/	32/	32/
NRG Business Marketing LLC	961051 (FT)	April 1, 2025 March 31, 2027	50,000	32/	32/	32/	32/
Castleton Commodities Merchant Trading L.P.	961052 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Shell Energy North America (US), L.P.	961056 (FT)	April 1, 2025 March 31, 2027	40,000	32/	32/	32/	32/
Indianapolis Power & Light Company	961311 (FT)	June 1, 2026 March 31, 2035	150,000	11/	11/	11/	11/
Twin Eagle Resource Management, LLC	961435 (FT)	April 1, 2025 October 31, 2027	10,000	32/	32/	32/	32/
Stanchion Gas Marketing, LLC	961436 (FT)	April 1, 2025 June 30, 2027	30,000	32/	32/	32/	32/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
TC Energy Marketing Inc	961437 (FT)	April 1, 2025 March 31, 2027	20,000	32/	32/	32/	32/
Koch Energy Services, LLC	961438 (FT)	April 1, 2026 March 31, 2028	30,000	25/	25/	25/	25/
Mieco, Inc.	961439 (FT)	April 1, 2025 October 31, 2027	7,500	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961440 (FT)	April 1, 2025 June 30, 2027	10,000	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961567 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Twin Eagle Resource Management, LLC	961568 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Six One Commodities LLC	961574 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
EDF Trading North America, LLC	961583 (FT)	May 1, 2025 March 31, 2028	6,500	17/	17/	17/	17/
Spire Marketing Inc.	961592 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Hartree Partners L.P.	962236 (FT)	April 1, 2026 March 31, 2027	38,600	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963100 (PALS)	April 1, 2026 March 31, 2027	40,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963101 (PALS)	~~April 1, 2026~~November 5, 2026 March 31, 2027	~~40,000~~20,000	8/9/	8/9/	8/9/	8/9/
Castleton Commodities Merchant Trading L.P.	963102 (PALS)	~~April 1, 2026~~November 5, 2026 March 31, 2027	~~20,000~~40,000	8/9/	8/9/	8/9/	8/9/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Glencore Energy USA LLC	964088 (FT)	November 1, 2026 March 31, 2028	5,000	26/	26/	26/	26/
Radiate Energy LLC	964111 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Mieco, Inc.	964112 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Twin Eagle Resource Management, LLC	964113 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Castleton Commodities Merchant Trading L.P.	964114 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Hartree Partners, L.P.	964115 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
EQT Energy, LLC	964133 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Hartree Partners, L.P.	964148 (PALS)	November 1, 2026 March 31, 2027	25,000	26/	26/	26/	26/
Hartree Partners, L.P.	964149 (PALS)	November 1, 2026 March 31, 2027	25,000	26/	26/	26/	26/

1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.

2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).

3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022

at Docket No. RP22-1087.

4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.

5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.

6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198 and further amended on December 10, 2025 at Docket No. RP26-285.

7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.

8/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2026 at Docket No. RP26-721 and further amended on November 4, 2026 at Docket No. RP27-~~Reserved for future use~~.

9/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2026 at Docket No. RP26-721.

10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.

11/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on May 29, 2026 at Docket No. RP26-890.

12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on October 31, 2024 at Docket No. RP25-139.

13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.

14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.

15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.

16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105 and further amended on March 31, 2026 at Docket No. RP26-721.

17/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2025 at Docket No. RP25-865.

18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017

at Docket No. RP17-707.

19/ This information is set out in the negotiated rate agreement filed with the Commission on February 28, 2025 at Docket No. RP25-659.

20/ This information is set out in the negotiated rate agreement filed with the Commission on December 22, 2025 at Docket No. RP26-312.

21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.

22/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2025 at Docket No. RP26-149.

23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.

24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.

25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on March 31, 2026 at Docket No. RP26-721.

26/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2026 at Docket No. RP27-123.

27/ Reserved for future use.

28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.

29/ Reserved for future use.

30/ This information is set out in the negotiated rate agreement filed with the Commission on February 26, 2026 at Docket No. RP26-546.

31/ This information is set out in the negotiated rate agreement filed with the Commission on March 7, 2025 at Docket No. RP25-696.

32/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787.

PALS FORM OF SERVICE AGREEMENT

APPLICABLE TO PARK AND LOAN SERVICE UNDER RATE SCHEDULE PALS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of November 3, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on an Interruptible basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

___ effective _____ and is the original contract.

X effective November 5, 2026, this Amendment No. 1 amends and restates PALS Contract No. 963101 effective March 25, 2026

2. TERM: April 1, 2026 through March 31, 2027

3. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

CASTLETON COMMODITIES MERCHANT
TRADING L.P.
ATTN: Jacob Hollman
811 MAIN ST., STE 3500
HOUSTON, TX 77002
(281) 378-1127
jacob.hollman@cci.com

4. PARK AND LOAN QUANTITY AND LOCATION:

Park and Loan Service Option (Check One)

☐ Standing Request Order (SRO)	☐ Shipper Requested Parking (ROP)	☐ Shipper Requested Lending (ROL)	☒ Transporter Offered Parking/Lending (OPL)

Initiation Point Name(s) and Location(s): WHITE RI/REX MEEKER RIO BLANCO 42234

Completion Point Name(s) and Location(s): WHITE RI/REX MEEKER RIO BLANCO 42234

Maximum Aggregate Quantity: 20,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Schedule:

Date(s) Service to be Provided (May Reflect a Range of Dates)		Daily Quantity (Dth) (May Reflect a Range of Quantities)			
		☒ **Park or** ☒ **Loan Payback**		☒ **Loan or** ☒ **Park Payback**	
From	Through	Minimum	Maximum	Minimum	Maximum
11/05/2026	03/31/2027	0	10,000	0	10,000

5. RATES:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.
Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates			
From	**Through**	**Rate Description**	**Rate ($/dth)**
11/05/2026	03/31/2027	Initial Rate	See Additional Terms Permitted by Tariff
11/05/2026	03/31/2027	Balance Rate	See Additional Terms Permitted by Tariff
11/05/2026	03/31/2027	Completion Rate	See Additional Terms Permitted by Tariff

Other Charges: Applicable charges per Tariff, as may be assessed by Transporter.

6. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

In lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Term Rate of $5,650,000, payable in equal monthly installments of $470,833.33/month (Flat Monthly Fee), for the entirety of service provided under this Request Order 963101, Request Order 963100 and Request Order 963102. The Maximum Aggregate Quantity Request Order ("MAQ RO") shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Request Order 963100, Request Order 963101 and Request Order 963102; equal to 100,000 Dth. Shipper's aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Request Order 963100, Request Order 963101 and Request Order 963102 at any point in time within the term of this agreement. The Maximum Daily Quantity Request Order ("MDQ RO") shall be the sum of the MDQ in Request Order 963100, Request Order 963101 and Request Order 963102; equal to 50,000 Dth/d. Any quantities exceeding the MAQ RO, the MAQ, the MDQ RO, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS.

Quantities outside of the range of positive MAQ to negative MAQ and MDIQ and MDWQ on each individual PALS RO contract will not be eligible for any potential Term Rate Reductions as defined below.

If, during the Term, Transporter fails to make available shipper's nominated Flexible PALS quantities as set forth in Request Order 963100, Request Order 963101 or Request Order 963102, and such failure is the result of action or inaction within the reasonable control of Transporter including the failure of Transporter to confirm and schedule the applicable nominated Flexible PALS quantities in the Timely Nomination Cycle, then the Term Rate will be reduced by an amount equal to the difference, if any, between the Term Rate paid during the Term less the Flexible PALS service tendered and delivered during the Term multiplied by the Recourse Rate for such Flexible PALS service provided.

It is Shipper's sole responsibility to manage the balances within the range of the MAQ RO and the MDQ RO and within the range of the MAQ for each separate Request Order and the MDQ for each separate Request Order.

If shipper elects a physical delivery point instead of a hub or pool point, it is the shipper's responsibility to confirm with the downstream or upstream pipeline that they will accept displacement nominations, if necessary. Keep in mind that REX does not allow custody transfers (buys/sells) at physical locations that are deliveries only (e.g. NGPL Moultrie, ANR Shelby).

Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 20,000 Dth at any Injection/Withdrawal Point on the system. Shippers may not have an MAQ of more than 50,000 Dth combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in

writing. Point changes will only be granted if Shipper's balance is zero at the point they are leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

Given a shipper's ability to have multiple Injection/Withdrawal Points and to choose those points all in Zone 3, Zone 3 is the appropriate reference on a per Dth per day basis.

Nominated quantities exceeding 300% of the contract MDWQ or MDIQ will not be confirmed/scheduled. All confirmed/scheduled quantities are subject to Elapsed Pro-Rated Scheduled Quantity (EPSQ) limitations.

7. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Shipper: *Castleton Commodities Merchant Trading L.p.*
By: Castleton Commodities Trading GP LLC
Its General Partner

Signature: _____

Title: _____

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***

Signature: _____

Title: _____

~~PALS REQUEST ORDER FORM~~

~~DATED: March 25, 2026~~

~~Shipper: CASTLETON COMMODITIES MERCHANT TRADING L.P.~~

PALS Agreement #: 552795

Type of Service: Park X Loan X .

Initiation Point Name(s) and Location(s): WHITE RI/REX MEEKER RIO BLANCO 42234

Completion Point Name(s) and Location(s): WHITE RI/REX MEEKER RIO BLANCO 42234

Maximum Aggregate Quantity: 40,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Term: Start April 1, 2026 End March 31, 2027

Schedule:

Date(s) Service to be Provided		Daily Quantity (Dth)			
		☒ **Park or** ☒ **Loan Payback**		☒ **Loan or** ☒ **Park Payback**	
From	Through	Minimum	Maximum	Minimum	Maximum
04/01/2026	03/31/2027	0	20,000	0	20,000

~~**Rates:**~~
~~Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.~~
~~Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.~~

~~**Dates**~~			
~~**From**~~	~~**Through**~~	~~**Rate Description**~~	~~**Rate ($/dth)**~~
~~04/01/2026~~	~~03/31/2027~~	~~Initial Rate~~	~~See Additional Terms Permitted by Tariff~~
~~04/01/2026~~	~~03/31/2027~~	~~Balance Rate~~	~~See Additional Terms Permitted by Tariff~~
~~04/01/2026~~	~~03/31/2027~~	~~Completion Rate~~	~~See Additional Terms Permitted by Tariff~~

~~ADDITIONAL TERMS PERMITTED TARIFF:~~
~~In lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Term Rate of $5,650,000, payable in equal monthly installments of $470,833.33/month (Flat Monthly Fee), for the entirety of service provided under this Request Order 963101, Request Order 963100 and Request Order 963102. The Maximum Aggregate Quantity Request Order ("MAQ RO") shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Request Order 963101, Request Order 963100 and Request Order 963102; equal to 100,000 Dth. Shipper's aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Request Order 963101, Request Order 963100 and Request Order 963102 at any point in time within the term of this agreement. The Maximum Daily Quantity Request Order ("MDQ RO") shall be the sum of the MDQ in Request Order 963101, Request Order 963100 and Request Order 963102; equal to 50,000 Dth/d. Any quantities exceeding the MAQ RO, the MAQ, the MDQ RO, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS.~~

~~Quantities outside of the range of positive MAQ to negative MAQ and MDIQ and MDWQ on each individual PALS RO contract will not be eligible for any potential Term Rate Reductions as defined below.~~

~~If, during the Term, Transporter fails to make available shipper's nominated Flexible PALS quantities as set forth in Request Order 963101, Request Order 963100 or Request Order 963102, and such failure is the result of action or inaction within the reasonable control of Transporter including the failure of Transporter to confirm and schedule the applicable nominated Flexible PALS quantities in the Timely Nomination Cycle, then the Term Rate will be reduced by an amount equal to the difference, if any, between the Term Rate paid during the Term less the Flexible PALS service tendered and delivered during the Term multiplied by the Recourse Rate for such Flexible PALS service provided.~~

~~It is Shipper's sole responsibility to manage the balances within the range of the MAQ RO and the MDQ RO and within the range of the MAQ for each separate Request Order and the MDQ for each separate Request Order.~~

~~If shipper elects a physical delivery point instead of a hub or pool point, it is the shipper's responsibility~~

~~to confirm with the downstream or upstream pipeline that they will accept displacement nominations, if necessary. Keep in mind that REX does not allow custody transfers (buys/sells) at physical locations that are deliveries only (e.g. NGPL Moultrie, ANR Shelby).~~

~~Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 20,000 Dth at any Injection/Withdrawal Point on the system. Shippers may not have an MAQ of more than 50,000 Dth combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.~~

~~Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in writing. Point changes will only be granted if Shipper's balance is zero at the point they are leaving.~~

~~Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.~~

~~Given a shipper's ability to have multiple Injection/Withdrawal Points and to choose those points all in Zone 3, Zone 3 is the appropriate reference on a per Dth per day basis.~~

~~Nominated quantities exceeding 300% of the contract MDWQ or MDIQ will not be confirmed/scheduled. All confirmed/scheduled quantities are subject to Elapsed Pro-Rated Scheduled Quantity (EPSQ) limitations.~~

~~IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.~~

~~**Shipper Approval:**~~

~~*Castleton Commodities Merchant Trading L.P.*~~
~~*By: Castleton Commodities Trading GP LLC*~~
~~Shipper:~~ ~~*It's General Partner*~~

~~Signature:~~

~~Title:~~

~~**Transporter Approval:**~~

~~Transporter:~~ ~~***Rockies Express Pipeline LLC***~~

~~Signature:~~

~~Title:~~

PALS FORM OF SERVICE AGREEMENT

APPLICABLE TO PARK AND LOAN SERVICE UNDER RATE SCHEDULE PALS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of November 3, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on an Interruptible basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

___ effective _____ and is the original contract.

X effective November 5, 2026, this Amendment No. 1 amends and restates PALS Contract No. 963102 effective March 25, 2026

2. TERM: April 1, 2026 through March 31, 2027

3. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

CASTLETON COMMODITIES MERCHANT
TRADING L.P.
ATTN: Jacob Hollman
811 MAIN ST., STE 3500
HOUSTON, TX 77002
(281) 378-1127
jacob.hollman@cci.com

4. PARK AND LOAN QUANTITY AND LOCATION:

Park and Loan Service Option (Check One)

☐ Standing Request Order (SRO)	☐ Shipper Requested Parking (ROP)	☐ Shipper Requested Lending (ROL)	☒ Transporter Offered Parking/Lending (OPL)

Initiation Point Name(s) and Location(s): CLARINGTON HUB POOL 45222

Completion Point Name(s) and Location(s): CLARINGTON HUB POOL 45222

Maximum Aggregate Quantity: 40,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Schedule:

Date(s) Service to be Provided (May Reflect a Range of Dates)		Daily Quantity (Dth) (May Reflect a Range of Quantities)			
		☒ **Park or** ☒ **Loan Payback**		☒ **Loan or** ☒ **Park Payback**	
From	Through	Minimum	Maximum	Minimum	Maximum
11/05/2026	03/31/2027	0	20,000	0	20,000

5. RATES:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.
Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates			
From	**Through**	**Rate Description**	**Rate ($/dth)**
11/05/2026	03/31/2027	Initial Rate	See Additional Terms Permitted by Tariff
11/05/2026	03/31/2027	Balance Rate	See Additional Terms Permitted by Tariff
11/05/2026	03/31/2027	Completion Rate	See Additional Terms Permitted by Tariff

Other Charges: Applicable charges per Tariff, as may be assessed by Transporter.

6. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

In lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS,

Shipper agrees to pay REX a negotiated Term Rate of $5,650,000, payable in equal monthly installments of $470,833.33/month (Flat Monthly Fee), for the entirety of service provided under this Request Order 963102, Request Order 963100 and Request Order 963101. The Maximum Aggregate Quantity Request Order ("MAQ RO") shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Request Order 963100, Request Order 963101 and Request Order 963102; equal to 100,000 Dth. Shipper's aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Request Order 963100, Request Order 963101 and Request Order 963102 at any point in time within the term of this agreement. The Maximum Daily Quantity Request Order ("MDQ RO") shall be the sum of the MDQ in Request Order 963100, Request Order 963101 and Request Order 963102; equal to 50,000 Dth/d. Any quantities exceeding the MAQ RO, the MAQ, the MDQ RO, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS.

Quantities outside of the range of positive MAQ to negative MAQ and MDIQ and MDWQ on each individual PALS RO contract will not be eligible for any potential Term Rate Reductions as defined below.

If, during the Term, Transporter fails to make available shipper's nominated Flexible PALS quantities as set forth in Request Order 963100, Request Order 963101 or Request Order 963102, and such failure is the result of action or inaction within the reasonable control of Transporter including the failure of Transporter to confirm and schedule the applicable nominated Flexible PALS quantities in the Timely Nomination Cycle, then the Term Rate will be reduced by an amount equal to the difference, if any, between the Term Rate paid during the Term less the Flexible PALS service tendered and delivered during the Term multiplied by the Recourse Rate for such Flexible PALS service provided.

It is Shipper's sole responsibility to manage the balances within the range of the MAQ RO and the MDQ RO and within the range of the MAQ for each separate Request Order and the MDQ for each separate Request Order.

If shipper elects a physical delivery point instead of a hub or pool point, it is the shipper's responsibility to confirm with the downstream or upstream pipeline that they will accept displacement nominations, if necessary. Keep in mind that REX does not allow custody transfers (buys/sells) at physical locations that are deliveries only (e.g. NGPL Moultrie, ANR Shelby).

Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 20,000 Dth at any Injection/Withdrawal Point on the system. Shippers may not have an MAQ of more than 50,000 Dth combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in writing. Point changes will only be granted if Shipper's balance is zero at the point they are

leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

Given a shipper's ability to have multiple Injection/Withdrawal Points and to choose those points all in Zone 3, Zone 3 is the appropriate reference on a per Dth per day basis.

Nominated quantities exceeding 300% of the contract MDWQ or MDIQ will not be confirmed/scheduled. All confirmed/scheduled quantities are subject to Elapsed Pro-Rated Scheduled Quantity (EPSQ) limitations.

7. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Shipper: *Castleton Commodities Merchant Trading L.p.*
By: Castleton Commodities Trading GP LLC
Its General Partner

Signature: _____

Title: _____

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***

Signature: _____

Title: _____

~~PALS REQUEST ORDER FORM~~

~~DATED: March 25, 2026~~

~~Shipper: CASTLETON COMMODITIES MERCHANT TRADING L.P.~~

PALS Agreement #: 552795

Type of Service: Park __X__ Loan __X__.

Initiation Point Name(s) and Location(s): CLARINGTON HUB POOL 45222

Completion Point Name(s) and Location(s): CLARINGTON HUB POOL 45222

Maximum Aggregate Quantity: 20,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Term: Start April 1, 2026 End March 31, 2027

Schedule:

Date(s) Service to be Provided		Daily Quantity (Dth)			
		☒ **Park or** ☒ **Loan Payback**		☒ **Loan or** ☒ **Park Payback**	
From	Through	Minimum	Maximum	Minimum	Maximum
04/01/2026	03/31/2027	0	10,000	0	10,000

Rates:
Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.
Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

~~Dates~~			
~~From~~	~~Through~~	~~Rate Description~~	~~Rate ($/dth)~~
~~04/01/2026~~	~~03/31/2027~~	~~Initial Rate~~	~~See Additional Terms Permitted by Tariff~~
~~04/01/2026~~	~~03/31/2027~~	~~Balance Rate~~	~~See Additional Terms Permitted by Tariff~~
~~04/01/2026~~	~~03/31/2027~~	~~Completion Rate~~	~~See Additional Terms Permitted by Tariff~~

~~ADDITIONAL TERMS PERMITTED TARIFF:~~

~~In lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Term Rate of $5,650,000, payable in equal monthly installments of $470,833.33/month (Flat Monthly Fee), for the entirety of service provided under this Request Order 963102, Request Order 963100 and Request Order 963101. The Maximum Aggregate Quantity Request Order ("MAQ RO") shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Request Order 963102, Request Order 963100 and Request Order 963101; equal to 100,000 Dth. Shipper's aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Request Order 963102, Request Order 963100 and Request Order 963101 at any point in time within the term of this agreement. The Maximum Daily Quantity Request Order ("MDQ RO") shall be the sum of the MDQ in Request Order 963102, Request Order 963100 and Request Order 963101; equal to 50,000 Dth/d. Any quantities exceeding the MAQ RO, the MAQ, the MDQ RO, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS.~~

~~Quantities outside of the range of positive MAQ to negative MAQ and MDIQ and MDWQ on each individual PALS RO contract will not be eligible for any potential Term Rate Reductions as defined below.~~

~~If, during the Term, Transporter fails to make available shipper's nominated Flexible PALS quantities as set forth in Request Order 963102, Request Order 963100 or Request Order 963101, and such failure is the result of action or inaction within the reasonable control of Transporter including the failure of Transporter to confirm and schedule the applicable nominated Flexible PALS quantities in the Timely Nomination Cycle, then the Term Rate will be reduced by an amount equal to the difference, if any, between the Term Rate paid during the Term less the Flexible PALS service tendered and delivered during the Term multiplied by the Recourse Rate for such Flexible PALS service provided.~~

~~It is Shipper's sole responsibility to manage the balances within the range of the MAQ RO and the MDQ RO and within the range of the MAQ for each separate Request Order and the MDQ for each separate Request Order.~~

~~If shipper elects a physical delivery point instead of a hub or pool point, it is the shipper's responsibility to confirm with the downstream or upstream pipeline that they will accept displacement nominations, if necessary. Keep in mind that REX does not allow custody transfers (buys/sells) at physical locations that are deliveries only (e.g. NGPL Moultrie, ANR Shelby).~~

~~Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 20,000 Dth at any Injection/Withdrawal Point on the system. Shippers may not have an MAQ of more than 50,000 Dth combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.~~

~~Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in writing. Point changes will only be granted if Shipper's balance is zero at the point they are leaving.~~

~~Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.~~

~~Given a shipper's ability to have multiple Injection/Withdrawal Points and to choose those points all in Zone 3, Zone 3 is the appropriate reference on a per Dth per day basis.~~

~~Nominated quantities exceeding 300% of the contract MDWQ or MDIQ will not be confirmed/scheduled. All confirmed/scheduled quantities are subject to Elapsed Pro-Rated Scheduled Quantity (EPSQ) limitations.~~

~~IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.~~

~~**Shipper Approval:**~~

~~*Castleton Commodities Merchant Trading L.P.*~~
~~*By: Castleton Commodities Trading GP LLC*~~
~~Shipper:~~ ~~*It's General Partner*~~

~~Signature:~~

~~Title:~~

~~**Transporter Approval:**~~

~~Transporter:~~ ~~***Rockies Express Pipeline LLC***~~

~~Signature:~~

~~Title:~~