TALLGRASS
Leading Energy Solutions

Rockies Express Pipeline LLC

November 2, 2026

Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Rockies Express Pipeline LLC
Negotiated Rate Agreements
Docket No. RP27-____-000

Dear Secretary Reese:

Rockies Express Pipeline LLC ("Rockies Express") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission" or "FERC"), to become part of the Rockies Express FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff") and Original Volume – The Book of Contracts, the following revised tariff sections (the "Proposed Tariff Sections") with a requested effective date of January 1, 2027:

Section Name	Section Version
Third Revised Volume No. 1	
Negotiated Rates – 1	88.0.0
Negotiated Rates – 4	150.0.0
Original Volume – The Book of Contracts	
Section 2 – Table of Contents – Book of Contracts	167.0.0
Section 4.2 – NRA BP K# 955338	7.0.0
Section 4.32 – NRA Reserved	19.0.0
Section 4.33 – NRA Reserved	17.0.0
Section 4.34 – NRA Reserved	13.0.0
Section 4.36 – NRA Reserved	10.0.0

Pursuant to Part 154 of the Commission's regulations,[1] the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission's eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission's eLibrary; and

[1] 18 CFR § 154 (2025).

4. This transmittal letter.

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Pursuant to 18 CFR § 154.601, this filing is being made to reflect one amended and restated negotiated rate transportation service agreement ("TSA"), replacing the on-file transportation service agreement with BP Energy Company, ("BP"), Contract No 955338. The changes to the amended and restated contract are limited to changes in the term of service, rate, eligible primary and secondary receipt points, and the eligible secondary delivery points. No other changes are being proposed.

The amendment to Contract No 955338, a copy of which is attached hereto, has an effective date of January 1, 2027. Rockies Express is filing the amended and restated TSA together with the Proposed Tariff Sections, which set forth the shipper's name and contract terms.

Rockies Express requests that the Commission accept this filing and permit the Proposed Tariff Sections set forth herein to become effective on January 1, 2027, consistent with the effective date of the TSA.

Housekeeping Matters

As part of this filing, Rockies Express is also reflecting in the Proposed Tariff Sections the following housekeeping changes, with a proposed effective date of January 1, 2027:

Third Revised Volume No. 1:

Negotiated Rates – 1, Version No. 88.0.0

- Remove references to Contract Nos. 553076-01, 553076-03, 553077-02 and 553077-03, as they expired on October 31, 2024.
- Footnote 5: Add the appropriate docket number to the footnote.
- Remove footnote 2 and reserve for future use.

Negotiated Rates – 4, Version No. 150.0.0

- Remove reference to Contract No. 955338, as it has been moved to the 'Negotiated Rates – 1' section of the Tariff.
- Footnote 26: Add the appropriate docket number to the footnote.

Original Volume – The Book of Contracts

Section 2 – Table of Contents – Book of Contracts, Version 167.0.0

- Remove references to Contract Nos. 553076-01, 553076-03, 553077-02 and 553077-03, as they expired on October 31, 2024.

Section 4.32 – NRA Reserved, Version 19.0.0

- Remove Contract No. 553077-02, as the contract expired on October 31, 2024, and reserve for future use.

Section 4.33 – NRA Reserved, Version 17.0.0

- Remove Contract No. 553077-03, as the contract expired on October 31, 2024, and reserve for future use.

Section 4.34 – NRA Reserved, Version 13.0.0

- Remove Contract No. 553076-01, as the contract expired on October 31, 2024, and reserve for future use.

Section 4.36 – NRA Reserved, Version 10.0.0

- Remove Contract No. 553076-03, as the contract expired on October 31, 2024, and reserve for future use.

Procedural Matters

Pursuant to the Commission's regulations, Rockies Express is submitting this filing via electronic filing. Rockies Express requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective on January 1, 2027. If the Commission suspends the Proposed Tariff Sections, Rockies Express hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Rockies Express to change any aspect of the Rockies Express proposal prior to these Proposed Tariff Sections becoming effective, Rockies Express reserves the right to file a later motion to place the Proposed Tariff Sections into effect.

Previously Filed Tariff Versions of the Same Sections

In this instant proceeding, Rockies Express is filing with the Commission updated versions of the tariff sections Rockies Express submitted for filing on October 30, 2026, in Docket No. RP27-123-000 (the "Currently Pending Tariff Sections"). The Proposed Tariff Sections filed herein are, with Commission approval, intended to supersede the Currently Pending Tariff Sections and are drafted with the assumption that the Currently Pending Tariff Sections will be approved prior to, or coincident with, the Commission's approval of the instant filing. With this understanding, Rockies Express respectfully requests that the Commission approve the Proposed Tariff Sections set forth herein. However, in the event the Commission does not issue or has not yet issued an affirmative order in Docket No. RP27-123-000 regarding the Currently Pending Tariff Sections, Rockies Express will submit a filing at that time to reflect any necessary changes to the Proposed Tariff Sections tendered herein.

Communications and Service

Rockies Express requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP
370 Van Gordon Street
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Lakewood, CO 80228
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A copy of this filing is being served on Rockies Express' customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Rockies Express' office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,



L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Rockies Express Pipeline LLC

Clean Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo.)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	553076-02 (FT)	11-12-19 03-31-28	60,700 3/	4/	4/	1/	1/
ConocoPhillips Company	553077-01 (FT)	11-01-24 10-31-27	50,000	5/	5/	5/	5/
BP Energy Company	955338 (FT)	12-01-21 03-31-30	20,000	6/	6/	6/	6/

1/ This information is set out in the executed negotiated rate agreement filed with the FERC on November 12, 2019 at Docket No. RP20-255, amended on February 12, 2021 at Docket No. RP21-489, amended on December 30, 2021 at Docket No. RP22-454, and further amended on January 3, 2022 at Docket No. RP22-471.

2/ Reserved for future use.

3/ This information is set out in the executed negotiated rate agreement filed with the FERC on November 12, 2019 at Docket No. RP20-255, and further amended on September 30, 2020 at Docket No. RP20-1265, February 12, 2021 at Docket No. RP21-489, June 30, 2022 at Docket No. RP22-1012, and November 11, 2022 at Docket No. RP23-184.

4/ This information is set out in the executed negotiated rate agreement filed with the FERC on September 30, 2020 at Docket No. RP20-1265, and further amended on June 30, 2022 at Docket No. RP22-1012.

5/ This information is set out in the executed negotiated rate agreement filed with the FERC on November 12, 2019 at Docket No. RP20-255, amended on February 12, 2021 at Docket No. RP21-489, amended on December 30, 2021 at Docket No. RP22-454, amended on January 3, 2022 at Docket No. RP22-471, and further amended on October 31, 2024 at Docket No. RP25-139.

6/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379 and further amended on November 2, 2026 at Docket No. RP27-___.

7/ Reserved for future use.

8/ Reserved for future use.

9/ Reserved for future use..

10/ Reserved for future use.

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC 2/	949011 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949013 (FT)	December 13, 2016 January 5, 2032	130,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949014 (FT)	December 13, 2016 January 5, 2032	70,000	1/	1/	1/	1/
Vectren Energy Delivery of Indiana, Inc. 2/	949017 (FT)	May 1, 2017 April 30, 2032	60,000	18/	18/	18/	18/
Jay-Bee Oil & Gas, Inc. 2/	949018 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
Spire Marketing Inc. 2/	949208 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
Citizens Gas 2/	949295 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949347 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
EQT Energy, LLC 2/	949348 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
Duke Energy Indiana, LLC 2/	961067 (FT)	April 1, 2025 October 31, 2048	30,000	31/	31/	31/	31/
Duke Energy Indiana, LLC	961068 (FT)	April 1, 2025 October 31, 2048	80,000	31/	31/	31/	31/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – **35,200** 3-1-22 to 6-30-22 – **15,920** 7-1-22 to 3-31-28 – **49,500**	13/	13/	13/	13/
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	7/	7/	7/	7/
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	7/	7/	7/	7/
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	23/	23/	23/	23/
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	10/	10/	10/	10/
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	12/	12/	12/	12/
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **20,000** 10-1-21 to 10-31-21 – **5,000** 11-1-21 to 11-30-21 – **0** 12-1-21 to 3-31-22 – **95,000** 4-1-22 to 3-31-34 – **20,000**	14/	14/	14/	14/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **0** 10-1-21 to 10-31-21 – **200,000** 11-1-21 to 11-30-21 – **205,000** 12-1-21 to 3-31-22 – **110,000** 4-1-22 to 3-31-34 – **185,000**	14/	14/	14/	14/
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	4/	4/	4/	4/
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	4/	4/	4/	4/
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	4/	4/	4/	4/
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	4/	4/	4/	4/
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	4/	4/	4/	4/
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	15/	15/	15/	15/
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	3/	3/	3/	3/
Spotlight Energy, LLC	961178 (FT)	March 1, 2025 June 30, 2027	15,000	19/	19/	19/	19/
DTE Energy Trading, Inc.	961179 (FT)	March 1, 2025 October 31, 2028	25,000	19/	19/	19/	19/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Spire Missouri Inc.	958854 (FT)	April 1, 2026 March 31, 2028	4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **20,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **20,000**	16/	16/	16/	16/
Ruby Pipeline, LLC	961692 (FT)	November 17, 2025 March 16, 2041	320,000	20/	20/	20/	20/
INR Ohio, LLC	962928 (FT)	February 24, 2026 January 19, 2035	2-24-26 to 1-19-30 – **300,000** 1-20-30 to 1-19-35 – **100,000**	30/	30/	30/	30/
Duke Energy Indiana, LLC	957540 (FT)	January 1, 2025 December 31, 2035	50,000	6/	6/	6/	6/
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	24/	24/	24/	24/
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	21/	21/	21/	21/
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	28/	28/	28/	28/
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	28/	28/	28/	28/
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	28/	28/	28/	28/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	28/	28/	28/	28/
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	28/	28/	28/	28/
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – **25,000** 4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **25,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **25,000**	28/	28/	28/	28/
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	28/	28/	28/	28/
Symmetry Energy Solutions, LLC	962287 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Six One Commodities LLC	962288 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Concord Energy LLC	962289 (FT)	November 1, 2025 October 31, 2027	25,000	22/	22/	22/	22/
ConocoPhillips Company	962314 (FT)	November 1, 2025 October 31, 2027	40,000	22/	22/	22/	22/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indiana Gas Company, D/B/A Centerpoint Energy Indiana	952633 (FT)	April 1, 2025 March 31, 2028	4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **60,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **60,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **60,000**	32/	32/	32/	32/
ConocoPhillips Company	961049 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Constellation Energy Generation, LLC	961050 (FT)	April 1, 2025 March 31, 2027	30,000	32/	32/	32/	32/
NRG Business Marketing LLC	961051 (FT)	April 1, 2025 March 31, 2027	50,000	32/	32/	32/	32/
Castleton Commodities Merchant Trading L.P.	961052 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Shell Energy North America (US), L.P.	961056 (FT)	April 1, 2025 March 31, 2027	40,000	32/	32/	32/	32/
Indianapolis Power & Light Company	961311 (FT)	June 1, 2026 March 31, 2035	150,000	11/	11/	11/	11/
Twin Eagle Resource Management, LLC	961435 (FT)	April 1, 2025 October 31, 2027	10,000	32/	32/	32/	32/
Stanchion Gas Marketing, LLC	961436 (FT)	April 1, 2025 June 30, 2027	30,000	32/	32/	32/	32/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
TC Energy Marketing Inc	961437 (FT)	April 1, 2025 March 31, 2027	20,000	32/	32/	32/	32/
Koch Energy Services, LLC	961438 (FT)	April 1, 2026 March 31, 2028	30,000	25/	25/	25/	25/
Mieco, Inc.	961439 (FT)	April 1, 2025 October 31, 2027	7,500	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961440 (FT)	April 1, 2025 June 30, 2027	10,000	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961567 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Twin Eagle Resource Management, LLC	961568 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Six One Commodities LLC	961574 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
EDF Trading North America, LLC	961583 (FT)	May 1, 2025 March 31, 2028	6,500	17/	17/	17/	17/
Spire Marketing Inc.	961592 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Hartree Partners L.P.	962236 (FT)	April 1, 2026 March 31, 2027	38,600	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963100 (PALS)	April 1, 2026 March 31, 2027	40,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963101 (PALS)	April 1, 2026 March 31, 2027	40,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963102 (PALS)	April 1, 2026 March 31, 2027	20,000	9/	9/	9/	9/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Glencore Energy USA LLC	964088 (FT)	November 1, 2026 March 31, 2028	5,000	26/	26/	26/	26/
Radiate Energy LLC	964111 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Mieco, Inc.	964112 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Twin Eagle Resource Management, LLC	964113 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Castleton Commodities Merchant Trading L.P.	964114 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Hartree Partners, L.P.	964115 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
EQT Energy, LLC	964133 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Hartree Partners, L.P.	964148 (PALS)	November 1, 2026 March 31, 2027	25,000	26/	26/	26/	26/
Hartree Partners, L.P.	964149 (PALS)	November 1, 2026 March 31, 2027	25,000	26/	26/	26/	26/

1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.

2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).

3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022

at Docket No. RP22-1087.

4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.

5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.

6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198 and further amended on December 10, 2025 at Docket No. RP26-285.

7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.

8/ Reserved for future use.

9/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2026 at Docket No. RP26-721.

10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.

11/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on May 29, 2026 at Docket No. RP26-890.

12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on October 31, 2024 at Docket No. RP25-139.

13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.

14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.

15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.

16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105 and further amended on March 31, 2026 at Docket No. RP26-721.

17/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2025 at Docket No. RP25-865.

18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.

19/ This information is set out in the negotiated rate agreement filed with the Commission on February 28, 2025 at Docket No. RP25-659.

20/ This information is set out in the negotiated rate agreement filed with the Commission on December 22, 2025 at Docket No. RP26-312.

21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.

22/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2025 at Docket No. RP26-149.

23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.

24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.

25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on March 31, 2026 at Docket No. RP26-721.

26/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2026 at Docket No. RP27-123.

27/ Reserved for future use.

28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.

29/ Reserved for future use.

30/ This information is set out in the negotiated rate agreement filed with the Commission on February 26, 2026 at Docket No. RP26-546.

31/ This information is set out in the negotiated rate agreement filed with the Commission on March 7, 2025 at Docket No. RP25-696.

32/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787.

2.0 Table of Contents

3.0 List of Non-Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use (whole document format)	3.1	Section 3.1 NC NRA
(whole document format) Reserved	3.1.1	Section 3.1.1 NC NRA Reserved
Reserved (whole document format)	3.2	Section 3.2 – NC NRA Reserved
Reserved (whole document format)	3.3.1	Section 3.3.1 - Whole Doc Reserved
Reserved	3.3	Section 3.3 - NC NRA Reserved
Reserved (whole document format)	3.4.1	Section 3.4.1 NC Reserved
Reserved	3.4	Section 3.4 NC NRA Reserved
Reserved	3.5	Section 3.5 – NC NRA Reserved
Reserved	3.6	Section 3.6 NC NRA Reserved
Reserved	3.7	Section 3.7 NC NRA Reserved
Reserved	3.8	Section 3.8 – NC NRA Reserved
(whole document format) Reserved	3.8.1	Section 3.8.1 NC NRA Reserved
Reserved	3.9	Section 3.9 – NC NRA Reserved
Reserved (whole document format)	3.9.1	Section 3.9.1 Whole Doc Reserved
Reserved	3.10	Section 3.10 NC NRA Reserved
Reserved (whole document format)	3.10.1	Section 3.10.1 NC NRA Reserved

Reserved	3.11	Section 3.11 NC NRA Reserved
Reserved	3.12	Section 3.12 NC NRA Reserved
Reserved (whole document format)	3.13.1	Section 3.13 NC NRA Reserved
Reserved (whole document format)	3.14.1	Section 3.14.1 NC NRA Reserved

4.0 List of Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Duke Energy Ohio, Inc. K# 954559	4.1	Section 4.1 - NRA Duke K# 954559
BP Energy Company K# 955338	4.2	Section 4.2 – NRA BP K# 955338
Antero Resources Corporation K#947930	4.3	Section 4.3 – NRA Antero K# 947930
EQT Energy, LLC K# 947976	4.4	Section 4.4 – NRA EQT K# 947976
Ascent Resources–Utica, LLC K# 947977	4.5	Section 4.5 – NRA Ascent K# 947977
EQT Energy, LLC K# 947978	4.6	Section 4.6 – NRA EQT K# 947978
Gulfport Energy Corporation K# 948001	4.7	Section 4.7 – NRA Gulfport K# 948001
Vectren Energy Delivery of Indiana, Inc.	4.8	Section 4.8 – NRA Vectren K# 949017
Morgan Stanley Capital Group Inc., K# 955345	4.9	Section 4.9 – NRA Morgan Stanley K# 955345
Glencore Energy USA LLC K# 964088	4.10	Section 4.10 – NRA Glencore K# 964088
Morgan Stanley Capital Group Inc., K# 953935	4.11	Section 4.11 – NRA Morgan Stanley K# 953935
Hartree Partners L.P. K# 962236	4.12	Section 4.12 – NRA Hartree K# 962236
Koch Energy Services, LLC K# 955418	4.13	Section 4.13 – NRA Koch K# 955418

Shipper Name	Section #	Section Name
Ascent Resources-Utica, LLC	4.14	Section 4.14 – NRA Ascent K# 949011
Mercuria Energy America, LLC K# 955419	4.15	Section 4.15 – NRA Mercuria K# 955419
EQT Energy, LLC	4.16	Section 4.16 – NRA EQT Energy K# 949013
EQT Energy, LLC	4.17	Section 4.17 – NRA EQT Energy K# 949014
Gulfport Energy Corporation	4.18	Section 4.18 – NRA Gulfport Energy K# 949015
Gulfport Energy Corporation	4.19	Section 4.19 – NRA Gulfport Energy K# 949016
BP Energy Company K# 955420	4.20	Section 4.20 -NRA BP K# 955420
Jay-Bee Oil & Gas, Inc.	4.21	Section 4.21 – NRA Jay-Bee K# 949018
Vitol, Inc. K# 960426	4.22	Section 4.22 – NRA Vitol K# 960426
BP Energy Company K# 960427	4.23	Section 4.23 – NRA BP K# 960427
Spire Marketing Inc.	4.24	Section 4.24 – NRA Spire K# 949208
Citizens Gas	4.25	Section 4.25 – NRA Citizens K#949295
EQT Energy, LLC	4.26	Section 4.26 – NRA EQT K#949347
EQT Energy, LLC	4.27	Section 4.27 – NRA EQT K# 949348
SWN Energy Services Company, LLC K#954719	4.28	Section 4.28 – NRA SWN K# 954719
SWN Energy Services Company, LLC K#954720	4.29	Section 4.29 – NRA SWN K# 954720
DTE Energy Trading, Inc. K# 955134	4.30	Section 4.30 – NRA DTE K# 955134
ConocoPhillips Company K# 553077-01	4.31	Section 4.31 – NRA ConocoPhillips K# 553077-01
Reserved	4.32	Section 4.32 – NRA Reserved
Reserved	4.33	Section 4.33 – NRA Reserved

Shipper Name	Section #	Section Name
Reserved	4.34	Section 4.34 – NRA Reserved
BP Energy Company K# 553076-02	4.35	Section 4.35 – NRA BP K# 553076-02
Reserved	4.36	Section 4.36 – NRA Reserved
EOG Resources Inc. K# 553083	4.37	Section 4.37 – NRA EOG K# 553083
L-H Battery Company, Incorporated K# 959468	4.38	Section 4.38 – NRA L-H Battery K#959468
Indiana Gas Company, D/B/A Centerpoint Energy Indiana K# 952633	4.39	Section 4.39 – NRA Indiana Gas Company K# 952633
LNG Indy, LLC dba Kinetrex Energy K# 956273	4.40	Section 4.40 – NRA LNG Indy K# 956273
BP Energy Company K# 954204-02	4.41	Section 4.41 – NRA BP K# 954204-02
ConocoPhillips Company K# 961049	4.42	Section 4.42 – NRA ConocoPhillips K# 961049
Citigroup Energy, Inc. K# 960428	4.43	Section 4.43 – NRA Citigroup K# 960428
Constellation Energy Generation, LLC K# 960429	4.44	Section 4.44 – NRA Constellation K# 960429
DTE Energy Trading, Inc. K# 955178	4.45	Section 4.45 – NRA DTE K# 955178
EQT Energy, LLC K# 955662	4.46	Section 4.46 – NRA EQT Energy K# 955662
EQT Energy, LLC K# 955662-02	4.47	Section 4.47 – NRA EQT Energy K# 955662-02
Koch Energy Services, LLC K# 960430	4.48	Section 4.48 – NRA Koch K# 960430
Reserved	4.49	Section 4.49 – NRA Reserved
Constellation Energy Generation, LLC K# 961050	4.50	Section 4.50 – NRA Constellation K# 961050
NRG Business Marketing LLC K# 961051	4.51	Section 4.51 – NRA NRG K# 961051

Shipper Name	Section #	Section Name
Castleton Commodities Merchant Trading L.P. K# 961052	4.52	Section 4.52 – NRA Castleton K# 961052
Shell Energy North America (US), L.P. K# 961056	4.53	Section 4.53 – NRA Shell K# 961056
Reserved	4.54	Section 4.54 – NRA Reserved
Sequent Energy Management, LLC K# 956756	4.55	Section 4.55 – NRA Sequent K# 956756
Eco-Energy Natural Gas, LLC K# 956502	4.56	Section 4.56 – NRA Eco K# 956502
Spire Missouri Inc. K# 958854	4.57	Section 4.57 – NRA Spire K# 958854
Reserved	4.58	Section 4.58 – NRA Reserved
JPMorgan Chase Bank, N.A. K# 960431	4.59	Section 4.59 – NRA JPMorgan K# 960431
Reserved	4.60	Section 4.60 – NRA Reserved
Castleton Commodities Merchant Trading L.P. K# 963100	4.61	Section 4.61 – NRA Castleton K# 963100
Castleton Commodities Merchant Trading L.P. K# 963101	4.62	Section 4.62 – NRA Castleton K# 963101
Radiate Energy LLC K# 964111	4.63	Section 4.63 – NRA Radiate K# 964111
Mieco, Inc. K# 964112	4.64	Section 4.64 – NRA Mieco K#964112
Twin Eagle Resource Management, LLC K# 964113	4.65	Section 4.65 – NRA Twin Eagle K# 964113
Vitol, Inc. K# 960443	4.66	Section 4.66 – NRA Vitol K# 960443
Indianapolis Power & Light Company K# 961311	4.67	Section 4.67 – NRA IPLC K# 961311

Shipper Name	Section #	Section Name
Castleton Commodities Merchant Trading L.P. K# 963102	4.68	Section 4.68 – NRA Castleton K# 963102
Castleton Commodities Merchant Trading L.P. K# 964114	4.69	Section 4.69 – NRA Castleton K# 964114
Duke Energy Indiana, LLC K# 957540	4.70	Section 4.70 – NRA Duke K# 957540
Twin Eagle Resource Management, LLC K# 961435	4.71	Section 4.71 – NRA Twin Eagle K# 961435
Stanchion Gas Marketing, LLC K# 961436	4.72	Section 4.72 – NRA Stanchion K# 961436
TC Energy Marketing Inc K# 961437	4.73	Section 4.73 – NRA TC Energy K# 961437
Union Electric Company, D/B/A Ameren Missouri K# 960682	4.74	Section 4.74 – NRA UEC K# 960682
Koch Energy Services, LLC K# 961438	4.75	Section 4.75 – NRA Koch K# 961438
Mieco, Inc K# 961439	4.76	Section 4.76 – NRA Mieco K# 961439
Morgan Stanley Capital Group Inc K# 961440	4.77	Section 4.77 – NRA Morgan Stanley K# 961440
Symmetry Energy Solutions, LLC K# 962287	4.78	Section 4.78 – NRA Symmetry K# 962287
Stanchion Gas Marketing, LLC K# 960781	4.79	Section 4.79 – NRA Stanchion K# 960781
Six One Commodities LLC K# 962288	4.80	Section 4.80 – NRA 61 Commodities K# 962288
Concord Energy LLC K# 962289	4.81	Section 4.81 – NRA Concord K# 962289
ConocoPhillips Company K# 962314	4.82	Section 4.82 – NRA ConocoPhillips K# 962314
Ruby Pipeline, LLC K# 961692	4.83	Section 4.83 – NRA Ruby K# 961692

Shipper Name	Section #	Section Name
Hartree Partners, L.P. K# 964115	4.84	Section 4.84 – NRA Hartree K# 964115
EQT Energy, LLC K# 964133	4.85	Section 4.85 – NRA EQT K# 964133
INR Ohio, LLC K# 962928	4.86	Section 4.86 – NRA INR Ohio K# 962928
Hartree Partners, L.P. K# 964148	4.87	Section 4.87 – NRA Hartree K# 964148
Spotlight Energy, LLC K# 961178	4.88	Section 4.88 – NRA Spotlight K# 961178
DTE Energy Trading, Inc. K# 961179	4.89	Section 4.89 – NRA DTE K# 961179
Morgan Stanley Capital Group Inc K# 961567	4.90	Section 4.90 – NRA Morgan Stanley K# 961567
Twin Eagle Resource Management, LLC K# 961568	4.91	Section 4.91 – NRA Twin Eagle K# 961568
Reserved	4.92	Section 4.92 – NRA Reserved
Six One Commodities LLC K# 961574	4.93	Section 4.93 – NRA 61 Commodities K# 961574
EDF Trading North America, LLC K# 961583	4.94	Section 4.94 – NRA EDF K# 961583
Spire Marketing Inc. K# 961592	4.95	Section 4.95 – NRA Spire K# 961592
Hartree Partners, L.P. K# 964149	4.96	Section 4.96 – NRA Hartree K# 964149
Duke Energy Indiana, LLC K# 961067	4.97	Section 4.97 – NRA Duke K# 961067
Duke Energy Indiana, LLC K# 961068	4.98	Section 4.98 – NRA Duke K# 961068

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of September 29, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

___ effective ___and is the original contract.

__X___ effective ___January 1, 2027___, this Amendment No. _1__ amends and restates FTS Contract No. __955338____ effective _April 21, 2021_____

_____ Capacity rights for this Agreement were permanently released from _____.

___on behalf of the Principals as set forth in MSOA Contract No. ___ . hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

BP ENERGY COMPANY
ATTN: Jared Spicer
201 HELIOS WAY
HOUSTON, TX 77079
(346) 217-8242
jared.spicer@bp.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): December 1, 2021

to

(Date, Period-of-Time or Event): March 31, 2030

4. SHIPPER'S STATUS:

_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event)	MDQ
January 1, 2027 – March 31, 2030	20,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
01/01/2027 – 03/31/2030	60062	EQT OVC/REX ISALY MONROE	20,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
01/01/2027 – 03/31/2030	43942V	KERN/REX PNTR (OT #15) UINTA VIRT	20,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
__X__ None
_____ Lump-sum payment of _____
_____ Monthly fee of _____ through _____

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
_____ Yes
__X__ No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
_____ Yes
__X__ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
__X__ Not Applicable
_____ Applicable (Complete the following):

Notice of ROFR Exercise:
_____ Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):

_____ Not Applicable
__X__ Applicable (Complete the following):

Notice of Rollover Exercise:
__X__ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrassenergylp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *BP Energy Company*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on September 29, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and **BP Energy Company** ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From January 1, 2027 through March 31, 2030.

1.2 **Transportation Agreement**: Rate Schedule FTS, Agreement No. 955338, dated September 29, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 20,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of $24.33334 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement ("Negotiated Rate(s)").

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement, provided that the resulting transportation path flows east-to-west. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in west-to-east transportation anywhere on REX.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located on Segments 130, 140, 150, 160*, 170*, 400**, 700, 710, 720, 730, 740, 750, Zone 2* and Zone 3, provided that the resulting transportation path flows east-to-west. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in west-to-east transportation anywhere on REX.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth/d.

** For volumes within MDQ listed in Section 1.3 using the Seneca Lateral Facilities, Shipper shall pay a Seneca Lateral Facilities volumetric rate of $0.00000/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located on Segments 100, 110, 120, 130, 140, 150, 160*, 170*, 400**, 700, 710, 720, 730, 740, 750, Zone 2* and Zone 3, provided that the resulting transportation path flows east-to-west. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in west-to-east transportation anywhere on REX.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth/d.

** For volumes within MDQ listed in Section 1.3 using the Seneca Lateral Facilities, Shipper shall pay a Seneca Lateral Facilities volumetric rate of $0.00000/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	BP ENERGY COMPANY
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

Reserved for future use.

Reserved for future use.

Reserved for future use.

Reserved for future use.

Marked Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo.)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
~~BP Energy Company~~	~~553076-01 (FT)~~	~~11-12-19 10-31-24~~	~~20,000~~	~~1/~~	~~1/~~	~~1/~~	~~1/~~
BP Energy Company	553076-02 (FT)	11-12-19 03-31-28	60,700 3/	4/	4/	1/	1/
~~BP Energy Company~~	~~553076-03 (FT)~~	~~11-12-19 10-31-24~~	~~30,000~~	~~1/~~	~~1/~~	~~2/~~	~~1/~~
ConocoPhillips Company	553077-01 (FT)	11-01-24 10-31-27	50,000	5/	5/	5/	5/
BP Energy Company	955338 (FT)	12-01-21 03-31-30	20,000	6/	6/	6/	6/
~~ConocoPhillips Company~~	~~553077-02 (FT)~~	~~11-12-19 10-31-24~~	~~25,000~~	~~1/~~	~~1/~~	~~1/~~	~~1/~~
~~ConocoPhillips Company~~	~~553077-03 (FT)~~	~~11-12-19 10-31-24~~	~~30,000~~	~~1/~~	~~1/~~	~~1/~~	~~1/~~

1/ This information is set out in the executed negotiated rate agreement filed with the FERC on November 12, 2019 at Docket No. RP20-255, amended on February 12, 2021 at Docket No. RP21-489, amended on December 30, 2021 at Docket No. RP22-454, and further amended on January 3, 2022 at Docket No. RP22-471.

2/ Reserved for future use ~~This information is set out in the executed negotiated rate agreement filed with the FERC on June 5, 2020 at Docket No. RP20-947~~.

3/ This information is set out in the executed negotiated rate agreement filed with the FERC on November 12, 2019 at Docket No. RP20-255, and further amended on September 30, 2020 at Docket No. RP20-1265, February 12, 2021 at Docket No. RP21-489, June 30, 2022 at Docket No. RP22-1012, and November 11, 2022 at Docket No. RP23-184.

4/ This information is set out in the executed negotiated rate agreement filed with the FERC on September 30, 2020 at Docket No. RP20-1265, and further amended on June 30, 2022 at Docket No. RP22-1012.

5/ This information is set out in the executed negotiated rate agreement filed with the FERC on November 12,

2019 at Docket No. RP20-255, amended on February 12, 2021 at Docket No. RP21-489, amended on December 30, 2021 at Docket No. RP22-454, amended on January 3, 2022 at Docket No. RP22-471, and further amended on October 31, 2024 at Docket No. RP25-139~~__~~.

6/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379 and further amended on November 2, 2026 at Docket No. RP27-~~__Reserved for future use~~.

7/ Reserved for future use.

8/ Reserved for future use.

9/ Reserved for future use..

10/ Reserved for future use.

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC 2/	949011 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949013 (FT)	December 13, 2016 January 5, 2032	130,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949014 (FT)	December 13, 2016 January 5, 2032	70,000	1/	1/	1/	1/
Vectren Energy Delivery of Indiana, Inc. 2/	949017 (FT)	May 1, 2017 April 30, 2032	60,000	18/	18/	18/	18/
Jay-Bee Oil & Gas, Inc. 2/	949018 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
Spire Marketing Inc. 2/	949208 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
Citizens Gas 2/	949295 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949347 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
EQT Energy, LLC 2/	949348 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
Duke Energy Indiana, LLC 2/	961067 (FT)	April 1, 2025 October 31, 2048	30,000	31/	31/	31/	31/
Duke Energy Indiana, LLC	961068 (FT)	April 1, 2025 October 31, 2048	80,000	31/	31/	31/	31/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – **35,200** 3-1-22 to 6-30-22 – **15,920** 7-1-22 to 3-31-28 – **49,500**	13/	13/	13/	13/
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	7/	7/	7/	7/
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	7/	7/	7/	7/
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	23/	23/	23/	23/
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	10/	10/	10/	10/
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	12/	12/	12/	12/
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **20,000** 10-1-21 to 10-31-21 – **5,000** 11-1-21 to 11-30-21 – **0** 12-1-21 to 3-31-22 – **95,000** 4-1-22 to 3-31-34 – **20,000**	14/	14/	14/	14/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **0** 10-1-21 to 10-31-21 – **200,000** 11-1-21 to 11-30-21 – **205,000** 12-1-21 to 3-31-22 – **110,000** 4-1-22 to 3-31-34 – **185,000**	14/	14/	14/	14/
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	4/	4/	4/	4/
~~BP Energy Company~~	~~955338 (FT)~~	~~December 1, 2021 December 31, 2026~~	~~20,000~~	~~4/~~	~~4/~~	~~4/~~	~~4/~~
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	4/	4/	4/	4/
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	4/	4/	4/	4/
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	4/	4/	4/	4/
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	4/	4/	4/	4/
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	15/	15/	15/	15/
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	3/	3/	3/	3/
Spotlight Energy, LLC	961178 (FT)	March 1, 2025 June 30, 2027	15,000	19/	19/	19/	19/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
DTE Energy Trading, Inc.	961179 (FT)	March 1, 2025 October 31, 2028	25,000	19/	19/	19/	19/
Spire Missouri Inc.	958854 (FT)	April 1, 2026 March 31, 2028	4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **20,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **20,000**	16/	16/	16/	16/
Ruby Pipeline, LLC	961692 (FT)	November 17, 2025 March 16, 2041	320,000	20/	20/	20/	20/
INR Ohio, LLC	962928 (FT)	February 24, 2026 January 19, 2035	2-24-26 to 1-19-30 – **300,000** 1-20-30 to 1-19-35 – **100,000**	30/	30/	30/	30/
Duke Energy Indiana, LLC	957540 (FT)	January 1, 2025 December 31, 2035	50,000	6/	6/	6/	6/
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	24/	24/	24/	24/
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	21/	21/	21/	21/
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	28/	28/	28/	28/
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	28/	28/	28/	28/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	28/	28/	28/	28/
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	28/	28/	28/	28/
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	28/	28/	28/	28/
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – **25,000** 4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **25,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **25,000**	28/	28/	28/	28/
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	28/	28/	28/	28/
Symmetry Energy Solutions, LLC	962287 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Six One Commodities LLC	962288 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Concord Energy LLC	962289 (FT)	November 1, 2025 October 31, 2027	25,000	22/	22/	22/	22/
ConocoPhillips Company	962314 (FT)	November 1, 2025 October 31, 2027	40,000	22/	22/	22/	22/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indiana Gas Company, D/B/A Centerpoint Energy Indiana	952633 (FT)	April 1, 2025 March 31, 2028	4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **60,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **60,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **60,000**	32/	32/	32/	32/
ConocoPhillips Company	961049 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Constellation Energy Generation, LLC	961050 (FT)	April 1, 2025 March 31, 2027	30,000	32/	32/	32/	32/
NRG Business Marketing LLC	961051 (FT)	April 1, 2025 March 31, 2027	50,000	32/	32/	32/	32/
Castleton Commodities Merchant Trading L.P.	961052 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Shell Energy North America (US), L.P.	961056 (FT)	April 1, 2025 March 31, 2027	40,000	32/	32/	32/	32/
Indianapolis Power & Light Company	961311 (FT)	June 1, 2026 March 31, 2035	150,000	11/	11/	11/	11/
Twin Eagle Resource Management, LLC	961435 (FT)	April 1, 2025 October 31, 2027	10,000	32/	32/	32/	32/
Stanchion Gas Marketing, LLC	961436 (FT)	April 1, 2025 June 30, 2027	30,000	32/	32/	32/	32/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
TC Energy Marketing Inc	961437 (FT)	April 1, 2025 March 31, 2027	20,000	32/	32/	32/	32/
Koch Energy Services, LLC	961438 (FT)	April 1, 2026 March 31, 2028	30,000	25/	25/	25/	25/
Mieco, Inc.	961439 (FT)	April 1, 2025 October 31, 2027	7,500	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961440 (FT)	April 1, 2025 June 30, 2027	10,000	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961567 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Twin Eagle Resource Management, LLC	961568 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Six One Commodities LLC	961574 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
EDF Trading North America, LLC	961583 (FT)	May 1, 2025 March 31, 2028	6,500	17/	17/	17/	17/
Spire Marketing Inc.	961592 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Hartree Partners L.P.	962236 (FT)	April 1, 2026 March 31, 2027	38,600	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963100 (PALS)	April 1, 2026 March 31, 2027	40,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963101 (PALS)	April 1, 2026 March 31, 2027	40,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963102 (PALS)	April 1, 2026 March 31, 2027	20,000	9/	9/	9/	9/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Glencore Energy USA LLC	964088 (FT)	November 1, 2026 March 31, 2028	5,000	26/	26/	26/	26/
Radiate Energy LLC	964111 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Mieco, Inc.	964112 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Twin Eagle Resource Management, LLC	964113 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Castleton Commodities Merchant Trading L.P.	964114 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Hartree Partners, L.P.	964115 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
EQT Energy, LLC	964133 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Hartree Partners, L.P.	964148 (PALS)	November 1, 2026 March 31, 2027	25,000	26/	26/	26/	26/
Hartree Partners, L.P.	964149 (PALS)	November 1, 2026 March 31, 2027	25,000	26/	26/	26/	26/

1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.

2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).

3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022

at Docket No. RP22-1087.

4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.

5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.

6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198 and further amended on December 10, 2025 at Docket No. RP26-285.

7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.

8/ Reserved for future use.

9/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2026 at Docket No. RP26-721.

10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.

11/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on May 29, 2026 at Docket No. RP26-890.

12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on October 31, 2024 at Docket No. RP25-139.

13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.

14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.

15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.

16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105 and further amended on March 31, 2026 at Docket No. RP26-721.

17/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2025 at Docket No. RP25-865.

18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.

19/ This information is set out in the negotiated rate agreement filed with the Commission on February 28, 2025 at Docket No. RP25-659.

20/ This information is set out in the negotiated rate agreement filed with the Commission on December 22, 2025 at Docket No. RP26-312.

21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.

22/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2025 at Docket No. RP26-149.

23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.

24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.

25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on March 31, 2026 at Docket No. RP26-721.

26/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2026 at Docket No. RP276-123.

27/ Reserved for future use.

28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.

29/ Reserved for future use.

30/ This information is set out in the negotiated rate agreement filed with the Commission on February 26, 2026 at Docket No. RP26-546.

31/ This information is set out in the negotiated rate agreement filed with the Commission on March 7, 2025 at Docket No. RP25-696.

32/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787.

2.0 Table of Contents

3.0 List of Non-Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use (whole document format)	3.1	Section 3.1 NC NRA
(whole document format) Reserved	3.1.1	Section 3.1.1 NC NRA Reserved
Reserved (whole document format)	3.2	Section 3.2 – NC NRA Reserved
Reserved (whole document format)	3.3.1	Section 3.3.1 - Whole Doc Reserved
Reserved	3.3	Section 3.3 - NC NRA Reserved
Reserved (whole document format)	3.4.1	Section 3.4.1 NC Reserved
Reserved	3.4	Section 3.4 NC NRA Reserved
Reserved	3.5	Section 3.5 – NC NRA Reserved
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Reserved	3.7	Section 3.7 NC NRA Reserved
Reserved	3.8	Section 3.8 – NC NRA Reserved
(whole document format) Reserved	3.8.1	Section 3.8.1 NC NRA Reserved
Reserved	3.9	Section 3.9 – NC NRA Reserved
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Reserved	3.10	Section 3.10 NC NRA Reserved
Reserved (whole document format)	3.10.1	Section 3.10.1 NC NRA Reserved

Reserved	3.11	Section 3.11 NC NRA Reserved
Reserved	3.12	Section 3.12 NC NRA Reserved
Reserved (whole document format)	3.13.1	Section 3.13 NC NRA Reserved
Reserved (whole document format)	3.14.1	Section 3.14.1 NC NRA Reserved

4.0 List of Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Duke Energy Ohio, Inc. K# 954559	4.1	Section 4.1 - NRA Duke K# 954559
BP Energy Company K# 955338	4.2	Section 4.2 – NRA BP K# 955338
Antero Resources Corporation K#947930	4.3	Section 4.3 – NRA Antero K# 947930
EQT Energy, LLC K# 947976	4.4	Section 4.4 – NRA EQT K# 947976
Ascent Resources–Utica, LLC K# 947977	4.5	Section 4.5 – NRA Ascent K# 947977
EQT Energy, LLC K# 947978	4.6	Section 4.6 – NRA EQT K# 947978
Gulfport Energy Corporation K# 948001	4.7	Section 4.7 – NRA Gulfport K# 948001
Vectren Energy Delivery of Indiana, Inc.	4.8	Section 4.8 – NRA Vectren K# 949017
Morgan Stanley Capital Group Inc., K# 955345	4.9	Section 4.9 – NRA Morgan Stanley K# 955345
Glencore Energy USA LLC K# 964088	4.10	Section 4.10 – NRA Glencore K# 964088
Morgan Stanley Capital Group Inc., K# 953935	4.11	Section 4.11 – NRA Morgan Stanley K# 953935
Hartree Partners L.P. K# 962236	4.12	Section 4.12 – NRA Hartree K# 962236
Koch Energy Services, LLC K# 955418	4.13	Section 4.13 – NRA Koch K# 955418

Shipper Name	Section #	Section Name
Ascent Resources-Utica, LLC	4.14	Section 4.14 – NRA Ascent K# 949011
Mercuria Energy America, LLC K# 955419	4.15	Section 4.15 – NRA Mercuria K# 955419
EQT Energy, LLC	4.16	Section 4.16 – NRA EQT Energy K# 949013
EQT Energy, LLC	4.17	Section 4.17 – NRA EQT Energy K# 949014
Gulfport Energy Corporation	4.18	Section 4.18 – NRA Gulfport Energy K# 949015
Gulfport Energy Corporation	4.19	Section 4.19 – NRA Gulfport Energy K# 949016
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Jay-Bee Oil & Gas, Inc.	4.21	Section 4.21 – NRA Jay-Bee K# 949018
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EQT Energy, LLC	4.26	Section 4.26 – NRA EQT K#949347
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SWN Energy Services Company, LLC K#954720	4.29	Section 4.29 – NRA SWN K# 954720
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ConocoPhillips Company K# 553077-01	4.31	Section 4.31 – NRA ConocoPhillips K# 553077-01
~~ConocoPhillips Company K# 553077-02~~Reserved	4.32	Section 4.32 – NRA ~~ConocoPhillips K# 553077-02~~Reserved
~~ConocoPhillips Company K# 553077-03~~Reserved	4.33	Section 4.33 – NRA

Shipper Name	Section #	Section Name
		~~ConocoPhillips K# 553077-03~~Reserved
~~BP Energy Company K# 553076-01~~Reserved	4.34	Section 4.34 – NRA ~~BP K# 553076-01~~Reserved
BP Energy Company K# 553076-02	4.35	Section 4.35 – NRA BP K# 553076-02
~~BP Energy Company K# 553076-03~~Reserved	4.36	Section 4.36 – NRA ~~BP K# 553076-03~~Reserved
EOG Resources Inc. K# 553083	4.37	Section 4.37 – NRA EOG K# 553083
L-H Battery Company, Incorporated K# 959468	4.38	Section 4.38 – NRA L-H Battery K#959468
Indiana Gas Company, D/B/A Centerpoint Energy Indiana K# 952633	4.39	Section 4.39 – NRA Indiana Gas Company K# 952633
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BP Energy Company K# 954204-02	4.41	Section 4.41 – NRA BP K# 954204-02
ConocoPhillips Company K# 961049	4.42	Section 4.42 – NRA ConocoPhillips K# 961049
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Constellation Energy Generation, LLC K# 960429	4.44	Section 4.44 – NRA Constellation K# 960429
DTE Energy Trading, Inc. K# 955178	4.45	Section 4.45 – NRA DTE K# 955178
EQT Energy, LLC K# 955662	4.46	Section 4.46 – NRA EQT Energy K# 955662
EQT Energy, LLC K# 955662-02	4.47	Section 4.47 – NRA EQT Energy K# 955662-02
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Constellation Energy Generation, LLC K# 961050	4.50	Section 4.50 – NRA Constellation K# 961050
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Shipper Name	Section #	Section Name
		NRG K# 961051
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Eco-Energy Natural Gas, LLC K# 956502	4.56	Section 4.56 – NRA Eco K# 956502
Spire Missouri Inc. K# 958854	4.57	Section 4.57 – NRA Spire K# 958854
Reserved	4.58	Section 4.58 – NRA Reserved
JPMorgan Chase Bank, N.A. K# 960431	4.59	Section 4.59 – NRA JPMorgan K# 960431
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Castleton Commodities Merchant Trading L.P. K# 963101	4.62	Section 4.62 – NRA Castleton K# 963101
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Twin Eagle Resource Management, LLC K# 964113	4.65	Section 4.65 – NRA Twin Eagle K# 964113
Vitol, Inc. K# 960443	4.66	Section 4.66 – NRA Vitol K# 960443

Shipper Name	Section #	Section Name
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Castleton Commodities Merchant Trading L.P. K# 964114	4.69	Section 4.69 – NRA Castleton K# 964114
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Stanchion Gas Marketing, LLC K# 961436	4.72	Section 4.72 – NRA Stanchion K# 961436
TC Energy Marketing Inc K# 961437	4.73	Section 4.73 – NRA TC Energy K# 961437
Union Electric Company, D/B/A Ameren Missouri K# 960682	4.74	Section 4.74 – NRA UEC K# 960682
Koch Energy Services, LLC K# 961438	4.75	Section 4.75 – NRA Koch K# 961438
Mieco, Inc K# 961439	4.76	Section 4.76 – NRA Mieco K# 961439
Morgan Stanley Capital Group Inc K# 961440	4.77	Section 4.77 – NRA Morgan Stanley K# 961440
Symmetry Energy Solutions, LLC K# 962287	4.78	Section 4.78 – NRA Symmetry K# 962287
Stanchion Gas Marketing, LLC K# 960781	4.79	Section 4.79 – NRA Stanchion K# 960781
Six One Commodities LLC K# 962288	4.80	Section 4.80 – NRA 61 Commodities K# 962288
Concord Energy LLC K# 962289	4.81	Section 4.81 – NRA Concord K# 962289
ConocoPhillips Company K# 962314	4.82	Section 4.82 – NRA ConocoPhillips K# 962314

Shipper Name	Section #	Section Name
Ruby Pipeline, LLC K# 961692	4.83	Section 4.83 – NRA Ruby K# 961692
Hartree Partners, L.P. K# 964115	4.84	Section 4.84 – NRA Hartree K# 964115
EQT Energy, LLC K# 964133	4.85	Section 4.85 – NRA EQT K# 964133
INR Ohio, LLC K# 962928	4.86	Section 4.86 – NRA INR Ohio K# 962928
Hartree Partners, L.P. K# 964148	4.87	Section 4.87 – NRA Hartree K# 964148
Spotlight Energy, LLC K# 961178	4.88	Section 4.88 – NRA Spotlight K# 961178
DTE Energy Trading, Inc. K# 961179	4.89	Section 4.89 – NRA DTE K# 961179
Morgan Stanley Capital Group Inc K# 961567	4.90	Section 4.90 – NRA Morgan Stanley K# 961567
Twin Eagle Resource Management, LLC K# 961568	4.91	Section 4.91 – NRA Twin Eagle K# 961568
Reserved	4.92	Section 4.92 – NRA Reserved
Six One Commodities LLC K# 961574	4.93	Section 4.93 – NRA 61 Commodities K# 961574
EDF Trading North America, LLC K# 961583	4.94	Section 4.94 – NRA EDF K# 961583
Spire Marketing Inc. K# 961592	4.95	Section 4.95 – NRA Spire K# 961592
Hartree Partners, L.P. K# 964149	4.96	Section 4.96 – NRA Hartree K# 964149
Duke Energy Indiana, LLC K# 961067	4.97	Section 4.97 – NRA Duke K# 961067
Duke Energy Indiana, LLC K# 961068	4.98	Section 4.98 – NRA Duke K# 961068

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of ~~April 21, 2021~~September 29, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

__~~X~~__ effective ___~~the later of December 1, 2021 or the date Dominion Energy Overthrust Pipeline, LLC places the project filed in FERC Docket No. CP21-449-000 and known as the Point of Rocks West Expansion Project into service ("In-Service Date")~~ and is the original contract.

__X___ effective ___January 1, 2027___, this Amendment No. _1__ amends and restates FTS Contract No. __955338____ effective _April 21, 2021_____

_____ Capacity rights for this Agreement were permanently released from _____.

___on behalf of the Principals as set forth in MSOA Contract No. _____. hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

BP ENERGY COMPANY
ATTN: Jared Spicer~~Kai Olsen~~
201 HELIOS WAY
HOUSTON, TX 77079
(346~~713~~) 217~~323~~-8242~~2559~~
~~kai.olsen~~jared.spicer@~~uk.~~bp.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): ~~From the In-Service Date~~December 1, 2021

to

(Date, Period-of-Time or Event): ~~The date that is sixty-one (61) months from the In-Service Date.~~March 31, 2030

4. SHIPPER'S STATUS:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event)	MDQ
~~From the In-Service Date to the date that is sixty-one (61) months from the In-Service Date.~~January 1, 2027 – March 31, 2030	20,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
01/01/2027 – 03/31/2030 ~~From the In-Service Date to the date that is sixty-one (61) months from the In-Service Date.~~	60062	EQT OVC/REX ISALY MONROE	20,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
01/01/2027 –	43942V	KERN/REX PNTR	20,000	NO

03/31/2030 ~~From the In-Service Date to the date that is sixty-one (61) months from the In-Service Date.~~		(OT #15) UINTA VIRT		

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
__X__ None
_____ Lump-sum payment of _____
_____ Monthly fee of _____ through _____

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
_____ Yes
__X__ No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
_____ Yes
__X__ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
__X__ Not Applicable
_____ Applicable (Complete the following):

Notice of ROFR Exercise:
_____ Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):

_____ Not Applicable
__X__ Applicable (Complete the following):

Notice of Rollover Exercise:
__X__ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrassenergylp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *BP Energy Company*

Signature:

Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***

Signature:

Title:

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on September 29~~April 21~~, 202~~61~~ ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and **BP Energy Company** ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From January 1, 2027 through March 31, 2030~~From the later of December 1, 2021 or the date Dominion Energy Overthrust Pipeline, LLC places the project filed in FERC Docket No. CP21-449-000 and known as the Point of Rocks West Expansion Project into service ("In-Service Date") , to the date that is sixty-one (61) months from the In-Service Date~~.

1.2 **Transportation Agreement**: Rate Schedule FTS, Agreement No. 955338, dated September 29, 2026~~April 21, 2021~~ (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 20,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of $24.33334 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement ("Negotiated Rate(s)").
~~For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of $18.86100 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement ("Negotiated Rate(s)"), plus all applicable maximum surcharges, incremental facilities rates, charges, fees, and penalties identified in the Tariff. REX is providing transportation on Segments 700 through 750, *i.e.*, service on the DEOP pipeline, pursuant to Section 11.7(B) of the General Terms and Conditions of its Tariff, and thus Shipper is obligated to pay all charges (other than the firm transportation reservation rate on DEOP, which is covered by the Negotiated Rate), usage charges, surcharges, fuel, and penalties incurred by REX from DEOP.~~

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement, provided that the resulting transportation path flows east-to-west. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in west-to-east transportation anywhere on REX.
~~The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.~~

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located on Segments 130, 140, 150, 160*, 170*, 400**, 700, 710, 720, 730, 740, 750, Zone 2* and Zone 3, provided that the resulting transportation path flows east-to-west. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in west-to-east transportation anywhere on REX.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth/d.

** For volumes within MDQ listed in Section 1.3 using the Seneca Lateral Facilities, Shipper shall pay a Seneca Lateral Facilities volumetric rate of $0.00000/dth.
~~The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located on Segments 100, 110, 120, 130, 140, 150, 160*, 170*, 700, 710, 720, 730, 740, 750, and within Zone 2 and Zone 3.~~

~~*The Cheyenne Hub Facilities receipts are subject to the Cheyenne Hub Incremental Facilities Rate.~~

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located on Segments 100, 110, 120, 130, 140, 150, 160*, 170*, 400**, 700, 710, 720, 730, 740, 750, Zone 2* and Zone 3, provided that the resulting transportation path flows east-to-west. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in west-to-east transportation anywhere on REX.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth/d.

** For volumes within MDQ listed in Section 1.3 using the Seneca Lateral Facilities, Shipper shall pay a Seneca Lateral Facilities volumetric rate of $0.00000/dth.~~The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located on Segments 100, 110, 120, 130, 140, 150, 160*, 170*, 700, 710, 720, 730, 740, 750, and within Zone 2 and Zone 3.~~

~~*The Cheyenne Hub Facilities deliveries are subject to the Cheyenne Hub Incremental Facilities Rate.~~

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.~~Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement.~~

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize

secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

~~Shipper acknowledges that, in the event of a full capacity release under the Transportation Agreement, all rights granted to Shipper shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. Shipper acknowledges that, in the event of a partial capacity release under the Transportation Agreement , Shipper must specify in the capacity release offer all rights, including without limitation the applicable rate(s), to be transferred to the replacement shipper. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.~~

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	BP ENERGY COMPANY
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

Reserved for future use.

~~FTS FORM OF TRANSPORTATION SERVICE AGREEMENT~~
~~APPLICABLE TO FIRM TRANSPORTATION SERVICE~~
~~UNDER RATE SCHEDULE FTS~~

~~In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of July 31, 2019, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.~~

~~1. THIS AGREEMENT IS: (Check one)~~

~~X effective November 12, 2019, and, along with FTS Contract Nos. 553077-01 and 553077-03, breaks FTS Contract No. 553077, as amended by Amendment No. 80, into three contracts for administrative purposes, that correlate with the three Negotiated Rate Agreements effective November 12, 2019 and is the original contract.~~

~~_____ effective _____, this Amendment No. __ amends and restates FTS Contract No. _____ effective _____.~~

~~_____ Capacity rights for this Agreement were permanently released from _____.~~

~~2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:~~

~~CONOCOPHILLIPS COMPANY~~
~~ATTN: Peter DiClementi~~
~~925 N. ELDRIDGE PARKWAY,20TH FLOOR-EC4~~
~~HOUSTON, TX 77079~~
~~(281) 293-3535~~
~~pete.diclementi@conocophillips.com~~

~~3. TERM OF SERVICE:~~

~~(Date, Period-of-Time or Event): November 12, 2019~~
~~to~~
~~(Date, Period-of-Time or Event): October 31, 2024~~

~~4. SHIPPER'S STATUS:~~
~~____ Local Distribution Company~~
~~____ Intrastate Pipeline Company~~
~~____ Interstate Pipeline Company~~
~~X Other: PRODUCER~~

5. TRANSPORTATION ON BEHALF OF:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event)	MDQ
November 12, 2019 – October 31, 2024	25,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/12/2019 - 10/31/2024	42234	WHITE RI/REX MEEKER RIO BLANCO	25,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/12/2019 - 10/31/2024	44413	NGPL/REX MOULTRIE	25,000	NO

9. DELIVERY PRESSURE (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

~~10. RATES:~~

~~Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)~~
~~Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.~~

~~Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)~~
~~Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.~~

~~FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)~~
~~Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.~~

~~Incremental Facility Charge:~~
~~(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)~~
~~_X_ None~~
~~_____ Lump-sum payment of _____~~
~~_____ Monthly fee of _____ through _____.~~

~~Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):~~
~~_____ Yes~~
~~_X_ No~~

~~Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):~~
~~_____ Yes~~
~~_X_ No~~

~~Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)~~
~~Applicable charges per Tariff as may be assessed by Transporter.~~

~~11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).~~

~~(Check one):~~
~~_X_ Not Applicable~~
~~_____ Applicable (Complete the following):~~

~~Notice of ROFR Exercise: _____~~

~~_____ Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

~~12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).~~
~~(Check one):~~

~~_____ Not Applicable~~
~~__X__ Applicable (Complete the following):~~

~~Notice of Rollover Exercise:~~
~~__X__ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

~~13. ADDITIONAL TERMS PERMITTED BY TARIFF:~~

~~The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:~~

~~N/A~~

~~14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:~~

~~Rockies Express Pipeline LLC~~
~~Commercial Operations~~
~~370 Van Gordon Street~~
~~Lakewood, CO 80228~~
~~e-mail: REX@tallgrassenergylp.com~~

~~IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.~~

~~**Shipper Approval:**~~

~~Shipper:~~ ~~*ConocoPhillips Company*~~
~~Signature:~~
~~Title:~~

~~**Transporter Approval:**~~

~~Transporter:~~ ~~***Rockies Express Pipeline LLC***~~
~~Signature:~~
~~Title:~~

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT (1-2)

This Firm Transportation Negotiated Rate Agreement (1-2) ("Rate Agreement") is entered into on July 31, 2019 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and **ConocoPhillips Company** ("Shipper"). This Rate Agreement hereby amends, restates, and supersedes, as of the beginning date of the Negotiated Rate Term, the previous Firm Transportation Negotiated Rate Agreement between the parties hereto, dated November 19, 2018.

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 12, 2019 through October 31, 2024.

1.2 **Transportation Agreement**: Rate Schedule FTS, Agreement No. 553077-02, dated July 31, 2019.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 25,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of $1.52083 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 (the product of such calculation is the "Negotiated Reservation Component").

In addition to the Negotiated Reservation Component, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3; or (2) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; (3) the White River Hub Midpoint Price, as published by Platts Gas

Daily, if the delivery location is located on Segments 100, 110, or 120; (4) the future REX Cheyenne Midpoint Price, that is expected to be published by Platts Gas Daily*, if the delivery location is located on Segments 160 or 170; or (5) the index price for the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 600, 610, 620, 630, 640, 650, 130, 140 or 150;

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the future REX Cheyenne Midpoint Price, that is expected to be published by Platts Gas Daily*, if the receipt location is located on Segments 160 or 170; or (3) the index price for the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located within Segments 600, 610, 620, 630, 640, 650, 130, 140 or 150; or (4) the index price for the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located within Zone 3; and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L&U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), or (b)(4) immediately above; (ii) the applicable Power Cost Charges; (iii) $0.05; (iv) the applicable commodity rate; and (v) all other applicable charges and surcharges stated in the Tariff.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement identified in Section 1.2 on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (*i.e.*, above zero (0)), REX will multiply the Daily Amount by sixty hundredths (0.60) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Negotiated Reservation Component, commodity rate, the Fuel and L&U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

* In the event that Platts does not publish a REX Cheyenne Midpoint Price (by the same or a different name), REX and ConocoPhillips Company agree to substitute the same with the Cheyenne Hub Midpoint Price as published by Platts Gas Daily.

Transportation quantities will be assessed at the maximum applicable Tariff rate in addition to the Monthly Sharing Amount identified in this Section 1.4 if: (1) the transportation quantities are received or delivered from locations not identified in Sections 1.5 through 1.8; and/or (2) the delivered quantities exceed the Eligible Firm Transportation Quantity identified in Section 1.3. In addition to the Negotiated Rate(s) described in this Section 1.4, Shipper shall pay all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rates shall apply to the use, on a secondary basis, of any point located on Segments 100*, 110, 120, 130, 140, 150, 160**, 170**, 600, 610, 620, 630, 640 and 650.

*Meeker Booster Facilities Incremental Rate is included in the Negotiated Rates (except for any associated FL&U and PCT).
**The proposed Cheyenne Hub Facilities receipts are subject to the proposed Cheyenne Hub Incremental Facilities Rate.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within Zone 2 and Zone 3.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES; MISCELLANEOUS

2.1 **General Negotiated Rate Limitations**. The Negotiated Rates shall apply only to service provided to Shipper by REX under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity; and (iv) strictly satisfying all of the terms and conditions identified in Sections 1.4 through 1.8 hereof. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff, provided however that such transportation shall also be subject to the Monthly Sharing Amount pursuant to the last paragraph of Section 1.4. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the

first sentence of this paragraph, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rates stated in Section 1.4, plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a full capacity release under the Transportation Agreement identified in Section 1.2, all rights granted to Shipper shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. Shipper acknowledges that, in the event of a partial capacity release under the Transportation Agreement identified in Section 1.2, Shipper must specify in the capacity release offer all rights, including without limitation the applicable rate(s), to be transferred to the replacement shipper.

2.4 **Miscellaneous**. Shipper and REX hereby acknowledge that the certain Firm Transportation Negotiated Rate Agreement No. 553077 between REX and Shipper dated June 4, 2008, and all amendments thereto (together, the "Prior FTNRA"), will expire by its terms on November 11, 2019, and no terms of the Prior FTNRA or rights associated therewith shall survive such expiration. Additionally, effective November 12, 2019, Shipper's total firm transportation MDQ under FTS Contract No. 553077-01 along with FTS Contract No. 553077-02 and FTS Contract No. 553077-03 shall be less than 200,000 Dth/d. Accordingly, Shipper acknowledges that, as of such date, it will have no right to exercise any rollover right, right of first refusal, or most favored nations right applicable to an Anchor Shipper to the extent any such right is provided in the Tariff.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC

By: _____

Name: _____

Title: _____

CONOCOPHILLIPS COMPANY

By: _____

Name: _____

Title: _____

Reserved for future use.

~~FTS FORM OF TRANSPORTATION SERVICE AGREEMENT~~
~~APPLICABLE TO FIRM TRANSPORTATION SERVICE~~
~~UNDER RATE SCHEDULE FTS~~

~~In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of July 31, 2019, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.~~

~~1. THIS AGREEMENT IS: (Check one)~~

~~X effective November 12, 2019, and, along with FTS Contract Nos. 553077-01 and 553077-02, breaks FTS Contract No. 553077, as amended by Amendment 80, into three contracts for administrative purposes, that correlate with the three Negotiated Rate Agreements effective November 12, 2019 and is the original contract.~~

~~_____ effective _____, this Amendment No. __ amends and restates FTS Contract No. _____ effective _____.~~

~~_____ Capacity rights for this Agreement were permanently released from _____.~~

~~2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:~~
~~_____~~

~~CONOCOPHILLIPS COMPANY~~
~~ATTN: Peter DiClementi~~
~~925 N. ELDRIDGE PARKWAY,20TH FLOOR-EC4~~
~~HOUSTON, TX 77079~~
~~(281) 293-3535~~
~~pete.diclementi@conocophillips.com~~

~~3. TERM OF SERVICE:~~

~~(Date, Period-of-Time or Event): November 12, 2019~~
~~to~~
~~(Date, Period-of-Time or Event): October 31, 2024~~

~~4. SHIPPER'S STATUS:~~
~~____ Local Distribution Company~~
~~____ Intrastate Pipeline Company~~
~~____ Interstate Pipeline Company~~
~~X Other: PRODUCER~~

5. TRANSPORTATION ON BEHALF OF:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event)	MDQ
November 12, 2019 – October 31, 2024	30,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/12/2019 - 10/31/2024	43036	LOST CRK/REX SWEETWATER	30,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/12/2019 - 10/31/2024	42804	OVRTHRUS/REX WAMSUTTER (OT #27) SWE	30,000	NO

9. DELIVERY PRESSURE (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

~~10. RATES:~~

~~Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)~~
~~Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.~~

~~Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)~~
~~Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.~~

~~FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)~~
~~Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.~~

~~Incremental Facility Charge:~~
~~(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)~~
~~_X_ None~~
~~_____ Lump-sum payment of _____~~
~~_____ Monthly fee of _____ through _____.~~

~~Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):~~
~~_____ Yes~~
~~_X_ No~~

~~Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):~~
~~_____ Yes~~
~~_X_ No~~

~~Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)~~
~~Applicable charges per Tariff as may be assessed by Transporter.~~

~~11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).~~

~~(Check one):~~
~~_X_ Not Applicable~~
~~_____ Applicable (Complete the following):~~

~~Notice of ROFR Exercise: _____~~

~~_____ Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

~~12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).~~
~~(Check one):~~

~~_____ Not Applicable~~
~~__X__ Applicable (Complete the following):~~

~~Notice of Rollover Exercise:~~
~~__X__ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

~~13. ADDITIONAL TERMS PERMITTED BY TARIFF:~~

~~The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:~~

~~Pursuant to Section 17.1.C.2 of the General Terms and Conditions of the Tariff, Shipper shall have the right to reduce the MDQ of this Agreement by up to 10,000 Dth/d effective December 1, 2021 and, regardless of whether the Shipper exercises the right to reduce the MDQ in 2021, the Shipper has the right to reduce the MDQ by up to 10,000 Dth/d effective December 1, 2022. If the Shipper elects to reduce its MDQ in accordance with this paragraph, such reductions may only be applied to the LOST CRK/REX SWEETWATER (Location # 43036) Primary Receipt Point and the OVRTHRUS/REX WAMSUTTER (OT #27) SWE (Location # 42804) Primary Delivery Point; identified herein. Shipper must notify Transporter in writing of its intent to reduce the MDQ at least six (6) months prior to the aforementioned effective dates of the MDQ reductions. Shipper's failure to provide timely notice in accordance with the foregoing shall constitute Shipper's forfeiture of its right to reduce the MDQ.~~

~~14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:~~

~~Rockies Express Pipeline LLC~~
~~Commercial Operations~~
~~370 Van Gordon Street~~
~~Lakewood, CO 80228~~
~~e-mail: REX@tallgrassenergylp.com~~

~~IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.~~

~~**Shipper Approval:**~~

~~Shipper:~~ ~~*ConocoPhillips Company*~~

~~Signature:~~

~~Title:~~

~~**Transporter Approval:**~~

~~Transporter:~~ ~~***Rockies Express Pipeline LLC***~~

~~Signature:~~

~~Title:~~

~~FIRM TRANSPORTATION NEGOTIATED RATE AGREEMENT (1-3)~~

~~This Firm Transportation Negotiated Rate Agreement (1-3) ("Rate Agreement") is entered into on July 31, 2019 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and **ConocoPhillips Company** ("Shipper"). This Rate Agreement hereby amends, restates, and supersedes, as of the beginning date of the Negotiated Rate Term, the previous Firm Transportation Negotiated Rate Agreement between the parties hereto, dated November 19, 2018.~~

~~In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.~~

~~ARTICLE 1 NEGOTIATED RATE PARAMETERS~~

~~1.1 **Negotiated Rate Term**: From November 12, 2019 through October 31, 2024.~~

~~1.2 **Transportation Agreement**: Rate Schedule FTS, Agreement No. 553077-03, dated July 31, 2019.~~

~~The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.~~

~~1.3 **Eligible Firm Transportation Quantity**: 30,000 dekatherms per day ("Dth/d").~~

~~The Transportation Agreement provides that the Shipper has the right to reduce the Maximum Daily Quantity ("MDQ") of the Transportation Agreement by up to 10,000 Dth/d effective December 1, 2021 and, regardless of whether the Shipper exercises the right to reduce the MDQ in 2021, the Shipper has the right to reduce the MDQ by up to 10,000 Dth/d effective December 1, 2022. Shipper must notify REX in writing of its intent to reduce the MDQ at least six (6) months prior to the aforementioned effective dates of the MDQ reductions. If Shipper timely elects to reduce the MDQ of the Transportation Agreement in accordance with the foregoing, the Eligible Firm Transportation Quantity and the MDQ associated with the Eligible Primary Receipt Point(s) and the Eligible Primary Delivery Point(s) of this Rate Agreement shall automatically be reduced by a corresponding amount.~~

~~1.4 **Negotiated Rate(s)**:~~

~~For each month of the Negotiated Rate Term, Shipper shall pay a negotiated reservation rate of $1.52083 per dekatherm per month ("Dth/m") (the "Negotiated Reservation Rate") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 ("Negotiated Rate(s)"), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

~~1.5 **Eligible Primary Receipt Point(s)**:~~

~~The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.~~

~~1.6 **Eligible Secondary Receipt Point(s)**:~~

~~NONE~~

~~1.7 **Eligible Primary Delivery Point(s)**:~~

~~The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.~~

~~1.8 **Eligible Secondary Delivery Point(s)**:~~

~~The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located on Segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640 and 650.~~

~~*The proposed Cheyenne Hub Facilities deliveries are subject to the proposed Cheyenne Hub Incremental Facilities Rate.~~

~~ARTICLE 2~~
~~NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES; MISCELLANEOUS~~

~~2.1 **General Negotiated Rate Limitations**. The Negotiated Rates shall apply only to service provided to Shipper by REX under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity; and (iv) strictly satisfying all of the terms and conditions identified in Sections 1.4 through 1.8 hereof. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rates stated in Section 1.4, plus any additional incremental charge(s) identified herein.~~

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a full capacity release under the Transportation Agreement identified in Section 1.2, all rights granted to Shipper shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. Shipper acknowledges that, in the event of a partial capacity release under the Transportation Agreement identified in Section 1.2, Shipper must specify in the capacity release offer all rights, including without limitation the applicable rate(s), to be transferred to the replacement shipper.

2.4 **Miscellaneous**. Shipper and REX hereby acknowledge that the certain Firm Transportation Negotiated Rate Agreement No. 553077 between REX and Shipper dated June 4, 2008, and all amendments thereto (together, the "Prior FTNRA"), will expire by its terms on November 11, 2019, and no terms of the Prior FTNRA or rights associated therewith shall survive such expiration. Additionally, effective November 12, 2019, Shipper's total firm transportation MDQ under FTS Contract No. 553077-01 along with FTS Contract No. 553077-02 and FTS Contract No. 553077-03 shall be less than 200,000 Dth/d. Accordingly, Shipper acknowledges that, as of such date, it will have no right to exercise any rollover right, right of first refusal, or most favored nations right applicable to an Anchor Shipper to the extent any such right is provided in the Tariff.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	CONOCOPHILLIPS COMPANY
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

Reserved for future use.

~~FTS FORM OF TRANSPORTATION SERVICE AGREEMENT~~
~~APPLICABLE TO FIRM TRANSPORTATION SERVICE~~
~~UNDER RATE SCHEDULE FTS~~

~~In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of September 26, 2019, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.~~

~~1. THIS AGREEMENT IS: (Check one)~~

~~X effective November 12, 2019, and along with FTS Contract Nos. 553076-02 and 553076-03, breaks FTS Contract No. 553076, as amended by Amendment No. 40, into three contracts for administrative purposes, that correlate with the three Negotiated Rate Agreements effective November 12, 2019 and is the original contract.~~

~~_____ effective _____, this Amendment No. __ amends and restates FTS Contract No. _____ effective _____.~~

~~_____ Capacity rights for this Agreement were permanently released from _____.~~

~~2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:~~

~~BP ENERGY COMPANY~~
~~ATTN: Kai Olsen~~
~~201 HELIOS WAY~~
~~HOUSTON, TX 77079~~
~~(713) 323-2559~~
~~kai.olsen@uk.bp.com~~

~~3. TERM OF SERVICE:~~

~~(Date, Period-of-Time or Event): November 12, 2019~~
~~to~~
~~(Date, Period-of-Time or Event): October 31, 2024~~

~~4. SHIPPER'S STATUS:~~
~~____ Local Distribution Company~~
~~____ Intrastate Pipeline Company~~
~~____ Interstate Pipeline Company~~
~~X Other: MARKETER~~

5. TRANSPORTATION ON BEHALF OF:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event)	MDQ
November 12, 2019 – October 31, 2024	20,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/12/2019 - 10/31/2024	42760	WAMSUTT/REX ECHO SPRINGS SWEETWATER	20,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/12/2019 - 10/31/2024	44413	NGPL/REX MOULTRIE	20,000	NO

9. DELIVERY PRESSURE (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

~~10. RATES:~~

~~Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)~~
~~Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.~~

~~Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)~~
~~Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.~~

~~FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)~~
~~Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.~~

~~Incremental Facility Charge:~~
~~(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)~~
~~_X_ None~~
~~_____ Lump-sum payment of _____~~
~~_____ Monthly fee of _____ through _____.~~

~~Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):~~
~~_____ Yes~~
~~_X_ No~~

~~Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):~~
~~_____ Yes~~
~~_X_ No~~

~~Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)~~
~~Applicable charges per Tariff as may be assessed by Transporter.~~

~~11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).~~

~~(Check one):~~
~~_X_ Not Applicable~~
~~_____ Applicable (Complete the following):~~

~~Notice of ROFR Exercise: _____~~

~~_____ Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

~~12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).~~
~~(Check one):~~

~~_____ Not Applicable~~
~~__X__ Applicable (Complete the following):~~

~~Notice of Rollover Exercise:~~
~~__X__ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

~~13. ADDITIONAL TERMS PERMITTED BY TARIFF:~~

~~The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:~~

~~N/A~~

~~14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:~~

~~Rockies Express Pipeline LLC~~
~~Commercial Operations~~
~~370 Van Gordon Street~~
~~Lakewood, CO 80228~~
~~e-mail: REX@tallgrassenergylp.com~~

~~IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.~~

~~**Shipper Approval:**~~

~~Shipper:~~ ~~*BP Energy Company*~~
~~Signature:~~
~~Title:~~

~~**Transporter Approval:**~~

~~Transporter:~~ ~~***Rockies Express Pipeline LLC***~~
~~Signature:~~
~~Title:~~

~~**FIRM TRANSPORTATION**~~

~~NEGOTIATED RATE AGREEMENT (1-1)~~

~~This Firm Transportation Negotiated Rate Agreement (1-1) ("Rate Agreement") is entered into on September 26, 2019 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and **BP Energy Company** ("Shipper"). This Rate Agreement hereby amends, restates, and supersedes, as of the beginning date of the Negotiated Rate Term, the previous Firm Transportation Negotiated Rate Agreement between the parties herto, dated December 10, 2018.~~

~~In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.~~

~~ARTICLE 1~~
~~NEGOTIATED RATE PARAMETERS~~

~~1.1 **Negotiated Rate Term**: From November 12, 2019 through October 31, 2024.~~

~~1.2 **Transportation Agreement**: Rate Schedule FTS, Agreement No. 553076-01, dated September 26, 2019.~~

~~The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.~~

~~1.3 **Eligible Firm Transportation Quantity**: 20,000 dekatherms per day ("Dth/d").~~

~~1.4 **Negotiated Rate(s)**:~~

~~For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of $9.73333 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 ("Negotiated Rate(s)"), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.~~

~~1.5 **Eligible Primary Receipt Point(s)**:~~

~~The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.~~

~~1.6 **Eligible Secondary Receipt Point(s)**:~~

~~The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located in Segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640 and 650.~~

~~*The proposed Cheyenne Hub Facilities receipts will be subject to the proposed Cheyenne Hub Incremental Facilities Rate.~~

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within Zone 2 and Zone 3.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a full capacity release under the Transportation Agreement identified in Section 1.2, all rights granted to Shipper shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. Shipper acknowledges that, in the event of a partial capacity release under the Transportation Agreement identified in Section 1.2, Shipper must specify in the capacity release offer all rights, including without limitation the applicable rate(s), to be transferred to the replacement shipper.

2.4 **Miscellaneous**. Shipper and REX hereby acknowledge that the certain Firm Transportation Negotiated Rate Agreement No. 553076 between REX and Shipper dated June 4, 2008, and all

~~amendments thereto (together, the "Prior FTNRA"), will expire by its terms on November 11, 2019, and no terms of the Prior FTNRA or rights associated therewith shall survive such expiration. Additionally, effective November 12, 2019, Shipper's total firm transportation MDQ under FTS Contract No. 553076-01 along with FTS Contract No. 553076-02 and FTS Contract No. 553076-03 shall be less than 200,000 Dth/d. Accordingly, Shipper acknowledges that, as of such date, it will have no right to exercise any rollover right, right of first refusal, or most favored nations right applicable to an Anchor Shipper to the extent any such right is provided in the Tariff.~~

~~REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.~~

~~ROCKIES EXPRESS PIPELINE LLC~~ ~~BP ENERGY COMPANY~~

~~By:~~ _____ ~~By:~~ _____

~~Name:~~ _____ ~~Name:~~ _____

~~Title:~~ _____ ~~Title:~~ _____

Reserved for future use.

~~FTS FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS~~

~~In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of May 22, 2020, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("A, greement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.~~

~~1. THIS AGREEMENT IS: (Check one)~~

~~___ effective _____and is the original contract.~~

~~___X__ effective _____June 5, 2020, this Amendment No. _1_ amends and restates FTS Contract No. _____553076-03 effective _____November 12, 2019 .~~

~~_____ Capacity rights for this Agreement were permanently released from _____.~~

~~2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:~~
~~_____~~

~~BP ENERGY COMPANY~~
~~ATTN: Kai Olsen~~
~~201 HELIOS WAY~~
~~HOUSTON, TX 77079~~
~~(713) 323-2559~~
~~kai.olsen@uk.bp.com~~

~~3. TERM OF SERVICE:~~

~~_____(Date, Period-of-Time or Event): November 12, 2019~~
~~_____to~~
~~_____(Date, Period-of-Time or Event): October 31, 2024~~

~~4. SHIPPER'S STATUS:~~
~~_____ Local Distribution Company~~
~~_____ Intrastate Pipeline Company~~
~~_____ Interstate Pipeline Company~~
~~__X__ Other: MARKETER~~

5. TRANSPORTATION ON BEHALF OF:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event)	MDQ
November 12, 2019 – June 4, 2020	30,000
June 5, 2020- October 31, 2024	30,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/12/2019 - 6/04/2020	42234	WHITE RI/REX MEEKER RIO BLANCO	30,000	NO
06/05/2020 - 10/31/2024	43492	REX/REX CHEYENNE HUB POOL WELD	30,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/12/2019 - 06/04/2020	43537	MIDWSTRN/REX EDGAR	30,000	NO
06/05/2020 - 10/31/2024	43537	MIDWSTRN/REX EDGAR	30,000	NO

9. DELIVERY PRESSURE (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
__X__ None
_____ Lump-sum payment of _____
_____ Monthly fee of _____ through _____.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
_____ Yes
__X__ No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
_____ Yes
__X__ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

~~11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).~~

~~(Check one):~~
~~__X__ Not Applicable~~
~~_____ Applicable (Complete the following):~~

~~Notice of ROFR Exercise:~~
~~_____ Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

~~12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).~~
~~(Check one):~~

~~_____ Not Applicable~~
~~__X__ Applicable (Complete the following):~~

~~Notice of Rollover Exercise:~~
~~__X__ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

~~13. ADDITIONAL TERMS PERMITTED BY TARIFF:~~

~~The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:~~

~~N/A~~

~~14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:~~

~~Rockies Express Pipeline LLC~~
~~Commercial Operations~~
~~370 Van Gordon Street~~
~~Lakewood, CO 80228~~
~~e-mail: REX@tallgrassenergylp.com~~

~~IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.~~

~~**Shipper Approval:**~~

~~Shipper:~~ ~~*BP Energy Company*~~

~~Signature:~~

~~Title:~~

~~**Transporter Approval:**~~

~~Transporter:~~ ~~***Rockies Express Pipeline LLC***~~

~~Signature:~~

~~Title:~~

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT (1-3)

This Firm Transportation Negotiated Rate Agreement (1-3) ("Rate Agreement") is entered into on May 22, 2020 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and BP Energy Company ("Shipper"). This Rate Agreement hereby amends, restates, and supersedes, as of the beginning date of the Negotiated Rate Term, the previous Firm Transportation Negotiated Rate Agreement between the parties hereto, dated September 26, 2019.

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From June 5, 2020 through October 31, 2024.

1.2 **Transportation Agreement**: Rate Schedule FTS, Agreement No. 553076-03, dated September 26, 2019.

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 30,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

For each month of the Negotiated Rate Term, Shipper shall pay a fixed negotiated reservation rate of $10.64583 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement identified in Section 1.2 ("Negotiated Rate(s)"), plus all applicable maximum surcharges, charges, fees, and penalties identified in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement

*For clarity, a primary receipt point of REX/REX CHEYENNE HUB POOL WELD (LOCATION 43492) will not be subject to the proposed Cheyenne Hub Incremental Facilities Rate.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located in Segments 100, 110, 120, 130, 140, 150, 160**, 170**, 600, 610, 620, 630, 640 and 650.

**The proposed Cheyenne Hub Facilities receipts will be subject to the proposed Cheyenne Hub Incremental Facilities Rate.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within Zone 2 and Zone 3.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement identified in Section 1.2 (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement, including without limitation the following: (i) transportation from the Eligible Primary Receipt Point(s) and/or Eligible Secondary Receipt Point(s) to the Eligible Primary Delivery Point(s) and/or Eligible Secondary Delivery Point(s); (ii) transportation commencing and ending during the Negotiated Rate Term; and (iii) an aggregate maximum daily firm transportation quantity less than or equal to the then applicable Eligible Firm Transportation Quantity. For any aggregate quantities transported under the Transportation Agreement identified in Section 1.2 (including transportation under capacity release of the same) not satisfying each of the parameters specified in the preceding sentence, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement identified in Section 1.2 within the terms of the first sentence of this paragraph, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) stated in Section 1.4, plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, charges, surcharges, fees, and penalties of any nature set forth in the Tariff shall apply to service provided to Shipper under the Transportation Agreement identified in Section 1.2.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a full capacity release under the Transportation Agreement identified in Section 1.2, all rights granted to Shipper shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. Shipper

~~acknowledges that, in the event of a partial capacity release under the Transportation Agreement identified in Section 1.2, Shipper must specify in the capacity release offer all rights, including without limitation the applicable rate(s), to be transferred to the replacement shipper.~~

2.4 ~~**Miscellaneous**. Shipper and REX hereby acknowledge that the certain Firm Transportation Negotiated Rate Agreement No. 553076 between REX and Shipper dated June 4, 2008, and all amendments thereto (together, the "Prior FTNRA"), will expire by its terms on November 11, 2019, and no terms of the Prior FTNRA or rights associated therewith shall survive such expiration. Additionally, effective November 12, 2019, Shipper's total firm transportation MDQ under FTS Contract No. 553076-01 along with FTS Contract No. 553076-02 and FTS Contract No. 553076-03 shall be less than 200,000 Dth/d. Accordingly, Shipper acknowledges that, as of such date, it will have no right to exercise any rollover right, right of first refusal, or most favored nations right applicable to an Anchor Shipper to the extent any such right is provided in the Tariff.~~

~~REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.~~

~~ROCKIES EXPRESS PIPELINE LLC~~	~~BP ENERGY COMPANY~~
~~By: _____~~	~~By: _____~~
~~Name: _____~~	~~Name: _____~~
~~Title: _____~~	~~Title: _____~~