TALLGRASS
Leading Energy Solutions

Rockies Express Pipeline LLC

October 30, 2026

Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Rockies Express Pipeline LLC
Negotiated Rate Agreements
Docket No. RP27-____-000

Dear Secretary Reese:

Rockies Express Pipeline LLC ("Rockies Express") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission" or "FERC"), to become part of the Rockies Express FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff") and Original Volume – The Book of Contracts, the following revised tariff sections (the "Proposed Tariff Sections") with a requested effective date of November 1, 2026:

Section Name	Section Version
Third Revised Volume No. 1	
Negotiated Rates – 4	149.0.0
Original Volume – The Book of Contracts	
Section 2 – Table of Contents – Book of Contracts	166.0.0
Section 4.10 – NRA Glencore K# 964088	24.0.0
Section 4.49 – NRA Reserved	18.0.0
Section 4.54 – NRA Reserved	7.0.0
Section 4.58 – NRA Reserved	17.0.0
Section 4.60 – NRA Reserved	7.0.0
Section 4.63 – NRA Radiate K# 964111	5.0.0
Section 4.64 – NRA Mieco K# 964112	5.0.0
Section 4.65 – NRA Twin Eagle K# 964113	6.0.0
Section 4.69 – NRA Castleton K# 964114	11.0.0
Section 4.84 – NRA Hartree K# 964115	4.0.0
Section 4.85 – NRA EQT K# 964133	4.0.0
Section 4.87 – NRA Hartree K# 964148	2.0.0
Section 4.92 – NRA Reserved	3.0.0
Section 4.96 – NRA Hartree K# 964149	2.0.0

Pursuant to Part 154 of the Commission's regulations,[1] the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission's eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission's eLibrary; and
4. This transmittal letter.

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Pursuant to 18 CFR § 154.601, Rockies Express is submitting this instant filing to implement nine new negotiated rate transportation service agreements ("TSAs") between Rockies Express and:

Glencore Energy USA LLC, ("Glencore"), Contract No. 964088
Radiate Energy LLC, ("Radiate"), Contract No. 964111
Mieco, Inc., ("Mieco"), Contract No. 964112
Twin Eagle Resource Management, LLC, ("Twin Eagle"), Contract No. 964113
Castleton Commodities Merchant Trading L.P., ("Castleton"), Contract No. 964114
Hartree Partners, LP., ("Hartree"), Contract Nos. 964115, 964148, and 964149
EQT Energy, LLC, ("EQT"), Contract No. 964133

Copies of the TSAs are attached hereto. The contracts have an effective date of November 1, 2026. Pursuant to Section 33 of the General Terms and Conditions of its Tariff, Rockies Express has authority to negotiate rates in accordance with the Commission's Policy Statement on the Alternatives to Traditional Cost of Service Ratemaking for Natural Gas Pipelines ("Policy Statement").[2] This policy requires either the filing of the negotiated rate agreement or a tariff section reflecting the essential elements of the negotiated rate agreement.

Accordingly, Rockies Express herein files nine new TSAs, together with the Proposed Tariff Sections, of which the tariff section labeled "Negotiated Rates – 4," Section Version No. 149.0.0, lists the subject agreements, including, *inter alia*, the shippers' names, contract numbers, and contract terms, as well as a reference to this instant filing.

Rockies Express hereby affirms that the TSAs identified above do not deviate in any material respect from the form of service agreement in the Tariff. Rockies Express is proposing that the tendered tariff records be accepted for filing and made effective on November 1, 2026, consistent with the effective date of the TSAs.

[1] 18 CFR § 154 (2025).
[2] *Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 FERC ¶ 61,076 (1996), *order on clarification*, 74 FERC ¶ 61,194, *order on reh'g*, 75 FERC ¶ 61,024 (1996), *order modifying negotiated rate policy*, 104 FERC ¶ 61,134 (2003); *order on reh'g and clarification*, 114 FERC ¶ 61,042 (2006) ("Policy Statement").

Housekeeping Matters

As part of this filing, Rockies Express is also reflecting in the Proposed Tariff Sections the following housekeeping changes, with a proposed effective date of November 1, 2026:

Third Revised Volume No. 1:

Negotiated Rates – 4, Version No. 149.0.0

- Footnote 11: Add the appropriate docket number to the footnote.
- Remove footnote 8 and reserve for future use.
- Remove references to Contract Nos. 960301, 960302, 960303, 962881, 962882, 962929, and 963014, as they expire on October 31, 2026.
- Remove reference to Contract No. 961571 as the contract expired due to a permanent capacity release and reserve for future use.

Original Volume – The Book of Contracts

Section 2 – Table of Contents – Book of Contracts, Version 166.0.0

- Remove references to Contract Nos. 960301, 960302, 960303, 962881, 962882, 962929, and 963014, as they expire on October 31, 2026.
- Remove reference to Contract No. 961571 as the contract expired due to a permanent capacity release and reserve for future use.

Section 4.49 – NRA Reserved, Version 18.0.0

- Remove Contract No. 962881, as the contract expires on October 31, 2026, and reserve for future use.

Section 4.54 – NRA Reserved, Version 7.0.0

- Remove Contract No. 962882, as the contract expires on October 31, 2026, and reserve for future use.

Section 4.58 – NRA Reserved, Version 17.0.0

- Remove Contract No. 962929, as the contract expires on October 31, 2026, and reserve for future use.

Section 4.60 – NRA Reserved, Version 7.0.0

- Remove Contract No. 963014, as the contract expires on October 31, 2026, and reserve for future use.

Section 4.92 – NRA Reserved, Version 3.0.0

- Remove Contract No. 961571, as the contract expired due to a permanent capacity release and reserve for future use.

Procedural Matters

Rockies Express respectfully requests waiver of the 30-day notice requirement in 18 CFR § 154.207, as necessary, so that the Proposed Tariff Sections submitted herewith may become effective on November 1, 2026. Approval of this requested waiver is in the public interest where no other shipper will be harmed and the needs of consumers are met. The Commission, in its Policy Statement, stated that it would readily grant requests to waive the 30-day notice requirement of 18 CFR § 154.207.[3]

Pursuant to the Commission's regulations, Rockies Express is submitting this filing via electronic filing. Rockies Express requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective on November 1, 2026. If the Commission suspends the Proposed Tariff Sections, Rockies Express hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Rockies Express to change any aspect of the Rockies Express proposal prior to these Proposed Tariff Sections becoming effective, Rockies Express reserves the right to file a later motion to place the Proposed Tariff Sections into effect.

In compliance with 18 CFR § 154.204(f), Rockies Express states that it has no other filings pending before the Commission that will significantly affect the Proposed Tariff Sections tendered in this proceeding.

Communications and Service

Rockies Express requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
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A copy of this filing is being served on Rockies Express' customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Rockies Express' office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

[3] *See* Policy Statement, 74 FERC ¶ 61,076 at pp. 61,241-42; *see also Gulfstream Natural Gas System, L.L.C.,* 107 FERC ¶ 61,189, P 8 (2004).

Respectfully submitted,



L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Rockies Express Pipeline LLC

Clean Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC 2/	949011 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949013 (FT)	December 13, 2016 January 5, 2032	130,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949014 (FT)	December 13, 2016 January 5, 2032	70,000	1/	1/	1/	1/
Vectren Energy Delivery of Indiana, Inc. 2/	949017 (FT)	May 1, 2017 April 30, 2032	60,000	18/	18/	18/	18/
Jay-Bee Oil & Gas, Inc. 2/	949018 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
Spire Marketing Inc. 2/	949208 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
Citizens Gas 2/	949295 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949347 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
EQT Energy, LLC 2/	949348 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
Duke Energy Indiana, LLC 2/	961067 (FT)	April 1, 2025 October 31, 2048	30,000	31/	31/	31/	31/
Duke Energy Indiana, LLC	961068 (FT)	April 1, 2025 October 31, 2048	80,000	31/	31/	31/	31/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – **35,200** 3-1-22 to 6-30-22 – **15,920** 7-1-22 to 3-31-28 – **49,500**	13/	13/	13/	13/
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	7/	7/	7/	7/
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	7/	7/	7/	7/
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	23/	23/	23/	23/
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	10/	10/	10/	10/
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	12/	12/	12/	12/
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **20,000** 10-1-21 to 10-31-21 – **5,000** 11-1-21 to 11-30-21 – **0** 12-1-21 to 3-31-22 – **95,000** 4-1-22 to 3-31-34 – **20,000**	14/	14/	14/	14/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **0** 10-1-21 to 10-31-21 – **200,000** 11-1-21 to 11-30-21 – **205,000** 12-1-21 to 3-31-22 – **110,000** 4-1-22 to 3-31-34 – **185,000**	14/	14/	14/	14/
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	4/	4/	4/	4/
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	4/	4/	4/	4/
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	4/	4/	4/	4/
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	4/	4/	4/	4/
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	4/	4/	4/	4/
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	4/	4/	4/	4/
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	15/	15/	15/	15/
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	3/	3/	3/	3/
Spotlight Energy, LLC	961178 (FT)	March 1, 2025 June 30, 2027	15,000	19/	19/	19/	19/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
DTE Energy Trading, Inc.	961179 (FT)	March 1, 2025 October 31, 2028	25,000	19/	19/	19/	19/
Spire Missouri Inc.	958854 (FT)	April 1, 2026 March 31, 2028	4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **20,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **20,000**	16/	16/	16/	16/
Ruby Pipeline, LLC	961692 (FT)	November 17, 2025 March 16, 2041	320,000	20/	20/	20/	20/
INR Ohio, LLC	962928 (FT)	February 24, 2026 January 19, 2035	2-24-26 to 1-19-30 – **300,000** 1-20-30 to 1-19-35 – **100,000**	30/	30/	30/	30/
Duke Energy Indiana, LLC	957540 (FT)	January 1, 2025 December 31, 2035	50,000	6/	6/	6/	6/
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	24/	24/	24/	24/
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	21/	21/	21/	21/
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	28/	28/	28/	28/
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	28/	28/	28/	28/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	28/	28/	28/	28/
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	28/	28/	28/	28/
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	28/	28/	28/	28/
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – **25,000** 4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **25,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **25,000**	28/	28/	28/	28/
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	28/	28/	28/	28/
Symmetry Energy Solutions, LLC	962287 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Six One Commodities LLC	962288 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Concord Energy LLC	962289 (FT)	November 1, 2025 October 31, 2027	25,000	22/	22/	22/	22/
ConocoPhillips Company	962314 (FT)	November 1, 2025 October 31, 2027	40,000	22/	22/	22/	22/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indiana Gas Company, D/B/A Centerpoint Energy Indiana	952633 (FT)	April 1, 2025 March 31, 2028	4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **60,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **60,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **60,000**	32/	32/	32/	32/
ConocoPhillips Company	961049 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Constellation Energy Generation, LLC	961050 (FT)	April 1, 2025 March 31, 2027	30,000	32/	32/	32/	32/
NRG Business Marketing LLC	961051 (FT)	April 1, 2025 March 31, 2027	50,000	32/	32/	32/	32/
Castleton Commodities Merchant Trading L.P.	961052 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Shell Energy North America (US), L.P.	961056 (FT)	April 1, 2025 March 31, 2027	40,000	32/	32/	32/	32/
Indianapolis Power & Light Company	961311 (FT)	June 1, 2026 March 31, 2035	150,000	11/	11/	11/	11/
Twin Eagle Resource Management, LLC	961435 (FT)	April 1, 2025 October 31, 2027	10,000	32/	32/	32/	32/
Stanchion Gas Marketing, LLC	961436 (FT)	April 1, 2025 June 30, 2027	30,000	32/	32/	32/	32/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
TC Energy Marketing Inc	961437 (FT)	April 1, 2025 March 31, 2027	20,000	32/	32/	32/	32/
Koch Energy Services, LLC	961438 (FT)	April 1, 2026 March 31, 2028	30,000	25/	25/	25/	25/
Mieco, Inc.	961439 (FT)	April 1, 2025 October 31, 2027	7,500	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961440 (FT)	April 1, 2025 June 30, 2027	10,000	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961567 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Twin Eagle Resource Management, LLC	961568 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Six One Commodities LLC	961574 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
EDF Trading North America, LLC	961583 (FT)	May 1, 2025 March 31, 2028	6,500	17/	17/	17/	17/
Spire Marketing Inc.	961592 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Hartree Partners L.P.	962236 (FT)	April 1, 2026 March 31, 2027	38,600	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963100 (PALS)	April 1, 2026 March 31, 2027	40,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963101 (PALS)	April 1, 2026 March 31, 2027	40,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963102 (PALS)	April 1, 2026 March 31, 2027	20,000	9/	9/	9/	9/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Glencore Energy USA LLC	964088 (FT)	November 1, 2026 March 31, 2028	5,000	26/	26/	26/	26/
Radiate Energy LLC	964111 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Mieco, Inc.	964112 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Twin Eagle Resource Management, LLC	964113 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Castleton Commodities Merchant Trading L.P.	964114 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Hartree Partners, L.P.	964115 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
EQT Energy, LLC	964133 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Hartree Partners, L.P.	964148 (PALS)	November 1, 2026 March 31, 2027	25,000	26/	26/	26/	26/
Hartree Partners, L.P.	964149 (PALS)	November 1, 2026 March 31, 2027	25,000	26/	26/	26/	26/

1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.

2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).

3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022

at Docket No. RP22-1087.

4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.

5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.

6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198 and further amended on December 10, 2025 at Docket No. RP26-285.

7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.

8/ Reserved for future use.

9/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2026 at Docket No. RP26-721.

10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.

11/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on May 29, 2026 at Docket No. RP26-890.

12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on October 31, 2024 at Docket No. RP25-139.

13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.

14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.

15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.

16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105 and further amended on March 31, 2026 at Docket No. RP26-721.

17/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2025 at Docket No. RP25-865.

18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.

19/ This information is set out in the negotiated rate agreement filed with the Commission on February 28, 2025 at Docket No. RP25-659.

20/ This information is set out in the negotiated rate agreement filed with the Commission on December 22, 2025 at Docket No. RP26-312.

21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.

22/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2025 at Docket No. RP26-149.

23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.

24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.

25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on March 31, 2026 at Docket No. RP26-721.

26/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2026 at Docket No. RP26-___.

27/ Reserved for future use.

28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.

29/ Reserved for future use.

30/ This information is set out in the negotiated rate agreement filed with the Commission on February 26, 2026 at Docket No. RP26-546.

31/ This information is set out in the negotiated rate agreement filed with the Commission on March 7, 2025 at Docket No. RP25-696.

32/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787.

2.0 Table of Contents

3.0 List of Non-Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use (whole document format)	3.1	Section 3.1 NC NRA
(whole document format) Reserved	3.1.1	Section 3.1.1 NC NRA Reserved
Reserved (whole document format)	3.2	Section 3.2 – NC NRA Reserved
Reserved (whole document format)	3.3.1	Section 3.3.1 - Whole Doc Reserved
Reserved	3.3	Section 3.3 - NC NRA Reserved
Reserved (whole document format)	3.4.1	Section 3.4.1 NC Reserved
Reserved	3.4	Section 3.4 NC NRA Reserved
Reserved	3.5	Section 3.5 – NC NRA Reserved
Reserved	3.6	Section 3.6 NC NRA Reserved
Reserved	3.7	Section 3.7 NC NRA Reserved
Reserved	3.8	Section 3.8 – NC NRA Reserved
(whole document format) Reserved	3.8.1	Section 3.8.1 NC NRA Reserved
Reserved	3.9	Section 3.9 – NC NRA Reserved
Reserved (whole document format)	3.9.1	Section 3.9.1 Whole Doc Reserved
Reserved	3.10	Section 3.10 NC NRA Reserved
Reserved (whole document format)	3.10.1	Section 3.10.1 NC NRA Reserved

Reserved	3.11	Section 3.11 NC NRA Reserved
Reserved	3.12	Section 3.12 NC NRA Reserved
Reserved (whole document format)	3.13.1	Section 3.13 NC NRA Reserved
Reserved (whole document format)	3.14.1	Section 3.14.1 NC NRA Reserved

4.0 List of Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Duke Energy Ohio, Inc. K# 954559	4.1	Section 4.1 - NRA Duke K# 954559
BP Energy Company K# 955338	4.2	Section 4.2 – NRA BP K# 955338
Antero Resources Corporation K#947930	4.3	Section 4.3 – NRA Antero K# 947930
EQT Energy, LLC K# 947976	4.4	Section 4.4 – NRA EQT K# 947976
Ascent Resources–Utica, LLC K# 947977	4.5	Section 4.5 – NRA Ascent K# 947977
EQT Energy, LLC K# 947978	4.6	Section 4.6 – NRA EQT K# 947978
Gulfport Energy Corporation K# 948001	4.7	Section 4.7 – NRA Gulfport K# 948001
Vectren Energy Delivery of Indiana, Inc.	4.8	Section 4.8 – NRA Vectren K# 949017
Morgan Stanley Capital Group Inc., K# 955345	4.9	Section 4.9 – NRA Morgan Stanley K# 955345
Glencore Energy USA LLC K# 964088	4.10	Section 4.10 – NRA Glencore K# 964088
Morgan Stanley Capital Group Inc., K# 953935	4.11	Section 4.11 – NRA Morgan Stanley K# 953935
Hartree Partners L.P. K# 962236	4.12	Section 4.12 – NRA Hartree K# 962236
Koch Energy Services, LLC K# 955418	4.13	Section 4.13 – NRA Koch K# 955418

Shipper Name	Section #	Section Name
Ascent Resources-Utica, LLC	4.14	Section 4.14 – NRA Ascent K# 949011
Mercuria Energy America, LLC K# 955419	4.15	Section 4.15 – NRA Mercuria K# 955419
EQT Energy, LLC	4.16	Section 4.16 – NRA EQT Energy K# 949013
EQT Energy, LLC	4.17	Section 4.17 – NRA EQT Energy K# 949014
Gulfport Energy Corporation	4.18	Section 4.18 – NRA Gulfport Energy K# 949015
Gulfport Energy Corporation	4.19	Section 4.19 – NRA Gulfport Energy K# 949016
BP Energy Company K# 955420	4.20	Section 4.20 -NRA BP K# 955420
Jay-Bee Oil & Gas, Inc.	4.21	Section 4.21 – NRA Jay-Bee K# 949018
Vitol, Inc. K# 960426	4.22	Section 4.22 – NRA Vitol K# 960426
BP Energy Company K# 960427	4.23	Section 4.23 – NRA BP K# 960427
Spire Marketing Inc.	4.24	Section 4.24 – NRA Spire K# 949208
Citizens Gas	4.25	Section 4.25 – NRA Citizens K#949295
EQT Energy, LLC	4.26	Section 4.26 – NRA EQT K#949347
EQT Energy, LLC	4.27	Section 4.27 – NRA EQT K# 949348
SWN Energy Services Company, LLC K#954719	4.28	Section 4.28 – NRA SWN K# 954719
SWN Energy Services Company, LLC K#954720	4.29	Section 4.29 – NRA SWN K# 954720
DTE Energy Trading, Inc. K# 955134	4.30	Section 4.30 – NRA DTE K# 955134
ConocoPhillips Company K# 553077-01	4.31	Section 4.31 – NRA ConocoPhillips K# 553077-01
ConocoPhillips Company K# 553077-02	4.32	Section 4.32 – NRA ConocoPhillips K# 553077-02
ConocoPhillips Company K# 553077-03	4.33	Section 4.33 – NRA ConocoPhillips K# 553077-03

Shipper Name	Section #	Section Name
BP Energy Company K# 553076-01	4.34	Section 4.34 – NRA BP K# 553076-01
BP Energy Company K# 553076-02	4.35	Section 4.35 – NRA BP K# 553076-02
BP Energy Company K# 553076-03	4.36	Section 4.36 – NRA BP K# 553076-03
EOG Resources Inc. K# 553083	4.37	Section 4.37 – NRA EOG K# 553083
L-H Battery Company, Incorporated K# 959468	4.38	Section 4.38 – NRA L-H Battery K#959468
Indiana Gas Company, D/B/A Centerpoint Energy Indiana K# 952633	4.39	Section 4.39 – NRA Indiana Gas Company K# 952633
LNG Indy, LLC dba Kinetrex Energy K# 956273	4.40	Section 4.40 – NRA LNG Indy K# 956273
BP Energy Company K# 954204-02	4.41	Section 4.41 – NRA BP K# 954204-02
ConocoPhillips Company K# 961049	4.42	Section 4.42 – NRA ConocoPhillips K# 961049
Citigroup Energy, Inc. K# 960428	4.43	Section 4.43 – NRA Citigroup K# 960428
Constellation Energy Generation, LLC K# 960429	4.44	Section 4.44 – NRA Constellation K# 960429
DTE Energy Trading, Inc. K# 955178	4.45	Section 4.45 – NRA DTE K# 955178
EQT Energy, LLC K# 955662	4.46	Section 4.46 – NRA EQT Energy K# 955662
EQT Energy, LLC K# 955662-02	4.47	Section 4.47 – NRA EQT Energy K# 955662-02
Koch Energy Services, LLC K# 960430	4.48	Section 4.48 – NRA Koch K# 960430
Reserved	4.49	Section 4.49 – NRA Reserved
Constellation Energy Generation, LLC K# 961050	4.50	Section 4.50 – NRA Constellation K# 961050
NRG Business Marketing LLC K# 961051	4.51	Section 4.51 – NRA NRG K# 961051

Shipper Name	Section #	Section Name
Castleton Commodities Merchant Trading L.P. K# 961052	4.52	Section 4.52 – NRA Castleton K# 961052
Shell Energy North America (US), L.P. K# 961056	4.53	Section 4.53 – NRA Shell K# 961056
Reserved	4.54	Section 4.54 – NRA Reserved
Sequent Energy Management, LLC K# 956756	4.55	Section 4.55 – NRA Sequent K# 956756
Eco-Energy Natural Gas, LLC K# 956502	4.56	Section 4.56 – NRA Eco K# 956502
Spire Missouri Inc. K# 958854	4.57	Section 4.57 – NRA Spire K# 958854
Reserved	4.58	Section 4.58 – NRA Reserved
JPMorgan Chase Bank, N.A. K# 960431	4.59	Section 4.59 – NRA JPMorgan K# 960431
Reserved	4.60	Section 4.60 – NRA Reserved
Castleton Commodities Merchant Trading L.P. K# 963100	4.61	Section 4.61 – NRA Castleton K# 963100
Castleton Commodities Merchant Trading L.P. K# 963101	4.62	Section 4.62 – NRA Castleton K# 963101
Radiate Energy LLC K# 964111	4.63	Section 4.63 – NRA Radiate K# 964111
Mieco, Inc. K# 964112	4.64	Section 4.64 – NRA Mieco K#964112
Twin Eagle Resource Management, LLC K# 964113	4.65	Section 4.65 – NRA Twin Eagle K# 964113
Vitol, Inc. K# 960443	4.66	Section 4.66 – NRA Vitol K# 960443
Indianapolis Power & Light Company K# 961311	4.67	Section 4.67 – NRA IPLC K# 961311

Shipper Name	Section #	Section Name
Castleton Commodities Merchant Trading L.P. K# 963102	4.68	Section 4.68 – NRA Castleton K# 963102
Castleton Commodities Merchant Trading L.P. K# 964114	4.69	Section 4.69 – NRA Castleton K# 964114
Duke Energy Indiana, LLC K# 957540	4.70	Section 4.70 – NRA Duke K# 957540
Twin Eagle Resource Management, LLC K# 961435	4.71	Section 4.71 – NRA Twin Eagle K# 961435
Stanchion Gas Marketing, LLC K# 961436	4.72	Section 4.72 – NRA Stanchion K# 961436
TC Energy Marketing Inc K# 961437	4.73	Section 4.73 – NRA TC Energy K# 961437
Union Electric Company, D/B/A Ameren Missouri K# 960682	4.74	Section 4.74 – NRA UEC K# 960682
Koch Energy Services, LLC K# 961438	4.75	Section 4.75 – NRA Koch K# 961438
Mieco, Inc K# 961439	4.76	Section 4.76 – NRA Mieco K# 961439
Morgan Stanley Capital Group Inc K# 961440	4.77	Section 4.77 – NRA Morgan Stanley K# 961440
Symmetry Energy Solutions, LLC K# 962287	4.78	Section 4.78 – NRA Symmetry K# 962287
Stanchion Gas Marketing, LLC K# 960781	4.79	Section 4.79 – NRA Stanchion K# 960781
Six One Commodities LLC K# 962288	4.80	Section 4.80 – NRA 61 Commodities K# 962288
Concord Energy LLC K# 962289	4.81	Section 4.81 – NRA Concord K# 962289
ConocoPhillips Company K# 962314	4.82	Section 4.82 – NRA ConocoPhillips K# 962314
Ruby Pipeline, LLC K# 961692	4.83	Section 4.83 – NRA Ruby K# 961692

Shipper Name	Section #	Section Name
Hartree Partners, L.P. K# 964115	4.84	Section 4.84 – NRA Hartree K# 964115
EQT Energy, LLC K# 964133	4.85	Section 4.85 – NRA EQT K# 964133
INR Ohio, LLC K# 962928	4.86	Section 4.86 – NRA INR Ohio K# 962928
Hartree Partners, L.P. K# 964148	4.87	Section 4.87 – NRA Hartree K# 964148
Spotlight Energy, LLC K# 961178	4.88	Section 4.88 – NRA Spotlight K# 961178
DTE Energy Trading, Inc. K# 961179	4.89	Section 4.89 – NRA DTE K# 961179
Morgan Stanley Capital Group Inc K# 961567	4.90	Section 4.90 – NRA Morgan Stanley K# 961567
Twin Eagle Resource Management, LLC K# 961568	4.91	Section 4.91 – NRA Twin Eagle K# 961568
Reserved	4.92	Section 4.92 – NRA Reserved
Six One Commodities LLC K# 961574	4.93	Section 4.93 – NRA 61 Commodities K# 961574
EDF Trading North America, LLC K# 961583	4.94	Section 4.94 – NRA EDF K# 961583
Spire Marketing Inc. K# 961592	4.95	Section 4.95 – NRA Spire K# 961592
Hartree Partners, L.P. K# 964149	4.96	Section 4.96 – NRA Hartree K# 964149
Duke Energy Indiana, LLC K# 961067	4.97	Section 4.97 – NRA Duke K# 961067
Duke Energy Indiana, LLC K# 961068	4.98	Section 4.98 – NRA Duke K# 961068

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 20, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

X effective November 1, 2026 and is the original contract.

effective ____, this Amendment No. __ amends and restates FTS Contract No. ___ effective ___

X Capacity rights for this Agreement were permanently released from Glencore, LTD. under contract number 961571 dated March 27, 2025 with a term of November 1, 2026 through March 31, 2028.

on behalf of the Principals as set forth in MSOA Contract No. ___ . hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

GLENCORE ENERGY USA LLC
ATTN: CW McCullagh
90 PARK AVENUE
NEW YORK, NY 10016
(713) 821-8637
cw.mccullagh@glencore-us.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2026
to
(Date, Period-of-Time or Event): March 31, 2028

4. SHIPPER'S STATUS:
___ Local Distribution Company
___ Intrastate Pipeline Company
___ Interstate Pipeline Company
_X_ Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
___ Local Distribution Company
___ Intrastate Pipeline Company
___ Interstate Pipeline Company
_X_ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event From)	MDQ
November 1, 2026 – March 31, 2028	5,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2028	42234	WHITE RI/REX MEEKER RIO BLANCO	5,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2028	44413	NGPL/REX MOULTRIE	5,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
_X_ None
___ Lump-sum payment of ___.
___ Monthly fee of ___ through ___.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
Yes
X No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
X Not Applicable
Applicable (Complete the following):

Notice of ROFR Exercise:
Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):
X Not Applicable
Applicable (Complete the following):

Notice of Rollover Exercise:
Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A_____
_____

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Glencore Energy USA LLC*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on October 20, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Glencore Energy USA LLC ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 1, 2026 through March 31, 2028.

1.2 **Transportation Agreement**: Rate Schedule FTS, Agreement No. 964088, dated October 20, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 5,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $9.73000 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement ("Negotiated Rate(s)").

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**: Any Point located in Zone 1 (excluding Segments 700, 710, 720, 730, 740, and 750), Segments 160*, 170* and within Zone 2*, provided it results in transport that is in the West to East direction.

*For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**: Any Point located on Segments 130, 140, 150, 160*, 170*, and within Zone 2* and Zone 3, provided it results in transport that is in the West to East direction.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement identified (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's FERC Tariff shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer.The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	GLENCORE ENERGY USA LLC
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

Reserved for future use.

Reserved for future use.

Reserved for future use.

Reserved for future use.

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 26, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

_X_ effective November 1, 2026 and is the original contract.

___ effective ____, this Amendment No. __ amends and restates FTS Contract No. ___ effective ___

___ Capacity rights for this Agreement were permanently released from ___ .

___ on behalf of the Principals as set forth in MSOA Contract No. ___ . hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

RADIATE ENERGY LLC
ATTN: Kevin Humpich
3401 NW 98TH STREET SUITE B
GAINESVILLE, FL 32606
(732) 691-3312
kevin@radiateenergy.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2026
to
(Date, Period-of-Time or Event): March 31, 2027

4. SHIPPER'S STATUS:
___ Local Distribution Company
___ Intrastate Pipeline Company
___ Interstate Pipeline Company
_X_ Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
___ Local Distribution Company
___ Intrastate Pipeline Company
___ Interstate Pipeline Company
_X_ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event From)	MDQ
November 1, 2026 – March 31, 2027	15,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	42234	WHITE RI/REX MEEKER RIO BLANCO	15,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	60148	TGT/REX JOHNSON	10,000	NO
11/01/2026 – 03/31/2027	43537	MIDWSTRN/REX EDGAR	5,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
_X_ None
___ Lump-sum payment of ___.
___ Monthly fee of ___ through ___.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
Yes
X No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
____Yes
_X_ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
_X_ Not Applicable
___ Applicable (Complete the following):

Notice of ROFR Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):
_X_ Not Applicable
____ Applicable (Complete the following):

Notice of Rollover Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A_____
_____

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Radiate Energy LLC*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on October 26, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Radiate Energy LLC ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 1, 2026 through March 31, 2027.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 964111, dated October 26, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 15,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $2.43333 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas

Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L &U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), or (b)(7) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (i.e., above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L &U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from

time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	RADIATE ENERGY LLC
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 26, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

_X_ effective November 1, 2026 and is the original contract.

___ effective ____, this Amendment No. __ amends and restates FTS Contract No. ___ effective ___

___ Capacity rights for this Agreement were permanently released from ___ .

___ on behalf of the Principals as set forth in MSOA Contract No. ___ . hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

MIECO, INC.
ATTN: Cory Rowan
12110 N. PECOS ST., SUITE 270
WESTMINSTER, CO 80234
(303) 450-0006
crowan@mieco.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2026
to
(Date, Period-of-Time or Event): March 31, 2027

4. SHIPPER'S STATUS:
___ Local Distribution Company
___ Intrastate Pipeline Company
___ Interstate Pipeline Company
_X_ Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
___ Local Distribution Company
___ Intrastate Pipeline Company
___ Interstate Pipeline Company
_X_ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event From)	MDQ
November 1, 2026 – March 31, 2027	15,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	42234	WHITE RI/REX MEEKER RIO BLANCO	15,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	45222	CLARINGTON HUB POOL	15,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
_X_ None
___ Lump-sum payment of ___.
___ Monthly fee of ___ through ___.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
Yes
X No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
____Yes
_X_ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
_X_ Not Applicable
___ Applicable (Complete the following):

Notice of ROFR Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).

(Check one):
_X_ Not Applicable
____ Applicable (Complete the following):

Notice of Rollover Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A_____
_____

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Mieco, Inc.*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on October 26, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Mieco, Inc. ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 1, 2026 through March 31, 2027.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 964112, dated October 26, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 15,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $2.43333 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas

Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L &U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), or (b)(7) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (*i.e.*, above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L&U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, in Zone 2*, and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, in Zone 2*, and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from

time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	MIECO, INC.
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 26, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

_X_ effective November 1, 2026 and is the original contract.

___ effective ____, this Amendment No. __ amends and restates FTS Contract No. ___ effective ___

___ Capacity rights for this Agreement were permanently released from ___ .

___ on behalf of the Principals as set forth in MSOA Contract No. ___ . hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

TWIN EAGLE RESOURCE MANAGEMENT, LLC
ATTN: Brittney Purdy
1200 17TH STREET, SUITE 610
DENVER, CO 80202
(970) 759 - 4116
brittney.purdy@twineagle.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2026
to
(Date, Period-of-Time or Event): March 31, 2027

4. SHIPPER'S STATUS:
___ Local Distribution Company
___ Intrastate Pipeline Company
___ Interstate Pipeline Company
_X_ Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
___ Local Distribution Company
___ Intrastate Pipeline Company
___ Interstate Pipeline Company
_X_ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event From)	MDQ
November 1, 2026 – March 31, 2027	15,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	42234	WHITE RI/REX MEEKER RIO BLANCO	15,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	44413	NGPL/REX MOULTRIE	15,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
_X_ None
___ Lump-sum payment of ___.
___ Monthly fee of ___ through ___.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
Yes
X No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
____Yes
_X_ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
_X_ Not Applicable
___ Applicable (Complete the following):

Notice of ROFR Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):
_X_ Not Applicable
____ Applicable (Complete the following):

Notice of Rollover Exercise:

___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A_____
_____

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Twin Eagle Resource Management, LLC*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on October 26, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Twin Eagle Resource Management, LLC ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 1, 2026 through March 31, 2027.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 964113, dated October 26, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 15,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $2.43333 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas

Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L &U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), or (b)(7) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (i.e., above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L &U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	TWIN EAGLE RESOURCE MANAGEMENT, LLC
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 26, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

_X_ effective November 1, 2026 and is the original contract.

___ effective ____, this Amendment No. __ amends and restates FTS Contract No. ___ effective ___

___ Capacity rights for this Agreement were permanently released from ___ .

___ on behalf of the Principals as set forth in MSOA Contract No. ___ . hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

CASTLETON COMMODITIES MERCHANT
TRADING L.P.
ATTN: Contract Administration
811 MAIN ST., STE 3500
HOUSTON, TX 77002
(281) 378-1282
htn-ctradmin@cci.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2026
to
(Date, Period-of-Time or Event): March 31, 2027

4. SHIPPER'S STATUS:
___ Local Distribution Company
___ Intrastate Pipeline Company
___ Interstate Pipeline Company
_X_ Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
___ Local Distribution Company
___ Intrastate Pipeline Company
___ Interstate Pipeline Company
_X_ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event From)	MDQ
November 1, 2026 – March 31, 2027	15,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	42234	WHITE RI/REX MEEKER RIO BLANCO	15,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	44413	NGPL/REX MOULTRIE	15,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
_X_ None
___ Lump-sum payment of ___.
___ Monthly fee of ___ through ___.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
Yes
X No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
____Yes
_X_ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
_X_ Not Applicable
___ Applicable (Complete the following):

Notice of ROFR Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).

(Check one):
_X_ Not Applicable
____ Applicable (Complete the following):

Notice of Rollover Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A_____
_____

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Castleton Commodities Merchant Trading L.P.*
By: Castleton Commodities Trading GP LLC
It's General Partner

Signature:

Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***

Signature:

Title:

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on October 26, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Castelton Commodities Merchant Trading L.P. ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 1, 2026 through March 31, 2027.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 964114, dated October 26, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 15,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $2.43333 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas

Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L &U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), or (b)(7) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (*i.e.*, above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L&U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, in Zone 2*, and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, in Zone 2*, and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from

time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	CASTLETON COMMODITIES MERCHANT TRADING L.P. BY: CASTLETON COMMODITIES TRADING GP LLC IT'S GENERAL PARTNER.
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 26, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

_X_ effective November 1, 2026 and is the original contract.

___ effective ____, this Amendment No. __ amends and restates FTS Contract No. ___ effective ___

___ Capacity rights for this Agreement were permanently released from ___ .

___ on behalf of the Principals as set forth in MSOA Contract No. ___ . hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

HARTREE PARTNERS, LP.
ATTN: Hunter Lavendar
1200 SMITH STREET, SUITE 1160
HOUSTON, TX 77002
(469) 258-4430
hlavender@hartreepartners.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2026
to
(Date, Period-of-Time or Event): March 31, 2027

4. SHIPPER'S STATUS:
___ Local Distribution Company
___ Intrastate Pipeline Company
___ Interstate Pipeline Company
_X_ Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
___ Local Distribution Company
___ Intrastate Pipeline Company
___ Interstate Pipeline Company
_X_ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event From)	MDQ
November 1, 2026 – March 31, 2027	15,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	42234	WHITE RI/REX MEEKER RIO BLANCO	15,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	43537	MIDWSTRN/REX EDGAR	15,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
_X_ None
___ Lump-sum payment of ___.
___ Monthly fee of ___ through ___.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
Yes
X No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
____Yes
_X_ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
_X_ Not Applicable
___ Applicable (Complete the following):

Notice of ROFR Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):

_X_ Not Applicable
___ Applicable (Complete the following):

Notice of Rollover Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Hartree Partners, LP.*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on October 26, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and **Hartree Partners, LP.** ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 1, 2026 through March 31, 2027.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 964115, dated October 26, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 15,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $2.43333 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the

Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L &U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), or (b)(7) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (i.e., above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L &U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from

time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	HARTREE PARTNERS, LP.
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 26, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

_X_ effective November 1, 2026 and is the original contract.

___ effective ____, this Amendment No. __ amends and restates FTS Contract No. ___ effective ___

___ Capacity rights for this Agreement were permanently released from ___ .

___ on behalf of the Principals as set forth in MSOA Contract No. ___ . hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

EQT ENERGY, LLC
ATTN: Corporate Contracts
625 LIBERTY AVENUE, SUITE 1800
PITTSBURGH, PA 15222
(412) 395-2657
contracts@eqt.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2026
to
(Date, Period-of-Time or Event): March 31, 2027

4. SHIPPER'S STATUS:
___ Local Distribution Company
___ Intrastate Pipeline Company
___ Interstate Pipeline Company
_X_ Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
___ Local Distribution Company
___ Intrastate Pipeline Company
___ Interstate Pipeline Company
_X_ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event From)	MDQ
November 1, 2026 – March 31, 2027	15,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	42234	WHITE RI/REX MEEKER RIO BLANCO	15,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	43537	MIDWSTRN/REX EDGAR	15,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
_X_ None
___ Lump-sum payment of ___.
___ Monthly fee of ___ through ___.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
Yes
X No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
____Yes
_X_ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
_X_ Not Applicable
___ Applicable (Complete the following):

Notice of ROFR Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):
_X_ Not Applicable
____ Applicable (Complete the following):

Notice of Rollover Exercise:

___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A_____
_____

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *EQT Energy, LLC*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on October 26, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and **EQT Energy, LLC** ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 1, 2026 through March 31, 2027.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 964133, dated October 26, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 15,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $2.43333 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas

Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L &U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), or (b)(7) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (i.e., above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L &U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	EQT ENERGY, LLC
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

PALS FORM OF SERVICE AGREEMENT

APPLICABLE TO PARK AND LOAN SERVICE UNDER RATE SCHEDULE PALS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 20, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on an Interruptible basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)
_X_ effective November 1, 2026 and is the original contract.

____ effective _____, this Amendment No. ___ amends and restates PALS Contract No. _____ effective _____

2. TERM: November 1, 2026 through March 31, 2027

3. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:
HARTREE PARTNERS, LP.
ATTN: Virag Jaisinghani
1200 SMITH STREET, SUITE 1160
HOUSTON, TX 77002
(713) 470-6984
vjaisinghani@hartreepartners.com

4. PARK AND LOAN QUANTITY AND LOCATION:

Park and Loan Service Option (Check One)

☐ Standing Request Order (SRO)	☐ Shipper Requested Parking (ROP)	☐ Shipper Requested Lending (ROL)	☒ Transporter Offered Parking/Lending (OPL)

Initiation Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Completion Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Maximum Aggregate Quantity: 25,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Schedule:

Date(s) Service to be Provided (May Reflect a Range of Dates)		Daily Quantity (Dth) (May Reflect a Range of Quantities)			
		☒ **Park or** ☒ **Loan Payback**		☒ **Loan or** ☒ **Park Payback**	
From	Through	Minimum	Maximum	Minimum	Maximum
11/01/2026	03/31/2027	0	12,500	0	12,500

5. RATES:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.
Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates			
From	**Through**	**Rate Description**	**Rate ($/dth)**
11/01/2026	03/31/2027	Initial Rate	See Additional Terms Permitted by Tariff
11/01/2026	03/31/2027	Balance Rate	See Additional Terms Permitted by Tariff
11/01/2026	03/31/2027	Completion Rate	See Additional Terms Permitted by Tariff

Other Charges: Applicable charges per Tariff, as may be assessed by Transporter.

6. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

In lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Term Rate of 2,400,000, payable in equal monthly installments of 480,000/month (Flat Monthly Fee), for the entirety of service provided under this Transporter Offered Parking/Lending (OPL) 964148 and Transporter Offered Parking/Lending (OPL) 964149. The Maximum Aggregate Quantity Transporter Offered Parking/Lending (OPL) ("MAQ OPL") shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Transporter Offered Parking/Lending (OPL) 964148 and Transporter Offered Parking/Lending (OPL) 964149; equal to 50,000 Dth. Shipper's aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Transporter Offered Parking/Lending (OPL) 964148 and Transporter Offered Parking/Lending (OPL) 964149 at any point in time within the term of this agreement. The Maximum Daily Quantity Transporter Offered Parking/Lending (OPL) ("MDQ OPL") shall be the sum of the MDQ in Transporter Offered Parking/Lending (OPL) 964148 and Transporter Offered Parking/Lending (OPL) 964149; equal to 25,000 Dth/d. Any quantities exceeding the MAQ OPL, the MAQ, the MDQ OPL, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS.

It is Shipper's sole responsibility to manage the balances within the range of the MAQ OPL and the MDQ OPL and within the range of the MAQ for each separate Transporter Offered Parking/Lending (OPL) and the MDQ for each separate Transporter Offered Parking/Lending (OPL).

Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 10,000 Dth at any Injection/Withdrawal Point on the system. Shippers may not have an MAQ of more than 25,000 Dth combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in writing. Point changes will only be granted if Shipper's balance is zero at the point they are leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

Given a shipper's ability to have multiple Injection/Withdrawal Points and to choose those points all in Zone 3, Zone 3 is the appropriate reference on a per Dth per day basis.

Nominated quantities exceeding 300% of the contract MDWQ or MDIQ will not be confirmed/scheduled. All confirmed/scheduled quantities are subject to Elapsed Pro-Rated Scheduled Quantity (EPSQ) limitations.

7. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Shipper: *Hartree Partners, LP.*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

Reserved for future use.

PALS FORM OF SERVICE AGREEMENT

APPLICABLE TO PARK AND LOAN SERVICE UNDER RATE SCHEDULE PALS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 20, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on an Interruptible basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)
_X_ effective November 1, 2026 and is the original contract.

____ effective _____, this Amendment No. ___ amends and restates PALS Contract No. _____ effective _____

2. TERM: November 1, 2026 through March 31, 2027

3. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:
HARTREE PARTNERS, LP.
ATTN: Virag Jaisinghani
1200 SMITH STREET, SUITE 1160
HOUSTON, TX 77002
(713) 470-6984
vjaisinghani@hartreepartners.com

4. PARK AND LOAN QUANTITY AND LOCATION:

Park and Loan Service Option (Check One)

☐ Standing Request Order (SRO)	☐ Shipper Requested Parking (ROP)	☐ Shipper Requested Lending (ROL)	☒ Transporter Offered Parking/Lending (OPL)

Initiation Point Name(s) and Location(s): REX/REX MEEKER HUB POOL RIO BLANCO 43493

Completion Point Name(s) and Location(s): REX/REX MEEKER HUB POOL RIO BLANCO 43493

Maximum Aggregate Quantity: 25,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Schedule:

Date(s) Service to be Provided (May Reflect a Range of Dates)		Daily Quantity (Dth) (May Reflect a Range of Quantities)			
		☒ **Park or** ☒ **Loan Payback**		☒ **Loan or** ☒ **Park Payback**	
From	Through	Minimum	Maximum	Minimum	Maximum
11/01/2026	03/31/2027	0	12,500	0	12,500

5. RATES:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.
Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates			
From	**Through**	**Rate Description**	**Rate ($/dth)**
11/01/2026	03/31/2027	Initial Rate	See Additional Terms Permitted by Tariff
11/01/2026	03/31/2027	Balance Rate	See Additional Terms Permitted by Tariff
11/01/2026	03/31/2027	Completion Rate	See Additional Terms Permitted by Tariff

Other Charges: Applicable charges per Tariff, as may be assessed by Transporter.

6. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

In lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Term Rate of 2,400,000, payable in equal monthly installments of 480,000/month (Flat Monthly Fee), for the entirety of service provided under this Transporter Offered Parking/Lending (OPL) 964149 and Transporter Offered Parking/Lending (OPL) 964148. The Maximum Aggregate Quantity Transporter Offered Parking/Lending (OPL) ("MAQ OPL") shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Transporter Offered Parking/Lending (OPL) 964148 and Transporter Offered Parking/Lending (OPL) 964149; equal to 50,000 Dth. Shipper's aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Transporter Offered Parking/Lending (OPL) 964148 and Transporter Offered Parking/Lending (OPL) 964149 at any point in time within the term of this agreement. The Maximum Daily Quantity Transporter Offered Parking/Lending (OPL) ("MDQ OPL") shall be the sum of the MDQ in Transporter Offered Parking/Lending (OPL) 964148 and Transporter Offered Parking/Lending (OPL) 964149; equal to 25,000 Dth/d. Any quantities exceeding the MAQ OPL, the MAQ, the MDQ OPL, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS.

It is Shipper's sole responsibility to manage the balances within the range of the MAQ OPL and the MDQ OPL and within the range of the MAQ for each separate Transporter Offered Parking/Lending (OPL) and the MDQ for each separate Transporter Offered Parking/Lending (OPL).

Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 10,000 Dth at any Injection/Withdrawal Point on the system. Shippers may not have an MAQ of more than 25,000 Dth combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in writing. Point changes will only be granted if Shipper's balance is zero at the point they are leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

Given a shipper's ability to have multiple Injection/Withdrawal Points and to choose those points all in Zone 3, Zone 3 is the appropriate reference on a per Dth per day basis.

Nominated quantities exceeding 300% of the contract MDWQ or MDIQ will not be confirmed/scheduled. All confirmed/scheduled quantities are subject to Elapsed Pro-Rated Scheduled Quantity (EPSQ) limitations.

7. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Shipper: *Hartree Partners, LP.*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

Marked Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC 2/	949011 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949013 (FT)	December 13, 2016 January 5, 2032	130,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949014 (FT)	December 13, 2016 January 5, 2032	70,000	1/	1/	1/	1/
Vectren Energy Delivery of Indiana, Inc. 2/	949017 (FT)	May 1, 2017 April 30, 2032	60,000	18/	18/	18/	18/
Jay-Bee Oil & Gas, Inc. 2/	949018 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
Spire Marketing Inc. 2/	949208 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
Citizens Gas 2/	949295 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949347 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
EQT Energy, LLC 2/	949348 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
Duke Energy Indiana, LLC 2/	961067 (FT)	April 1, 2025 October 31, 2048	30,000	31/	31/	31/	31/
Duke Energy Indiana, LLC	961068 (FT)	April 1, 2025 October 31, 2048	80,000	31/	31/	31/	31/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – **35,200** 3-1-22 to 6-30-22 – **15,920** 7-1-22 to 3-31-28 – **49,500**	13/	13/	13/	13/
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	7/	7/	7/	7/
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	7/	7/	7/	7/
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	23/	23/	23/	23/
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	10/	10/	10/	10/
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	12/	12/	12/	12/
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **20,000** 10-1-21 to 10-31-21 – **5,000** 11-1-21 to 11-30-21 – **0** 12-1-21 to 3-31-22 – **95,000** 4-1-22 to 3-31-34 – **20,000**	14/	14/	14/	14/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **0** 10-1-21 to 10-31-21 – **200,000** 11-1-21 to 11-30-21 – **205,000** 12-1-21 to 3-31-22 – **110,000** 4-1-22 to 3-31-34 – **185,000**	14/	14/	14/	14/
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	4/	4/	4/	4/
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	4/	4/	4/	4/
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	4/	4/	4/	4/
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	4/	4/	4/	4/
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	4/	4/	4/	4/
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	4/	4/	4/	4/
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	15/	15/	15/	15/
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	3/	3/	3/	3/
Spotlight Energy, LLC	961178 (FT)	March 1, 2025 June 30, 2027	15,000	19/	19/	19/	19/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
DTE Energy Trading, Inc.	961179 (FT)	March 1, 2025 October 31, 2028	25,000	19/	19/	19/	19/
Spire Missouri Inc.	958854 (FT)	April 1, 2026 March 31, 2028	4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **20,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **20,000**	16/	16/	16/	16/
Ruby Pipeline, LLC	961692 (FT)	November 17, 2025 March 16, 2041	320,000	20/	20/	20/	20/
INR Ohio, LLC	962928 (FT)	February 24, 2026 January 19, 2035	2-24-26 to 1-19-30 – **300,000** 1-20-30 to 1-19-35 – **100,000**	30/	30/	30/	30/
Duke Energy Indiana, LLC	957540 (FT)	January 1, 2025 December 31, 2035	50,000	6/	6/	6/	6/
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	24/	24/	24/	24/
~~Citadel Energy Marketing LLC~~	~~960301 (FT)~~	~~June 21, 2024 October 31, 2026~~	~~15,000~~	~~8/~~	~~8/~~	~~8/~~	~~8/~~
~~Constellation Energy Generation, LLC~~	~~960302 (FT)~~	~~June 21, 2024 October 31, 2026~~	~~26,000~~	~~8/~~	~~8/~~	~~8/~~	~~8/~~
~~Stanchion Gas Marketing, LLC~~	~~960303 (FT)~~	~~June 21, 2024 October 31, 2026~~	~~40,000~~	~~8/~~	~~8/~~	~~8/~~	~~8/~~

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	21/	21/	21/	21/
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	28/	28/	28/	28/
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	28/	28/	28/	28/
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	28/	28/	28/	28/
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	28/	28/	28/	28/
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	28/	28/	28/	28/
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – **25,000** 4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **25,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **25,000**	28/	28/	28/	28/
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	28/	28/	28/	28/
Symmetry Energy Solutions, LLC	962287 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Six One Commodities LLC	962288 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Concord Energy LLC	962289 (FT)	November 1, 2025 October 31, 2027	25,000	22/	22/	22/	22/
ConocoPhillips Company	962314 (FT)	November 1, 2025 October 31, 2027	40,000	22/	22/	22/	22/
Indiana Gas Company, D/B/A Centerpoint Energy Indiana	952633 (FT)	April 1, 2025 March 31, 2028	4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **60,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **60,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **60,000**	32/	32/	32/	32/
ConocoPhillips Company	961049 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Constellation Energy Generation, LLC	961050 (FT)	April 1, 2025 March 31, 2027	30,000	32/	32/	32/	32/
NRG Business Marketing LLC	961051 (FT)	April 1, 2025 March 31, 2027	50,000	32/	32/	32/	32/
Castleton Commodities Merchant Trading L.P.	961052 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Shell Energy North America (US), L.P.	961056 (FT)	April 1, 2025 March 31, 2027	40,000	32/	32/	32/	32/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indianapolis Power & Light Company	961311 (FT)	June 1, 2026 March 31, 2035	150,000	11/	11/	11/	11/
Twin Eagle Resource Management, LLC	961435 (FT)	April 1, 2025 October 31, 2027	10,000	32/	32/	32/	32/
Stanchion Gas Marketing, LLC	961436 (FT)	April 1, 2025 June 30, 2027	30,000	32/	32/	32/	32/
TC Energy Marketing Inc	961437 (FT)	April 1, 2025 March 31, 2027	20,000	32/	32/	32/	32/
Koch Energy Services, LLC	961438 (FT)	April 1, 2026 March 31, 2028	30,000	25/	25/	25/	25/
Mieco, Inc.	961439 (FT)	April 1, 2025 October 31, 2027	7,500	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961440 (FT)	April 1, 2025 June 30, 2027	10,000	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961567 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Twin Eagle Resource Management, LLC	961568 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
~~Glencore, LTD.~~	~~961571 (FT)~~	~~May 1, 2025 March 31, 2028~~	~~5,000~~	~~17/~~	~~17/~~	~~17/~~	~~17/~~
Six One Commodities LLC	961574 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
EDF Trading North America, LLC	961583 (FT)	May 1, 2025 March 31, 2028	6,500	17/	17/	17/	17/
Spire Marketing Inc.	961592 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Hartree Partners L.P.	962236 (FT)	April 1, 2026 March 31, 2027	38,600	9/	9/	9/	9/
~~Mieco, Inc.~~	~~962881 (FT)~~	~~April 1, 2026 October 31, 2026~~	~~50,000~~	~~9/~~	~~9/~~	~~9/~~	~~9/~~
~~Radiate Energy LLC~~	~~962882 (FT)~~	~~April 1, 2026 October 31, 2026~~	~~25,000~~	~~9/~~	~~9/~~	~~9/~~	~~9/~~
~~Tenaska Marketing Ventures~~	~~962929 (FT)~~	~~April 1, 2026 October 31, 2026~~	~~25,000~~	~~9/~~	~~9/~~	~~9/~~	~~9/~~
~~Twin Eagle Resource Management, LLC~~	~~963014 (FT)~~	~~April 1, 2026 October 31, 2026~~	~~10,000~~	~~9/~~	~~9/~~	~~9/~~	~~9/~~
Castleton Commodities Merchant Trading L.P.	963100 (PALS)	April 1, 2026 March 31, 2027	40,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963101 (PALS)	April 1, 2026 March 31, 2027	40,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963102 (PALS)	April 1, 2026 March 31, 2027	20,000	9/	9/	9/	9/
Glencore Energy USA LLC	964088 (FT)	November 1, 2026 March 31, 2028	5,000	26/	26/	26/	26/
Radiate Energy LLC	964111 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Mieco, Inc.	964112 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Twin Eagle Resource Management, LLC	964113 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Castleton Commodities Merchant Trading L.P.	964114 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Hartree Partners, L.P.	964115 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
EQT Energy, LLC	964133 (FT)	November 1, 2026 March 31, 2027	15,000	26/	26/	26/	26/
Hartree Partners, L.P.	964148 (PALS)	November 1, 2026 March 31, 2027	25,000	26/	26/	26/	26/
Hartree Partners, L.P.	964149 (PALS)	November 1, 2026 March 31, 2027	25,000	26/	26/	26/	26/

1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.

2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).

3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022 at Docket No. RP22-1087.

4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.

5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.

6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198 and further amended on December 10, 2025 at Docket No. RP26-285.

7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.

8/ ~~This information is set out in the negotiated rate agreement filed with the Commission on June 20, 2024 at Docket No. RP24-835~~Reserved for future use.

9/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2026 at Docket No. RP26-721.

10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.

11/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on May 29, 2026 at Docket No. RP26-890~~—~~.

12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on October 31, 2024 at Docket No. RP25-139.

13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.

14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.

15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.

16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105 and further amended on March 31, 2026 at Docket No. RP26-721.

17/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2025 at Docket No. RP25-865.

18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.

19/ This information is set out in the negotiated rate agreement filed with the Commission on February 28, 2025 at Docket No. RP25-659.

20/ This information is set out in the negotiated rate agreement filed with the Commission on December 22, 2025 at Docket No. RP26-312.

21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.

22/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2025 at Docket No. RP26-149.

23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.

24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.

25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on March 31, 2026 at Docket No. RP26-721.

26/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2026 at Docket No. RP26- ~~Reserved for future use~~.

27/ Reserved for future use.

28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.

29/ Reserved for future use.

30/ This information is set out in the negotiated rate agreement filed with the Commission on February 26, 2026 at Docket No. RP26-546.

31/ This information is set out in the negotiated rate agreement filed with the Commission on March 7, 2025 at Docket No. RP25-696.

32/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787.

2.0 Table of Contents

3.0 List of Non-Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use (whole document format)	3.1	Section 3.1 NC NRA
(whole document format) Reserved	3.1.1	Section 3.1.1 NC NRA Reserved
Reserved (whole document format)	3.2	Section 3.2 – NC NRA Reserved
Reserved (whole document format)	3.3.1	Section 3.3.1 - Whole Doc Reserved
Reserved	3.3	Section 3.3 - NC NRA Reserved
Reserved (whole document format)	3.4.1	Section 3.4.1 NC Reserved
Reserved	3.4	Section 3.4 NC NRA Reserved
Reserved	3.5	Section 3.5 – NC NRA Reserved
Reserved	3.6	Section 3.6 NC NRA Reserved
Reserved	3.7	Section 3.7 NC NRA Reserved
Reserved	3.8	Section 3.8 – NC NRA Reserved
(whole document format) Reserved	3.8.1	Section 3.8.1 NC NRA Reserved
Reserved	3.9	Section 3.9 – NC NRA Reserved
Reserved (whole document format)	3.9.1	Section 3.9.1 Whole Doc Reserved
Reserved	3.10	Section 3.10 NC NRA Reserved
Reserved (whole document format)	3.10.1	Section 3.10.1 NC NRA Reserved

Reserved	3.11	Section 3.11 NC NRA Reserved
Reserved	3.12	Section 3.12 NC NRA Reserved
Reserved (whole document format)	3.13.1	Section 3.13 NC NRA Reserved
Reserved (whole document format)	3.14.1	Section 3.14.1 NC NRA Reserved

4.0 List of Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Duke Energy Ohio, Inc. K# 954559	4.1	Section 4.1 - NRA Duke K# 954559
BP Energy Company K# 955338	4.2	Section 4.2 – NRA BP K# 955338
Antero Resources Corporation K#947930	4.3	Section 4.3 – NRA Antero K# 947930
EQT Energy, LLC K# 947976	4.4	Section 4.4 – NRA EQT K# 947976
Ascent Resources–Utica, LLC K# 947977	4.5	Section 4.5 – NRA Ascent K# 947977
EQT Energy, LLC K# 947978	4.6	Section 4.6 – NRA EQT K# 947978
Gulfport Energy Corporation K# 948001	4.7	Section 4.7 – NRA Gulfport K# 948001
Vectren Energy Delivery of Indiana, Inc.	4.8	Section 4.8 – NRA Vectren K# 949017
Morgan Stanley Capital Group Inc., K# 955345	4.9	Section 4.9 – NRA Morgan Stanley K# 955345
~~Reserved~~Glencore Energy USA LLC K# 964088	4.10	Section 4.10 – NRA ~~Reserved~~Glencore K# 964088
Morgan Stanley Capital Group Inc., K# 953935	4.11	Section 4.11 – NRA Morgan Stanley K# 953935
Hartree Partners L.P. K# 962236	4.12	Section 4.12 – NRA Hartree K# 962236
Koch Energy Services, LLC K# 955418	4.13	Section 4.13 – NRA Koch K# 955418

Shipper Name	Section #	Section Name
Ascent Resources-Utica, LLC	4.14	Section 4.14 – NRA Ascent K# 949011
Mercuria Energy America, LLC K# 955419	4.15	Section 4.15 – NRA Mercuria K# 955419
EQT Energy, LLC	4.16	Section 4.16 – NRA EQT Energy K# 949013
EQT Energy, LLC	4.17	Section 4.17 – NRA EQT Energy K# 949014
Gulfport Energy Corporation	4.18	Section 4.18 – NRA Gulfport Energy K# 949015
Gulfport Energy Corporation	4.19	Section 4.19 – NRA Gulfport Energy K# 949016
BP Energy Company K# 955420	4.20	Section 4.20 -NRA BP K# 955420
Jay-Bee Oil & Gas, Inc.	4.21	Section 4.21 – NRA Jay-Bee K# 949018
Vitol, Inc. K# 960426	4.22	Section 4.22 – NRA Vitol K# 960426
BP Energy Company K# 960427	4.23	Section 4.23 – NRA BP K# 960427
Spire Marketing Inc.	4.24	Section 4.24 – NRA Spire K# 949208
Citizens Gas	4.25	Section 4.25 – NRA Citizens K#949295
EQT Energy, LLC	4.26	Section 4.26 – NRA EQT K#949347
EQT Energy, LLC	4.27	Section 4.27 – NRA EQT K# 949348
SWN Energy Services Company, LLC K#954719	4.28	Section 4.28 – NRA SWN K# 954719
SWN Energy Services Company, LLC K#954720	4.29	Section 4.29 – NRA SWN K# 954720
DTE Energy Trading, Inc. K# 955134	4.30	Section 4.30 – NRA DTE K# 955134
ConocoPhillips Company K# 553077-01	4.31	Section 4.31 – NRA ConocoPhillips K# 553077-01
ConocoPhillips Company K# 553077-02	4.32	Section 4.32 – NRA ConocoPhillips K# 553077-02
ConocoPhillips Company K# 553077-03	4.33	Section 4.33 – NRA ConocoPhillips K# 553077-03

Shipper Name	Section #	Section Name
BP Energy Company K# 553076-01	4.34	Section 4.34 – NRA BP K# 553076-01
BP Energy Company K# 553076-02	4.35	Section 4.35 – NRA BP K# 553076-02
BP Energy Company K# 553076-03	4.36	Section 4.36 – NRA BP K# 553076-03
EOG Resources Inc. K# 553083	4.37	Section 4.37 – NRA EOG K# 553083
L-H Battery Company, Incorporated K# 959468	4.38	Section 4.38 – NRA L-H Battery K#959468
Indiana Gas Company, D/B/A Centerpoint Energy Indiana K# 952633	4.39	Section 4.39 – NRA Indiana Gas Company K# 952633
LNG Indy, LLC dba Kinetrex Energy K# 956273	4.40	Section 4.40 – NRA LNG Indy K# 956273
BP Energy Company K# 954204-02	4.41	Section 4.41 – NRA BP K# 954204-02
ConocoPhillips Company K# 961049	4.42	Section 4.42 – NRA ConocoPhillips K# 961049
Citigroup Energy, Inc. K# 960428	4.43	Section 4.43 – NRA Citigroup K# 960428
Constellation Energy Generation, LLC K# 960429	4.44	Section 4.44 – NRA Constellation K# 960429
DTE Energy Trading, Inc. K# 955178	4.45	Section 4.45 – NRA DTE K# 955178
EQT Energy, LLC K# 955662	4.46	Section 4.46 – NRA EQT Energy K# 955662
EQT Energy, LLC K# 955662-02	4.47	Section 4.47 – NRA EQT Energy K# 955662-02
Koch Energy Services, LLC K# 960430	4.48	Section 4.48 – NRA Koch K# 960430
~~Mieco, Inc. K# 962881~~Reserved	4.49	Section 4.49 – NRA ~~Mieco K# 962881~~Reserved
Constellation Energy Generation, LLC K# 961050	4.50	Section 4.50 – NRA Constellation K# 961050
NRG Business Marketing LLC K# 961051	4.51	Section 4.51 – NRA NRG K# 961051

Shipper Name	Section #	Section Name
Castleton Commodities Merchant Trading L.P. K# 961052	4.52	Section 4.52 – NRA Castleton K# 961052
Shell Energy North America (US), L.P. K# 961056	4.53	Section 4.53 – NRA Shell K# 961056
~~Radiate Energy LLC K# 962882~~Reserved	4.54	Section 4.54 – NRA ~~Radiate K# 962882~~Reserved
Sequent Energy Management, LLC K# 956756	4.55	Section 4.55 – NRA Sequent K# 956756
Eco-Energy Natural Gas, LLC K# 956502	4.56	Section 4.56 – NRA Eco K# 956502
Spire Missouri Inc. K# 958854	4.57	Section 4.57 – NRA Spire K# 958854
~~Tenaska Marketing Ventures K# 962929~~Reserved	4.58	Section 4.58 – NRA ~~Tenaska K# 962929~~Reserved
JPMorgan Chase Bank, N.A. K# 960431	4.59	Section 4.59 – NRA JPMorgan K# 960431
~~Twin Eagle Resource Management, LLC K# 963014~~Reserved	4.60	Section 4.60 – NRA ~~Twin Eagle K# 963014~~Reserved
Castleton Commodities Merchant Trading L.P. K# 963100	4.61	Section 4.61 – NRA Castleton K# 963100
Castleton Commodities Merchant Trading L.P. K# 963101	4.62	Section 4.62 – NRA Castleton K# 963101
~~Citadel Energy Marketing LLC~~Radiate Energy LLC K# 964111~~960301~~	4.63	Section 4.63 – NRA Radiate~~Citadel~~ K# 964111~~960301~~
~~Constellation Energy Generation, LLC~~Mieco, Inc. K# 964112~~960302~~	4.64	Section 4.64 – NRA ~~Constellation~~ Mieco K#964112~~960302~~
Twin Eagle Resource Management, LLC~~Stanchion Gas Marketing, LLC~~ K# 964113~~960303~~	4.65	Section 4.65 – NRA ~~Stanchion~~ Twin Eagle K# ~~960303~~964113
Vitol, Inc. K# 960443	4.66	Section 4.66 – NRA Vitol K# 960443
Indianapolis Power & Light Company K# 961311	4.67	Section 4.67 – NRA IPLC K# 961311

Shipper Name	Section #	Section Name
Castleton Commodities Merchant Trading L.P. K# 963102	4.68	Section 4.68 – NRA Castleton K# 963102
Castleton Commodities Merchant Trading L.P. K# 964114~~Reserved~~	4.69	Section 4.69 – NRA Castleton K# 964114~~Reserved~~
Duke Energy Indiana, LLC K# 957540	4.70	Section 4.70 – NRA Duke K# 957540
Twin Eagle Resource Management, LLC K# 961435	4.71	Section 4.71 – NRA Twin Eagle K# 961435
Stanchion Gas Marketing, LLC K# 961436	4.72	Section 4.72 – NRA Stanchion K# 961436
TC Energy Marketing Inc K# 961437	4.73	Section 4.73 – NRA TC Energy K# 961437
Union Electric Company, D/B/A Ameren Missouri K# 960682	4.74	Section 4.74 – NRA UEC K# 960682
Koch Energy Services, LLC K# 961438	4.75	Section 4.75 – NRA Koch K# 961438
Mieco, Inc K# 961439	4.76	Section 4.76 – NRA Mieco K# 961439
Morgan Stanley Capital Group Inc K# 961440	4.77	Section 4.77 – NRA Morgan Stanley K# 961440
Symmetry Energy Solutions, LLC K# 962287	4.78	Section 4.78 – NRA Symmetry K# 962287
Stanchion Gas Marketing, LLC K# 960781	4.79	Section 4.79 – NRA Stanchion K# 960781
Six One Commodities LLC K# 962288	4.80	Section 4.80 – NRA 61 Commodities K# 962288
Concord Energy LLC K# 962289	4.81	Section 4.81 – NRA Concord K# 962289
ConocoPhillips Company K# 962314	4.82	Section 4.82 – NRA ConocoPhillips K# 962314
Ruby Pipeline, LLC K# 961692	4.83	Section 4.83 – NRA Ruby K# 961692

Shipper Name	Section #	Section Name
Hartree Partners, L.P. K# 964115~~Reserved~~	4.84	Section 4.84 – NRA ~~Reserved~~Hartree K# 964115
EQT Energy, LLC K# 964133~~Reserved~~	4.85	Section 4.85 – NRA ~~Reserved~~EQT K# 964133
INR Ohio, LLC K# 962928	4.86	Section 4.86 – NRA INR Ohio K# 962928
Hartree Partners, L.P. K# 964148~~Reserved~~	4.87	Section 4.87 – NRA ~~Reserved~~Hartree K# 964148
Spotlight Energy, LLC K# 961178	4.88	Section 4.88 – NRA Spotlight K# 961178
DTE Energy Trading, Inc. K# 961179	4.89	Section 4.89 – NRA DTE K# 961179
Morgan Stanley Capital Group Inc K# 961567	4.90	Section 4.90 – NRA Morgan Stanley K# 961567
Twin Eagle Resource Management, LLC K# 961568	4.91	Section 4.91 – NRA Twin Eagle K# 961568
~~Glencore, LTD. K# 961571~~Reserved	4.92	Section 4.92 – NRA ~~Glencore K# 961571~~Reserved
Six One Commodities LLC K# 961574	4.93	Section 4.93 – NRA 61 Commodities K# 961574
EDF Trading North America, LLC K# 961583	4.94	Section 4.94 – NRA EDF K# 961583
Spire Marketing Inc. K# 961592	4.95	Section 4.95 – NRA Spire K# 961592
Hartree Partners, L.P. K# 964149~~Reserved~~	4.96	Section 4.96 – NRA ~~Reserved~~Hartree K# 964149
Duke Energy Indiana, LLC K# 961067	4.97	Section 4.97 – NRA Duke K# 961067
Duke Energy Indiana, LLC K# 961068	4.98	Section 4.98 – NRA Duke K# 961068

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT

APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 20, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

X effective November 1, 2026 and is the original contract.

effective , this Amendment No. amends and restates FTS Contract No. effective .

X Capacity rights for this Agreement were permanently released from Glencore, LTD. under contract number 961571 dated March 27, 2025 with a term of November 1, 2026 through March 31, 2028.

on behalf of the Principals as set forth in MSOA Contract No. . hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

GLENCORE ENERGY USA LLC
ATTN: CW McCullagh
90 PARK AVENUE
NEW YORK, NY 10016
(713) 821-8637
cw.mccullagh@glencore-us.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2026
to
(Date, Period-of-Time or Event): March 31, 2028

4. SHIPPER'S STATUS:
Local Distribution Company
Intrastate Pipeline Company
Interstate Pipeline Company
X Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
Local Distribution Company
Intrastate Pipeline Company
Interstate Pipeline Company
X Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event From)	MDQ
November 1, 2026 – March 31, 2028	5,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2028	42234	WHITE RI/REX MEEKER RIO BLANCO	5,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2028	44413	NGPL/REX MOULTRIE	5,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
X None
Lump-sum payment of .
Monthly fee of through .

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
Yes
X No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
X Not Applicable
Applicable (Complete the following):

Notice of ROFR Exercise:
Per the Tariff; or Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):
X Not Applicable
____ Applicable (Complete the following):

Notice of Rollover Exercise:
_____ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Glencore Energy USA LLC*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on October 20, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Glencore Energy USA LLC ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 1, 2026 through March 31, 2028.

1.2 **Transportation Agreement**: Rate Schedule FTS, Agreement No. 964088, dated October 20, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 5,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $9.73000 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement ("Negotiated Rate(s)").

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**: Any Point located in Zone 1 (excluding Segments 700, 710, 720, 730, 740, and 750), Segments 160*, 170* and within Zone 2*, provided it results in transport that is in the West to East direction.

*For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**: Any Point located on Segments 130, 140, 150, 160*, 170*, and within Zone 2* and Zone 3, provided it results in transport that is in the West to East direction.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement identified (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's FERC Tariff shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer.The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	GLENCORE ENERGY USA LLC
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

~~**Reserved for future use.**~~

Reserved for future use.

~~FTS FORM OF TRANSPORTATION SERVICE AGREEMENT~~
~~APPLICABLE TO FIRM TRANSPORTATION SERVICE~~
~~UNDER RATE SCHEDULE FTS~~

~~In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of February 11, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.~~

~~1. THIS AGREEMENT IS: (Check one)~~

~~_X_ effective April 1, 2026 and is the original contract.~~

~~_____ effective _____, this Amendment No. __ amends and restates FTS Contract No. _____ effective _____~~

~~_____ Capacity rights for this Agreement were permanently released from _____.~~

~~2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:~~

~~MIECO, INC.~~
~~ATTN: Cory Rowan~~
~~12110 N. PECOS STREET, STE 270~~
~~WESTMINSTER, CO 80234~~
~~(303) 450-0006~~
~~crowan@mieco.com~~

~~3. TERM OF SERVICE:~~

~~(Date, Period-of-Time or Event): April 1, 2026~~
~~to~~
~~(Date, Period-of-Time or Event): October 31, 2026~~

~~4. SHIPPER'S STATUS:~~
~~_____ Local Distribution Company~~
~~_____ Intrastate Pipeline Company~~
~~_____ Interstate Pipeline Company~~
~~_X_ Other: MARKETER~~

5. TRANSPORTATION ON BEHALF OF:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event)	MDQ
April 1, 2026 - October 31, 2026	50,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
04/01/2026 - 10/31/2026	44413	NGPL/REX MOULTRIE	50,000	YES

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
04/01/2026 - 10/31/2026	42228	CIG/REX FREWEN LAKE SWEETWATER	50,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
__X__ None
_____ Lump-sum payment of _____
_____ Monthly fee of _____ through _____.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
_____Yes
__X__ No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
_____ Yes
__X__ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
__X__ Not Applicable
_____ Applicable (Complete the following):

Notice of ROFR Exercise: _____
_____ Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):

__X__ Not Applicable
_____ Applicable (Complete the following):

Notice of Rollover Exercise:
_____ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrassenergylp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Mieco, Inc.*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

~~FIRM TRANSPORTATION NEGOTIATED RATE AGREEMENT~~

~~This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on February 11, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Mieco, Inc. ("Shipper").~~

~~In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.~~

~~ARTICLE 1 NEGOTIATED RATE PARAMETERS~~

~~1.1 **Negotiated Rate Term**: From April 1, 2026 through October 31, 2026.~~

~~1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 962881, dated February 11, 2026 (the "Transportation Agreement").~~

~~The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.~~

~~1.3 **Eligible Firm Transportation Quantity**: 50,000 dekatherms per day ("Dth/d").~~

~~1.4 **Negotiated Rate(s)**:~~

~~The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.~~

~~Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $1.52083 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.~~

~~Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:~~

~~The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:~~

~~a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the~~

~~Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.~~

b. ~~**Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and~~

c. ~~**Minus** the sum of the following: (i) the applicable REX Fuel and L&U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), (b)(7), or (b)(8) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.~~

~~On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (i.e., above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L&U~~

Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of all points located on Segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of all points located on Segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates,

~~incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.~~

~~2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.~~

~~REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.~~

~~ROCKIES EXPRESS PIPELINE LLC~~ ~~MIECO, INC.~~

~~By: _____~~ ~~By: _____~~

~~Name: _____~~ ~~Name: _____~~

~~Title: _____~~ ~~Title: _____~~

Reserved for future use.

~~FTS FORM OF TRANSPORTATION SERVICE AGREEMENT~~
~~APPLICABLE TO FIRM TRANSPORTATION SERVICE~~
~~UNDER RATE SCHEDULE FTS~~

~~In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of February 11, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.~~

~~1. THIS AGREEMENT IS: (Check one)~~

~~_X_ effective April 1, 2026 and is the original contract.~~

~~_____ effective _____, this Amendment No. __ amends and restates FTS Contract No. _____ effective _____~~

~~_____ Capacity rights for this Agreement were permanently released from _____.~~

~~2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:~~

~~RADIATE ENERGY LLC~~
~~ATTN: Kevin Humpich~~
~~3401 NW 98TH STREET SUITE B~~
~~GAINESVILLE, FL 32606~~
~~(954) 614-8834~~
~~kevin@radiateenergy.com~~

~~3. TERM OF SERVICE:~~

~~(Date, Period-of-Time or Event): April 1, 2026~~
~~to~~
~~(Date, Period-of-Time or Event): October 31, 2026~~

~~4. SHIPPER'S STATUS:~~
~~_____ Local Distribution Company~~
~~_____ Intrastate Pipeline Company~~
~~_____ Interstate Pipeline Company~~
~~_X_ Other: MARKETER~~

5. TRANSPORTATION ON BEHALF OF:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event)	MDQ
April 1, 2026 - October 31, 2026	25,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
04/01/2026 - 10/31/2026	44413	NGPL/REX MOULTRIE	25,000	YES

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
04/01/2026 - 10/31/2026	42228	CIG/REX FREWEN LAKE SWEETWATER	25,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

~~10. RATES:~~

~~Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)~~
~~Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.~~

~~Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)~~
~~Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.~~

~~FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)~~
~~Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.~~

~~Incremental Facility Charge:~~
~~(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)~~
~~__X__ None~~
~~_____ Lump-sum payment of _____~~
~~_____ Monthly fee of _____ through _____.~~

~~Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):~~
~~_____ Yes~~
~~__X__ No~~

~~Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):~~
~~_____ Yes~~
~~__X__ No~~

~~Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)~~
~~Applicable charges per Tariff as may be assessed by Transporter.~~

~~11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).~~

~~(Check one):~~
~~__X__ Not Applicable~~
~~_____ Applicable (Complete the following):~~

~~Notice of ROFR Exercise:~~
~~_____ Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):

__X__ Not Applicable
_____ Applicable (Complete the following):

Notice of Rollover Exercise:
_____ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrassenergylp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Radiate Energy LLC*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on February 11, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Radiate Energy LLC ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From April 1, 2026 through October 31, 2026.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 962882, dated February 11, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 25,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $1.52083 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas

Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L&U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), (b)(7), or (b)(8) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (i.e., above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L&U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of all points located on Segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of all points located on Segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from

~~time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.~~

~~2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.~~

~~REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.~~

~~ROCKIES EXPRESS PIPELINE LLC~~ ~~RADIATE ENERGY LLC~~

~~By: _____~~ ~~By: _____~~

~~Name: _____~~ ~~Name: _____~~

~~Title: _____~~ ~~Title: _____~~

Reserved for future use.

~~FTS FORM OF TRANSPORTATION SERVICE AGREEMENT~~
~~APPLICABLE TO FIRM TRANSPORTATION SERVICE~~
~~UNDER RATE SCHEDULE FTS~~

~~In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of February 23, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.~~

~~1. THIS AGREEMENT IS: (Check one)~~

~~X effective April 1, 2026 and is the original contract.~~

~~_____ effective _____, this Amendment No. __ amends and restates FTS Contract No. _____ effective _____~~

~~_____ Capacity rights for this Agreement were permanently released from _____.~~

~~_____ on behalf of the Principals as set forth in MSOA Contract No. _____, hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.~~

~~2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:~~
~~_____~~

~~TENASKA MARKETING VENTURES~~
~~ATTN: Rick Pieper~~
~~1225 17TH STREET, STE. 2460~~
~~DENVER, CO 80202~~
~~(303) 723-9313~~
~~rpieper@tenaska.com~~

~~3. TERM OF SERVICE:~~

~~(Date, Period-of-Time or Event): April 1, 2026~~
~~to~~
~~(Date, Period-of-Time or Event): October 31, 2026~~

4. SHIPPER'S STATUS:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event)	MDQ
April 1, 2026 - October 31, 2026	25,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
04/01/2026 - 10/31/2026	44413	NGPL/REX MOULTRIE	25,000	YES

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
04/01/2026 - 10/31/2026	42228	CIG/REX FREWEN LAKE SWEETWATER	25,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
_X_ None
_____ Lump-sum payment of _____
_____ Monthly fee of _____ through _____.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
_____ Yes
_X_ No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
_____ Yes
_X_ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):

~~__X__ Not Applicable~~
~~_____ Applicable (Complete the following):~~

~~Notice of ROFR Exercise:~~
~~_____ Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

~~12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).~~
~~(Check one):~~

~~__X__ Not Applicable~~
~~_____ Applicable (Complete the following):~~

~~Notice of Rollover Exercise:~~
~~_____ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

~~13. ADDITIONAL TERMS PERMITTED BY TARIFF:~~

~~The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:~~

~~N/A~~

~~14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:~~

~~Rockies Express Pipeline LLC~~
~~Commercial Operations~~
~~370 Van Gordon Street~~
~~Lakewood, CO 80228~~
~~e-mail: REX@tallgrass.com~~

~~IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.~~

~~Shipper Approval:~~

~~Shipper:~~ ~~*Tenaska Marketing Ventures*~~
~~Signature:~~
~~Title:~~

~~Transporter Approval:~~

~~Transporter:~~ ~~***Rockies Express Pipeline LLC***~~
~~Signature:~~
~~Title:~~

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on February 23, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Tenaska Marketing Ventures ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From April 1, 2026 through October 31, 2026.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 962929, dated February 23, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 25,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $1.52083 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L&U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), (b)(7), or (b)(8) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (i.e., above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the

Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L&U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of all points located on Segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of all points located on Segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC

By: _____

Name: _____

Title: _____

TENASKA MARKETING VENTURES

By: _____

Name: _____

Title: _____

Reserved for future use.

~~FTS FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS~~

~~In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of March 16, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.~~

~~1. THIS AGREEMENT IS: (Check one)~~

~~X effective April 1, 2026 and is the original contract.~~

~~_____ effective _____, this Amendment No. __ amends and restates FTS Contract No. _____ effective _____~~

~~_____ Capacity rights for this Agreement were permanently released from _____.~~

~~_____ on behalf of the Principals as set forth in MSOA Contract No. _____, hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.~~

~~2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:~~

~~TWIN EAGLE RESOURCE MANAGEMENT, LLC~~
~~ATTN: Brittney Purdy~~
~~1700 CITY PLAZA DRIVE SUITE 500~~
~~SPRING, TX 77389~~
~~(970) 759-4116~~
~~brittney.purdy@twineagle.com~~

~~3. TERM OF SERVICE:~~

~~(Date, Period-of-Time or Event): April 1, 2026~~
~~to~~
~~(Date, Period-of-Time or Event): October 31, 2026~~

4. SHIPPER'S STATUS:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event)	MDQ
April 1, 2026 - October 31, 2026	10,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
04/01/2026 - 10/31/2026	44413	NGPL/REX MOULTRIE	10,000	YES

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
04/01/2026 - 10/31/2026	42230	WIC/REX BITTER CREEK SWEETWATER	10,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
_X_ None
_____ Lump-sum payment of _____
_____ Monthly fee of _____ through _____.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
_____ Yes
_X_ No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
_____ Yes
_X_ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):

~~__X__ Not Applicable~~
~~_____ Applicable (Complete the following):~~

~~Notice of ROFR Exercise:~~
~~_____ Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

~~12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).~~
~~(Check one):~~

~~__X__ Not Applicable~~
~~_____ Applicable (Complete the following):~~

~~Notice of Rollover Exercise:~~
~~_____ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

~~13. ADDITIONAL TERMS PERMITTED BY TARIFF:~~

~~The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:~~

~~N/A~~

~~14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:~~

~~Rockies Express Pipeline LLC~~
~~Commercial Operations~~
~~370 Van Gordon Street~~
~~Lakewood, CO 80228~~
~~e-mail: REX@tallgrass.com~~

~~IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.~~

~~Shipper Approval:~~

~~Shipper:~~ ~~*Twin Eagle Resource Management, LLC*~~
~~Signature:~~
~~Title:~~

~~Transporter Approval:~~

~~Transporter:~~ ~~***Rockies Express Pipeline LLC***~~
~~Signature:~~
~~Title:~~

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on March 16, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Twin Eagle Resource Management, LLC ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From April 1, 2026 through October 31, 2026.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 963014, dated March 16, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 10,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $1.52083 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L&U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), (b)(7), or (b)(8) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (i.e., above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the

Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L&U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of all points located on Segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of all points located on Segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	TWIN EAGLE RESOURCE MANAGEMENT, LLC
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT

APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 26, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

X effective November 1, 2026 and is the original contract.

effective , this Amendment No. amends and restates FTS Contract No. effective .

Capacity rights for this Agreement were permanently released from .

on behalf of the Principals as set forth in MSOA Contract No. . hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

RADIATE ENERGY LLC
ATTN: Kevin Humpich
3401 NW 98TH STREET SUITE B
GAINESVILLE, FL 32606
(732) 691-3312
kevin@radiateenergy.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2026
to
(Date, Period-of-Time or Event): March 31, 2027

4. SHIPPER'S STATUS:

Local Distribution Company
Intrastate Pipeline Company
Interstate Pipeline Company
X Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
Local Distribution Company
Intrastate Pipeline Company
Interstate Pipeline Company
X Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event From)	MDQ
November 1, 2026 – March 31, 2027	15,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	42234	WHITE RI/REX MEEKER RIO BLANCO	15,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	60148	TGT/REX JOHNSON	10,000	NO
11/01/2026 – 03/31/2027	43537	MIDWSTRN/REX EDGAR	5,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
X None
___ Lump-sum payment of ___.
___ Monthly fee of ___ through ___.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
___ Yes
X No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
___ Yes
X No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
X Not Applicable
___ Applicable (Complete the following):

Notice of ROFR Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):
X Not Applicable
___ Applicable (Complete the following):

Notice of Rollover Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Radiate Energy LLC*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on October 26, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Radiate Energy LLC ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1 NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 1, 2026 through March 31, 2027.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 964111, dated October 26, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 15,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $2.43333 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas

Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L &U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), or (b)(7) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (i.e., above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L &U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from

time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	RADIATE ENERGY LLC
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

~~FTS FORM OF TRANSPORTATION SERVICE AGREEMENT~~

~~APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS~~

~~In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of June 18, 2024, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.~~

~~1. THIS AGREEMENT IS: (Check one)~~

~~X effective June 21, 2024 and is the original contract.~~

~~_____ effective _____, this Amendment No. __ amends and restates FTS Contract No. _____ effective _____~~

~~_____ Capacity rights for this Agreement were permanently released from _____.~~

~~2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:~~

~~CITADEL ENERGY MARKETING LLC~~
~~ATTN: Philip Valle~~
~~33 BENEDICT PLACE, 4TH FLOOR~~
~~GREENWICH, CT 06830~~
~~(203) 900-6087~~
~~philip.valle@citadel.com~~

~~3. TERM OF SERVICE:~~

~~(Date, Period-of-Time or Event): June 21, 2024~~
~~to~~
~~(Date, Period-of-Time or Event): October 31, 2026~~

~~4. SHIPPER'S STATUS:~~
~~_____ Local Distribution Company~~
~~_____ Intrastate Pipeline Company~~
~~_____ Interstate Pipeline Company~~
~~_X_ Other: MARKETER~~

~~5. TRANSPORTATION ON BEHALF OF:~~
~~_____ Local Distribution Company~~
~~_____ Intrastate Pipeline Company~~
~~_____ Interstate Pipeline Company~~
~~_X_ Other: SHIPPER~~

~~6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):~~

~~(Date, Period-of-Time or Event)~~	~~MDQ~~
~~June 21, 2024 - October 31, 2026~~	~~15,000~~

~~7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):~~

~~(Date, Period-of-Time or Event)~~	~~Location #~~	~~Location Name~~	~~MDRQ~~	~~By Displacement Only (Yes or No)~~
~~06/21/2024 - 10/31/2026~~	~~42234~~	~~WHITE RI/REX MEEKER RIO BLANCO~~	~~15,000~~	~~NO~~

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period of Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
06/21/2024 - 10/31/2026	43537	MIDWSTRN/REX EDGAR	15,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
_X_ None
_____ Lump-sum payment of _____
_____ Monthly fee of _____ through _____.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity

approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
_____ Yes
__X__ No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
_____ Yes
__X__ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
__X__ Not Applicable
_____ Applicable (Complete the following):

Notice of ROFR Exercise:
_____ Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):

__X__ Not Applicable
_____ Applicable (Complete the following):

Notice of Rollover Exercise:
_____ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street

Lakewood, CO 80228
e-mail: REX@tallgrassenergylp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Citadel Energy Marketing LLC*

Signature:

Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***

Signature:

Title:

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on June 18, 2024 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and **Citadel Energy Marketing LLC** ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From June 21, 2024 through October 31, 2026.

1.2 **Transportation Agreement**: Rate Schedule FTS, Agreement No. 960301, dated June 18, 2024 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 15,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $7.60417 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement ("Negotiated Rate(s)").

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement, provided that the resulting transportation path flows west-to-east. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in east-to-west transportation anywhere on REX.

1.6 **Eligible Secondary Receipt Point(s)**: All points located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, and within Zone 2* and Zone 3, as long as the transport is in the West to East direction. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in east-to-west transportation anywhere on REX.

*The Cheyenne Hub Facilities are subject to the Cheyenne Hub Incremental Facilities Rate

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement, provided that the resulting transportation path flows west-to-east. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in east-to-west transportation anywhere on REX.

1.8 **Eligible Secondary Delivery Point(s)**: All points located within segments 130, 140, 150, 160*, 170* and within Zone 2* and Zone 3, as long as the transport is in the West to East direction. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in east-to-west transportation anywhere on REX.

*The Cheyenne Hub Facilities are subject to the Cheyenne Hub Incremental Facilities Rate

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement identified (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and

Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's FERC Tariff shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer.The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	CITADEL ENERGY MARKETING, LLC
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 26, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

X effective November 1, 2026 and is the original contract.

effective , this Amendment No. amends and restates FTS Contract No. effective .

Capacity rights for this Agreement were permanently released from .

on behalf of the Principals as set forth in MSOA Contract No. . hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

MIECO, INC.
ATTN: Cory Rowan
12110 N. PECOS ST., SUITE 270
WESTMINSTER, CO 80234
(303) 450-0006
crowan@mieco.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2026
to
(Date, Period-of-Time or Event): March 31, 2027

4. SHIPPER'S STATUS:

Local Distribution Company
Intrastate Pipeline Company
Interstate Pipeline Company
X Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
Local Distribution Company
Intrastate Pipeline Company
Interstate Pipeline Company
X Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event From)	MDQ
November 1, 2026 – March 31, 2027	15,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	42234	WHITE RI/REX MEEKER RIO BLANCO	15,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	45222	CLARINGTON HUB POOL	15,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
X None
Lump-sum payment of .
Monthly fee of through .

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
Yes
X No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
Yes
X No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
X Not Applicable
Applicable (Complete the following):

Notice of ROFR Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).

(Check one):
X Not Applicable
Applicable (Complete the following):

Notice of Rollover Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Mieco, Inc.*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on October 26, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Mieco, Inc. ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1 NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 1, 2026 through March 31, 2027.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 964112, dated October 26, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 15,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $2.43333 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas

Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L &U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), or (b)(7) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (*i.e.*, above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L&U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, in Zone 2*, and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, in Zone 2*, and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from

time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	MIECO, INC.
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

~~**FTS FORM OF TRANSPORTATION SERVICE AGREEMENT**~~
~~**APPLICABLE TO FIRM TRANSPORTATION SERVICE**~~
~~**UNDER RATE SCHEDULE FTS**~~

~~In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of June 18, 2024, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.~~

~~1. THIS AGREEMENT IS: (Check one)~~

~~_X_ effective June 21, 2024 and is the original contract.~~

~~_____ effective _____, this Amendment No. __ amends and restates FTS Contract No. _____ effective _____~~

~~_____ Capacity rights for this Agreement were permanently released from _____.~~

~~2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:~~

~~CONSTELLATION ENERGY GENERATION, LLC~~
~~ATTN: Brian Franz~~
~~9400 BUNSEN PARKWAY, SUITE 100~~
~~LOUISVILLE, KY 40220~~
~~(502) 494-1763~~
~~brian.franz@constellation.com~~

~~3. TERM OF SERVICE:~~

~~(Date, Period-of-Time or Event): June 21, 2024~~
~~to~~
~~(Date, Period-of-Time or Event): October 31, 2026~~

~~4. SHIPPER'S STATUS:~~
~~_____ Local Distribution Company~~
~~_____ Intrastate Pipeline Company~~
~~_____ Interstate Pipeline Company~~
~~__X__ Other: MARKETER~~

~~5. TRANSPORTATION ON BEHALF OF:~~
~~_____ Local Distribution Company~~
~~_____ Intrastate Pipeline Company~~
~~_____ Interstate Pipeline Company~~
~~__X__ Other: SHIPPER~~

~~6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):~~

~~(Date, Period-of-Time or Event)~~	~~MDQ~~
~~June 21, 2024 - October 31, 2026~~	~~26,000~~

~~7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):~~

~~(Date, Period-of-Time or Event)~~	~~Location #~~	~~Location Name~~	~~MDRQ~~	~~By Displacement Only (Yes or No)~~
~~06/21/2024 - 07/31/2024~~	~~42234~~	~~WHITE RI/REX MEEKER RIO BLANCO~~	~~26,000~~	~~NO~~

08/01/2024 - 10/31/2026	42234	WHITE RI/REX MEEKER RIO BLANCO	26,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period of Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
06/21/2024 - 07/31/2024	44423	TGP/REX GUERNSEY	6,000	NO
	60148	TGT/REX JOHNSON	20,000	NO
08/01/2024 - 10/31/2026	44423	TGP/REX GUERNSEY	1,000	NO
	60148	TGT/REX JOHNSON	25,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)

~~__X__ None~~
~~_____ Lump-sum payment of _____~~
~~_____ Monthly fee of _____ through _____.~~

~~Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):~~
~~_____ Yes~~
~~__X__ No~~

~~Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):~~
~~_____ Yes~~
~~__X__ No~~

~~Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)~~
~~Applicable charges per Tariff as may be assessed by Transporter.~~

~~11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).~~

~~(Check one):~~
~~__X__ Not Applicable~~
~~_____ Applicable (Complete the following):~~

~~Notice of ROFR Exercise:~~
~~_____ Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

~~12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).~~
~~(Check one):~~

~~__X__ Not Applicable~~
~~_____ Applicable (Complete the following):~~

~~Notice of Rollover Exercise:~~
~~_____ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.~~

~~13. ADDITIONAL TERMS PERMITTED BY TARIFF:~~

~~The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:~~

~~N/A~~

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrassenergylp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Constellation Energy Generation, LLC*

Signature:

Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***

Signature:

Title:

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on June 18, 2024 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and **Constellation Energy Generation, LLC** ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From June 21, 2024 through October 31, 2026.

1.2 **Transportation Agreement**: Rate Schedule FTS, Agreement No. 960302, dated June 18, 2024(the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 26,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $7.60417 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement ("Negotiated Rate(s)").

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement, provided that the resulting transportation path flows west-to-east. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in east-to-west transportation anywhere on REX.

1.6 **Eligible Secondary Receipt Point(s)**: All points located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650 and within Zone 2* and Zone 3, as long as the transport is in the West to East direction. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in east-to-west transportation anywhere on REX.

*The Cheyenne Hub Facilities are subject to Cheyenne Hub Incremental Facilities Rate

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement, provided that the resulting transportation path flows west-to-east. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in east-to-west transportation anywhere on REX.

1.8 **Eligible Secondary Delivery Point(s)**: All points located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, Zone 2 and Zone 3, as long as the transport is in the West to East direction. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in east-to-west transportation anywhere on REX.

*The Cheyenne Hub Facilities are subject to the Cheyenne Hub Incremental Facilities Rate.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity

release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement identified (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's FERC Tariff shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer.The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	CONSTELLATION ENERGY GENERATION, LLC
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT

APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 26, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

X effective November 1, 2026 and is the original contract.

effective , this Amendment No. amends and restates FTS Contract No. effective .

Capacity rights for this Agreement were permanently released from .

on behalf of the Principals as set forth in MSOA Contract No. . hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

TWIN EAGLE RESOURCE MANAGEMENT, LLC
ATTN: Brittney Purdy
1200 17TH STREET, SUITE 610
DENVER, CO 80202
(970) 759 - 4116
brittney.purdy@twineagle.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2026
to
(Date, Period-of-Time or Event): March 31, 2027

4. SHIPPER'S STATUS:

Local Distribution Company
Intrastate Pipeline Company
Interstate Pipeline Company
X Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
Local Distribution Company
Intrastate Pipeline Company
Interstate Pipeline Company
X Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event From)	MDQ
November 1, 2026 – March 31, 2027	15,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	42234	WHITE RI/REX MEEKER RIO BLANCO	15,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	44413	NGPL/REX MOULTRIE	15,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
X None
___ Lump-sum payment of ___.
___ Monthly fee of ___ through ___.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
___ Yes
X No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
___ Yes
X No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
X Not Applicable
___ Applicable (Complete the following):

Notice of ROFR Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):
X Not Applicable
___ Applicable (Complete the following):

Notice of Rollover Exercise:

___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Twin Eagle Resource Management, LLC*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on October 26, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Twin Eagle Resource Management, LLC ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1 NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 1, 2026 through March 31, 2027.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 964113, dated October 26, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 15,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $2.43333 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas

Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L &U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), or (b)(7) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (i.e., above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L &U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	TWIN EAGLE RESOURCE MANAGEMENT, LLC
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

~~FTS FORM OF TRANSPORTATION SERVICE AGREEMENT~~
~~APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS~~

~~In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of June 19, 2024, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.~~

~~1. THIS AGREEMENT IS: (Check one)~~

~~X effective June 21, 2024 and is the original contract.~~

~~_____ effective _____, this Amendment No. __ amends and restates FTS Contract No. _____ effective _____~~

~~_____ Capacity rights for this Agreement were permanently released from _____.~~

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

STANCHION GAS MARKETING, LLC
ATTN: Josh Hayes
11550 ASH STREET SUITE 220
LEAWOOD, KS 66211
(817) 559-0324
josh.hayes@stanchionenergy.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): June 21, 2024
to
(Date, Period-of-Time or Event): October 31, 2026

4. SHIPPER'S STATUS:
____ Local Distribution Company
____ Intrastate Pipeline Company
____ Interstate Pipeline Company
_X_ Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
____ Local Distribution Company
____ Intrastate Pipeline Company
____ Interstate Pipeline Company
_X_ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event)	MDQ
June 21, 2024 - October 31, 2026	40,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
06/21/2024 - 10/31/2026	42234	WHITE RI/REX MEEKER RIO BLANCO	20,000	NO
	60364	REX/REX CHEYENNE COMPRESSION	20,000	NO

		POOL		

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period of Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
06/21/2024 - 10/31/2026	44413	NGPL/REX MOULTRIE	40,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
_X_ None
_____ Lump-sum payment of _____
_____ Monthly fee of _____ through _____.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity

approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
_____ Yes
__X__ No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
_____ Yes
__X__ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
__X__ Not Applicable
_____ Applicable (Complete the following):

Notice of ROFR Exercise:
_____ Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):

__X__ Not Applicable
_____ Applicable (Complete the following):

Notice of Rollover Exercise:
_____ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street

Lakewood, CO 80228
e-mail: REX@tallgrassenergylp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Stanchion Gas Marketing, LLC*

Signature:

Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***

Signature:

Title:

FIRM TRANSPORTATION NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on June 19, 2024 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and **Stanchion Gas Marketing, LLC** ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1 NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From June 21, 2024 through October 31, 2026.

1.2 **Transportation Agreement**: Rate Schedule FTS, Agreement No. 960303, dated June 19, 2024 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 40,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $7.60417 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement ("Negotiated Rate(s)").

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement, provided that the resulting transportation path flows west-to-east. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in east-to-west transportation anywhere on REX.

1.6 **Eligible Secondary Receipt Point(s)**: All points located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, and within Zone 2* and Zone 3, as long as the transport is in the West to East direction. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in east-to-west transportation anywhere on REX.

*The Cheyenne Hub Facilities are subject to the Cheyenne Hub Incremental Facilities Rate

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement, provided that the resulting transportation path flows west-to-east. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in east-to-west transportation anywhere on REX.

1.8 **Eligible Secondary Delivery Point(s)**: All points located within segments 130, 140, 150, 160*, 170* and within Zone 2* and Zone 3, as long as the transport is in the West to East direction. To be clear, the foregoing rates do not apply for nominated receipt point/delivery point paths that result in east-to-west transportation anywhere on REX.

*The Cheyenne Hub Facilities are subject to the Cheyenne Hub Incremental Facilities Rate

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement identified (including transportation under capacity release of

the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's FERC Tariff shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer.The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC

By: _____

Name: _____

Title: _____

STANCHION GAS MARKETING, LLC

By: _____

Name: _____

Title: _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT

APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 26, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

X effective November 1, 2026 and is the original contract.

effective , this Amendment No. amends and restates FTS Contract No. effective .

Capacity rights for this Agreement were permanently released from .

on behalf of the Principals as set forth in MSOA Contract No. . hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

CASTLETON COMMODITIES MERCHANT
TRADING L.P.
ATTN: Contract Administration
811 MAIN ST., STE 3500
HOUSTON, TX 77002
(281) 378-1282
htn-ctradmin@cci.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2026
to
(Date, Period-of-Time or Event): March 31, 2027

4. SHIPPER'S STATUS:
Local Distribution Company
Intrastate Pipeline Company
Interstate Pipeline Company
X Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
Local Distribution Company
Intrastate Pipeline Company
Interstate Pipeline Company
X Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event From)	MDQ
November 1, 2026 – March 31, 2027	15,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	42234	WHITE RI/REX MEEKER RIO BLANCO	15,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	44413	NGPL/REX MOULTRIE	15,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
X None
___ Lump-sum payment of ___.
___ Monthly fee of ___ through ___.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
___ Yes
X No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
___ Yes
X No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
X Not Applicable
___ Applicable (Complete the following):

Notice of ROFR Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).

(Check one):
X Not Applicable
____ Applicable (Complete the following):

Notice of Rollover Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Castleton Commodities Merchant Trading L.P.*
By: Castleton Commodities Trading GP LLC
It's General Partner

Signature:

Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***

Signature:

Title:

FIRM TRANSPORTATION NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on October 26, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Castelton Commodities Merchant Trading L.P. ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1 NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 1, 2026 through March 31, 2027.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 964114, dated October 26, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 15,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $2.43333 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas

Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L &U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), or (b)(7) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (*i.e.*, above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L&U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, in Zone 2*, and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, in Zone 2*, and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from

time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	CASTLETON COMMODITIES MERCHANT TRADING L.P. BY: CASTLETON COMMODITIES TRADING GP LLC IT'S GENERAL PARTNER.
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

~~**Reserved for future use.**~~

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 26, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

X effective November 1, 2026 and is the original contract.

effective , this Amendment No. amends and restates FTS Contract No. effective .

Capacity rights for this Agreement were permanently released from .

on behalf of the Principals as set forth in MSOA Contract No. . hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

HARTREE PARTNERS, LP.
ATTN: Hunter Lavendar
1200 SMITH STREET, SUITE 1160
HOUSTON, TX 77002
(469) 258-4430
hlavender@hartreepartners.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2026
to
(Date, Period-of-Time or Event): March 31, 2027

4. SHIPPER'S STATUS:

Local Distribution Company
Intrastate Pipeline Company
Interstate Pipeline Company
X Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
Local Distribution Company
Intrastate Pipeline Company
Interstate Pipeline Company
X Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event From)	MDQ
November 1, 2026 – March 31, 2027	15,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	42234	WHITE RI/REX MEEKER RIO BLANCO	15,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	43537	MIDWSTRN/REX EDGAR	15,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
X None
___ Lump-sum payment of ___.
___ Monthly fee of ___ through ___.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
___ Yes
X No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
___ Yes
X No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
X Not Applicable
___ Applicable (Complete the following):

Notice of ROFR Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):

X Not Applicable
Applicable (Complete the following):

Notice of Rollover Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Hartree Partners, LP.*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on October 26, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and **Hartree Partners, LP.** ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1 NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 1, 2026 through March 31, 2027.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 964115, dated October 26, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 15,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $2.43333 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the

Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L &U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), or (b)(7) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (i.e., above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L &U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from

time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	HARTREE PARTNERS, LP.
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

~~**Reserved for future use.**~~

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 26, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

X effective November 1, 2026 and is the original contract.

effective , this Amendment No. amends and restates FTS Contract No. effective .

Capacity rights for this Agreement were permanently released from .

on behalf of the Principals as set forth in MSOA Contract No. . hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

EQT ENERGY, LLC
ATTN: Corporate Contracts
625 LIBERTY AVENUE, SUITE 1800
PITTSBURGH, PA 15222
(412) 395-2657
contracts@eqt.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2026
to
(Date, Period-of-Time or Event): March 31, 2027

4. SHIPPER'S STATUS:

Local Distribution Company
Intrastate Pipeline Company
Interstate Pipeline Company
X Other: MARKETER

5. TRANSPORTATION ON BEHALF OF:
Local Distribution Company
Intrastate Pipeline Company
Interstate Pipeline Company
X Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event From)	MDQ
November 1, 2026 – March 31, 2027	15,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	42234	WHITE RI/REX MEEKER RIO BLANCO	15,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/01/2026 – 03/31/2027	43537	MIDWSTRN/REX EDGAR	15,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
X None
___ Lump-sum payment of ___.
___ Monthly fee of ___ through ___.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
___ Yes
X No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
___ Yes
X No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
X Not Applicable
___ Applicable (Complete the following):

Notice of ROFR Exercise:
___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):
X Not Applicable
___ Applicable (Complete the following):

Notice of Rollover Exercise:

___ Per the Tariff; or ___ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *EQT Energy, LLC*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on October 26, 2026 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and **EQT Energy, LLC** ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 1, 2026 through March 31, 2027.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 964133, dated October 26, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 15,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $2.43333 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas

Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L &U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), or (b)(7) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (i.e., above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L &U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of any point located within segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	EQT ENERGY, LLC
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

~~**Reserved for future use.**~~

PALS FORM OF SERVICE AGREEMENT

APPLICABLE TO PARK AND LOAN SERVICE UNDER RATE SCHEDULE PALS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 20, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on an Interruptible basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)
X effective November 1, 2026 and is the original contract.

_____ effective _____, this Amendment No. ___ amends and restates PALS Contract No. _____ effective _____

2. TERM: November 1, 2026 through March 31, 2027

3. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:
HARTREE PARTNERS, LP.
ATTN: Virag Jaisinghani
1200 SMITH STREET, SUITE 1160
HOUSTON, TX 77002
(713) 470-6984
vjaisinghani@hartreepartners.com

4. PARK AND LOAN QUANTITY AND LOCATION:

Park and Loan Service Option (Check One)

☐ Standing Request Order (SRO)
☐ Shipper Requested Parking (ROP)
☐ Shipper Requested Lending (ROL)
☒ Transporter Offered Parking/Lending (OPL)

Initiation Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Completion Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Maximum Aggregate Quantity: 25,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Schedule:

Date(s) Service to be Provided (May Reflect a Range of Dates)		Daily Quantity (Dth) (May Reflect a Range of Quantities)			
		☒ **Park or** ☒ **Loan Payback**		☒ **Loan or** ☒ **Park Payback**	
From	Through	Minimum	Maximum	Minimum	Maximum
11/01/2026	03/31/2027	0	12,500	0	12,500

5. RATES:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.
Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates			
From	**Through**	**Rate Description**	**Rate ($/dth)**
11/01/2026	03/31/2027	Initial Rate	See Additional Terms Permitted by Tariff
11/01/2026	03/31/2027	Balance Rate	See Additional Terms Permitted by Tariff
11/01/2026	03/31/2027	Completion Rate	See Additional Terms Permitted by Tariff

Other Charges: Applicable charges per Tariff, as may be assessed by Transporter.

6. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

In lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Term Rate of 2,400,000, payable in equal monthly installments of 480,000/month (Flat Monthly Fee), for the entirety of service provided under this Transporter Offered Parking/Lending (OPL) 964148 and Transporter Offered Parking/Lending (OPL) 964149. The Maximum Aggregate Quantity Transporter Offered Parking/Lending (OPL) ("MAQ OPL") shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Transporter Offered Parking/Lending (OPL) 964148 and Transporter Offered Parking/Lending (OPL) 964149; equal to 50,000 Dth. Shipper's aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Transporter Offered Parking/Lending (OPL) 964148 and Transporter Offered Parking/Lending (OPL) 964149 at any point in time within the term of this agreement. The Maximum Daily Quantity Transporter Offered Parking/Lending (OPL) ("MDQ OPL") shall be the sum of the MDQ in Transporter Offered Parking/Lending (OPL) 964148 and Transporter Offered Parking/Lending (OPL) 964149; equal to 25,000 Dth/d. Any quantities exceeding the MAQ OPL, the MAQ, the MDQ OPL, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS.

It is Shipper's sole responsibility to manage the balances within the range of the MAQ OPL and the MDQ OPL and within the range of the MAQ for each separate Transporter Offered Parking/Lending (OPL) and the MDQ for each separate Transporter Offered Parking/Lending (OPL).

Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 10,000 Dth at any Injection/Withdrawal Point on the system. Shippers may not have an MAQ of more than 25,000 Dth combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in writing. Point changes will only be granted if Shipper's balance is zero at the point they are leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

Given a shipper's ability to have multiple Injection/Withdrawal Points and to choose those points all in Zone 3, Zone 3 is the appropriate reference on a per Dth per day basis.

Nominated quantities exceeding 300% of the contract MDWQ or MDIQ will not be confirmed/scheduled. All confirmed/scheduled quantities are subject to Elapsed Pro-Rated Scheduled Quantity (EPSQ) limitations.

7. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Shipper: *Hartree Partners, LP.*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

~~**Reserved for future use.**~~

Reserved for future use.

~~FTS FORM OF TRANSPORTATION SERVICE AGREEMENT~~
~~APPLICABLE TO FIRM TRANSPORTATION SERVICE~~
~~UNDER RATE SCHEDULE FTS~~

~~In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of March 27, 2025, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.~~

~~1. THIS AGREEMENT IS: (Check one)~~

~~__X__ effective May 1, 2025 and is the original contract.~~

~~_____ effective _____, this Amendment No. __ amends and restates FTS Contract No. _____ effective _____~~

~~_____ Capacity rights for this Agreement were permanently released from _____.~~

~~2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:~~
~~_____~~

~~GLENCORE, LTD.~~
~~ATTN: Katie Dollinger~~
~~330 MADISON AVE~~
~~NEW YORK, NY 10017~~
~~(713) 818-9239~~
~~katie.dollingeradam@glencore-us.com~~

~~3. TERM OF SERVICE:~~

~~(Date, Period-of-Time or Event): May 1, 2025~~
~~to~~
~~(Date, Period-of-Time or Event): March 31, 2028~~

~~4. SHIPPER'S STATUS:~~
~~_____ Local Distribution Company~~
~~_____ Intrastate Pipeline Company~~
~~_____ Interstate Pipeline Company~~
~~__X__ Other: MARKETER~~

5. TRANSPORTATION ON BEHALF OF:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event)	MDQ
May 1, 2025 - March 31, 2028	5,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
05/01/2025 - 03/31/2028	42234	WHITE RI/REX MEEKER RIO BLANCO	5,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
05/01/2025 - 03/31/2028	44413	NGPL/REX MOULTRIE	5,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
__X__ None
_____ Lump-sum payment of _____
_____ Monthly fee of _____ through _____.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
_____Yes
__X__ No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
_____ Yes
__X__ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
__X__ Not Applicable
_____ Applicable (Complete the following):

Notice of ROFR Exercise: _____
_____ Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):

__X__ Not Applicable
_____ Applicable (Complete the following):

Notice of Rollover Exercise:
_____ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrassenergylp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Glencore, Ltd.*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

~~FIRM TRANSPORTATION NEGOTIATED RATE AGREEMENT~~

~~This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on March 27, 2025 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Glencore, Ltd. ("Shipper").~~

~~In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.~~

~~ARTICLE 1 NEGOTIATED RATE PARAMETERS~~

~~1.1 **Negotiated Rate Term**: From May 1, 2025 through March 31, 2028.~~

~~1.2 **Transportation Agreement**: Rate Schedule FTS, Agreement No. 961571, dated March 27, 2025(the "Transportation Agreement").~~

~~The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.~~

~~1.3 **Eligible Firm Transportation Quantity**: 5,000 dekatherms per day ("Dth/d").~~

~~1.4 **Negotiated Rate(s)**:~~

~~For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $9.73000 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement ("Negotiated Rate(s)").~~

~~1.5 **Eligible Primary Receipt Point(s)**:~~

~~The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.~~

~~1.6 **Eligible Secondary Receipt Point(s)**: Any Point located in Zone 1 (excluding Segments 700, 710, 720, 730, 740, and 750), Segments 160*, 170* and within Zone 2*, provided it results in transport that is in the West to East direction.~~

~~*For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.~~

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**: Any Point located on Segments 130, 140, 150, 160*, 170*, and within Zone 2* and Zone 3, provided it results in transport that is in the West to East direction.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement identified (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's FERC Tariff shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer.The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

~~ROCKIES EXPRESS PIPELINE LLC~~ ~~GLENCORE, LTD.~~

~~By:~~ _____ ~~By:~~ _____

~~Name:~~ _____ ~~Name:~~ _____

~~Title:~~ _____ ~~Title:~~ _____

PALS FORM OF SERVICE AGREEMENT

APPLICABLE TO PARK AND LOAN SERVICE UNDER RATE SCHEDULE PALS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 20, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on an Interruptible basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)
X effective November 1, 2026 and is the original contract.

_____ effective _____, this Amendment No. ___ amends and restates PALS Contract No. _____ effective _____

2. TERM: November 1, 2026 through March 31, 2027

3. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:
HARTREE PARTNERS, LP.
ATTN: Virag Jaisinghani
1200 SMITH STREET, SUITE 1160
HOUSTON, TX 77002
(713) 470-6984
vjaisinghani@hartreepartners.com

4. PARK AND LOAN QUANTITY AND LOCATION:

Park and Loan Service Option (Check One)

☐ Standing Request Order (SRO)
☐ Shipper Requested Parking (ROP)
☐ Shipper Requested Lending (ROL)
☒ Transporter Offered Parking/Lending (OPL)

Initiation Point Name(s) and Location(s): REX/REX MEEKER HUB POOL RIO BLANCO 43493

Completion Point Name(s) and Location(s): REX/REX MEEKER HUB POOL RIO BLANCO 43493

Maximum Aggregate Quantity: 25,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Schedule:

Date(s) Service to be Provided (May Reflect a Range of Dates)		Daily Quantity (Dth) (May Reflect a Range of Quantities)			
		☒ **Park or** ☒ **Loan Payback**		☒ **Loan or** ☒ **Park Payback**	
From	Through	Minimum	Maximum	Minimum	Maximum
11/01/2026	03/31/2027	0	12,500	0	12,500

5. RATES:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.
Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates			
From	**Through**	**Rate Description**	**Rate ($/dth)**
11/01/2026	03/31/2027	Initial Rate	See Additional Terms Permitted by Tariff
11/01/2026	03/31/2027	Balance Rate	See Additional Terms Permitted by Tariff
11/01/2026	03/31/2027	Completion Rate	See Additional Terms Permitted by Tariff

Other Charges: Applicable charges per Tariff, as may be assessed by Transporter.

6. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

In lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Term Rate of 2,400,000, payable in equal monthly installments of 480,000/month (Flat Monthly Fee), for the entirety of service provided under this Transporter Offered Parking/Lending (OPL) 964149 and Transporter Offered Parking/Lending (OPL) 964148. The Maximum Aggregate Quantity Transporter Offered Parking/Lending (OPL) ("MAQ OPL") shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Transporter Offered Parking/Lending (OPL) 964148 and Transporter Offered Parking/Lending (OPL) 964149; equal to 50,000 Dth. Shipper's aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Transporter Offered Parking/Lending (OPL) 964148 and Transporter Offered Parking/Lending (OPL) 964149 at any point in time within the term of this agreement. The Maximum Daily Quantity Transporter Offered Parking/Lending (OPL) ("MDQ OPL") shall be the sum of the MDQ in Transporter Offered Parking/Lending (OPL) 964148 and Transporter Offered Parking/Lending (OPL) 964149; equal to 25,000 Dth/d. Any quantities exceeding the MAQ OPL, the MAQ, the MDQ OPL, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS.

It is Shipper's sole responsibility to manage the balances within the range of the MAQ OPL and the MDQ OPL and within the range of the MAQ for each separate Transporter Offered Parking/Lending (OPL) and the MDQ for each separate Transporter Offered Parking/Lending (OPL).

Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 10,000 Dth at any Injection/Withdrawal Point on the system. Shippers may not have an MAQ of more than 25,000 Dth combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in writing. Point changes will only be granted if Shipper's balance is zero at the point they are leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

Given a shipper's ability to have multiple Injection/Withdrawal Points and to choose those points all in Zone 3, Zone 3 is the appropriate reference on a per Dth per day basis.

Nominated quantities exceeding 300% of the contract MDWQ or MDIQ will not be confirmed/scheduled. All confirmed/scheduled quantities are subject to Elapsed Pro-Rated Scheduled Quantity (EPSQ) limitations.

7. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Shipper: *Hartree Partners, LP.*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

~~**Reserved for future use.**~~