TALLGRASS
Leading Energy Solutions

Rockies Express Pipeline LLC

May 29, 2026

Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Rockies Express Pipeline LLC
Negotiated Rate Agreement Amendment
Docket No. RP26-____-000

Dear Secretary Reese:

Rockies Express Pipeline LLC ("Rockies Express") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission" or "FERC"), to become part of the Rockies Express FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff") and Original Volume – The Book of Contracts, the following revised tariff sections (the "Proposed Tariff Sections") with a requested effective date of June 1, 2026:

Section Name	Section Version
Third Revised Volume No. 1	
Negotiated Rates – 4	148.0.0
Original Volume – The Book of Contracts	
Section 2 – Table of Contents – Book of Contracts	165.0.0
Section 4.10 – NRA Reserved	23.0.0
Section 4.67 – NRA IPLC K# 961311	7.0.0
Section 4.85 – NRA Reserved	3.0.0

Pursuant to Part 154 of the Commission's regulations,[1] the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission's eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission's eLibrary; and
4. This transmittal letter.

[1] 18 CFR § 154 (2025).

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Pursuant to 18 CFR § 154.601, this filing is being made to reflect one amended and restated negotiated rate transportation service agreement ("TSA"), replacing the on-file transportation service agreement with Indianapolis Power & Light Company, ("IPLC"), Contract No 961311. The changes to the amended and restated contract are limited changes in the term of service, the primary delivery points, and rate. No other changes are being proposed.

The amendment to Contract No 961311, a copy of which is attached hereto, has an effective date of June 1, 2026. Rockies Express is filing the amended and restated TSA together with the Proposed Tariff Sections, which set forth the shipper's name and contract terms.

Rockies Express requests that the Commission accept this filing and permit the Proposed Tariff Sections set forth herein to become effective on June 1, 2026, consistent with the effective date of the TSA.

Housekeeping Matters

As part of this filing, Rockies Express is also reflecting in the Proposed Tariff Sections the following housekeeping changes, with a proposed effective date of June 1, 2026:

Third Revised Volume No. 1:

Negotiated Rates – 4, Version No. 148.0.0

- Footnote Nos. 9, 16, 25: Add the appropriate docket number to the footnotes.
- Remove footnote 29 and reserve for future use.
- Remove references to Contract Nos. 962253 and 962782, as they expired on March 31, 2026, and April 30, 2026, respectively.

Original Volume – The Book of Contracts

Section 2 – Table of Contents – Book of Contracts, Version 165.0.0

- Remove reference to Contract No. 962253 as the contract expired on March 31, 2026, and reserve for future use.
- Remove reference to Contract No. 962782 as the contract expired on April 30, 2026, and reserve for future use.

Section 4.10– NRA Reserved, Version 23.0.0

- Remove Contract No. 962253, as the contract expired on March 31, 2026, and reserve for future use.

Section 4.85 – NRA Reserved, Version 3.0.0

- Remove Contract No. 962782, as the contract expired on April 30, 2026, and reserve for future use.

Procedural Matters

Rockies Express respectfully requests waiver of the 30-day notice requirement in 18 CFR § 154.207, as necessary, so that the Proposed Tariff Sections submitted herewith may become effective on June 1, 2026. Approval of this requested waiver is in the public interest where no other shipper will be harmed and the needs of consumers are met. The Commission, in its Policy Statement, stated that it would readily grant requests to waive the 30-day notice requirement of 18 CFR § 154.207.[2]

Pursuant to the Commission's regulations, Rockies Express is submitting this filing via electronic filing. Rockies Express requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective on June 1, 2026. If the Commission suspends the Proposed Tariff Sections, Rockies Express hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Rockies Express to change any aspect of the Rockies Express proposal prior to these Proposed Tariff Sections becoming effective, Rockies Express reserves the right to file a later motion to place the Proposed Tariff Sections into effect.

In compliance with 18 CFR § 154.204(f), Rockies Express states that it has no other filings pending before the Commission that will significantly affect the Proposed Tariff Sections tendered in this proceeding.

Communications and Service

Rockies Express requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
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A copy of this filing is being served on Rockies Express' customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Rockies Express' office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

[2] *See* Policy Statement, 74 FERC ¶ 61,076 at pp. 61,241-42; *see also Gulfstream Natural Gas System, L.L.C.,* 107 FERC ¶ 61,189, P 8 (2004).

Respectfully submitted,



L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Rockies Express Pipeline LLC

Clean Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC 2/	949011 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949013 (FT)	December 13, 2016 January 5, 2032	130,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949014 (FT)	December 13, 2016 January 5, 2032	70,000	1/	1/	1/	1/
Vectren Energy Delivery of Indiana, Inc. 2/	949017 (FT)	May 1, 2017 April 30, 2032	60,000	18/	18/	18/	18/
Jay-Bee Oil & Gas, Inc. 2/	949018 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
Spire Marketing Inc. 2/	949208 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
Citizens Gas 2/	949295 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949347 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
EQT Energy, LLC 2/	949348 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
Duke Energy Indiana, LLC 2/	961067 (FT)	April 1, 2025 October 31, 2048	30,000	31/	31/	31/	31/
Duke Energy Indiana, LLC	961068 (FT)	April 1, 2025 October 31, 2048	80,000	31/	31/	31/	31/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – **35,200** 3-1-22 to 6-30-22 – **15,920** 7-1-22 to 3-31-28 – **49,500**	13/	13/	13/	13/
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	7/	7/	7/	7/
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	7/	7/	7/	7/
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	23/	23/	23/	23/
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	10/	10/	10/	10/
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	12/	12/	12/	12/
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **20,000** 10-1-21 to 10-31-21 – **5,000** 11-1-21 to 11-30-21 – **0** 12-1-21 to 3-31-22 – **95,000** 4-1-22 to 3-31-34 – **20,000**	14/	14/	14/	14/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **0** 10-1-21 to 10-31-21 – **200,000** 11-1-21 to 11-30-21 – **205,000** 12-1-21 to 3-31-22 – **110,000** 4-1-22 to 3-31-34 – **185,000**	14/	14/	14/	14/
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	4/	4/	4/	4/
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	4/	4/	4/	4/
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	4/	4/	4/	4/
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	4/	4/	4/	4/
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	4/	4/	4/	4/
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	4/	4/	4/	4/
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	15/	15/	15/	15/
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	3/	3/	3/	3/
Spotlight Energy, LLC	961178 (FT)	March 1, 2025 June 30, 2027	15,000	19/	19/	19/	19/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
DTE Energy Trading, Inc.	961179 (FT)	March 1, 2025 October 31, 2028	25,000	19/	19/	19/	19/
Spire Missouri Inc.	958854 (FT)	April 1, 2026 March 31, 2028	4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **20,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **20,000**	16/	16/	16/	16/
Ruby Pipeline, LLC	961692 (FT)	November 17, 2025 March 16, 2041	320,000	20/	20/	20/	20/
INR Ohio, LLC	962928 (FT)	February 24, 2026 January 19, 2035	2-24-26 to 1-19-30 – **300,000** 1-20-30 to 1-19-35 – **100,000**	30/	30/	30/	30/
Duke Energy Indiana, LLC	957540 (FT)	January 1, 2025 December 31, 2035	50,000	6/	6/	6/	6/
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	24/	24/	24/	24/
Citadel Energy Marketing LLC	960301 (FT)	June 21, 2024 October 31, 2026	15,000	8/	8/	8/	8/
Constellation Energy Generation, LLC	960302 (FT)	June 21, 2024 October 31, 2026	26,000	8/	8/	8/	8/
Stanchion Gas Marketing, LLC	960303 (FT)	June 21, 2024 October 31, 2026	40,000	8/	8/	8/	8/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	21/	21/	21/	21/
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	28/	28/	28/	28/
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	28/	28/	28/	28/
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	28/	28/	28/	28/
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	28/	28/	28/	28/
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	28/	28/	28/	28/
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – **25,000** 4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **25,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **25,000**	28/	28/	28/	28/
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	28/	28/	28/	28/
Symmetry Energy Solutions, LLC	962287 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Six One Commodities LLC	962288 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Concord Energy LLC	962289 (FT)	November 1, 2025 October 31, 2027	25,000	22/	22/	22/	22/
ConocoPhillips Company	962314 (FT)	November 1, 2025 October 31, 2027	40,000	22/	22/	22/	22/
Indiana Gas Company, D/B/A Centerpoint Energy Indiana	952633 (FT)	April 1, 2025 March 31, 2028	4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **60,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **60,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **60,000**	32/	32/	32/	32/
ConocoPhillips Company	961049 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Constellation Energy Generation, LLC	961050 (FT)	April 1, 2025 March 31, 2027	30,000	32/	32/	32/	32/
NRG Business Marketing LLC	961051 (FT)	April 1, 2025 March 31, 2027	50,000	32/	32/	32/	32/
Castleton Commodities Merchant Trading L.P.	961052 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Shell Energy North America (US), L.P.	961056 (FT)	April 1, 2025 March 31, 2027	40,000	32/	32/	32/	32/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indianapolis Power & Light Company	961311 (FT)	June 1, 2026 March 31, 2035	150,000	11/	11/	11/	11/
Twin Eagle Resource Management, LLC	961435 (FT)	April 1, 2025 October 31, 2027	10,000	32/	32/	32/	32/
Stanchion Gas Marketing, LLC	961436 (FT)	April 1, 2025 June 30, 2027	30,000	32/	32/	32/	32/
TC Energy Marketing Inc	961437 (FT)	April 1, 2025 March 31, 2027	20,000	32/	32/	32/	32/
Koch Energy Services, LLC	961438 (FT)	April 1, 2026 March 31, 2028	30,000	25/	25/	25/	25/
Mieco, Inc.	961439 (FT)	April 1, 2025 October 31, 2027	7,500	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961440 (FT)	April 1, 2025 June 30, 2027	10,000	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961567 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Twin Eagle Resource Management, LLC	961568 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Glencore, LTD.	961571 (FT)	May 1, 2025 March 31, 2028	5,000	17/	17/	17/	17/
Six One Commodities LLC	961574 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
EDF Trading North America, LLC	961583 (FT)	May 1, 2025 March 31, 2028	6,500	17/	17/	17/	17/
Spire Marketing Inc.	961592 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Hartree Partners L.P.	962236 (FT)	April 1, 2026 March 31, 2027	38,600	9/	9/	9/	9/
Mieco, Inc.	962881 (FT)	April 1, 2026 October 31, 2026	50,000	9/	9/	9/	9/
Radiate Energy LLC	962882 (FT)	April 1, 2026 October 31, 2026	25,000	9/	9/	9/	9/
Tenaska Marketing Ventures	962929 (FT)	April 1, 2026 October 31, 2026	25,000	9/	9/	9/	9/
Twin Eagle Resource Management, LLC	963014 (FT)	April 1, 2026 October 31, 2026	10,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963100 (PALS)	April 1, 2026 March 31, 2027	40,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963101 (PALS)	April 1, 2026 March 31, 2027	40,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963102 (PALS)	April 1, 2026 March 31, 2027	20,000	9/	9/	9/	9/

1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.

2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).

3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022 at Docket No. RP22-1087.

4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.

5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.

6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198 and further amended on December 10, 2025 at Docket No. RP26-285.

7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.

8/ This information is set out in the negotiated rate agreement filed with the Commission on June 20, 2024 at Docket No. RP24-835.

9/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2026 at Docket No. RP26-721.

10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.

11/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on May 29, 2026 at Docket No. RP26-___..

12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on October 31, 2024 at Docket No. RP25-139.

13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.

14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.

15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.

16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105 and further amended on March 31, 2026 at Docket No. RP26-721.

17/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2025 at Docket No. RP25-865.

18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.

19/ This information is set out in the negotiated rate agreement filed with the Commission on February 28, 2025 at Docket No. RP25-659.

20/ This information is set out in the negotiated rate agreement filed with the Commission on December 22, 2025 at Docket No. RP26-312.

21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.

22/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2025 at Docket No. RP26-149.

23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.

24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.

25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on March 31, 2026 at Docket No. RP26-721.

26/ Reserved for future use.

27/ Reserved for future use.

28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.

29/ Reserved for future use.

30/ This information is set out in the negotiated rate agreement filed with the Commission on February 26, 2026 at Docket No. RP26-546.

31/ This information is set out in the negotiated rate agreement filed with the Commission on March 7, 2025 at Docket No. RP25-696.

32/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787.

2.0 Table of Contents

3.0 List of Non-Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use (whole document format)	3.1	Section 3.1 NC NRA
(whole document format) Reserved	3.1.1	Section 3.1.1 NC NRA Reserved
Reserved (whole document format)	3.2	Section 3.2 – NC NRA Reserved
Reserved (whole document format)	3.3.1	Section 3.3.1 - Whole Doc Reserved
Reserved	3.3	Section 3.3 - NC NRA Reserved
Reserved (whole document format)	3.4.1	Section 3.4.1 NC Reserved
Reserved	3.4	Section 3.4 NC NRA Reserved
Reserved	3.5	Section 3.5 – NC NRA Reserved
Reserved	3.6	Section 3.6 NC NRA Reserved
Reserved	3.7	Section 3.7 NC NRA Reserved
Reserved	3.8	Section 3.8 – NC NRA Reserved
(whole document format) Reserved	3.8.1	Section 3.8.1 NC NRA Reserved
Reserved	3.9	Section 3.9 – NC NRA Reserved
Reserved (whole document format)	3.9.1	Section 3.9.1 Whole Doc Reserved
Reserved	3.10	Section 3.10 NC NRA Reserved
Reserved (whole document format)	3.10.1	Section 3.10.1 NC NRA Reserved

Reserved	3.11	Section 3.11 NC NRA Reserved
Reserved	3.12	Section 3.12 NC NRA Reserved
Reserved (whole document format)	3.13.1	Section 3.13 NC NRA Reserved
Reserved (whole document format)	3.14.1	Section 3.14.1 NC NRA Reserved

4.0 List of Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Duke Energy Ohio, Inc. K# 954559	4.1	Section 4.1 - NRA Duke K# 954559
BP Energy Company K# 955338	4.2	Section 4.2 – NRA BP K# 955338
Antero Resources Corporation K#947930	4.3	Section 4.3 – NRA Antero K# 947930
EQT Energy, LLC K# 947976	4.4	Section 4.4 – NRA EQT K# 947976
Ascent Resources–Utica, LLC K# 947977	4.5	Section 4.5 – NRA Ascent K# 947977
EQT Energy, LLC K# 947978	4.6	Section 4.6 – NRA EQT K# 947978
Gulfport Energy Corporation K# 948001	4.7	Section 4.7 – NRA Gulfport K# 948001
Vectren Energy Delivery of Indiana, Inc.	4.8	Section 4.8 – NRA Vectren K# 949017
Morgan Stanley Capital Group Inc., K# 955345	4.9	Section 4.9 – NRA Morgan Stanley K# 955345
Reserved	4.10	Section 4.10 – NRA Reserved
Morgan Stanley Capital Group Inc., K# 953935	4.11	Section 4.11 – NRA Morgan Stanley K# 953935
Hartree Partners L.P. K# 962236	4.12	Section 4.12 – NRA Hartree K# 962236
Koch Energy Services, LLC K# 955418	4.13	Section 4.13 – NRA Koch K# 955418

Shipper Name	Section #	Section Name
Ascent Resources-Utica, LLC	4.14	Section 4.14 – NRA Ascent K# 949011
Mercuria Energy America, LLC K# 955419	4.15	Section 4.15 – NRA Mercuria K# 955419
EQT Energy, LLC	4.16	Section 4.16 – NRA EQT Energy K# 949013
EQT Energy, LLC	4.17	Section 4.17 – NRA EQT Energy K# 949014
Gulfport Energy Corporation	4.18	Section 4.18 – NRA Gulfport Energy K# 949015
Gulfport Energy Corporation	4.19	Section 4.19 – NRA Gulfport Energy K# 949016
BP Energy Company K# 955420	4.20	Section 4.20 -NRA BP K# 955420
Jay-Bee Oil & Gas, Inc.	4.21	Section 4.21 – NRA Jay-Bee K# 949018
Vitol, Inc. K# 960426	4.22	Section 4.22 – NRA Vitol K# 960426
BP Energy Company K# 960427	4.23	Section 4.23 – NRA BP K# 960427
Spire Marketing Inc.	4.24	Section 4.24 – NRA Spire K# 949208
Citizens Gas	4.25	Section 4.25 – NRA Citizens K#949295
EQT Energy, LLC	4.26	Section 4.26 – NRA EQT K#949347
EQT Energy, LLC	4.27	Section 4.27 – NRA EQT K# 949348
SWN Energy Services Company, LLC K#954719	4.28	Section 4.28 – NRA SWN K# 954719
SWN Energy Services Company, LLC K#954720	4.29	Section 4.29 – NRA SWN K# 954720
DTE Energy Trading, Inc. K# 955134	4.30	Section 4.30 – NRA DTE K# 955134
ConocoPhillips Company K# 553077-01	4.31	Section 4.31 – NRA ConocoPhillips K# 553077-01
ConocoPhillips Company K# 553077-02	4.32	Section 4.32 – NRA ConocoPhillips K# 553077-02
ConocoPhillips Company K# 553077-03	4.33	Section 4.33 – NRA ConocoPhillips K# 553077-03

Shipper Name	Section #	Section Name
BP Energy Company K# 553076-01	4.34	Section 4.34 – NRA BP K# 553076-01
BP Energy Company K# 553076-02	4.35	Section 4.35 – NRA BP K# 553076-02
BP Energy Company K# 553076-03	4.36	Section 4.36 – NRA BP K# 553076-03
EOG Resources Inc. K# 553083	4.37	Section 4.37 – NRA EOG K# 553083
L-H Battery Company, Incorporated K# 959468	4.38	Section 4.38 – NRA L-H Battery K#959468
Indiana Gas Company, D/B/A Centerpoint Energy Indiana K# 952633	4.39	Section 4.39 – NRA Indiana Gas Company K# 952633
LNG Indy, LLC dba Kinetrex Energy K# 956273	4.40	Section 4.40 – NRA LNG Indy K# 956273
BP Energy Company K# 954204-02	4.41	Section 4.41 – NRA BP K# 954204-02
ConocoPhillips Company K# 961049	4.42	Section 4.42 – NRA ConocoPhillips K# 961049
Citigroup Energy, Inc. K# 960428	4.43	Section 4.43 – NRA Citigroup K# 960428
Constellation Energy Generation, LLC K# 960429	4.44	Section 4.44 – NRA Constellation K# 960429
DTE Energy Trading, Inc. K# 955178	4.45	Section 4.45 – NRA DTE K# 955178
EQT Energy, LLC K# 955662	4.46	Section 4.46 – NRA EQT Energy K# 955662
EQT Energy, LLC K# 955662-02	4.47	Section 4.47 – NRA EQT Energy K# 955662-02
Koch Energy Services, LLC K# 960430	4.48	Section 4.48 – NRA Koch K# 960430
Mieco, Inc. K# 962881	4.49	Section 4.49 – NRA Mieco K# 962881
Constellation Energy Generation, LLC K# 961050	4.50	Section 4.50 – NRA Constellation K# 961050
NRG Business Marketing LLC K# 961051	4.51	Section 4.51 – NRA NRG K# 961051

Shipper Name	Section #	Section Name
Castleton Commodities Merchant Trading L.P. K# 961052	4.52	Section 4.52 – NRA Castleton K# 961052
Shell Energy North America (US), L.P. K# 961056	4.53	Section 4.53 – NRA Shell K# 961056
Radiate Energy LLC K# 962882	4.54	Section 4.54 – NRA Radiate K# 962882
Sequent Energy Management, LLC K# 956756	4.55	Section 4.55 – NRA Sequent K# 956756
Eco-Energy Natural Gas, LLC K# 956502	4.56	Section 4.56 – NRA Eco K# 956502
Spire Missouri Inc. K# 958854	4.57	Section 4.57 – NRA Spire K# 958854
Tenaska Marketing Ventures K# 962929	4.58	Section 4.58 – NRA Tenaska K# 962929
JPMorgan Chase Bank, N.A. K# 960431	4.59	Section 4.59 – NRA JPMorgan K# 960431
Twin Eagle Resource Management, LLC K# 963014	4.60	Section 4.60 – NRA Twin Eagle K# 963014
Castleton Commodities Merchant Trading L.P. K# 963100	4.61	Section 4.61 – NRA Castleton K# 963100
Castleton Commodities Merchant Trading L.P. K# 963101	4.62	Section 4.62 – NRA Castleton K# 963101
Citadel Energy Marketing LLC K# 960301	4.63	Section 4.63 – NRA Citadel K# 960301
Constellation Energy Generation, LLC K# 960302	4.64	Section 4.64 – NRA Constellation K#960302
Stanchion Gas Marketing, LLC K# 960303	4.65	Section 4.65 – NRA Stanchion K# 960303
Vitol, Inc. K# 960443	4.66	Section 4.66 – NRA Vitol K# 960443
Indianapolis Power & Light Company K# 961311	4.67	Section 4.67 – NRA IPLC K# 961311

Shipper Name	Section #	Section Name
Castleton Commodities Merchant Trading L.P. K# 963102	4.68	Section 4.68 – NRA Castleton K# 963102
Reserved	4.69	Section 4.69 – NRA Reserved
Duke Energy Indiana, LLC K# 957540	4.70	Section 4.70 – NRA Duke K# 957540
Twin Eagle Resource Management, LLC K# 961435	4.71	Section 4.71 – NRA Twin Eagle K# 961435
Stanchion Gas Marketing, LLC K# 961436	4.72	Section 4.72 – NRA Stanchion K# 961436
TC Energy Marketing Inc K# 961437	4.73	Section 4.73 – NRA TC Energy K# 961437
Union Electric Company, D/B/A Ameren Missouri K# 960682	4.74	Section 4.74 – NRA UEC K# 960682
Koch Energy Services, LLC K# 961438	4.75	Section 4.75 – NRA Koch K# 961438
Mieco, Inc K# 961439	4.76	Section 4.76 – NRA Mieco K# 961439
Morgan Stanley Capital Group Inc K# 961440	4.77	Section 4.77 – NRA Morgan Stanley K# 961440
Symmetry Energy Solutions, LLC K# 962287	4.78	Section 4.78 – NRA Symmetry K# 962287
Stanchion Gas Marketing, LLC K# 960781	4.79	Section 4.79 – NRA Stanchion K# 960781
Six One Commodities LLC K# 962288	4.80	Section 4.80 – NRA 61 Commodities K# 962288
Concord Energy LLC K# 962289	4.81	Section 4.81 – NRA Concord K# 962289
ConocoPhillips Company K# 962314	4.82	Section 4.82 – NRA ConocoPhillips K# 962314
Ruby Pipeline, LLC K# 961692	4.83	Section 4.83 – NRA Ruby K# 961692

Shipper Name	Section #	Section Name
Reserved	4.84	Section 4.84 – NRA Reserved
Reserved	4.85	Section 4.85 – NRA Reserved
INR Ohio, LLC K# 962928	4.86	Section 4.86 – NRA INR Ohio K# 962928
Reserved	4.87	Section 4.87 – NRA Reserved
Spotlight Energy, LLC K# 961178	4.88	Section 4.88 – NRA Spotlight K# 961178
DTE Energy Trading, Inc. K# 961179	4.89	Section 4.89 – NRA DTE K# 961179
Morgan Stanley Capital Group Inc K# 961567	4.90	Section 4.90 – NRA Morgan Stanley K# 961567
Twin Eagle Resource Management, LLC K# 961568	4.91	Section 4.91 – NRA Twin Eagle K# 961568
Glencore, LTD. K# 961571	4.92	Section 4.92 – NRA Glencore K# 961571
Six One Commodities LLC K# 961574	4.93	Section 4.93 – NRA 61 Commodities K# 961574
EDF Trading North America, LLC K# 961583	4.94	Section 4.94 – NRA EDF K# 961583
Spire Marketing Inc. K# 961592	4.95	Section 4.95 – NRA Spire K# 961592
Reserved	4.96	Section 4.96 – NRA Reserved
Duke Energy Indiana, LLC K# 961067	4.97	Section 4.97 – NRA Duke K# 961067
Duke Energy Indiana, LLC K# 961068	4.98	Section 4.98 – NRA Duke K# 961068

Reserved for future use.

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of May 5, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

__X___ effective __June 1, 2026___, this Amendment No. _1_ amends and restates FTS Contract No. __961311____ effective _February 13, 2025_____

_____ Capacity rights for this Agreement were permanently released from _____.

_____on behalf of the Principals as set forth in MSOA Contract No. _____, hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

INDIANAPOLIS POWER & LIGHT COMPANY
ATTN: Alex Dickerson
ONE MONUMENT CIRCLE
INDIANAPOLIS, IN 46204
(317) 261-8707
alex.dickerson@aes.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): April 1, 2025
to
(Date, Period-of-Time or Event): March 31, 2035

4. SHIPPER'S STATUS:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: END USER

5. TRANSPORTATION ON BEHALF OF:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event)	MDQ
June 1, 2026 - March 31, 2035	150,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
06/01/2025 - 03/31/2035	60364	REX/REX CHEYENNE COMPRESSION POOL	150,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
06/01/2026 - 03/31/2035	44430	MIDWSTRN/EDGAR	120,000	NO
	44430	CITIZENS/REX MORGAN	30,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
__X__ None
_____ Lump-sum payment of _____
_____ Monthly fee of _____ through _____

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
_____ Yes
__X__ No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
_____ Yes
__X__ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
__X__ Not Applicable
_____ Applicable (Complete the following):

Notice of ROFR Exercise:
_____ Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):

_____ Not Applicable
__X__ Applicable (Complete the following):

Notice of Rollover Exercise:
__X__ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Indianapolis Power & Light Company*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on March 20, 2025 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Indianapolis Power & Light Company ("Shipper"). This Rate Agreement hereby amends, restates, and supersedes, as of the beginning date of the Negotiated Rate Term, the previous Firm Transportation Negotiated Rate Agreement between the parties hereto, dated March 20, 2025, and applicable to the Transportation Agreement identified in Section 1.2 below.

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From June 1, 2026 through March 31, 2035.

1.2 **Transportation Agreement**: Rate Schedule FTS, Agreement No. 961311, dated May 5, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 150,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $10.03750 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement ("Negotiated Rate(s)").

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**: The Negotiated Rate(s) shall apply to the use, on a secondary basis, of all points in Zone 1, Segments 160* and 170*, excluding Segments 700, 710, 720, 730, 740, and 750.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

NAME	LOCATION
PEPL/REX DEL PUTNAM	44415
MIDWSTRN/REX EDGAR	43537
CITIZENS/REX MORGAN	44430
TGT/REX JOHNSON	60148
TRUNKLNE/REX DOUGLAS	44414
VECTREN NORTH/REX EAGLE VALLEY MORGAN	60157

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement identified (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's FERC Tariff shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity

release offer.The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	INDIANAPOLIS POWER & LIGHT COMPANY
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

Reserved for future use.

Marked Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC 2/	949011 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949013 (FT)	December 13, 2016 January 5, 2032	130,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949014 (FT)	December 13, 2016 January 5, 2032	70,000	1/	1/	1/	1/
Vectren Energy Delivery of Indiana, Inc. 2/	949017 (FT)	May 1, 2017 April 30, 2032	60,000	18/	18/	18/	18/
Jay-Bee Oil & Gas, Inc. 2/	949018 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
Spire Marketing Inc. 2/	949208 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
Citizens Gas 2/	949295 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949347 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
EQT Energy, LLC 2/	949348 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
Duke Energy Indiana, LLC 2/	961067 (FT)	April 1, 2025 October 31, 2048	30,000	31/	31/	31/	31/
Duke Energy Indiana, LLC	961068 (FT)	April 1, 2025 October 31, 2048	80,000	31/	31/	31/	31/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – **35,200** 3-1-22 to 6-30-22 – **15,920** 7-1-22 to 3-31-28 – **49,500**	13/	13/	13/	13/
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	7/	7/	7/	7/
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	7/	7/	7/	7/
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	23/	23/	23/	23/
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	10/	10/	10/	10/
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	12/	12/	12/	12/
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **20,000** 10-1-21 to 10-31-21 – **5,000** 11-1-21 to 11-30-21 – **0** 12-1-21 to 3-31-22 – **95,000** 4-1-22 to 3-31-34 – **20,000**	14/	14/	14/	14/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – **0** 10-1-21 to 10-31-21 – **200,000** 11-1-21 to 11-30-21 – **205,000** 12-1-21 to 3-31-22 – **110,000** 4-1-22 to 3-31-34 – **185,000**	14/	14/	14/	14/
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	4/	4/	4/	4/
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	4/	4/	4/	4/
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	4/	4/	4/	4/
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	4/	4/	4/	4/
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	4/	4/	4/	4/
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	4/	4/	4/	4/
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	15/	15/	15/	15/
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	3/	3/	3/	3/
Spotlight Energy, LLC	961178 (FT)	March 1, 2025 June 30, 2027	15,000	19/	19/	19/	19/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
DTE Energy Trading, Inc.	961179 (FT)	March 1, 2025 October 31, 2028	25,000	19/	19/	19/	19/
Spire Missouri Inc.	958854 (FT)	April 1, 2026 March 31, 2028	4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **20,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **20,000**	16/	16/	16/	16/
Ruby Pipeline, LLC	961692 (FT)	November 17, 2025 March 16, 2041	320,000	20/	20/	20/	20/
~~Tenaska Gas Storage, LLC~~	~~962782 (PALS)~~	~~January 24, 2026 April 30, 2026~~	~~75,000~~	~~29/~~	~~29/~~	~~29/~~	~~29/~~
INR Ohio, LLC	962928 (FT)	February 24, 2026 January 19, 2035	2-24-26 to 1-19-30 – **300,000** 1-20-30 to 1-19-35 – **100,000**	30/	30/	30/	30/
Duke Energy Indiana, LLC	957540 (FT)	January 1, 2025 December 31, 2035	50,000	6/	6/	6/	6/
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	24/	24/	24/	24/
Citadel Energy Marketing LLC	960301 (FT)	June 21, 2024 October 31, 2026	15,000	8/	8/	8/	8/
Constellation Energy Generation, LLC	960302 (FT)	June 21, 2024 October 31, 2026	26,000	8/	8/	8/	8/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Stanchion Gas Marketing, LLC	960303 (FT)	June 21, 2024 October 31, 2026	40,000	8/	8/	8/	8/
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	21/	21/	21/	21/
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	28/	28/	28/	28/
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	28/	28/	28/	28/
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	28/	28/	28/	28/
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	28/	28/	28/	28/
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	28/	28/	28/	28/
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	28/	28/	28/	28/
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – **25,000** 4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **25,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **25,000**	28/	28/	28/	28/
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	28/	28/	28/	28/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
~~Mieco, Inc.~~	~~962253 (FT)~~	~~November 1, 2025 March 31, 2026~~	~~25,000~~	~~22/~~	~~22/~~	~~22/~~	~~22/~~
Symmetry Energy Solutions, LLC	962287 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Six One Commodities LLC	962288 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Concord Energy LLC	962289 (FT)	November 1, 2025 October 31, 2027	25,000	22/	22/	22/	22/
ConocoPhillips Company	962314 (FT)	November 1, 2025 October 31, 2027	40,000	22/	22/	22/	22/
Indiana Gas Company, D/B/A Centerpoint Energy Indiana	952633 (FT)	April 1, 2025 March 31, 2028	4-1-25 to 10-31-25 – **0** 11-1-25 to 3-31-26 – **60,000** 4-1-26 to 10-31-26 – **0** 11-1-26 to 3-31-27 – **60,000** 4-1-27 to 10-31-27 – **0** 11-1-27 to 3-31-28 – **60,000**	32/	32/	32/	32/
ConocoPhillips Company	961049 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Constellation Energy Generation, LLC	961050 (FT)	April 1, 2025 March 31, 2027	30,000	32/	32/	32/	32/
NRG Business Marketing LLC	961051 (FT)	April 1, 2025 March 31, 2027	50,000	32/	32/	32/	32/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Castleton Commodities Merchant Trading L.P.	961052 (FT)	April 1, 2025 March 31, 2027	15,000	32/	32/	32/	32/
Shell Energy North America (US), L.P.	961056 (FT)	April 1, 2025 March 31, 2027	40,000	32/	32/	32/	32/
Indianapolis Power & Light Company	961311 (FT)	June 1, 2026~~April 1, 2025~~ March 31, 2035	150,000	1132/	1132/	1132/	1132/
Twin Eagle Resource Management, LLC	961435 (FT)	April 1, 2025 October 31, 2027	10,000	32/	32/	32/	32/
Stanchion Gas Marketing, LLC	961436 (FT)	April 1, 2025 June 30, 2027	30,000	32/	32/	32/	32/
TC Energy Marketing Inc	961437 (FT)	April 1, 2025 March 31, 2027	20,000	32/	32/	32/	32/
Koch Energy Services, LLC	961438 (FT)	April 1, 2026 March 31, 2028	30,000	25/	25/	25/	25/
Mieco, Inc.	961439 (FT)	April 1, 2025 October 31, 2027	7,500	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961440 (FT)	April 1, 2025 June 30, 2027	10,000	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961567 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Twin Eagle Resource Management, LLC	961568 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Glencore, LTD.	961571 (FT)	May 1, 2025 March 31, 2028	5,000	17/	17/	17/	17/
Six One Commodities LLC	961574 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
EDF Trading North America, LLC	961583 (FT)	May 1, 2025 March 31, 2028	6,500	17/	17/	17/	17/

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate ($/Dth of MDQ/Mo)	Rate ($/Dth)	Primary Rec. Pts.	Primary Del Pts.
Spire Marketing Inc.	961592 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Hartree Partners L.P.	962236 (FT)	April 1, 2026 March 31, 2027	38,600	9/	9/	9/	9/
Mieco, Inc.	962881 (FT)	April 1, 2026 October 31, 2026	50,000	9/	9/	9/	9/
Radiate Energy LLC	962882 (FT)	April 1, 2026 October 31, 2026	25,000	9/	9/	9/	9/
Tenaska Marketing Ventures	962929 (FT)	April 1, 2026 October 31, 2026	25,000	9/	9/	9/	9/
Twin Eagle Resource Management, LLC	963014 (FT)	April 1, 2026 October 31, 2026	10,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963100 (PALS)	April 1, 2026 March 31, 2027	40,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963101 (PALS)	April 1, 2026 March 31, 2027	40,000	9/	9/	9/	9/
Castleton Commodities Merchant Trading L.P.	963102 (PALS)	April 1, 2026 March 31, 2027	20,000	9/	9/	9/	9/

1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.

2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).

3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022

at Docket No. RP22-1087.

4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.

5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.

6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198 and further amended on December 10, 2025 at Docket No. RP26-285.

7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.

8/ This information is set out in the negotiated rate agreement filed with the Commission on June 20, 2024 at Docket No. RP24-835.

9/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2026 at Docket No. RP26-721—.

10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.

11/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on May 29, 2026 at Docket No. RP26-___.~~Reserved for future use~~.

12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on October 31, 2024 at Docket No. RP25-139.

13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.

14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.

15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.

16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105 and further amended on March 31, 2026 at Docket No. RP26-721—.

17/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2025 at Docket No. RP25-865.

18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017

at Docket No. RP17-707.

19/ This information is set out in the negotiated rate agreement filed with the Commission on February 28, 2025 at Docket No. RP25-659.

20/ This information is set out in the negotiated rate agreement filed with the Commission on December 22, 2025 at Docket No. RP26-312.

21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.

22/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2025 at Docket No. RP26-149.

23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.

24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.

25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on March 31, 2026 at Docket No. RP26-721.

26/ Reserved for future use.

27/ Reserved for future use.

28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.

29/ Reserved for future use~~This information is set out in the negotiated rate agreement filed with the Commission on January 23, 2026 at Docket No. RP26-404~~.

30/ This information is set out in the negotiated rate agreement filed with the Commission on February 26, 2026 at Docket No. RP26-546.

31/ This information is set out in the negotiated rate agreement filed with the Commission on March 7, 2025 at Docket No. RP25-696.

32/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787.

2.0 Table of Contents

3.0 List of Non-Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use (whole document format)	3.1	Section 3.1 NC NRA
(whole document format) Reserved	3.1.1	Section 3.1.1 NC NRA Reserved
Reserved (whole document format)	3.2	Section 3.2 – NC NRA Reserved
Reserved (whole document format)	3.3.1	Section 3.3.1 - Whole Doc Reserved
Reserved	3.3	Section 3.3 - NC NRA Reserved
Reserved (whole document format)	3.4.1	Section 3.4.1 NC Reserved
Reserved	3.4	Section 3.4 NC NRA Reserved
Reserved	3.5	Section 3.5 – NC NRA Reserved
Reserved	3.6	Section 3.6 NC NRA Reserved
Reserved	3.7	Section 3.7 NC NRA Reserved
Reserved	3.8	Section 3.8 – NC NRA Reserved
(whole document format) Reserved	3.8.1	Section 3.8.1 NC NRA Reserved
Reserved	3.9	Section 3.9 – NC NRA Reserved
Reserved (whole document format)	3.9.1	Section 3.9.1 Whole Doc Reserved
Reserved	3.10	Section 3.10 NC NRA Reserved
Reserved (whole document format)	3.10.1	Section 3.10.1 NC NRA Reserved

Reserved	3.11	Section 3.11 NC NRA Reserved
Reserved	3.12	Section 3.12 NC NRA Reserved
Reserved (whole document format)	3.13.1	Section 3.13 NC NRA Reserved
Reserved (whole document format)	3.14.1	Section 3.14.1 NC NRA Reserved

4.0 List of Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Duke Energy Ohio, Inc. K# 954559	4.1	Section 4.1 - NRA Duke K# 954559
BP Energy Company K# 955338	4.2	Section 4.2 – NRA BP K# 955338
Antero Resources Corporation K#947930	4.3	Section 4.3 – NRA Antero K# 947930
EQT Energy, LLC K# 947976	4.4	Section 4.4 – NRA EQT K# 947976
Ascent Resources–Utica, LLC K# 947977	4.5	Section 4.5 – NRA Ascent K# 947977
EQT Energy, LLC K# 947978	4.6	Section 4.6 – NRA EQT K# 947978
Gulfport Energy Corporation K# 948001	4.7	Section 4.7 – NRA Gulfport K# 948001
Vectren Energy Delivery of Indiana, Inc.	4.8	Section 4.8 – NRA Vectren K# 949017
Morgan Stanley Capital Group Inc., K# 955345	4.9	Section 4.9 – NRA Morgan Stanley K# 955345
~~Mieco, Inc K# 962253~~Reserved	4.10	Section 4.10 – NRA ~~Mieco K# 962253~~Reserved
Morgan Stanley Capital Group Inc., K# 953935	4.11	Section 4.11 – NRA Morgan Stanley K# 953935
Hartree Partners L.P. K# 962236	4.12	Section 4.12 – NRA Hartree K# 962236
Koch Energy Services, LLC K# 955418	4.13	Section 4.13 – NRA Koch K# 955418

Shipper Name	Section #	Section Name
Ascent Resources-Utica, LLC	4.14	Section 4.14 – NRA Ascent K# 949011
Mercuria Energy America, LLC K# 955419	4.15	Section 4.15 – NRA Mercuria K# 955419
EQT Energy, LLC	4.16	Section 4.16 – NRA EQT Energy K# 949013
EQT Energy, LLC	4.17	Section 4.17 – NRA EQT Energy K# 949014
Gulfport Energy Corporation	4.18	Section 4.18 – NRA Gulfport Energy K# 949015
Gulfport Energy Corporation	4.19	Section 4.19 – NRA Gulfport Energy K# 949016
BP Energy Company K# 955420	4.20	Section 4.20 -NRA BP K# 955420
Jay-Bee Oil & Gas, Inc.	4.21	Section 4.21 – NRA Jay-Bee K# 949018
Vitol, Inc. K# 960426	4.22	Section 4.22 – NRA Vitol K# 960426
BP Energy Company K# 960427	4.23	Section 4.23 – NRA BP K# 960427
Spire Marketing Inc.	4.24	Section 4.24 – NRA Spire K# 949208
Citizens Gas	4.25	Section 4.25 – NRA Citizens K#949295
EQT Energy, LLC	4.26	Section 4.26 – NRA EQT K#949347
EQT Energy, LLC	4.27	Section 4.27 – NRA EQT K# 949348
SWN Energy Services Company, LLC K#954719	4.28	Section 4.28 – NRA SWN K# 954719
SWN Energy Services Company, LLC K#954720	4.29	Section 4.29 – NRA SWN K# 954720
DTE Energy Trading, Inc. K# 955134	4.30	Section 4.30 – NRA DTE K# 955134
ConocoPhillips Company K# 553077-01	4.31	Section 4.31 – NRA ConocoPhillips K# 553077-01
ConocoPhillips Company K# 553077-02	4.32	Section 4.32 – NRA ConocoPhillips K# 553077-02
ConocoPhillips Company K# 553077-03	4.33	Section 4.33 – NRA ConocoPhillips K# 553077-03

Shipper Name	Section #	Section Name
BP Energy Company K# 553076-01	4.34	Section 4.34 – NRA BP K# 553076-01
BP Energy Company K# 553076-02	4.35	Section 4.35 – NRA BP K# 553076-02
BP Energy Company K# 553076-03	4.36	Section 4.36 – NRA BP K# 553076-03
EOG Resources Inc. K# 553083	4.37	Section 4.37 – NRA EOG K# 553083
L-H Battery Company, Incorporated K# 959468	4.38	Section 4.38 – NRA L-H Battery K#959468
Indiana Gas Company, D/B/A Centerpoint Energy Indiana K# 952633	4.39	Section 4.39 – NRA Indiana Gas Company K# 952633
LNG Indy, LLC dba Kinetrex Energy K# 956273	4.40	Section 4.40 – NRA LNG Indy K# 956273
BP Energy Company K# 954204-02	4.41	Section 4.41 – NRA BP K# 954204-02
ConocoPhillips Company K# 961049	4.42	Section 4.42 – NRA ConocoPhillips K# 961049
Citigroup Energy, Inc. K# 960428	4.43	Section 4.43 – NRA Citigroup K# 960428
Constellation Energy Generation, LLC K# 960429	4.44	Section 4.44 – NRA Constellation K# 960429
DTE Energy Trading, Inc. K# 955178	4.45	Section 4.45 – NRA DTE K# 955178
EQT Energy, LLC K# 955662	4.46	Section 4.46 – NRA EQT Energy K# 955662
EQT Energy, LLC K# 955662-02	4.47	Section 4.47 – NRA EQT Energy K# 955662-02
Koch Energy Services, LLC K# 960430	4.48	Section 4.48 – NRA Koch K# 960430
Mieco, Inc. K# 962881	4.49	Section 4.49 – NRA Mieco K# 962881
Constellation Energy Generation, LLC K# 961050	4.50	Section 4.50 – NRA Constellation K# 961050
NRG Business Marketing LLC K# 961051	4.51	Section 4.51 – NRA NRG K# 961051

Shipper Name	Section #	Section Name
Castleton Commodities Merchant Trading L.P. K# 961052	4.52	Section 4.52 – NRA Castleton K# 961052
Shell Energy North America (US), L.P. K# 961056	4.53	Section 4.53 – NRA Shell K# 961056
Radiate Energy LLC K# 962882	4.54	Section 4.54 – NRA Radiate K# 962882
Sequent Energy Management, LLC K# 956756	4.55	Section 4.55 – NRA Sequent K# 956756
Eco-Energy Natural Gas, LLC K# 956502	4.56	Section 4.56 – NRA Eco K# 956502
Spire Missouri Inc. K# 958854	4.57	Section 4.57 – NRA Spire K# 958854
Tenaska Marketing Ventures K# 962929	4.58	Section 4.58 – NRA Tenaska K# 962929
JPMorgan Chase Bank, N.A. K# 960431	4.59	Section 4.59 – NRA JPMorgan K# 960431
Twin Eagle Resource Management, LLC K# 963014	4.60	Section 4.60 – NRA Twin Eagle K# 963014
Castleton Commodities Merchant Trading L.P. K# 963100	4.61	Section 4.61 – NRA Castleton K# 963100
Castleton Commodities Merchant Trading L.P. K# 963101	4.62	Section 4.62 – NRA Castleton K# 963101
Citadel Energy Marketing LLC K# 960301	4.63	Section 4.63 – NRA Citadel K# 960301
Constellation Energy Generation, LLC K# 960302	4.64	Section 4.64 – NRA Constellation K#960302
Stanchion Gas Marketing, LLC K# 960303	4.65	Section 4.65 – NRA Stanchion K# 960303
Vitol, Inc. K# 960443	4.66	Section 4.66 – NRA Vitol K# 960443
Indianapolis Power & Light Company K# 961311	4.67	Section 4.67 – NRA IPLC K# 961311

Shipper Name	Section #	Section Name
Castleton Commodities Merchant Trading L.P. K# 963102	4.68	Section 4.68 – NRA Castleton K# 963102
Reserved	4.69	Section 4.69 – NRA Reserved
Duke Energy Indiana, LLC K# 957540	4.70	Section 4.70 – NRA Duke K# 957540
Twin Eagle Resource Management, LLC K# 961435	4.71	Section 4.71 – NRA Twin Eagle K# 961435
Stanchion Gas Marketing, LLC K# 961436	4.72	Section 4.72 – NRA Stanchion K# 961436
TC Energy Marketing Inc K# 961437	4.73	Section 4.73 – NRA TC Energy K# 961437
Union Electric Company, D/B/A Ameren Missouri K# 960682	4.74	Section 4.74 – NRA UEC K# 960682
Koch Energy Services, LLC K# 961438	4.75	Section 4.75 – NRA Koch K# 961438
Mieco, Inc K# 961439	4.76	Section 4.76 – NRA Mieco K# 961439
Morgan Stanley Capital Group Inc K# 961440	4.77	Section 4.77 – NRA Morgan Stanley K# 961440
Symmetry Energy Solutions, LLC K# 962287	4.78	Section 4.78 – NRA Symmetry K# 962287
Stanchion Gas Marketing, LLC K# 960781	4.79	Section 4.79 – NRA Stanchion K# 960781
Six One Commodities LLC K# 962288	4.80	Section 4.80 – NRA 61 Commodities K# 962288
Concord Energy LLC K# 962289	4.81	Section 4.81 – NRA Concord K# 962289
ConocoPhillips Company K# 962314	4.82	Section 4.82 – NRA ConocoPhillips K# 962314
Ruby Pipeline, LLC K# 961692	4.83	Section 4.83 – NRA Ruby K# 961692

Shipper Name	Section #	Section Name
Reserved	4.84	Section 4.84 – NRA Reserved
~~Tenaska Gas Storage, LLC K# 962782~~Reserved	4.85	Section 4.85 – NRA ~~Tenaska K# 962782~~Reserved
INR Ohio, LLC K# 962928	4.86	Section 4.86 – NRA INR Ohio K# 962928
Reserved	4.87	Section 4.87 – NRA Reserved
Spotlight Energy, LLC K# 961178	4.88	Section 4.88 – NRA Spotlight K# 961178
DTE Energy Trading, Inc. K# 961179	4.89	Section 4.89 – NRA DTE K# 961179
Morgan Stanley Capital Group Inc K# 961567	4.90	Section 4.90 – NRA Morgan Stanley K# 961567
Twin Eagle Resource Management, LLC K# 961568	4.91	Section 4.91 – NRA Twin Eagle K# 961568
Glencore, LTD. K# 961571	4.92	Section 4.92 – NRA Glencore K# 961571
Six One Commodities LLC K# 961574	4.93	Section 4.93 – NRA 61 Commodities K# 961574
EDF Trading North America, LLC K# 961583	4.94	Section 4.94 – NRA EDF K# 961583
Spire Marketing Inc. K# 961592	4.95	Section 4.95 – NRA Spire K# 961592
Reserved	4.96	Section 4.96 – NRA Reserved
Duke Energy Indiana, LLC K# 961067	4.97	Section 4.97 – NRA Duke K# 961067
Duke Energy Indiana, LLC K# 961068	4.98	Section 4.98 – NRA Duke K# 961068

Reserved for future use.

~~FTS FORM OF TRANSPORTATION SERVICE AGREEMENT~~
~~APPLICABLE TO FIRM TRANSPORTATION SERVICE~~
~~UNDER RATE SCHEDULE FTS~~

~~In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of October 20, 2025, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.~~

~~1. THIS AGREEMENT IS: (Check one)~~

~~_X_ effective November 1, 2025 and is the original contract.~~

~~_____ effective _____, this Amendment No. __ amends and restates FTS Contract No. _____ effective _____~~

~~_____ Capacity rights for this Agreement were permanently released from _____.~~

~~2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:~~

~~MIECO, INC.~~
~~ATTN: Cory Rowan~~
~~12110 N. PECOS STREET, STE 270~~
~~WESTMINSTER, CO 80234~~
~~(303) 450-0006~~
~~crowan@mieco.com~~

~~3. TERM OF SERVICE:~~

~~(Date, Period-of-Time or Event): November 1, 2025~~
~~to~~
~~(Date, Period-of-Time or Event): March 31, 2026~~

~~4. SHIPPER'S STATUS:~~
~~_____ Local Distribution Company~~
~~_____ Intrastate Pipeline Company~~
~~_____ Interstate Pipeline Company~~
~~_X_ Other: MARKETER~~

5. TRANSPORTATION ON BEHALF OF:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event)	MDQ
November 1, 2025 - March 31, 2026	25,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
11/01/2025 - 03/31/2026	42234	WHITE RI/REX MEEKER RIO BLANCO	25,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
11/01/2025 - 03/31/2026	45222	CLARINGTON HUB POOL	25,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
__X__ None
_____ Lump-sum payment of _____
_____ Monthly fee of _____ through _____.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
_____Yes
__X__ No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
_____ Yes
__X__ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
__X__ Not Applicable
_____ Applicable (Complete the following):

Notice of ROFR Exercise: _____
_____ Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):

__X__ Not Applicable
_____ Applicable (Complete the following):

Notice of Rollover Exercise:
_____ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrassenergylp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Mieco, Inc.*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on October 20, 2025 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Mieco, Inc. ("Shipper").

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1 NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From November 1, 2025 through March 31, 2026.

1.2 **Transportation Agreement**: Rate Schedule FTS Agreement No. 962253, dated October 20, 2025 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 25,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

The Negotiated Rate(s) consist of a Fixed Negotiated Reservation Rate and an Index Sharing Component, as each are described below.

Fixed Negotiated Reservation Rate: For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $2.43333 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement.

Index Sharing Component: In addition to the Fixed Negotiated Reservation Rate, Shipper will also pay REX the Monthly Sharing Amount (defined herein), which will be calculated in the following manner:

The "Net Daily Spread" is defined as the difference remaining after the following calculation for each day within the month:

a. The daily index price for one of the following: (1) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 3 with the exception of Segment 370, 380, 390 and 400; or (2) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the delivery location is located on Segment 370 or 380, or (3) the

Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily plus the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price, if the delivery is located on Segment 390 or 400 or (4) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the delivery location is located in Zone 2; or (5) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 100, 110 or 120; or (6) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the delivery location is located on Segments 150, 160 or 170; or (7) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the delivery location is located within Segments 130, 140, 600, 610, 620, 630, 640, 650.

b. **Minus** the daily index price for one of the following: (1) the White River Hub Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 100, 110, or 120; or (2) the Cheyenne Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 150, 160 or 170; or (3) the Kern River Opal Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 600, 610, 620, 630; or (4) the CIG, Rocky Mountains Midpoint Price, as published by Platts Gas Daily, if the receipt location is located on Segments 130, 140, 640 or 650; or (5) the Northern Demarc Midpoint price, as published by Platts Gas Daily, if the receipt location is located in Zone 2; or (6) the Texas Eastern, M-2 Receipts Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 390 or Segment 400; or (7) the Lebanon Hub Midpoint price, as published by Platts Gas Daily, if the receipt location is located on Segment 370 or 380; or (8) the REX, Zone 3 Delivered Midpoint price, as published by Platts Gas Daily, if the receipt location is located on any segment within Zone 3 with the exception of Segment 370, 380, 390 or 400 and

c. **Minus** the sum of the following: (i) the applicable REX Fuel and L&U Reimbursement percentage valued daily at the applicable receipt pricing location identified in subsections (b)(1), (b)(2), (b)(3), (b)(4), (b)(5), (b)(6), (b)(7), or (b)(8) immediately above; (ii) the applicable Power Cost Charges; (iii) the Fixed Negotiated Reservation Rate (on a Dth/d basis) stated above in this Section 1.4 for Shipper's delivered quantity up to the MDQ; (iv) the ICE NG Firm Phys, ID, GDD REX-Z3 (receipt) (Z5P) Daily Weighted Average Price if the receipt location is located on Segment 390 or 400; (v) the applicable commodity rate; and (vi) the ACA rate.

On each day during the Negotiated Rate Term, REX will calculate the Net Daily Spread (as described above). The Net Daily Spread will then be multiplied by Shipper's delivered quantity under the Transportation Agreement on each day to determine the "Daily Amount." For each day within the month that results in a positive Daily Amount (*i.e.*, above zero (0)), REX will multiply the Daily Amount by eighty hundredths (0.80) (the product of such calculation is the "Daily Sharing Amount"). The sum of the Daily Sharing Amount(s) for each month shall be the "Monthly Sharing Amount." For each month of the Negotiated Rate Term, the Shipper shall pay the Monthly Sharing Amount, if any, in addition to the Fixed Negotiated Reservation Rate, commodity rate, the Fuel and L&U Reimbursement, the applicable Power Cost Charges, and all other applicable charges and surcharges stated in the Tariff.

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of all points located on Segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to the use, on a secondary basis, of all points located on Segments 100, 110, 120, 130, 140, 150, 160*, 170*, 600, 610, 620, 630, 640, 650, Zone 2* and Zone 3.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in

~~REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff") shall apply to service provided to Shipper under the Transportation Agreement.~~

~~2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.~~

~~REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.~~

~~ROCKIES EXPRESS PIPELINE LLC~~ ~~MIECO, INC.~~

~~By:~~ _____ ~~By:~~ _____

~~Name:~~ _____ ~~Name:~~ _____

~~Title:~~ _____ ~~Title:~~ _____

FTS FORM OF TRANSPORTATION SERVICE AGREEMENT
APPLICABLE TO FIRM TRANSPORTATION SERVICE UNDER RATE SCHEDULE FTS

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of ~~February 13, 2025~~May 5, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

~~__X__ effective April 1, 2025 and is the original contract.~~

__X___ effective __June 1, 2026___, this Amendment No. _1_ amends and restates FTS Contract No. __961311____ effective _February 13, 2025_____

_____ Capacity rights for this Agreement were permanently released from _____.

_____on behalf of the Principals as set forth in MSOA Contract No. _____, hereinafter individually and collectively referred to as "Shipper," which Principals meet the requirements set forth in such Multiple Shipper Option Agreement which is incorporated herein by reference.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

INDIANAPOLIS POWER & LIGHT COMPANY
ATTN: Alex Dickerson
ONE MONUMENT CIRCLE
INDIANAPOLIS, IN 46204
(317) 261-8707
alex.dickerson@aes.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): April 1, 2025
to
(Date, Period-of-Time or Event): March 31, 2035

4. SHIPPER'S STATUS:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: END USER

5. TRANSPORTATION ON BEHALF OF:
_____ Local Distribution Company
_____ Intrastate Pipeline Company
_____ Interstate Pipeline Company
__X__ Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity ("MDQ"):

(Date, Period-of-Time or Event)	MDQ
~~April 1, 2025~~June 1, 2026 - March 31, 2035	150,000

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY ("MDRQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
~~04/01/2025~~06/01/2025 - 03/31/2035	60364	REX/REX CHEYENNE COMPRESSION POOL	150,000	NO

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY ("MDDQ"):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
~~04/01/2025~~06/01/2026 - 03/31/2035	44430	~~CITIZENS/REX MORGAN~~MIDWSTRN/EDGAR	~~150,000~~120,000	NO
	44430	CITIZENS/REX MORGAN	30,000	NO

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate

minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)
__X__ None
_____ Lump-sum payment of _____
_____ Monthly fee of _____ through _____

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):
_____ Yes
__X__ No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):
_____ Yes
__X__ No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):
__X__ Not Applicable
_____ Applicable (Complete the following):

Notice of ROFR Exercise:
_____ Per the Tariff; or ___Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).
(Check one):

_____ Not Applicable
__X__ Applicable (Complete the following):

Notice of Rollover Exercise:
__X__ Per the Tariff; or _____ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC
Commercial Operations
370 Van Gordon Street
Lakewood, CO 80228
e-mail: REX@tallgrass.com~~REX@tallgrassenergylp.com~~

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

Shipper Approval:

Shipper: *Indianapolis Power & Light Company*
Signature:
Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***
Signature:
Title:

FIRM TRANSPORTATION
NEGOTIATED RATE AGREEMENT

This Firm Transportation Negotiated Rate Agreement ("Rate Agreement") is entered into on March 20, 2025 ("Agreement Date") by and between **Rockies Express Pipeline LLC** ("REX") and Indianapolis Power & Light Company ("Shipper"). This Rate Agreement hereby amends, restates, and supersedes, as of the beginning date of the Negotiated Rate Term, the previous Firm Transportation Negotiated Rate Agreement between the parties hereto, dated ~~February 13, 2025~~March 20, 2025, and applicable to the Transportation Agreement identified in Section 1.2 below.

In accordance with the provisions of REX's Federal Energy Regulatory Commission ("FERC") Gas Tariff as it may be revised from time to time ("Tariff"), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

ARTICLE 1
NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term**: From ~~April 1, 2025~~June 1, 2026 through March 31, 2035.

1.2 **Transportation Agreement**: Rate Schedule FTS, Agreement No. 961311, dated ~~February 13~~May 5, 2026~~2025~~ (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity**: 150,000 dekatherms per day ("Dth/d").

1.4 **Negotiated Rate(s)**:

For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of $~~7.60417~~10.03750 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement ("Negotiated Rate(s)").

1.5 **Eligible Primary Receipt Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

1.6 **Eligible Secondary Receipt Point(s)**: ~~All~~ The Negotiated Rate(s) shall apply to the use, on a secondary basis, of all points in Zone 1, Segments 160* and 170*, excluding Segments 700, 710, 720, 730, 740, and 750.

* For all volumes received and/or delivered to the Cheyenne Hub Facilities, as defined in the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper shall pay a Cheyenne Hub Incremental Facilities volumetric FTS reservation rate of $0.0765/dth.

1.7 **Eligible Primary Delivery Point(s)**:

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s)**:

NAME	LOCATION
PEPL/REX DEL PUTNAM	44415
MIDWSTRN/REX EDGAR	43537
CITIZENS/REX MORGAN	44430
TGT/REX JOHNSON	60148
TRUNKLNE/REX DOUGLAS	44414
VECTREN NORTH/REX EAGLE VALLEY MORGAN	60157

ARTICLE 2
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

2.1 **General Negotiated Rate Limitations**. The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement identified (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges**. Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's FERC Tariff shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases**. Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize

secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer.The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC	INDIANAPOLIS POWER & LIGHT COMPANY
By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

Reserved for future use.

~~PALS REQUEST ORDER FORM~~

~~DATED: January 23, 2026~~

~~Shipper: TENASKA GAS STORAGE, LLC~~

~~PALS Agreement #: 552836~~

~~Type of Service: Park ____ Loan X .~~

~~Initiation Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364~~

~~Completion Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364~~

~~Maximum Aggregate Quantity: 75,000 (Dth)~~

~~Minimum Aggregate Quantity: 37,500 (Dth)~~

~~Term: Start January 24, 2026 End April 30, 2026~~

~~**Schedule:**~~

~~Date(s) Service to be Provided~~		~~Daily Quantity (Dth)~~			
		☐ ~~**Park or**~~ ☒ ~~**Loan Payback**~~		☒ ~~**Loan or**~~ ☐ ~~**Park Payback**~~	
~~From~~	~~Through~~	~~Minimum~~	~~Maximum~~	~~Minimum~~	~~Maximum~~
~~01/24/2026~~	~~01/26/2026~~	~~0~~	~~0~~	~~12,500~~	~~25,000~~
~~04/01/2026~~	~~04/30/2026~~	~~0~~	~~3,000~~	~~0~~	~~0~~

Rates:
Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.
Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates			
From	**Through**	**Rate Description**	**Rate ($/dth)**
01/24/2026	01/26/2026	Initial Rate	See Additional Terms Permitted by Tariff
01/24/2026	04/30/2026	Balance Rate	See Additional Terms Permitted by Tariff
04/01/2026	04/30/2026	Completion Rate	See Additional Terms Permitted by Tariff

ADDITIONAL TERMS PERMITTED TARIFF:
For the entirety of the term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Fee of $1,125,000 for the entirety of service provided under this Request Order. The Negotiated Flat Fee will be prorated for the actual quantity nominated and confirmed, but in no event will Shipper pay for less than Minimum Aggregate Quantity in this contract.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Shipper: *Tenaska Gas Storage, LLC*

Signature:

Title:

Transporter Approval:

Transporter: ***Rockies Express Pipeline LLC***

Signature:

Title: