



Rockies Express Pipeline LLC

February 26, 2026

Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE, Room 1A  
Washington, DC 20426

Re: Rockies Express Pipeline LLC  
Negotiated Rate Agreement and Amendment  
Docket No. RP26-\_\_\_\_-000

Dear Secretary Reese:

Rockies Express Pipeline LLC (“Rockies Express”) hereby submits for filing with the Federal Energy Regulatory Commission (“Commission” or “FERC”), to become part of the Rockies Express FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”) and Original Volume – The Book of Contracts, the following revised tariff sections (the “Proposed Tariff Sections”) with a requested effective date of February 24, 2026:

<u>Section Name</u>	<u>Section Version</u>
<b>Third Revised Volume No. 1</b>	
Negotiated Rates – 3	32.0.0
Negotiated Rates – 4	146.0.0
<b>Original Volume – The Book of Contracts</b>	
Section 2 – Table of Contents – Book of Contracts	163.0.0
Section 4.3 – NRA Antero K# 947930	8.0.0
Section 4.84 – NRA INR Ohio K# 962928	2.0.0

Pursuant to Part 154 of the Commission’s regulations,<sup>1</sup> the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission’s eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission’s eLibrary; and
4. This transmittal letter.

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<sup>1</sup> 18 CFR § 154 (2025).

### **Statement of the Nature, Reasons, and Basis for the Proposed Changes**

Pursuant to 18 CFR § 154.601, Rockies Express is submitting this instant filing to implement one new negotiated rate transportation service agreement (“TSA”) between Rockies Express and:

INR Ohio, LLC, (“INR Ohio”), Contract No. 962928

A copy of the TSA is attached hereto. The contract has an effective date of February 24, 2026. Pursuant to Section 33 of the General Terms and Conditions of its Tariff, Rockies Express has authority to negotiate rates in accordance with the Commission’s Policy Statement on the Alternatives to Traditional Cost of Service Ratemaking for Natural Gas Pipelines (“Policy Statement”).<sup>2</sup> This policy requires either the filing of the negotiated rate agreement or a tariff section reflecting the essential elements of the negotiated rate agreement.

Accordingly, Rockies Express herein files one new TSA, together with the Proposed Tariff Sections, of which the tariff section labeled “Negotiated Rates – 4,” Section Version No. 146.0.0, lists the subject agreement, including, *inter alia*, the shipper’s name, contract number, and contract terms, as well as a reference to this instant filing.

Rockies Express hereby affirms that the TSA identified above does not deviate in any material respect from the form of service agreement in the Tariff. Rockies Express is proposing that the tendered tariff records be accepted for filing and made effective on February 24, 2026, consistent with the effective date of the TSA.

Additionally, Rockies Express is submitting one amended and restated negotiated rate TSA. Rockies Express will be replacing the on-file transportation service agreement with Antero Resources Corporation, (“Antero”), Contract No. 947930 to reflect a partial permanent capacity release to INR Ohio, Contract No. 962928. No other changes are being proposed.

The amendment to Contract No. 947930, a copy of which is attached hereto, has an effective date of February 24, 2026. Rockies Express is filing the amended and restated TSA together with the Proposed Tariff Sections, which set forth the shipper’s name and contract terms.

Rockies Express requests that the Commission accept this filing and permit the Proposed Tariff Sections set forth herein to become effective on the dates listed above, consistent with the effective dates of the TSAs.

### **Housekeeping Matters**

As part of this filing, Rockies Express is also reflecting in the Proposed Tariff Sections the following housekeeping change, with a proposed effective date of February 24, 2026:

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<sup>2</sup> *Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 FERC ¶ 61,076 (1996), *order on clarification*, 74 FERC ¶ 61,194, *order on reh’g*, 75 FERC ¶ 61,024 (1996), *order modifying negotiated rate policy*, 104 FERC ¶ 61,134 (2003); *order on reh’g and clarification*, 114 FERC ¶ 61,042 (2006) (“Policy Statement”).

**Third Revised Volume No. 1:**

Negotiated Rates – 4, Version No. 146.0.0

- Footnote No. 29: Add the appropriate docket number to the footnote.

**Procedural Matters**

Rockies Express respectfully requests waiver of the 30-day notice requirement in 18 CFR § 154.207, as necessary, so that the Proposed Tariff Sections submitted herewith may become effective on February 24, 2026. Approval of this requested waiver is in the public interest where no other shipper will be harmed and the needs of consumers are met. The Commission, in its Policy Statement, stated that it would readily grant requests to waive the 30-day notice requirement of 18 CFR § 154.207.<sup>3</sup>

Pursuant to the Commission’s regulations, Rockies Express is submitting this filing via electronic filing. Rockies Express requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective as proposed. If the Commission suspends the Proposed Tariff Sections, Rockies Express hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Rockies Express to change any aspect of the Rockies Express proposal prior to these Proposed Tariff Sections becoming effective, Rockies Express reserves the right to file a later motion to place the Proposed Tariff Sections into effect.

In compliance with 18 CFR § 154.204(f), Rockies Express states that it has no other filings pending before the Commission that will significantly affect the Proposed Tariff Sections tendered in this proceeding.

**Communications and Service**

Rockies Express requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

L. Drew Cutright  
Vice President, Regulatory Affairs  
Tallgrass Energy, LP  
370 Van Gordon Street  
Lakewood, CO 80228  
303-763-3438  
drew.cutright@tallgrass.com

Jeffrey Sherman  
Assistant General Counsel  
Tallgrass Energy, LP  
370 Van Gordon Street  
Lakewood, CO 80228  
202-302-3384  
jeffrey.sherman@tallgrass.com

A copy of this filing is being served on Rockies Express’ customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Rockies Express’ office in Lakewood, Colorado.

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<sup>3</sup> See Policy Statement, 74 FERC ¶ 61,076 at pp. 61,241-42; see also *Gulfstream Natural Gas System, L.L.C.*, 107 FERC ¶ 61,189, P 8 (2004).

Debbie-Anne A. Reese, Secretary

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### **Certification**

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "L. Drew Cutright". The signature is stylized and cursive.

L. Drew Cutright

Vice President, Regulatory Affairs

Tallgrass Energy, LP

Authorized Representative of Rockies Express Pipeline LLC

## **Clean Tariff Records**

**STATEMENT OF NEGOTIATED RATES**

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Antero Resources Corporation	947930 (FT)	2-24-26 to 1-19-35	100,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC	947976 (FTS)	August 1, 2015 to July 31, 2035	175,000	<u>2/</u>	<u>2/</u>	<u>2/</u>	<u>2/</u>
Ascent Resources–Utica, LLC	947977 (FTS)	August 1, 2015 to July 31, 2035	450,000	<u>5/</u>	<u>5/</u>	<u>6/</u>	<u>6/</u>
EQT Energy, LLC	947978 (FTS)	August 1, 2015 to July 31, 2035	300,000	<u>3/</u>	<u>3/</u>	<u>3/</u>	<u>3/</u>
Gulfport Energy Corporation	948001 (FTS)	March 9, 2021 to July 31, 2035	3-9-21 to 7-31-33 - <b>150,000</b> 8-1-33 to 7-31-35 - <b>1,000</b>	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Gulfport Energy Corporation 8/	949015 (FTS)	March 9, 2021 to January 5, 2032	40,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>

## Rockies Express Pipeline LLC

FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 3  
Section Version: 32.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Gulfport Energy Corporation 8/	949016 (FTS)	March 9, 2021 to January 5, 2032	10,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>

- 1/ This information is set out in the negotiated rate agreement filed with the Commission on January 30, 2018 at Docket No. RP18-375 and further amended in Docket No. RP26-\_\_\_ filed with the Commission on February 26, 2026.
- 2/ This information is set out in the negotiated rate agreement filed with the Commission on June 1, 2018.
- 3/ This information is set out in the negotiated rate agreement filed with the Commission on July 31, 2015 at Docket No. RP15-1172.
- 4/ This information is set out in the negotiated rate agreement filed with the Commission on July 31, 2015 at Docket No. RP15-1172 and further amended in Docket No. RP21-414 filed with the Commission on January 28, 2021 and February 25, 2021.
- 5/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2017 at Docket No. RP17-612, and June 16, 2017 at Docket No. RP17-832.
- 6/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2017 at Docket No. RP17-999.
- 7/ Reserved for future use.
- 8/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).
- 9/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257 and further amended in Docket No. RP21-414 filed with the Commission on January 28, 2021 and February 25, 2021.

## STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC <u>2/</u>	949011 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949013 (FT)	December 13, 2016 January 5, 2032	130,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949014 (FT)	December 13, 2016 January 5, 2032	70,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Vectren Energy Delivery of Indiana, Inc. <u>2/</u>	949017 (FT)	May 1, 2017 April 30, 2032	60,000	<u>18/</u>	<u>18/</u>	<u>18/</u>	<u>18/</u>
Jay-Bee Oil & Gas, Inc. <u>2/</u>	949018 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Spire Marketing Inc. <u>2/</u>	949208 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Citizens Gas <u>2/</u>	949295 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949347 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
EQT Energy, LLC <u>2/</u>	949348 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
Duke Energy Indiana, LLC <u>2/</u>	961067 (FT)	April 1, 2025 October 31, 2048	30,000	<u>31/</u>	<u>31/</u>	<u>31/</u>	<u>31/</u>
Duke Energy Indiana, LLC	961068 (FT)	April 1, 2025 October 31, 2048	80,000	<u>31/</u>	<u>31/</u>	<u>31/</u>	<u>31/</u>

# Rockies Express Pipeline LLC

FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 4  
Section Version: 146.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – <b>35,200</b> 3-1-22 to 6-30-22 – <b>15,920</b> 7-1-22 to 3-31-28 – <b>49,500</b>	<u>13/</u>	<u>13/</u>	<u>13/</u>	<u>13/</u>
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	<u>23/</u>	<u>23/</u>	<u>23/</u>	<u>23/</u>
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	<u>10/</u>	<u>10/</u>	<u>10/</u>	<u>10/</u>
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	<u>12/</u>	<u>12/</u>	<u>12/</u>	<u>12/</u>
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – <b>20,000</b> 10-1-21 to 10-31-21 – <b>5,000</b> 11-1-21 to 11-30-21 – <b>0</b> 12-1-21 to 3-31-22 – <b>95,000</b> 4-1-22 to 3-31-34 – <b>20,000</b>	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – <b>0</b> 10-1-21 to 10-31-21 – <b>200,000</b> 11-1-21 to 11-30-21 – <b>205,000</b> 12-1-21 to 3-31-22 – <b>110,000</b> 4-1-22 to 3-31-34 – <b>185,000</b>	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	<u>3/</u>	<u>3/</u>	<u>3/</u>	<u>3/</u>
Spotlight Energy, LLC	961178 (FT)	March 1, 2025 June 30, 2027	15,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>

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DTE Energy Trading, Inc.	961179 (FT)	March 1, 2025 October 31, 2028	25,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>
Spire Missouri Inc.	958854 (FT)	November 1, 2023 March 31, 2026	11-1-23 to 3-31-24 – <b>20,000</b> 4-1-24 to 10-31-24 – <b>0</b> 11-1-24 to 3-31-25 – <b>20,000</b> 4-1-25 to 10-31-25 – <b>0</b> 11-1-25 to 3-31-26 – <b>20,000</b>	<u>16/</u>	<u>16/</u>	<u>16/</u>	<u>16/</u>
Ruby Pipeline, LLC	961692 (FT)	November 17, 2025 March 16, 2041	320,000	<u>20/</u>	<u>20/</u>	<u>20/</u>	<u>20/</u>
Stanchion Gas Marketing, LLC	962756 (PALS)	January 21, 2026 January 31, 2026	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Tenaska Gas Storage, LLC	962782 (PALS)	January 24, 2026 April 30, 2026	75,000	<u>29/</u>	<u>29/</u>	<u>29/</u>	<u>29/</u>
INR Ohio, LLC	962928 (FT)	February 24, 2026 January 19, 2035	2-24-26 to 1-19-30 – <b>300,000</b> 1-20-30 to 1-19-35 – <b>100,000</b>	<u>30/</u>	<u>30/</u>	<u>30/</u>	<u>30/</u>

# Rockies Express Pipeline LLC

FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 4  
Section Version: 146.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204 (FT)	September 1, 2020 March 31, 2026	9-1-20 to 10-31-21 – <b>50,000</b>	<u>11/</u>	<u>11/</u>	<u>11/</u>	<u>11/</u>
			11-1-21 to 11-30-21 – <b>30,000</b>				
			12-1-21 to 2-28-22 – <b>0</b>				
			3-1-22 to 3-31-22 – <b>30,000</b>				
			4-1-22 to 10-31-22 – <b>50,000</b>				
			11-1-22 to 11-30-22 – <b>30,000</b>				
			12-1-22 to 2-28-23 – <b>0</b>				
			3-1-23 to 3-31-23 – <b>30,000</b>				
			4-1-23 to 10-31-23 – <b>50,000</b>				
			11-1-23 to 11-31-23 – <b>30,000</b>				
			12-1-23 to 2-29-24 – <b>0</b>				
			3-1-24 to 3-31-24 – <b>30,000</b>				
			4-1-24 to 10-31-24 – <b>50,000</b>				
11-1-24 to 3-31-26 – <b>20,000</b>							

**Rockies Express Pipeline LLC**FERC Gas Tariff  
Third Revised Volume No. 1Negotiated Rates - 4  
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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Hartree Partners, L.P.	956480 (FT)	April 1, 2023 March 31, 2026	38,600	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
Duke Energy Indiana, LLC	957540 (FT)	January 1, 2025 December 31, 2035	50,000	<u>6/</u>	<u>6/</u>	<u>6/</u>	<u>6/</u>
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	<u>24/</u>	<u>24/</u>	<u>24/</u>	<u>24/</u>
Citadel Energy Marketing LLC	960301 (FT)	June 21, 2024 October 31, 2026	15,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Constellation Energy Generation, LLC	960302 (FT)	June 21, 2024 October 31, 2026	26,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Stanchion Gas Marketing, LLC	960303 (FT)	June 21, 2024 October 31, 2026	40,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	<u>21/</u>	<u>21/</u>	<u>21/</u>	<u>21/</u>
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>

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Third Revised Volume No. 1

Negotiated Rates - 4  
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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – <b>25,000</b>	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
			4-1-25 to 10-31-25 – <b>0</b>				
			11-1-25 to 3-31-26 – <b>25,000</b>				
			4-1-26 to 10-31-26 – <b>0</b>				
			11-1-26 to 3-31-27 – <b>25,000</b>				
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Mieco, Inc.	962253 (FT)	November 1, 2025 March 31, 2026	25,000	22/	22/	22/	22/
Castleton Commodities Merchant Trading L.P.	962254 (FT)	November 1, 2025 March 31, 2026	25,000	22/	22/	22/	22/
Twin Eagle Resource Management, LLC	962255 (FT)	November 1, 2025 March 31, 2026	15,000	22/	22/	22/	22/
Tenaska Marketing Ventures	962256 (FT)	November 1, 2025 March 31, 2026	25,000	22/	22/	22/	22/
Radiate Energy LLC	962257 (FT)	November 1, 2025 March 31, 2026	20,000	22/	22/	22/	22/
Symmetry Energy Solutions, LLC	962287 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Six One Commodities LLC	962288 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Concord Energy LLC	962289 (FT)	November 1, 2025 October 31, 2027	25,000	22/	22/	22/	22/

# Rockies Express Pipeline LLC

FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 4  
Section Version: 146.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
ConocoPhillips Company	962314 (FT)	November 1, 2025 October 31, 2027	40,000	22/	22/	22/	22/
Indiana Gas Company, D/B/A Centerpoint Energy Indiana	952633 (FT)	April 1, 2025 March 31, 2028	4-1-25 to 10-31-25 – <b>0</b> 11-1-25 to 3-31-26 – <b>60,000</b> 4-1-26 to 10-31-26 – <b>0</b> 11-1-26 to 3-31-27 – <b>60,000</b> 4-1-27 to 10-31-27 – <b>0</b> 11-1-27 to 3-31-28 – <b>60,000</b>	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
ConocoPhillips Company	961049 (FT)	April 1, 2025 March 31, 2027	15,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Constellation Energy Generation, LLC	961050 (FT)	April 1, 2025 March 31, 2027	30,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
NRG Business Marketing LLC	961051 (FT)	April 1, 2025 March 31, 2027	50,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Castleton Commodities Merchant Trading L.P.	961052 (FT)	April 1, 2025 March 31, 2027	15,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Shell Energy North America (US), L.P.	961056 (FT)	April 1, 2025 March 31, 2027	40,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Castleton Commodities Merchant Trading L.P.	961297 (PALS)	April 1, 2025 March 31, 2026	40,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Castleton Commodities Merchant Trading L.P.	961298 (PALS)	January 20, 2026 March 31, 2026	20,000	<u>26/</u>	<u>26/</u>	<u>26/</u>	<u>26/</u>

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Castleton Commodities Merchant Trading L.P.	961299 (PALS)	January 20, 2026 March 31, 2026	40,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Indianapolis Power & Light Company	961311 (FT)	April 1, 2025 March 31, 2035	150,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Twin Eagle Resource Management, LLC	961435 (FT)	April 1, 2025 October 31, 2027	10,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Stanchion Gas Marketing, LLC	961436 (FT)	April 1, 2025 June 30, 2027	30,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
TC Energy Marketing Inc	961437 (FT)	April 1, 2025 March 31, 2027	20,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Koch Energy Services, LLC	961438 (FT)	April 1, 2025 March 31, 2028	30,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Mieco, Inc.	961439 (FT)	April 1, 2025 October 31, 2027	7,500	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Morgan Stanley Capital Group Inc	961440 (FT)	April 1, 2025 June 30, 2027	10,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Morgan Stanley Capital Group Inc	961567 (FT)	May 1, 2025 March 31, 2028	10,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
Twin Eagle Resource Management, LLC	961568 (FT)	May 1, 2025 March 31, 2028	10,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
Glencore, LTD.	961571 (FT)	May 1, 2025 March 31, 2028	5,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
Six One Commodities LLC	961574 (FT)	May 1, 2025 March 31, 2028	10,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
EDF Trading North America, LLC	961583 (FT)	May 1, 2025 March 31, 2028	6,500	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>

## Rockies Express Pipeline LLC

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Spire Marketing Inc.	961592 (FT)	May 1, 2025 March 31, 2028	10,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>

- 1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.
- 2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).
- 3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022 at Docket No. RP22-1087.
- 4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.
- 5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.
- 6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198 and further amended on December 10, 2025 at Docket No. RP26-285.
- 7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.
- 8/ This information is set out in the negotiated rate agreement filed with the Commission on June 20, 2024 at Docket No. RP24-835.
- 9/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on November 14, 2025 at Docket No. RP26-196, and on January 20, 2026 at Docket No. RP26-395.
- 10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.
- 11/ This information is set out in the negotiated rate agreement filed with the Commission on August 28, 2020 at Docket No. RP20-1127.
- 12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on

October 31, 2024 at Docket No. RP25-139.

- 13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.
- 14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.
- 15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.
- 16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105.
- 17/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2025 at Docket No. RP25-865.
- 18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.
- 19/ This information is set out in the negotiated rate agreement filed with the Commission on February 28, 2025 at Docket No. RP25-659.
- 20/ This information is set out in the negotiated rate agreement filed with the Commission on December 22, 2025 at Docket No. RP26-312.
- 21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.
- 22/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2025 at Docket No. RP26-149.
- 23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.
- 24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.
- 25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653.
- 26/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on January 20, 2026 at Docket No. RP26-395.
- 27/ This information is set out in the negotiated rate agreement filed with the Commission on January 20, 2026 at Docket No. RP26-395.

## Rockies Express Pipeline LLC

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- 28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.
- 29/ This information is set out in the negotiated rate agreement filed with the Commission on January 23, 2026 at Docket No. RP26-404.
- 30/ This information is set out in the negotiated rate agreement filed with the Commission on February 26, 2026 at Docket No. RP26-\_\_\_\_.
- 31/ This information is set out in the negotiated rate agreement filed with the Commission on March 7, 2025 at Docket No. RP25-696.
- 32/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787.

## 2.0 Table of Contents

### 3.0 List of Non-Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use (whole document format)	3.1	Section 3.1 NC NRA
(whole document format) Reserved	3.1.1	Section 3.1.1 NC NRA Reserved
Reserved (whole document format)	3.2	Section 3.2 – NC NRA Reserved
Reserved (whole document format)	3.3.1	Section 3.3.1 - Whole Doc Reserved
Reserved	3.3	Section 3.3 - NC NRA Reserved
Reserved (whole document format)	3.4.1	Section 3.4.1 NC Reserved
Reserved	3.4	Section 3.4 NC NRA Reserved
Reserved	3.5	Section 3.5 – NC NRA Reserved
Reserved	3.6	Section 3.6 NC NRA Reserved
Reserved	3.7	Section 3.7 NC NRA Reserved
Reserved	3.8	Section 3.8 – NC NRA Reserved
(whole document format) Reserved	3.8.1	Section 3.8.1 NC NRA Reserved
Reserved	3.9	Section 3.9 – NC NRA Reserved
Reserved (whole document format)	3.9.1	Section 3.9.1 Whole Doc Reserved
Reserved	3.10	Section 3.10 NC NRA Reserved
Reserved (whole document format)	3.10.1	Section 3.10.1 NC NRA Reserved

Reserved	3.11	Section 3.11 NC NRA Reserved
Reserved	3.12	Section 3.12 NC NRA Reserved
Reserved (whole document format)	3.13.1	Section 3.13 NC NRA Reserved
Reserved (whole document format)	3.14.1	Section 3.14.1 NC NRA Reserved

#### **4.0 List of Conforming Negotiated Rate Contracts Found in this Tariff**

<b>Shipper Name</b>	<b>Section #</b>	<b>Section Name</b>
Duke Energy Ohio, Inc. K# 954559	4.1	Section 4.1 - NRA Duke K# 954559
BP Energy Company K# 955338	4.2	Section 4.2 - NRA BP K# 955338
Antero Resources Corporation K#947930	4.3	Section 4.3 - NRA Antero K# 947930
EQT Energy, LLC K# 947976	4.4	Section 4.4 - NRA EQT K# 947976
Ascent Resources-Utica, LLC K# 947977	4.5	Section 4.5 - NRA Ascent K# 947977
EQT Energy, LLC K# 947978	4.6	Section 4.6 - NRA EQT K# 947978
Gulfport Energy Corporation K# 948001	4.7	Section 4.7 - NRA Gulfport K# 948001
Vectren Energy Delivery of Indiana, Inc.	4.8	Section 4.8 - NRA Vectren K# 949017
Morgan Stanley Capital Group Inc., K# 955345	4.9	Section 4.9 - NRA Morgan Stanley K# 955345
Mieco, Inc K# 962253	4.10	Section 4.10 - NRA Mieco K# 962253
Morgan Stanley Capital Group Inc., K# 953935	4.11	Section 4.11 - NRA Morgan Stanley K# 953935
BP Energy Company K# 954204	4.12	Section 4.12 - NRA BP K# 954204
Koch Energy Services, LLC K# 955418	4.13	Section 4.13 - NRA Koch K# 955418

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<b>Shipper Name</b>	<b>Section #</b>	<b>Section Name</b>
Ascent Resources-Utica, LLC	4.14	Section 4.14 – NRA Ascent K# 949011
Mercuria Energy America, LLC K# 955419	4.15	Section 4.15 – NRA Mercuria K# 955419
EQT Energy, LLC	4.16	Section 4.16 – NRA EQT Energy K# 949013
EQT Energy, LLC	4.17	Section 4.17 – NRA EQT Energy K# 949014
Gulfport Energy Corporation	4.18	Section 4.18 – NRA Gulfport Energy K# 949015
Gulfport Energy Corporation	4.19	Section 4.19 – NRA Gulfport Energy K# 949016
BP Energy Company K# 955420	4.20	Section 4.20 -NRA BP K# 955420
Jay-Bee Oil & Gas, Inc.	4.21	Section 4.21 – NRA Jay-Bee K# 949018
Vitol, Inc. K# 960426	4.22	Section 4.22 – NRA Vitol K# 960426
BP Energy Company K# 960427	4.23	Section 4.23 – NRA BP K# 960427
Spire Marketing Inc.	4.24	Section 4.24 – NRA Spire K# 949208
Citizens Gas	4.25	Section 4.25 – NRA Citizens K#949295
EQT Energy, LLC	4.26	Section 4.26 – NRA EQT K#949347
EQT Energy, LLC	4.27	Section 4.27 – NRA EQT K# 949348
SWN Energy Services Company, LLC K#954719	4.28	Section 4.28 – NRA SWN K# 954719
SWN Energy Services Company, LLC K#954720	4.29	Section 4.29 – NRA SWN K# 954720
DTE Energy Trading, Inc. K# 955134	4.30	Section 4.30 – NRA DTE K# 955134
ConocoPhillips Company K# 553077-01	4.31	Section 4.31 – NRA ConocoPhillips K# 553077-01
ConocoPhillips Company K# 553077-02	4.32	Section 4.32 – NRA ConocoPhillips K# 553077-02
ConocoPhillips Company K# 553077-03	4.33	Section 4.33 – NRA ConocoPhillips K# 553077-03

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BP Energy Company K# 553076-01	4.34	Section 4.34 – NRA BP K# 553076-01
BP Energy Company K# 553076-02	4.35	Section 4.35 – NRA BP K# 553076-02
BP Energy Company K# 553076-03	4.36	Section 4.36 – NRA BP K# 553076-03
EOG Resources Inc. K# 553083	4.37	Section 4.37 – NRA EOG K# 553083
L-H Battery Company, Incorporated K# 959468	4.38	Section 4.38 – NRA L-H Battery K#959468
Indiana Gas Company, D/B/A Centerpoint Energy Indiana K# 952633	4.39	Section 4.39 – NRA Indiana Gas Company K# 952633
LNG Indy, LLC dba Kinetrex Energy K# 956273	4.40	Section 4.40 – NRA LNG Indy K# 956273
BP Energy Company K# 954204-02	4.41	Section 4.41 – NRA BP K# 954204-02
ConocoPhillips Company K# 961049	4.42	Section 4.42 – NRA ConocoPhillips K# 961049
Citigroup Energy, Inc. K# 960428	4.43	Section 4.43 – NRA Citigroup K# 960428
Constellation Energy Generation, LLC K# 960429	4.44	Section 4.44 – NRA Constellation K# 960429
DTE Energy Trading, Inc. K# 955178	4.45	Section 4.45 – NRA DTE K# 955178
EQT Energy, LLC K# 955662	4.46	Section 4.46 – NRA EQT Energy K# 955662
EQT Energy, LLC K# 955662-02	4.47	Section 4.47 – NRA EQT Energy K# 955662-02
Koch Energy Services, LLC K# 960430	4.48	Section 4.48 – NRA Koch K# 960430
Castleton Commodities Merchant Trading L.P. K# 962254	4.49	Section 4.49 – NRA CastletonK# 962254
Constellation Energy Generation, LLC K# 961050	4.50	Section 4.50 – NRA Constellation K# 961050
NRG Business Marketing LLC K# 961051	4.51	Section 4.51 – NRA NRG K# 961051

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Castleton Commodities Merchant Trading L.P. K# 961052	4.52	Section 4.52 – NRA Castleton K# 961052
Shell Energy North America (US), L.P. K# 961056	4.53	Section 4.53 – NRA Shell K# 961056
Castleton Commodities Merchant Trading L.P. K# 961297	4.54	Section 4.54 – NRA Castleton K# 961297
Sequent Energy Management, LLC K# 956756	4.55	Section 4.55 – NRA Sequent K# 956756
Eco-Energy Natural Gas, LLC K# 956502	4.56	Section 4.56 – NRA Eco K# 956502
Spire Missouri Inc. K# 958854	4.57	Section 4.57 – NRA Spire K# 958854
Twin Eagle Resource Management, LLC K# 962255	4.58	Section 4.58 – NRA Twin Eagle K# 962255
JPMorgan Chase Bank, N.A. K# 960431	4.59	Section 4.59 – NRA JPMorgan K# 960431
Castleton Commodities Merchant Trading L.P. K# 961298	4.60	Section 4.60 – NRA Castletonl K# 961298
Castleton Commodities Merchant Trading L.P. K# 961299	4.61	Section 4.61 – NRA Castleton K# 961299
Hartree Partners, L.P. K# 956480	4.62	Section 4.62 – NRA Hartree K# 956480
Citadel Energy Marketing LLC K# 960301	4.63	Section 4.63 – NRA Citadel K# 960301
Constellation Energy Generation, LLC K# 960302	4.64	Section 4.64 – NRA Constellation K#960302
Stanchion Gas Marketing, LLC K# 960303	4.65	Section 4.65 – NRA Stanchion K# 960303
Vitol, Inc. K# 960443	4.66	Section 4.66 – NRA Vitol K# 960443
Indianapolis Power & Light Company K# 961311	4.67	Section 4.67 – NRA IPLC K# 961311

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Tenaska Marketing Ventures K# 962256	4.68	Section 4.68 – NRA Tenaska K# 962256
Radiate Energy LLC K# 962257	4.69	Section 4.69 – NRA Radiate K# 962257
Duke Energy Indiana, LLC K# 957540	4.70	Section 4.70 – NRA Duke K# 957540
Twin Eagle Resource Management, LLC K# 961435	4.71	Section 4.71 – NRA Twin Eagle K# 961435
Stanchion Gas Marketing, LLC K# 961436	4.72	Section 4.72 – NRA Stanchion K# 961436
TC Energy Marketing Inc K# 961437	4.73	Section 4.73 – NRA TC Energy K# 961437
Union Electric Company, D/B/A Ameren Missouri K# 960682	4.74	Section 4.74 – NRA UEC K# 960682
Koch Energy Services, LLC K# 961438	4.75	Section 4.75 – NRA Koch K# 961438
Mieco, Inc K# 961439	4.76	Section 4.76 – NRA Mieco K# 961439
Morgan Stanley Capital Group Inc K# 961440	4.77	Section 4.77 – NRA Morgan Stanley K# 961440
Symmetry Energy Solutions, LLC K# 962287	4.78	Section 4.78 – NRA Symmetry K# 962287
Stanchion Gas Marketing, LLC K# 960781	4.79	Section 4.79 – NRA Stanchion K# 960781
Six One Commodities LLC K# 962288	4.80	Section 4.80 – NRA 61 Commodities K# 962288
Concord Energy LLC K# 962289	4.81	Section 4.81 – NRA Concord K# 962289
ConocoPhillips Company K# 962314	4.82	Section 4.82 – NRA ConocoPhillips K# 962314
Ruby Pipeline, LLC K# 961692	4.83	Section 4.83 – NRA Ruby K# 961692

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<b>Shipper Name</b>	<b>Section #</b>	<b>Section Name</b>
Stanchion Gas Marketing, LLC K# 962756	4.84	Section 4.84 – NRA Stanchion K# 962756
Tenaska Gas Storage, LLC K# 962782	4.85	Section 4.85 – NRA Tenaska K# 962782
INR Ohio, LLC K# 962928	4.86	Section 4.86 – NRA INR Ohio K# 962928
Reserved	4.87	Section 4.87 – NRA Reserved
Spotlight Energy, LLC K# 961178	4.88	Section 4.88 – NRA Spotlight K# 961178
DTE Energy Trading, Inc. K# 961179	4.89	Section 4.89 – NRA DTE K# 961179
Morgan Stanley Capital Group Inc K# 961567	4.90	Section 4.90 – NRA Morgan Stanley K# 961567
Twin Eagle Resource Management, LLC K# 961568	4.91	Section 4.91 – NRA Twin Eagle K# 961568
Glencore, LTD. K# 961571	4.92	Section 4.92 – NRA Glencore K# 961571
Six One Commodities LLC K# 961574	4.93	Section 4.93 – NRA 61 Commodities K# 961574
EDF Trading North America, LLC K# 961583	4.94	Section 4.94 – NRA EDF K# 961583
Spire Marketing Inc. K# 961592	4.95	Section 4.95 – NRA Spire K# 961592
Reserved	4.96	Section 4.96 – NRA Reserved
Duke Energy Indiana, LLC K# 961067	4.97	Section 4.97 – NRA Duke K# 961067
Duke Energy Indiana, LLC K# 961068	4.98	Section 4.98 – NRA Duke K# 961068

**FTS FORM OF TRANSPORTATION SERVICE AGREEMENT  
APPLICABLE TO FIRM TRANSPORTATION SERVICE  
UNDER RATE SCHEDULE FTS**

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC (“Transporter”) and Shipper agree, as of February 16, 2026, that Transporter will provide transportation service for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement. This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as revised from time-to-time (“the Tariff”), and the terms, conditions and signatures of Shipper's electronic agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

effective  and is the original contract.

effective February 24, 2026, this Amendment No.5 amends and restates  
FTS Contract No. 947930 effective March 21, 2014  
 Capacity rights for this Agreement were permanently released from \_\_\_\_\_.

2. SHIPPER’S NAME AND ADDRESS:

ANTERO RESOURCES CORPORATION  
ATTN: Sherry Anderson  
1615 WYNKOOP STREET  
DENVER, CO 80202  
(303) 357-7145  
sanderson@anteroresources.com

3. TERM OF SERVICE:

(Date, period of time or event) : June 25, 2014

to

(Date, period of time or event): January 19, 2035

4. SHIPPER’S STATUS:

Local Distribution Company  
 Intrastate Pipeline Company  
 Interstate Pipeline Company  
 Other: PRODUCER/MARKETER

**Rockies Express Pipeline LLC**

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Section 4.3 - NRA Antero K# 947930  
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## 5. TRANSPORTATION ON BEHALF OF:

Local Distribution Company  
 Intrastate Pipeline Company  
 Interstate Pipeline Company  
 Other: SHIPPER

## 6. RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):

(Date, Period of Time or Event)                      MDQ  
February 24, 2026 – January 19, 2035              100,000

## 7. PRIMARY RECEIPT POINTS &amp; MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”):

(Date, Period of Time or Event)	PIN #	PIN Name	MDRQ	By Displacement Only (Yes or No)
<u>02/24/2026 – 01/19/2030</u>	<u>56116</u>	<u>MARKWEST/REX SENECA NOBLE</u>	<u>100,000</u>	<u>NO</u>
<u>01/20/2030 – 01/19/2035</u>	<u>56116</u>	<u>MARKWEST/REX SENECA NOBLE</u>	<u>100,000</u>	<u>NO</u>

## 8. PRIMARY DELIVERY POINTS &amp; MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”):

(Date, Period of Time or Event)	PIN #	PIN Name	MDDQ	By Displacement Only (Yes or No)
<u>02/24/2026 – 01/19/2030</u>	<u>43537</u>	<u>MIDWSTRN/REX EDGAR</u>	<u>41,250</u>	<u>NO</u>
	<u>44413</u>	<u>NGPL/REX MOULTRIE</u>	<u>58,750</u>	<u>NO</u>
<u>01/20/2030 – 01/19/2035</u>	<u>43537</u>	<u>MIDWSTRN/REX EDGAR</u>	<u>62,500</u>	<u>NO</u>
	<u>44413</u>	<u>NGPL/REX MOULTRIE</u>	<u>37,500</u>	<u>NO</u>


9. DELIVERY PRESSURE (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time-to-time, unless otherwise agreed to in writing as a discount or negotiated rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time-to-time, unless otherwise agreed to in writing as a negotiated rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time-to-time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a negotiated rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:

(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)

- None
- Lump-sum payment of \_\_\_\_\_
- Monthly fee of \_\_\_\_\_ through \_\_\_\_\_

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Extension Project):

- Yes
- No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):

Yes  
 No

11. RIGHT OF FIRST REFUSAL PROVISIONS (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff). (Check one):

Not Applicable  
 Applicable (Complete the following):

Notice of ROFR Exercise:

Per the Tariff; or 12 Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff). (Check one):

Not Applicable  
 Applicable (Complete the following):

Notice of Rollover Exercise:

Per the Tariff; or  Day(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

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14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC  
Attn: Marketing  
370 Van Gordon Street  
Lakewood, CO 80228  
e-mail: REX@tallgrassenergyllp.com

**Shipper Approval:**

Shipper: Antero Resources Corporation

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

**Transporter Approval:**

Transporter: Rockies Express Pipeline LLC

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

**AMENDED AND RESTATED FIRM TRANSPORTATION  
NEGOTIATED RATE AGREEMENT**

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on February 16, 2026 (“Agreement Date”) by and between **Rockies Express Pipeline LLC** (“REX”) and Antero Resources Corporation (“Shipper”). This Rate Agreement hereby amends, restates, and supersedes, as of the beginning date of the Negotiated Rate Term, the previous Firm Transportation Negotiated Rate Agreement between the parties hereto, dated November 6, 2017, and applicable to the Transportation Agreement identified in Section 1.2 below.

In accordance with the provisions of REX’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation services to be provided by REX to Shipper under the Transportation Agreement referenced in Section 1.2 below, subject to the terms and conditions set forth herein and the requirements of the FERC pertaining to negotiated rate transactions.

Shipper is permanently releasing 300,000 Dth/d of capacity identified in Section 1.2 of Shipper’s November 6, 2017 negotiated rate agreement to INR Ohio, LLC (the “Released Capacity”). All other capacity under the Transportation Agreement identified in Section 1.2 remains with Shipper (the

“Remaining Capacity”), and this Rate Agreement applies to the Remaining Capacity only as discussed herein. REX agrees that, under General Terms and Conditions Section 15.17(C) of its Tariff, Shipper is released from liability for all reservation charges associated with the Released Capacity from and after the beginning date of the Negotiated Rate Term.

## **ARTICLE 1 NEGOTIATED RATE PARAMETERS**

- 1.1 **Negotiated Rate Term:** From February 24, 2026 through January 19, 2035.
- 1.2 **Transportation Agreement:** Rate Schedule FTS Agreement No. 947930, dated February 16, 2026 (the “Transportation Agreement”).

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

- 1.3 **Eligible Firm Transportation Quantity:** 100,000 dekatherms per day (“Dth/d”).
- 1.4 **Negotiated Rates:** For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of \$10.64580 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement (“Negotiated Rate(s”).

- 1.5 **Eligible Primary Receipt Point(s):**

The negotiated rates in this Agreement shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement, as it may be amended from time to time, provided that the resulting transportation path flows east-to-west and occurs entirely within Zone 3. To be clear, the negotiated rates do not apply for nominated receipt point/delivery point paths that (i) result in west-to-east transportation anywhere on the Rockies Express Mainline; or (ii) that involve east-to-west transportation outside of Zone 3 in whole or in part.

Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express’ FERC Gas Tariff, as revised from time to time. Further, use of any receipt points not identified in Sections 1.7 or 1.8 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.

- 1.6 **Eligible Secondary Receipt Point(s):**

The negotiated rates in this Agreement apply to each and every secondary receipt point located anywhere on the Seneca Lateral or anywhere throughout the entirety of Zone 3; provided however, the negotiated rates in this Agreement shall not apply to nominated receipt point/delivery point paths that (i) extend in whole or in part from west to east on the “Rockies Express Mainline” (which is defined as Rockies Express existing mainline system; for clarity, the

Rockies Express Mainline does not include the Seneca Lateral); or (ii) result in east-to-west transportation on the Rockies Express Mainline outside of Zone 3 in whole or in part.

The point(s) identified in Section 1.6 are for rate treatment clarification only. Use of the Eligible Secondary Receipt Point(s) identified above, up to the Eligible Firm Transportation Quantity, shall result in discounting of incremental reservation or authorized overrun charges to achieve the negotiated reservation rate stated in Section 1.3. Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express' FERC Gas Tariff, as revised from time to time. Further, use of any receipt points not identified in Sections 1.5 or 1.6 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.

1.7 **Eligible Primary Delivery Point(s):**

The negotiated rates in this Agreement shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement, as it may be amended from time to time, provided that the resulting transportation path flows east-to-west and occurs entirely within Zone 3. To be clear, the negotiated rates do not apply for nominated receipt point/delivery point paths that (i) result in west-to-east transportation anywhere on the Rockies Express Mainline; or (ii) that involve east-to-west transportation outside of Zone 3 in whole or in part.

Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express' FERC Gas Tariff, as revised from time to time. Further, use of any delivery points not identified in Sections 1.7 or 1.8 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.

1.8 **Eligible Secondary Delivery Point(s):**

The negotiated rates in this Agreement apply to each and every secondary delivery point located anywhere on the Seneca Lateral or anywhere in Zone 3 to the west of the Seneca Lateral (including any delivery point at the interconnection between the Seneca Lateral and the Rockies Express Mainline); provided however, the negotiated rates in this Agreement shall not apply to nominated receipt point/delivery point paths that (i) extend in whole or in part from west to east on the Rockies Express Mainline; or (ii) result in east-to-west transportation on the Rockies Express Mainline outside of Zone 3 in whole or in part.

The point(s) identified in Section 1.8 are for rate treatment clarification only. Use of the Eligible Secondary Delivery Points identified above, up to the Eligible Firm Transportation Quantity, shall result in discounting of incremental reservation or authorized overrun charges to achieve the discounted reservation rate stated in Section 1.3. Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express' FERC Gas Tariff, as revised from time to time. Further, use of any delivery points not identified in Sections 1.7 or 1.8 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.

**ARTICLE 2**  
**NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES**

- 2.1 **General Negotiated Rate Limitations.** The Fixed Negotiated Monthly Reservation Rate, as set forth in Section 1.3 above, shall apply only to: (i) service provided to Shipper by Rockies Express under the Transportation Agreement from the Eligible Receipt Points to the Eligible Delivery Points during the Negotiated Rate Term; (ii) a maximum daily firm transportation quantity less than or equal to the Eligible Firm Transportation Quantity set forth in Section 1.4 above for all quantities transported on a firm basis under the Transportation Agreement and any associated capacity release replacement agreements; and (iii) subject to the limitations herein, the east-to-west transportation of natural gas occurring entirely within Zone 3. For any aggregate quantities transported on a firm basis under the Transportation Agreement for Shipper and any associated capacity release replacement shippers which: (i) are in excess of the Eligible Firm Transportation Quantity, (ii) involve any receipt or delivery points which are not Eligible Receipt or Delivery Points; or (iii) result in west-to-east flow anywhere on the Rockies Express Mainline or that involve east-to-west transportation outside of Zone 3 in whole or in part, Shipper shall pay Rockies Express a reservation rate equal to the greater of: (a) the Fixed Negotiated Monthly Reservation Rate for the applicable transportation; or (b) the applicable maximum reservation rate set forth in Rockies Express' FERC Gas Tariff for the applicable transportation, as may be revised from time-to-time.
- 2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Agreement or agreed to in writing by Rockies Express, all applicable maximum rates, charges, surcharges, and penalties of any nature set forth in Rockies Express' FERC Gas Tariff, as may be revised from time to time, shall apply to service provided to Shipper under the Transportation Agreement, including without limitation all applicable: (i) Fuel and L&U Reimbursement; (ii) Power Cost Charges; (iii) authorized and unauthorized overrun charges; (iv) reservation charges and surcharges; (v) commodity rates, charges and surcharges; and (vi) ACA surcharges.
- 2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a full capacity release under the Transportation Agreement, all rights granted to Shipper shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. Shipper acknowledges that, in the event of a partial capacity release under the Transportation Agreement, Shipper must specify in the capacity release offer all rights, including without limitation the applicable rate(s), to be transferred to the replacement shipper.
- 2.4 **Credit.** Consistent with Rockies Express's FERC Gas Tariff General Terms and Conditions Section 13.1(B)(2) and the Third Amended & Restated Precedent Agreement between Rockies Express and Shipper dated April 11, 2014, Shipper shall maintain acceptable credit support equal to six (6) months of Shipper's payment obligations hereunder or establish and maintain creditworthiness in accordance with Rockies Express's FERC Gas Tariff.

Rockies Express and Shipper have caused their duly authorized representatives to execute this Agreement effective as of the date first set forth above.

**Rockies Express Pipeline LLC**

FERC Gas Tariff  
Original Volume - The Book of Contracts

Section 4.3 - NRA Antero K# 947930  
Section Version: 8.0.0

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**ROCKIES EXPRESS PIPELINE LLC**  
("Rockies Express")

**ANTERO RESOURCES CORPORATION**  
("Shipper")

By: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

**FTS FORM OF TRANSPORTATION SERVICE AGREEMENT  
APPLICABLE TO FIRM TRANSPORTATION SERVICE  
UNDER RATE SCHEDULE FTS**

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of February 16, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

effective February 24, 2026 and is the original contract.

effective \_\_\_\_\_, this Amendment No. \_\_\_ amends and restates  
FTS Contract No. \_\_\_\_\_ effective \_\_\_\_\_

Capacity rights for this Agreement were permanently released from Antero Resources Corporation under contract No. 947930 dated November 6, 2017 with a term of June 25, 2014 through January 19, 2035.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

INR OHIO, LLC  
ATTN: Zack Arnold  
2605 CRANBERRY SQUARE  
MORGANTOWN, WV 26508  
(832) 265-6195  
zarnold@infinity.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): February 24, 2026  
to  
(Date, Period-of-Time or Event): January 19, 2035

4. SHIPPER'S STATUS:

Local Distribution Company  
 Intrastate Pipeline Company  
 Interstate Pipeline Company  
 Other: PRODUCER

5. TRANSPORTATION ON BEHALF OF:

- Local Distribution Company
- Intrastate Pipeline Company
- Interstate Pipeline Company
- Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):

<u>(Date, Period-of-Time or Event)</u>	<u>MDQ</u>
<u>February 24, 2026 - January 19, 2030</u>	<u>300,000</u>
<u>January 20, 2030 – January 19, 2035</u>	<u>100,000</u>

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”):

<u>(Date, Period-of-Time or Event)</u>	<u>Location #</u>	<u>Location Name</u>	<u>MDRQ</u>	<u>By Displacement Only (Yes or No)</u>
<u>02/24/2026 - 01/19/2030</u>	<u>56116</u>	<u>MARKWEST/REX</u> <u>SENECA NOBLE</u>	<u>300,000</u>	<u>NO</u>
<u>01/20/2030 - 01/19/2035</u>	<u>56116</u>	<u>MARKWEST/REX</u> <u>SENECA NOBLE</u>	<u>100,000</u>	<u>NO</u>

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”):

<u>(Date, Period-of-Time or Event)</u>	<u>Location #</u>	<u>Location Name</u>	<u>MDDQ</u>	<u>By Displacement Only (Yes or No)</u>
<u>02/24/2026 - 01/19/2030</u>	<u>43537</u>	<u>MIDWSTRN/REX</u> <u>EDGAR</u>	<u>123,750</u>	<u>NO</u>
	<u>44413</u>	<u>NGPL/REX</u> <u>MOULTRIE</u>	<u>176,250</u>	<u>NO</u>
<u>01/20/2030 - 01/19/2035</u>	<u>43537</u>	<u>MIDWSTRN/REX</u> <u>EDGAR</u>	<u>62,500</u>	<u>NO</u>
	<u>44413</u>	<u>NGPL/REX</u> <u>MOULTRIE</u>	<u>37,500</u>	<u>NO</u>

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:

(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)

None  
 Lump-sum payment of \_\_\_\_\_  
 Monthly fee of \_\_\_\_\_ through \_\_\_\_\_

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):

Yes  
 No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):

Yes  
 No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):

Not Applicable  
 Applicable (Complete the following):

Notice of ROFR Exercise:

\_\_\_\_\_ Per the Tariff; or 12 Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

- 12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).  
(Check one):

\_\_\_\_\_ Not Applicable

X Applicable (Complete the following):

Notice of Rollover Exercise:

X Per the Tariff; or \_\_\_ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

- 13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

- 14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC  
Commercial Operations  
370 Van Gordon Street  
Lakewood, CO 80228  
e-mail: [REX@tallgrassenergyllp.com](mailto:REX@tallgrassenergyllp.com)

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

**Shipper Approval:**

Shipper: INR Ohio, LLC  
Signature: \_\_\_\_\_  
Title: \_\_\_\_\_

**Transporter Approval:**

Transporter: Rockies Express Pipeline LLC  
Signature: \_\_\_\_\_  
Title: \_\_\_\_\_

**FIRM TRANSPORTATION  
NEGOTIATED RATE AGREEMENT**

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on February 16, 2026 (“Agreement Date”) by and between **Rockies Express Pipeline LLC** (“REX”) and INR Ohio, LLC (“Shipper”).

In accordance with the provisions of REX’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1  
NEGOTIATED RATE PARAMETERS**

- 1.1 **Negotiated Rate Term:** From February 24, 2026 through January 19, 2035.
- 1.2 **Transportation Agreement:** Rate Schedule FTS Agreement No. 962928, dated February 16, 2026 (the “Transportation Agreement”).

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

- 1.3 **Eligible Firm Transportation Quantity:**

<b>Date, Period of Time or Event</b>	<b>Eligible Firm Transportation Quantity</b>
February 24, 2026 through January 19, 2030	300,000 Dth/day
January 20, 2030 through January 19, 2035	100,000 Dth/day

- 1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of \$10.64580 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement (“Negotiated Rate(s”).

- 1.5 **Eligible Primary Receipt Point(s):**

The negotiated rates in this Agreement shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement, as it may be amended from time to time, provided that the resulting transportation path flows east-to-west and occurs entirely within Zone 3. To be clear, the negotiated rates do not apply for nominated receipt point/delivery point paths that (i) result in west-to-east transportation anywhere on the Rockies Express Mainline; or (ii) that involve east-to-west transportation outside of Zone 3 in whole or in part.

Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express’ FERC Gas Tariff, as revised from time to time. Further, use of any

receipt points not identified in Sections 1.7 or 1.8 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.

1.6 **Eligible Secondary Receipt Point(s):**

The negotiated rates in this Agreement apply to each and every secondary receipt point located anywhere on the Seneca Lateral or anywhere throughout the entirety of Zone 3; provided however, the negotiated rates in this Agreement shall not apply to nominated receipt point/delivery point paths that (i) extend in whole or in part from west to east on the “Rockies Express Mainline” (which is defined as Rockies Express existing mainline system; for clarity, the Rockies Express Mainline does not include the Seneca Lateral); or (ii) result in east-to-west transportation on the Rockies Express Mainline outside of Zone 3 in whole or in part.

The point(s) identified in Section 1.6 are for rate treatment clarification only. Use of the Eligible Secondary Receipt Point(s) identified above, up to the Eligible Firm Transportation Quantity, shall result in discounting of incremental reservation or authorized overrun charges to achieve the negotiated reservation rate stated in Section 1.3. Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express’ FERC Gas Tariff, as revised from time to time. Further, use of any receipt points not identified in Sections 1.5 or 1.6 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.

1.7 **Eligible Primary Delivery Point(s):**

The negotiated rates in this Agreement shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement, as it may be amended from time to time, provided that the resulting transportation path flows east-to-west and occurs entirely within Zone 3. To be clear, the negotiated rates do not apply for nominated receipt point/delivery point paths that (i) result in west-to-east transportation anywhere on the Rockies Express Mainline; or (ii) that involve east-to-west transportation outside of Zone 3 in whole or in part.

Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express’ FERC Gas Tariff, as revised from time to time. Further, use of any delivery points not identified in Sections 1.7 or 1.8 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.

1.8 **Eligible Secondary Delivery Point(s):**

The negotiated rates in this Agreement apply to each and every secondary delivery point located anywhere on the Seneca Lateral or anywhere in Zone 3 to the west of the Seneca Lateral (including any delivery point at the interconnection between the Seneca Lateral and the Rockies Express Mainline); provided however, the negotiated rates in this Agreement shall not apply to nominated receipt point/delivery point paths that (i) extend in whole or in part from west to east on the Rockies Express Mainline; or (ii) result in east-to-west transportation on the Rockies Express Mainline outside of Zone 3 in whole or in part.

The point(s) identified in Section 1.8 are for rate treatment clarification only. Use of the Eligible Secondary Delivery Points identified above, up to the Eligible Firm Transportation Quantity, shall result in discounting of incremental reservation or authorized overrun charges to achieve the discounted reservation rate stated in Section 1.3. Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express’ FERC

Gas Tariff, as revised from time to time. Further, use of any delivery points not identified in Sections 1.7 or 1.8 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.

## **ARTICLE 2**

### **NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES**

- 2.1 **General Negotiated Rate Limitations.** The Fixed Negotiated Monthly Reservation Rate, as set forth in Section 1.3 above, shall apply only to: (i) service provided to Shipper by Rockies Express under the Transportation Agreement from the Eligible Receipt Points to the Eligible Delivery Points during the Negotiated Rate Term; (ii) a maximum daily firm transportation quantity less than or equal to the Eligible Firm Transportation Quantity set forth in Section 1.4 above for all quantities transported on a firm basis under the Transportation Agreement and any associated capacity release replacement agreements; and (iii) subject to the limitations herein, the east-to-west transportation of natural gas occurring entirely within Zone 3. For any aggregate quantities transported on a firm basis under the Transportation Agreement for Shipper and any associated capacity release replacement shippers which: (i) are in excess of the Eligible Firm Transportation Quantity, (ii) involve any receipt or delivery points which are not Eligible Receipt or Delivery Points; or (iii) result in west-to-east flow anywhere on the Rockies Express Mainline or that involve east-to-west transportation outside of Zone 3 in whole or in part, Shipper shall pay Rockies Express a reservation rate equal to the greater of: (a) the Fixed Negotiated Monthly Reservation Rate for the applicable transportation; or (b) the applicable maximum reservation rate set forth in Rockies Express' FERC Gas Tariff for the applicable transportation, as may be revised from time-to-time.
- 2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Agreement or agreed to in writing by Rockies Express, all applicable maximum rates, charges, surcharges, and penalties of any nature set forth in Rockies Express' FERC Gas Tariff, as may be revised from time to time, shall apply to service provided to Shipper under the Transportation Agreement, including without limitation all applicable: (i) Fuel and L&U Reimbursement; (ii) Power Cost Charges; (iii) authorized and unauthorized overrun charges; (iv) reservation charges and surcharges; (v) commodity rates, charges and surcharges; and (vi) ACA surcharges.
- 2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a full capacity release under the Transportation Agreement, all rights granted to Shipper shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. Shipper acknowledges that, in the event of a partial capacity release under the Transportation Agreement, Shipper must specify in the capacity release offer all rights, including without limitation the applicable rate(s), to be transferred to the replacement shipper.
- 2.4 **Credit.** Consistent with REX's FERC Gas Tariff General Terms and Conditions Section 13.1(B)(2) and this Negotiated Rate Agreement, Shipper shall maintain acceptable credit support equal to six (6) months of Shipper's payment obligations hereunder or establish and maintain creditworthiness in accordance with Rockies Express's FERC Gas Tariff; provided that Shipper may utilize a credit support arrangement, including a guarantor other than Shipper, that is acceptable to and accepted by REX; and provided further that to the extent Shipper releases any of the capacity in this Transportation Agreement, and REX accepts a credit support arrangement with a replacement shipper or other acceptable party, then Shipper agrees that it must re-establish

with REX acceptable credit support equal to six (6) months of Shipper’s payment obligations no later than three (3) months prior to the expiration of such capacity release and that a failure to re-establish such suitable credit upon such deadline constitutes a failure to satisfy creditworthiness requirements under REX’s FERC Gas Tariff General Terms and Conditions Section 13. Notwithstanding any alternative credit support arrangement, nothing in this section shall limit REX’s rights under General Terms and Conditions Sections 13 and 15.19 in the event of Shipper’s failure to satisfy any creditworthiness requirements applicable to this Rate Agreement.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC

INR OHIO, LLC

By: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

## **Marked Tariff Records**

**STATEMENT OF NEGOTIATED RATES**

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Antero Resources Corporation	947930 (FT)	<del>6-25-14</del> <u>2-24-26</u> to 1-19-35	<del>100,000</del> <del>1-20-15 to</del> <del>9-30-21-</del> <b>600,000</b> <del>10-1-21 to</del> <del>1-19-30-</del> <b>400,000</b> <del>1-20-30 to</del> <del>1-19-35-</del> <b>200,000</b>	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC	947976 (FTS)	August 1, 2015 to July 31, 2035	175,000	<u>2/</u>	<u>2/</u>	<u>2/</u>	<u>2/</u>
Ascent Resources–Utica, LLC	947977 (FTS)	August 1, 2015 to July 31, 2035	450,000	<u>5/</u>	<u>5/</u>	<u>6/</u>	<u>6/</u>
EQT Energy, LLC	947978 (FTS)	August 1, 2015 to July 31, 2035	300,000	<u>3/</u>	<u>3/</u>	<u>3/</u>	<u>3/</u>
Gulfport Energy Corporation	948001 (FTS)	March 9, 2021 to July 31, 2035	3-9-21 to 7-31-33 - <b>150,000</b> 8-1-33 to 7-31-35 - <b>1,000</b>	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Gulfport Energy Corporation 8/	949015 (FTS)	March 9, 2021 to January 5, 2032	40,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Gulfport Energy Corporation 8/	949016 (FTS)	March 9, 2021 to January 5, 2032	10,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>

- 1/ This information is set out in the negotiated rate agreement filed with the Commission on January 30, 2018 at Docket No. RP18-375 and further amended in Docket No. RP26- filed with the Commission on February 26, 2026.
- 2/ This information is set out in the negotiated rate agreement filed with the Commission on June 1, 2018.
- 3/ This information is set out in the negotiated rate agreement filed with the Commission on July 31, 2015 at Docket No. RP15-1172.
- 4/ This information is set out in the negotiated rate agreement filed with the Commission on July 31, 2015 at Docket No. RP15-1172 and further amended in Docket No. RP21-414 filed with the Commission on January 28, 2021 and February 25, 2021.
- 5/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2017 at Docket No. RP17-612, and June 16, 2017 at Docket No. RP17-832.
- 6/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2017 at Docket No. RP17-999.
- 7/ Reserved for future use.
- 8/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).
- 9/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257 and further amended in Docket No. RP21-414 filed with the Commission on January 28, 2021 and February 25, 2021.

## STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC 2/	949011 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949013 (FT)	December 13, 2016 January 5, 2032	130,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949014 (FT)	December 13, 2016 January 5, 2032	70,000	1/	1/	1/	1/
Vectren Energy Delivery of Indiana, Inc. 2/	949017 (FT)	May 1, 2017 April 30, 2032	60,000	18/	18/	18/	18/
Jay-Bee Oil & Gas, Inc. 2/	949018 (FT)	December 13, 2016 January 5, 2032	150,000	1/	1/	1/	1/
Spire Marketing Inc. 2/	949208 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
Citizens Gas 2/	949295 (FT)	December 13, 2016 January 5, 2032	20,000	1/	1/	1/	1/
EQT Energy, LLC 2/	949347 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
EQT Energy, LLC 2/	949348 (FT)	December 13, 2016 January 5, 2032	25,000	5/	5/	5/	5/
Duke Energy Indiana, LLC 2/	961067 (FT)	April 1, 2025 October 31, 2048	30,000	31/	31/	31/	31/
Duke Energy Indiana, LLC	961068 (FT)	April 1, 2025 October 31, 2048	80,000	31/	31/	31/	31/

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – <b>35,200</b> 3-1-22 to 6-30-22 – <b>15,920</b> 7-1-22 to 3-31-28 – <b>49,500</b>	<u>13/</u>	<u>13/</u>	<u>13/</u>	<u>13/</u>
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	<u>23/</u>	<u>23/</u>	<u>23/</u>	<u>23/</u>
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	<u>10/</u>	<u>10/</u>	<u>10/</u>	<u>10/</u>
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	<u>12/</u>	<u>12/</u>	<u>12/</u>	<u>12/</u>
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – <b>20,000</b> 10-1-21 to 10-31-21 – <b>5,000</b> 11-1-21 to 11-30-21 – <b>0</b> 12-1-21 to 3-31-22 – <b>95,000</b> 4-1-22 to 3-31-34 – <b>20,000</b>	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – <b>0</b> 10-1-21 to 10-31-21 – <b>200,000</b> 11-1-21 to 11-30-21 – <b>205,000</b> 12-1-21 to 3-31-22 – <b>110,000</b> 4-1-22 to 3-31-34 – <b>185,000</b>	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	<u>3/</u>	<u>3/</u>	<u>3/</u>	<u>3/</u>
Spotlight Energy, LLC	961178 (FT)	March 1, 2025 June 30, 2027	15,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>

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DTE Energy Trading, Inc.	961179 (FT)	March 1, 2025 October 31, 2028	25,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>
Spire Missouri Inc.	958854 (FT)	November 1, 2023 March 31, 2026	11-1-23 to 3-31-24 – <b>20,000</b> 4-1-24 to 10-31-24 – <b>0</b> 11-1-24 to 3-31-25 – <b>20,000</b> 4-1-25 to 10-31-25 – <b>0</b> 11-1-25 to 3-31-26 – <b>20,000</b>	<u>16/</u>	<u>16/</u>	<u>16/</u>	<u>16/</u>
Ruby Pipeline, LLC	961692 (FT)	November 17, 2025 March 16, 2041	320,000	<u>20/</u>	<u>20/</u>	<u>20/</u>	<u>20/</u>
Stanchion Gas Marketing, LLC	962756 (PALS)	January 21, 2026 January 31, 2026	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Tenaska Gas Storage, LLC	962782 (PALS)	January 24, 2026 April 30, 2026	75,000	<u>29/</u>	<u>29/</u>	<u>29/</u>	<u>29/</u>
<u>INR Ohio, LLC</u>	<u>962928 (FT)</u>	<u>February 24, 2026</u> <u>January 19, 2035</u>	<u>2-24-26 to 1-19-30 – 300,000</u> <u>1-20-30 to 1-19-35 – 100,000</u>	<u>30/</u>	<u>30/</u>	<u>30/</u>	<u>30/</u>

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BP Energy Company	954204 (FT)	September 1, 2020 March 31, 2026	9-1-20 to 10-31-21 – <b>50,000</b>	<u>11/</u>	<u>11/</u>	<u>11/</u>	<u>11/</u>
			11-1-21 to 11-30-21 – <b>30,000</b>				
			12-1-21 to 2-28-22 – <b>0</b>				
			3-1-22 to 3-31-22 – <b>30,000</b>				
			4-1-22 to 10-31-22 – <b>50,000</b>				
			11-1-22 to 11-30-22 – <b>30,000</b>				
			12-1-22 to 2-28-23 – <b>0</b>				
			3-1-23 to 3-31-23 – <b>30,000</b>				
			4-1-23 to 10-31-23 – <b>50,000</b>				
			11-1-23 to 11-31-23 – <b>30,000</b>				
			12-1-23 to 2-29-24 – <b>0</b>				
			3-1-24 to 3-31-24 – <b>30,000</b>				
			4-1-24 to 10-31-24 – <b>50,000</b>				
11-1-24 to 3-31-26 – <b>20,000</b>							

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Hartree Partners, L.P.	956480 (FT)	April 1, 2023 March 31, 2026	38,600	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
Duke Energy Indiana, LLC	957540 (FT)	January 1, 2025 December 31, 2035	50,000	<u>6/</u>	<u>6/</u>	<u>6/</u>	<u>6/</u>
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	<u>24/</u>	<u>24/</u>	<u>24/</u>	<u>24/</u>
Citadel Energy Marketing LLC	960301 (FT)	June 21, 2024 October 31, 2026	15,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Constellation Energy Generation, LLC	960302 (FT)	June 21, 2024 October 31, 2026	26,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Stanchion Gas Marketing, LLC	960303 (FT)	June 21, 2024 October 31, 2026	40,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	<u>21/</u>	<u>21/</u>	<u>21/</u>	<u>21/</u>
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – <b>25,000</b>	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
			4-1-25 to 10-31-25 – <b>0</b>				
			11-1-25 to 3-31-26 – <b>25,000</b>				
			4-1-26 to 10-31-26 – <b>0</b>				
			11-1-26 to 3-31-27 – <b>25,000</b>				
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Mieco, Inc.	962253 (FT)	November 1, 2025 March 31, 2026	25,000	22/	22/	22/	22/
Castleton Commodities Merchant Trading L.P.	962254 (FT)	November 1, 2025 March 31, 2026	25,000	22/	22/	22/	22/
Twin Eagle Resource Management, LLC	962255 (FT)	November 1, 2025 March 31, 2026	15,000	22/	22/	22/	22/
Tenaska Marketing Ventures	962256 (FT)	November 1, 2025 March 31, 2026	25,000	22/	22/	22/	22/
Radiate Energy LLC	962257 (FT)	November 1, 2025 March 31, 2026	20,000	22/	22/	22/	22/
Symmetry Energy Solutions, LLC	962287 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Six One Commodities LLC	962288 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Concord Energy LLC	962289 (FT)	November 1, 2025 October 31, 2027	25,000	22/	22/	22/	22/

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ConocoPhillips Company	962314 (FT)	November 1, 2025 October 31, 2027	40,000	22/	22/	22/	22/
Indiana Gas Company, D/B/A Centerpoint Energy Indiana	952633 (FT)	April 1, 2025 March 31, 2028	4-1-25 to 10-31-25 – <b>0</b> 11-1-25 to 3-31-26 – <b>60,000</b> 4-1-26 to 10-31-26 – <b>0</b> 11-1-26 to 3-31-27 – <b>60,000</b> 4-1-27 to 10-31-27 – <b>0</b> 11-1-27 to 3-31-28 – <b>60,000</b>	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
ConocoPhillips Company	961049 (FT)	April 1, 2025 March 31, 2027	15,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Constellation Energy Generation, LLC	961050 (FT)	April 1, 2025 March 31, 2027	30,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
NRG Business Marketing LLC	961051 (FT)	April 1, 2025 March 31, 2027	50,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Castleton Commodities Merchant Trading L.P.	961052 (FT)	April 1, 2025 March 31, 2027	15,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Shell Energy North America (US), L.P.	961056 (FT)	April 1, 2025 March 31, 2027	40,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Castleton Commodities Merchant Trading L.P.	961297 (PALS)	April 1, 2025 March 31, 2026	40,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Castleton Commodities Merchant Trading L.P.	961298 (PALS)	January 20, 2026 March 31, 2026	20,000	<u>26/</u>	<u>26/</u>	<u>26/</u>	<u>26/</u>

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Castleton Commodities Merchant Trading L.P.	961299 (PALS)	January 20, 2026 March 31, 2026	40,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Indianapolis Power & Light Company	961311 (FT)	April 1, 2025 March 31, 2035	150,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Twin Eagle Resource Management, LLC	961435 (FT)	April 1, 2025 October 31, 2027	10,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Stanchion Gas Marketing, LLC	961436 (FT)	April 1, 2025 June 30, 2027	30,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
TC Energy Marketing Inc	961437 (FT)	April 1, 2025 March 31, 2027	20,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Koch Energy Services, LLC	961438 (FT)	April 1, 2025 March 31, 2028	30,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Mieco, Inc.	961439 (FT)	April 1, 2025 October 31, 2027	7,500	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Morgan Stanley Capital Group Inc	961440 (FT)	April 1, 2025 June 30, 2027	10,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Morgan Stanley Capital Group Inc	961567 (FT)	May 1, 2025 March 31, 2028	10,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
Twin Eagle Resource Management, LLC	961568 (FT)	May 1, 2025 March 31, 2028	10,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
Glencore, LTD.	961571 (FT)	May 1, 2025 March 31, 2028	5,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
Six One Commodities LLC	961574 (FT)	May 1, 2025 March 31, 2028	10,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
EDF Trading North America, LLC	961583 (FT)	May 1, 2025 March 31, 2028	6,500	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>

## Rockies Express Pipeline LLC

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Spire Marketing Inc.	961592 (FT)	May 1, 2025 March 31, 2028	10,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>

- 1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.
- 2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).
- 3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022 at Docket No. RP22-1087.
- 4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.
- 5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.
- 6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198 and further amended on December 10, 2025 at Docket No. RP26-285.
- 7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.
- 8/ This information is set out in the negotiated rate agreement filed with the Commission on June 20, 2024 at Docket No. RP24-835.
- 9/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on November 14, 2025 at Docket No. RP26-196, and on January 20, 2026 at Docket No. RP26-395.
- 10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.
- 11/ This information is set out in the negotiated rate agreement filed with the Commission on August 28, 2020 at Docket No. RP20-1127.
- 12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on

October 31, 2024 at Docket No. RP25-139.

- 13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.
- 14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.
- 15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.
- 16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105.
- 17/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2025 at Docket No. RP25-865.
- 18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.
- 19/ This information is set out in the negotiated rate agreement filed with the Commission on February 28, 2025 at Docket No. RP25-659.
- 20/ This information is set out in the negotiated rate agreement filed with the Commission on December 22, 2025 at Docket No. RP26-312.
- 21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.
- 22/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2025 at Docket No. RP26-149.
- 23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.
- 24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.
- 25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653.
- 26/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on January 20, 2026 at Docket No. RP26-395.
- 27/ This information is set out in the negotiated rate agreement filed with the Commission on January 20, 2026 at Docket No. RP26-395.

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- 28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.
- 29/ This information is set out in the negotiated rate agreement filed with the Commission on January 23, 2026 at Docket No. RP26-~~404~~.
- 30/ This information is set out in the negotiated rate agreement filed with the Commission on February 26, 2026 at Docket No. RP26-Reserved for future use.
- 31/ This information is set out in the negotiated rate agreement filed with the Commission on March 7, 2025 at Docket No. RP25-696.
- 32/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787.

## 2.0 Table of Contents

### 3.0 List of Non-Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use (whole document format)	3.1	Section 3.1 NC NRA
(whole document format) Reserved	3.1.1	Section 3.1.1 NC NRA Reserved
Reserved (whole document format)	3.2	Section 3.2 – NC NRA Reserved
Reserved (whole document format)	3.3.1	Section 3.3.1 - Whole Doc Reserved
Reserved	3.3	Section 3.3 - NC NRA Reserved
Reserved (whole document format)	3.4.1	Section 3.4.1 NC Reserved
Reserved	3.4	Section 3.4 NC NRA Reserved
Reserved	3.5	Section 3.5 – NC NRA Reserved
Reserved	3.6	Section 3.6 NC NRA Reserved
Reserved	3.7	Section 3.7 NC NRA Reserved
Reserved	3.8	Section 3.8 – NC NRA Reserved
(whole document format) Reserved	3.8.1	Section 3.8.1 NC NRA Reserved
Reserved	3.9	Section 3.9 – NC NRA Reserved
Reserved (whole document format)	3.9.1	Section 3.9.1 Whole Doc Reserved
Reserved	3.10	Section 3.10 NC NRA Reserved
Reserved (whole document format)	3.10.1	Section 3.10.1 NC NRA Reserved

Reserved	3.11	Section 3.11 NC NRA Reserved
Reserved	3.12	Section 3.12 NC NRA Reserved
Reserved (whole document format)	3.13.1	Section 3.13 NC NRA Reserved
Reserved (whole document format)	3.14.1	Section 3.14.1 NC NRA Reserved

#### **4.0 List of Conforming Negotiated Rate Contracts Found in this Tariff**

<b>Shipper Name</b>	<b>Section #</b>	<b>Section Name</b>
Duke Energy Ohio, Inc. K# 954559	4.1	Section 4.1 - NRA Duke K# 954559
BP Energy Company K# 955338	4.2	Section 4.2 - NRA BP K# 955338
Antero Resources Corporation K#947930	4.3	Section 4.3 - NRA Antero K# 947930
EQT Energy, LLC K# 947976	4.4	Section 4.4 - NRA EQT K# 947976
Ascent Resources-Utica, LLC K# 947977	4.5	Section 4.5 - NRA Ascent K# 947977
EQT Energy, LLC K# 947978	4.6	Section 4.6 - NRA EQT K# 947978
Gulfport Energy Corporation K# 948001	4.7	Section 4.7 - NRA Gulfport K# 948001
Vectren Energy Delivery of Indiana, Inc.	4.8	Section 4.8 - NRA Vectren K# 949017
Morgan Stanley Capital Group Inc., K# 955345	4.9	Section 4.9 - NRA Morgan Stanley K# 955345
Mieco, Inc K# 962253	4.10	Section 4.10 - NRA Mieco K# 962253
Morgan Stanley Capital Group Inc., K# 953935	4.11	Section 4.11 - NRA Morgan Stanley K# 953935
BP Energy Company K# 954204	4.12	Section 4.12 - NRA BP K# 954204
Koch Energy Services, LLC K# 955418	4.13	Section 4.13 - NRA Koch K# 955418

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<b>Shipper Name</b>	<b>Section #</b>	<b>Section Name</b>
Ascent Resources-Utica, LLC	4.14	Section 4.14 – NRA Ascent K# 949011
Mercuria Energy America, LLC K# 955419	4.15	Section 4.15 – NRA Mercuria K# 955419
EQT Energy, LLC	4.16	Section 4.16 – NRA EQT Energy K# 949013
EQT Energy, LLC	4.17	Section 4.17 – NRA EQT Energy K# 949014
Gulfport Energy Corporation	4.18	Section 4.18 – NRA Gulfport Energy K# 949015
Gulfport Energy Corporation	4.19	Section 4.19 – NRA Gulfport Energy K# 949016
BP Energy Company K# 955420	4.20	Section 4.20 -NRA BP K# 955420
Jay-Bee Oil & Gas, Inc.	4.21	Section 4.21 – NRA Jay-Bee K# 949018
Vitol, Inc. K# 960426	4.22	Section 4.22 – NRA Vitol K# 960426
BP Energy Company K# 960427	4.23	Section 4.23 – NRA BP K# 960427
Spire Marketing Inc.	4.24	Section 4.24 – NRA Spire K# 949208
Citizens Gas	4.25	Section 4.25 – NRA Citizens K#949295
EQT Energy, LLC	4.26	Section 4.26 – NRA EQT K#949347
EQT Energy, LLC	4.27	Section 4.27 – NRA EQT K# 949348
SWN Energy Services Company, LLC K#954719	4.28	Section 4.28 – NRA SWN K# 954719
SWN Energy Services Company, LLC K#954720	4.29	Section 4.29 – NRA SWN K# 954720
DTE Energy Trading, Inc. K# 955134	4.30	Section 4.30 – NRA DTE K# 955134
ConocoPhillips Company K# 553077-01	4.31	Section 4.31 – NRA ConocoPhillips K# 553077-01
ConocoPhillips Company K# 553077-02	4.32	Section 4.32 – NRA ConocoPhillips K# 553077-02
ConocoPhillips Company K# 553077-03	4.33	Section 4.33 – NRA ConocoPhillips K# 553077-03

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<b>Shipper Name</b>	<b>Section #</b>	<b>Section Name</b>
BP Energy Company K# 553076-01	4.34	Section 4.34 – NRA BP K# 553076-01
BP Energy Company K# 553076-02	4.35	Section 4.35 – NRA BP K# 553076-02
BP Energy Company K# 553076-03	4.36	Section 4.36 – NRA BP K# 553076-03
EOG Resources Inc. K# 553083	4.37	Section 4.37 – NRA EOG K# 553083
L-H Battery Company, Incorporated K# 959468	4.38	Section 4.38 – NRA L-H Battery K#959468
Indiana Gas Company, D/B/A Centerpoint Energy Indiana K# 952633	4.39	Section 4.39 – NRA Indiana Gas Company K# 952633
LNG Indy, LLC dba Kinetrex Energy K# 956273	4.40	Section 4.40 – NRA LNG Indy K# 956273
BP Energy Company K# 954204-02	4.41	Section 4.41 – NRA BP K# 954204-02
ConocoPhillips Company K# 961049	4.42	Section 4.42 – NRA ConocoPhillips K# 961049
Citigroup Energy, Inc. K# 960428	4.43	Section 4.43 – NRA Citigroup K# 960428
Constellation Energy Generation, LLC K# 960429	4.44	Section 4.44 – NRA Constellation K# 960429
DTE Energy Trading, Inc. K# 955178	4.45	Section 4.45 – NRA DTE K# 955178
EQT Energy, LLC K# 955662	4.46	Section 4.46 – NRA EQT Energy K# 955662
EQT Energy, LLC K# 955662-02	4.47	Section 4.47 – NRA EQT Energy K# 955662-02
Koch Energy Services, LLC K# 960430	4.48	Section 4.48 – NRA Koch K# 960430
Castleton Commodities Merchant Trading L.P. K# 962254	4.49	Section 4.49 – NRA CastletonK# 962254
Constellation Energy Generation, LLC K# 961050	4.50	Section 4.50 – NRA Constellation K# 961050
NRG Business Marketing LLC K# 961051	4.51	Section 4.51 – NRA NRG K# 961051

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Castleton Commodities Merchant Trading L.P. K# 961052	4.52	Section 4.52 – NRA Castleton K# 961052
Shell Energy North America (US), L.P. K# 961056	4.53	Section 4.53 – NRA Shell K# 961056
Castleton Commodities Merchant Trading L.P. K# 961297	4.54	Section 4.54 – NRA Castleton K# 961297
Sequent Energy Management, LLC K# 956756	4.55	Section 4.55 – NRA Sequent K# 956756
Eco-Energy Natural Gas, LLC K# 956502	4.56	Section 4.56 – NRA Eco K# 956502
Spire Missouri Inc. K# 958854	4.57	Section 4.57 – NRA Spire K# 958854
Twin Eagle Resource Management, LLC K# 962255	4.58	Section 4.58 – NRA Twin Eagle K# 962255
JPMorgan Chase Bank, N.A. K# 960431	4.59	Section 4.59 – NRA JPMorgan K# 960431
Castleton Commodities Merchant Trading L.P. K# 961298	4.60	Section 4.60 – NRA Castletonl K# 961298
Castleton Commodities Merchant Trading L.P. K# 961299	4.61	Section 4.61 – NRA Castleton K# 961299
Hartree Partners, L.P. K# 956480	4.62	Section 4.62 – NRA Hartree K# 956480
Citadel Energy Marketing LLC K# 960301	4.63	Section 4.63 – NRA Citadel K# 960301
Constellation Energy Generation, LLC K# 960302	4.64	Section 4.64 – NRA Constellation K#960302
Stanchion Gas Marketing, LLC K# 960303	4.65	Section 4.65 – NRA Stanchion K# 960303
Vitol, Inc. K# 960443	4.66	Section 4.66 – NRA Vitol K# 960443
Indianapolis Power & Light Company K# 961311	4.67	Section 4.67 – NRA IPLC K# 961311

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<b>Shipper Name</b>	<b>Section #</b>	<b>Section Name</b>
Tenaska Marketing Ventures K# 962256	4.68	Section 4.68 – NRA Tenaska K# 962256
Radiate Energy LLC K# 962257	4.69	Section 4.69 – NRA Radiate K# 962257
Duke Energy Indiana, LLC K# 957540	4.70	Section 4.70 – NRA Duke K# 957540
Twin Eagle Resource Management, LLC K# 961435	4.71	Section 4.71 – NRA Twin Eagle K# 961435
Stanchion Gas Marketing, LLC K# 961436	4.72	Section 4.72 – NRA Stanchion K# 961436
TC Energy Marketing Inc K# 961437	4.73	Section 4.73 – NRA TC Energy K# 961437
Union Electric Company, D/B/A Ameren Missouri K# 960682	4.74	Section 4.74 – NRA UEC K# 960682
Koch Energy Services, LLC K# 961438	4.75	Section 4.75 – NRA Koch K# 961438
Mieco, Inc K# 961439	4.76	Section 4.76 – NRA Mieco K# 961439
Morgan Stanley Capital Group Inc K# 961440	4.77	Section 4.77 – NRA Morgan Stanley K# 961440
Symmetry Energy Solutions, LLC K# 962287	4.78	Section 4.78 – NRA Symmetry K# 962287
Stanchion Gas Marketing, LLC K# 960781	4.79	Section 4.79 – NRA Stanchion K# 960781
Six One Commodities LLC K# 962288	4.80	Section 4.80 – NRA 61 Commodities K# 962288
Concord Energy LLC K# 962289	4.81	Section 4.81 – NRA Concord K# 962289
ConocoPhillips Company K# 962314	4.82	Section 4.82 – NRA ConocoPhillips K# 962314
Ruby Pipeline, LLC K# 961692	4.83	Section 4.83 – NRA Ruby K# 961692

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<b>Shipper Name</b>	<b>Section #</b>	<b>Section Name</b>
Stanchion Gas Marketing, LLC K# 962756	4.84	Section 4.84 – NRA Stanchion K# 962756
Tenaska Gas Storage, LLC K# 962782	4.85	Section 4.85 – NRA Tenaska K# 962782
<u>INR Ohio, LLC K# 962928Reserved</u>	4.86	Section 4.86 – NRA <u>INR Ohio K# 962928Reserved</u>
Reserved	4.87	Section 4.87 – NRA Reserved
Spotlight Energy, LLC K# 961178	4.88	Section 4.88 – NRA Spotlight K# 961178
DTE Energy Trading, Inc. K# 961179	4.89	Section 4.89 – NRA DTE K# 961179
Morgan Stanley Capital Group Inc K# 961567	4.90	Section 4.90 – NRA Morgan Stanley K# 961567
Twin Eagle Resource Management, LLC K# 961568	4.91	Section 4.91 – NRA Twin Eagle K# 961568
Glencore, LTD. K# 961571	4.92	Section 4.92 – NRA Glencore K# 961571
Six One Commodities LLC K# 961574	4.93	Section 4.93 – NRA 61 Commodities K# 961574
EDF Trading North America, LLC K# 961583	4.94	Section 4.94 – NRA EDF K# 961583
Spire Marketing Inc. K# 961592	4.95	Section 4.95 – NRA Spire K# 961592
Reserved	4.96	Section 4.96 – NRA Reserved
Duke Energy Indiana, LLC K# 961067	4.97	Section 4.97 – NRA Duke K# 961067
Duke Energy Indiana, LLC K# 961068	4.98	Section 4.98 – NRA Duke K# 961068

**FTS FORM OF TRANSPORTATION SERVICE AGREEMENT  
APPLICABLE TO FIRM TRANSPORTATION SERVICE  
UNDER RATE SCHEDULE FTS**

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of ~~November 6, 2017~~ February 16, 2026, that Transporter will provide transportation service for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement. This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as revised from time-to-time ("the Tariff"), and the terms, conditions and signatures of Shipper's electronic agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

effective  and is the original contract.

effective February 24, 2026, 1, 2018 this Amendment No. 5 and amends and restates ~~(Amendment No. 3)~~

FTS Contract No. 947930 effective March 21, 2014

Capacity rights for this Agreement were permanently released from

2. SHIPPER'S NAME AND ADDRESS:

ANTERO RESOURCES CORPORATION  
ATTN: Sherry Anderson  
1615 WYNKOOP STREET  
DENVER, CO 80202  
(303) 357-7145  
sanderson@anteroresources.com

3. TERM OF SERVICE:

(Date, period of time or event) : June 25, 2014

to

(Date, period of time or event): January 19, 2035

4. SHIPPER'S STATUS:

Local Distribution Company  
 Intrastate Pipeline Company  
 Interstate Pipeline Company  
 Other: PRODUCER/MARKETER

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5. TRANSPORTATION ON BEHALF OF:

- Local Distribution Company
- Intrastate Pipeline Company
- Interstate Pipeline Company
- Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):

<u>(Date, Period of Time or Event)</u>	<u>MDQ</u>
<u>February 24, 2026 – January 19, 2035</u>	<u>250,000</u>
<del>June 25, 2014 – October 31, 2014</del>	
<del>November 1, 2014 – November 30, 2014</del>	<del>325,000</del>
<del>December 1, 2014 – January 19, 2015</del>	<del>375,000</del>
<del>January 20, 2015 – September 30, 2021</del>	<del>600,000</del>
<del>October 1, 2021 – January 19, 2030</del>	<del>400,000</del>
<del>January 20, 2030 – January 19, 2035</del>	<del>200,000</del>

7. PRIMARY RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”):

<u>(Date, Period of Time or Event)</u>	<u>PIN #</u>	<u>PIN Name</u>	<u>MDRQ</u>	<u>By Displacement Only (Yes or No)</u>
<del>02/24/2026 – 01/19/2030</del> <del>08/01/2015 – 01/31/2018</del>	<u>56116</u>	<u>MARKWEST/REX SENECA NOBLE</u>	<del>100,000</del> <del>60,000</del>	<u>NO</u>
<del>01/20/2030</del> <del>02/01/2018 – 01/19/2035</del> <del>09/30/2021</del>	<u>56116</u>	<u>MARKWEST/REX SENECA NOBLE</u>	<del>100,000</del> <del>60,000</del>	<u>NO</u>
<del>10/01/2021 – 01/19/2030</del> <u>(15 years from the Compressor Expansion In-Service Date)</u>	<u>56116</u>	<u>MARKWEST/REX SENECA NOBLE</u>	<u>400,000</u>	<u>NO</u>
<del>01/20/2030 – 01/19/2035</del> <u>(20 years from the Compressor</u>	<u>56116</u>	<u>MARKWEST/REX SENECA NOBLE</u>	<u>200,000</u>	<u>NO</u>

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<u>Expansion In-Service Date)</u>				
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8. PRIMARY DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”):

(Date, Period of Time or Event)	PIN #	PIN Name	MDDQ	By Displacement Only (Yes or No)
<del>08/01/2015</del> <del>02/24/2026</del> — <del>01/19/2030</del> <del>01/31/2018</del>	<u>43537</u>	<u>MIDWSTRN/REX</u> <u>EDGAR*</u>	<del>165,000</del> <u>41,250</u>	<u>NO</u>
	<u>44413</u>	<u>NGPL/REX</u> <u>MOULTRIE*</u>	<del>235,000</del> <u>58,750</u>	<u>NO</u>
	<u>44416</u>	<u>ANR/REX</u> <u>SHELBY*</u>	<del>200,000</del>	<u>NO</u>
<del>02/01/2018</del> <del>01/20/2030</del> — <del>01/19/2035</del> <del>09/30/2021</del>	<u>43537</u>	<u>MIDWSTRN/REX</u> <u>EDGAR*</u>	<del>203,400</del> <u>62,500</u>	<u>NO</u>
	<u>44413</u>	<u>NGPL/REX</u> <u>MOULTRIE*</u>	<del>37,500</del> <u>235,000</u>	<u>NO</u>
	<u>44416</u>	<u>ANR/REX</u> <u>SHELBY*</u>	<del>161,600</del>	<u>NO</u>
<del>10/01/2021</del> — <del>01/19/2030</del> (15 years from the Compressor Expansion In-Service Date)	<u>43537</u>	<u>MIDWSTRN/REX</u> <u>EDGAR*</u>	<del>165,000</del>	<u>NO</u>
	<u>44413</u>	<u>NGPL/REX</u> <u>MOULTRIE*</u>	<del>235,000</del>	<u>NO</u>
<del>01/20/2030</del> — <del>01/19/2035</del> (20 years from the Compressor Expansion In-	<u>43537</u>	<u>MIDWSTRN/REX</u> <u>EDGAR*</u>	<del>125,000</del>	<u>NO</u>

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<u>Service Date)</u>				
	<u>44413</u>	<u>NGPL/REX MOULTRIE*</u>	<u>75,000</u>	<u>NO</u>

\* Transporter and Shipper agree that because the capacity of the interconnection between the Rockies Express Mainline and ANR Pipeline Company (“ANR”) known as “ANR/REX SHELBY” is scheduled to be expanded following a request from Shipper to Transporter consistent with the FERC’s Panhandle policy, Shipper has agreed, consistent with Transporter’s Tariff, to reimburse Transporter for the greater of (i) the cost of the installation of or modifications to the delivery tap on Transporter’s facilities related to such interconnection expansion or (ii) the cost responsibility that Transporter has with respect to such interconnection expansion; and, because Shipper has agreed to reimburse Transporter for such cost, once such expansion occurs, Shipper’s MDDQs set forth in the above table will be reallocated as follows: 200,000 Dth/d to ANR/REX SHELBY, 165,000 Dth/d to MIDWSTRN/REX EDGAR and 235,000 Dth/d to NGPL/REX MOULTRIE.

9. DELIVERY PRESSURE (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: “...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures.”): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time-to-time, unless otherwise agreed to in writing as a discount or negotiated rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time-to-time, unless otherwise agreed to in writing as a negotiated rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time-to-time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a negotiated rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:

(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)

None  
 Lump-sum payment of \_\_\_\_\_  
 Monthly fee of \_\_\_\_\_ through \_\_\_\_\_

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Extension Project):

Yes  
 No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):

Yes  
 No

11. RIGHT OF FIRST REFUSAL PROVISIONS (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff). (Check one):

Not Applicable  
 Applicable (Complete the following):

Notice of ROFR Exercise:

Per the Tariff; or 12 Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff). (Check one):

Not Applicable  
 Applicable (Complete the following):

Notice of Rollover Exercise:

Per the Tariff; or  Day(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

143. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC  
Attn: Marketing  
370 Van Gordon Street  
Lakewood, CO 80228  
e-mail: REX@tallgrassenergyllp.com

**Shipper Approval:**

Shipper: Antero Resources Corporation

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

**Transporter Approval:**

Transporter: Rockies Express Pipeline LLC

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

**AMENDED AND RESTATED FIRM TRANSPORTATION  
NEGOTIATED RATE AGREEMENT**

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on February 16, 2026 (“Agreement Date”) by and between Rockies Express Pipeline LLC (“REX”) and Antero Resources Corporation (“Shipper”). This Rate Agreement hereby amends, restates, and supersedes, as of the beginning date of the Negotiated Rate Term, the previous Firm Transportation Negotiated Rate Agreement between the parties hereto, dated November 6, 2017, and applicable to the Transportation Agreement identified in Section 1.2 below.

~~This Amended and Restated Firm Transportation Negotiated Rate Agreement (“Agreement”) is made and entered into this 6th day of November 2017, by and between Rockies Express Pipeline LLC (“Rockies Express” or “Transporter”) and Antero Resources Corporation (“Shipper”). This Agreement hereby amends, restates, and supersedes, as of this 6th day of November 2017, any and all prior firm transportation rate discount agreements and firm transportation negotiated rate agreements between the parties hereto and applicable to the Transportation Agreement identified in Section 1.2 below~~

In accordance with the provisions of REX’s ~~Rockies Express~~ Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), REX’s Rockies Express and Shipper are entering into this Rate Agreement to provide for a “negotiated rate” in connection with certain natural gas transportation services to be provided by ~~REX’s Rockies Express~~ to Shipper under the

Transportation Agreement referenced in Section 1.2 below, subject to the terms and conditions set forth herein and the requirements of the FERC pertaining to negotiated rate transactions.

Shipper is permanently releasing 300,000 Dth/d of capacity identified in Section 1.2 of Shipper's November 6, 2017 negotiated rate agreement to INR Ohio, LLC (the "Released Capacity"). All other capacity under the Transportation Agreement identified in Section 1.2 remains with Shipper (the "Remaining Capacity"), and this Rate Agreement applies to the Remaining Capacity only as discussed herein. REX agrees that, under General Terms and Conditions Section 15.17(C) of its Tariff, Shipper is released from liability for all reservation charges associated with the Released Capacity from and after the beginning date of the Negotiated Rate Term.

## ARTICLE 1 NEGOTIATED RATE PARAMETERS

1.1 **Negotiated Rate Term:** ~~From February 24, 2026 through January 19, 2035~~ June 25, 2014 (i.e., the initial in-service date of the Seneca Lateral) through January 19, 2035 (i.e., 20 years from the Compressor Expansion In-service Date of January 20, 2015).

1.2 **Transportation Agreement:** Rate Schedule FTS Agreement No. 947930, dated February 16, 2026 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.  
~~Rate Schedule FTS, Agreement No. 947930, effective from June 25, 2014 through January 19, 2035, as such Transportation Agreement may be amended from time to time.~~

1.3 **Eligible Firm Transportation Quantity:** 100,000 dekatherms per day ("Dth/d").

1.43 **Negotiated Rates:** For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of \$10.64580 per dekatherm per month ("Dth/m") multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement ("Negotiated Rate(s")).

~~Shipper shall pay a Fixed Negotiated Reservation Rate as shown below for service under the Transportation Agreement during the Negotiated Rate Term:~~

~~From June 25, 2014 through October 31, 2014, a fixed base monthly reservation rate of \$6.99580 per Dth of MDTQ, with such base reservation rate prorated for any partial calendar month; and~~

~~From November 1, 2014 through November 30, 2014, a fixed base monthly reservation rate of \$7.83810 per Dth of MDTQ, with such base reservation rate prorated for any partial calendar month; and~~

~~From December 1, 2014 through January 19, 2015, a fixed base monthly reservation rate of \$8.21250 per Dth of MDTQ, with such base reservation rate prorated for any partial calendar month; and~~

From January 20, 2015 through September 30, 2019, a fixed base monthly reservation rate of \$9.12500 per Dth of MDTQ, with such base reservation rate prorated for any partial calendar month; and

From October 1, 2019 through September 30, 2021, a fixed base monthly reservation rate of \$12.67360 per Dth of MDTQ, with such base reservation rate prorated for any partial calendar month; and

From October 1, 2021 through January 19, 2035, a fixed base monthly reservation rate of \$10.64580 per Dth of MDTQ, with such base reservation rate prorated for any partial calendar month.

Further, and without limiting the foregoing, from January 20, 2015 through January 19, 2017, Shipper shall also pay a volumetric usage surcharge of \$0.02000 per Dth delivered.

1.54 **Eligible Primary Receipt Point(s) Firm Transportation Quantity:**

The negotiated rates in this Agreement shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement, as it may be amended from time to time, provided that the resulting transportation path flows east-to-west and occurs entirely within Zone 3. To be clear, the negotiated rates do not apply for nominated receipt point/delivery point paths that (i) result in west-to-east transportation anywhere on the Rockies Express Mainline; or (ii) that involve east-to-west transportation outside of Zone 3 in whole or in part.

Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express' FERC Gas Tariff, as revised from time to time. Further, use of any receipt points not identified in Sections 1.7 or 1.8 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.

<b>Date, Period of Time or Event</b>	<b>Eligible Firm Transportation Quantity</b>
June 25, 2014 through October 31, 2014	250,000 Dth/day
November 1, 2014 through November 30, 2014	325,000 Dth/day
December 1, 2014 through January 19, 2015	375,000 Dth/day
January 20, 2015 through September 30, 2021	600,000 Dth/day
October 1, 2021 through January 19, 2030	400,000 Dth/day
January 20, 2030 through January 19, 2035	200,000 Dth/day

1.65 **Eligible Secondary Primary Receipt Point(s):**

The negotiated rates in this Agreement apply to each and every secondary receipt point located anywhere on the Seneca Lateral or anywhere throughout the entirety of Zone 3; provided however, the negotiated rates in this Agreement shall not apply to nominated receipt point/delivery point paths that (i) extend in whole or in part from west to east on the "Rockies

Express Mainline” (which is defined as Rockies Express existing mainline system; for clarity, the Rockies Express Mainline does not include the Seneca Lateral); or (ii) result in east-to-west transportation on the Rockies Express Mainline outside of Zone 3 in whole or in part.

The point(s) identified in Section 1.6 are for rate treatment clarification only. Use of the Eligible Secondary Receipt Point(s) identified above, up to the Eligible Firm Transportation Quantity, shall result in discounting of incremental reservation or authorized overrun charges to achieve the negotiated reservation rate stated in Section 1.3. Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express’ FERC Gas Tariff, as revised from time to time. Further, use of any receipt points not identified in Sections 1.5 or 1.6 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.

<u>Date, Period of Time or Event</u>	<u>PIN #</u>	<u>PIN Name</u>	<u>MDRQ (Dth)</u>
August 1, 2015 through January 31, 2018	56116	MARKWEST/REX —SENECA NOBLE	600,000
February 1, 2018 through September 30, 2021	56116	MARKWEST/REX —SENECA NOBLE	600,000
October 1, 2021 through January 19, 2030	56116	MARKWEST/REX —SENECA NOBLE	400,000
January 20, 2030 through January 19, 2035	56116	MARKWEST/REX —SENECA NOBLE	200,000

**1.76 Eligible Primary DeliverySecondary Receipt Point(s):**

The negotiated rates in this Agreement shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement, as it may be amended from time to time, provided that the resulting transportation path flows east-to-west and occurs entirely within Zone 3. To be clear, the negotiated rates do not apply for nominated receipt point/delivery point paths that (i) result in west-to-east transportation anywhere on the Rockies Express Mainline; or (ii) that involve east-to-west transportation outside of Zone 3 in whole or in part.

Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express’ FERC Gas Tariff, as revised from time to time. Further, use of any delivery points not identified in Sections 1.7 or 1.8 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.

The negotiated rates in this Agreement apply to each and every secondary receipt point located anywhere on the Seneca Lateral or anywhere throughout the entirety of Zone 3; provided

~~however, the negotiated rates in this Agreement shall not apply to nominated receipt point/delivery point paths that (i) extend in whole or in part from west to east on the “Rockies Express Mainline” (which is defined as Rockies Express existing mainline system; for clarity, the Rockies Express Mainline does not include the Seneca Lateral); or (ii) result in east-to-west transportation on the Rockies Express Mainline outside of Zone 3 in whole or in part.~~

~~The point(s) identified in Section 1.6 are for rate treatment clarification only. Use of the Eligible Secondary Receipt Point(s) identified above, up to the Eligible Firm Transportation Quantity, shall result in discounting of incremental reservation or authorized overrun charges to achieve the negotiated reservation rate stated in Section 1.3. Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express’ FERC Gas Tariff, as revised from time to time. Further, use of any receipt points not identified in Sections 1.5 or 1.6 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.~~

~~1.87~~ **Eligible Primary Secondary Delivery Point(s):**

~~The negotiated rates in this Agreement apply to each and every secondary delivery point located anywhere on the Seneca Lateral or anywhere in Zone 3 to the west of the Seneca Lateral (including any delivery point at the interconnection between the Seneca Lateral and the Rockies Express Mainline); provided however, the negotiated rates in this Agreement shall not apply to nominated receipt point/delivery point paths that (i) extend in whole or in part from west to east on the Rockies Express Mainline; or (ii) result in east-to-west transportation on the Rockies Express Mainline outside of Zone 3 in whole or in part.~~

~~The point(s) identified in Section 1.8 are for rate treatment clarification only. Use of the Eligible Secondary Delivery Points identified above, up to the Eligible Firm Transportation Quantity, shall result in discounting of incremental reservation or authorized overrun charges to achieve the discounted reservation rate stated in Section 1.3. Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express’ FERC Gas Tariff, as revised from time to time. Further, use of any delivery points not identified in Sections 1.7 or 1.8 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.~~

~~The negotiated rates in this Agreement shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement, as it may be amended from time to time, provided that the resulting transportation path flows east to west and occurs entirely within Zone 3. To be clear, the negotiated rates do not apply for nominated receipt point/delivery point paths that (i) result in west to east transportation anywhere on the Rockies Express Mainline; or (ii) that involve east to west transportation outside of Zone 3 in whole or in part.~~

~~Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express’ FERC Gas Tariff, as revised from time to time. Further, use of any delivery points not identified in Sections 1.7 or 1.8 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.~~

~~1.8~~ **Eligible Secondary Delivery Point(s):**

~~The negotiated rates in this Agreement apply to each and every secondary delivery point located anywhere on the Seneca Lateral or anywhere in Zone 3 to the west of the Seneca Lateral~~

~~(including any delivery point at the interconnection between the Seneca Lateral and the Rockies Express Mainline); provided however, the negotiated rates in this Agreement shall not apply to nominated receipt point/delivery point paths that (i) extend in whole or in part from west to east on the Rockies Express Mainline; or (ii) result in east to west transportation on the Rockies Express Mainline outside of Zone 3 in whole or in part.~~

~~The point(s) identified in Section 1.8 are for rate treatment clarification only. Use of the Eligible Secondary Delivery Points identified above, up to the Eligible Firm Transportation Quantity, shall result in discounting of incremental reservation or authorized overrun charges to achieve the discounted reservation rate stated in Section 1.3. Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express' FERC Gas Tariff, as revised from time to time. Further, use of any delivery points not identified in Sections 1.7 or 1.8 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.~~

## ARTICLE 2

### NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES

- 2.1 **General Negotiated Rate Limitations.** The Fixed Negotiated Monthly Reservation Rate, as set forth in Section 1.3 above, shall apply only to: (i) service provided to Shipper by Rockies Express under the Transportation Agreement from the Eligible Receipt Points to the Eligible Delivery Points during the Negotiated Rate Term; (ii) a maximum daily firm transportation quantity less than or equal to the Eligible Firm Transportation Quantity set forth in Section 1.4 above for all quantities transported on a firm basis under the Transportation Agreement and any associated capacity release replacement agreements; and (iii) subject to the limitations herein, the east-to-west transportation of natural gas occurring entirely within Zone 3. For any aggregate quantities transported on a firm basis under the Transportation Agreement for Shipper and any associated capacity release replacement shippers which: (i) are in excess of the Eligible Firm Transportation Quantity, (ii) involve any receipt or delivery points which are not Eligible Receipt or Delivery Points; or (iii) result in west-to-east flow anywhere on the Rockies Express Mainline or that involve east-to-west transportation outside of Zone 3 in whole or in part, Shipper shall pay Rockies Express a reservation rate equal to the greater of: (a) the Fixed Negotiated Monthly Reservation Rate for the applicable transportation; or (b) the applicable maximum reservation rate set forth in Rockies Express' FERC Gas Tariff for the applicable transportation, as may be revised from time-to-time.
- 2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Agreement or agreed to in writing by Rockies Express, all applicable maximum rates, charges, surcharges, and penalties of any nature set forth in Rockies Express' FERC Gas Tariff, as may be revised from time to time, shall apply to service provided to Shipper under the Transportation Agreement, including without limitation all applicable: (i) Fuel and L&U Reimbursement; (ii) Power Cost Charges; (iii) authorized and unauthorized overrun charges; (iv) reservation charges and surcharges; (v) commodity rates, charges and surcharges; and (vi) ACA surcharges.
- 2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a full capacity release under the Transportation Agreement, all rights granted to Shipper shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. Shipper acknowledges that, in the event of a partial capacity release under the Transportation Agreement, Shipper must specify in the

capacity release offer all rights, including without limitation the applicable rate(s), to be transferred to the replacement shipper.

- 2.4 **Credit.** Consistent with Rockies Express’s FERC Gas Tariff General Terms and Conditions Section 13.1(B)(2) and the Third Amended & Restated Precedent Agreement between Rockies Express and Shipper dated April 11, 2014, Shipper shall maintain acceptable credit support equal to six (6) months of Shipper’s payment obligations hereunder or establish and maintain creditworthiness in accordance with Rockies Express’s FERC Gas Tariff.

Rockies Express and Shipper have caused their duly authorized representatives to execute this Agreement effective as of the date first set forth above.

**ROCKIES EXPRESS PIPELINE LLC**  
("Rockies Express")

**ANTERO RESOURCES CORPORATION**  
("Shipper")

By: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

**FTS FORM OF TRANSPORTATION SERVICE AGREEMENT**  
**APPLICABLE TO FIRM TRANSPORTATION SERVICE**  
**UNDER RATE SCHEDULE FTS**

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of February 16, 2026, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

effective February 24, 2026 and is the original contract.

                  effective \_\_\_\_\_, this Amendment No. \_\_\_\_\_ amends and restates  
FTS Contract No. \_\_\_\_\_ effective \_\_\_\_\_

Capacity rights for this Agreement were permanently released from Antero Resources Corporation under contract No. 947930 dated November 6, 2017 with a term of June 25, 2014 through January 19, 2035.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

                  INR OHIO, LLC  
                  ATTN: Zack Arnold  
                  2605 CRANBERRY SQUARE  
                  MORGANTOWN, WV 26508  
                  (832) 265-6195  
                  zarnold@infinity.com

3. TERM OF SERVICE:

                  (Date, Period-of-Time or Event): February 24, 2026  
                  to  
                  (Date, Period-of-Time or Event): January 19, 2035

4. SHIPPER'S STATUS:

                  Local Distribution Company  
                  Intrastate Pipeline Company  
                  Interstate Pipeline Company  
 Other: PRODUCER

5. TRANSPORTATION ON BEHALF OF:

- Local Distribution Company
- Intrastate Pipeline Company
- Interstate Pipeline Company
- Other: SHIPPER

6. RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):

<u>(Date, Period-of-Time or Event)</u>	<u>MDQ</u>
<u>February 24, 2026 - January 19, 2030</u>	<u>300,000</u>
<u>January 20, 2030 – January 19, 2035</u>	<u>100,000</u>

7. PRIMARY FTS RECEIPT POINTS & MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”):

<u>(Date, Period-of-Time or Event)</u>	<u>Location #</u>	<u>Location Name</u>	<u>MDRQ</u>	<u>By Displacement Only (Yes or No)</u>
<u>02/24/2026 - 01/19/2030</u>	<u>56116</u>	<u>MARKWEST/REX SENECA NOBLE</u>	<u>300,000</u>	<u>NO</u>
<u>01/20/2030 - 01/19/2035</u>	<u>56116</u>	<u>MARKWEST/REX SENECA NOBLE</u>	<u>100,000</u>	<u>NO</u>

8. PRIMARY FTS DELIVERY POINTS & MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”):

<u>(Date, Period-of-Time or Event)</u>	<u>Location #</u>	<u>Location Name</u>	<u>MDDQ</u>	<u>By Displacement Only (Yes or No)</u>
<u>02/24/2026 - 01/19/2030</u>	<u>43537</u>	<u>MIDWSTRN/REX EDGAR</u>	<u>123,750</u>	<u>NO</u>
	<u>44413</u>	<u>NGPL/REX MOULTRIE</u>	<u>176,250</u>	<u>NO</u>
<u>01/20/2030 - 01/19/2035</u>	<u>43537</u>	<u>MIDWSTRN/REX EDGAR</u>	<u>62,500</u>	<u>NO</u>
	<u>44413</u>	<u>NGPL/REX MOULTRIE</u>	<u>37,500</u>	<u>NO</u>

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: "...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures."): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)  
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)  
Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)  
Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:  
(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)

None  
Lump-sum payment of \_\_\_\_\_  
Monthly fee of \_\_\_\_\_ through \_\_\_\_\_.

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):

Yes  
 No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):

Yes  
 No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)  
Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):  
 Not Applicable  
 Applicable (Complete the following):

\_\_\_\_\_

Notice of ROFR Exercise: \_\_\_\_\_

           Per the Tariff; or 12 Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

**12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).**

**(Check one):**

           Not Applicable

  X   Applicable (Complete the following):

Notice of Rollover Exercise:

  X   Per the Tariff; or            Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

**13. ADDITIONAL TERMS PERMITTED BY TARIFF:**

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

**14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:**

Rockies Express Pipeline LLC  
Commercial Operations  
370 Van Gordon Street  
Lakewood, CO 80228  
e-mail: REX@tallgrassenergyllp.com

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

**Shipper Approval:**

Shipper: INR Ohio, LLC

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

**Transporter Approval:**

Transporter: Rockies Express Pipeline LLC

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

**FIRM TRANSPORTATION  
NEGOTIATED RATE AGREEMENT**

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on February 16, 2026 (“Agreement Date”) by and between Rockies Express Pipeline LLC (“REX”) and INR Ohio, LLC (“Shipper”).

In accordance with the provisions of REX’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1  
NEGOTIATED RATE PARAMETERS**

1.1 **Negotiated Rate Term:** From February 24, 2026 through January 19, 2035.

1.2 **Transportation Agreement:** Rate Schedule FTS Agreement No. 962928, dated February 16, 2026 (the “Transportation Agreement”).

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

1.3 **Eligible Firm Transportation Quantity:**

<b><u>Date, Period of Time or Event</u></b>	<b><u>Eligible Firm Transportation Quantity</u></b>
<u>February 24, 2026 through January 19, 2030</u>	<u>300,000 Dth/day</u>
<u>January 20, 2030 through January 19, 2035</u>	<u>100,000 Dth/day</u>

1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of \$10.64580 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement (“Negotiated Rate(s”).

1.5 **Eligible Primary Receipt Point(s):**

The negotiated rates in this Agreement shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement, as it may be amended from time to time, provided that the resulting transportation path flows east-to-west and occurs entirely within Zone 3. To be clear, the negotiated rates do not apply for nominated receipt point/delivery point paths that (i) result in west-to-east transportation anywhere on the Rockies Express Mainline; or (ii) that involve east-to-west transportation outside of Zone 3 in whole or in part.

Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express’ FERC Gas Tariff, as revised from time to time. Further, use of any

receipt points not identified in Sections 1.7 or 1.8 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.

**1.6 Eligible Secondary Receipt Point(s):**

The negotiated rates in this Agreement apply to each and every secondary receipt point located anywhere on the Seneca Lateral or anywhere throughout the entirety of Zone 3; provided however, the negotiated rates in this Agreement shall not apply to nominated receipt point/delivery point paths that (i) extend in whole or in part from west to east on the “Rockies Express Mainline” (which is defined as Rockies Express existing mainline system; for clarity, the Rockies Express Mainline does not include the Seneca Lateral); or (ii) result in east-to-west transportation on the Rockies Express Mainline outside of Zone 3 in whole or in part.

The point(s) identified in Section 1.6 are for rate treatment clarification only. Use of the Eligible Secondary Receipt Point(s) identified above, up to the Eligible Firm Transportation Quantity, shall result in discounting of incremental reservation or authorized overrun charges to achieve the negotiated reservation rate stated in Section 1.3. Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express’ FERC Gas Tariff, as revised from time to time. Further, use of any receipt points not identified in Sections 1.5 or 1.6 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.

**1.7 Eligible Primary Delivery Point(s):**

The negotiated rates in this Agreement shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement, as it may be amended from time to time, provided that the resulting transportation path flows east-to-west and occurs entirely within Zone 3. To be clear, the negotiated rates do not apply for nominated receipt point/delivery point paths that (i) result in west-to-east transportation anywhere on the Rockies Express Mainline; or (ii) that involve east-to-west transportation outside of Zone 3 in whole or in part.

Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express’ FERC Gas Tariff, as revised from time to time. Further, use of any delivery points not identified in Sections 1.7 or 1.8 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.

**1.8 Eligible Secondary Delivery Point(s):**

The negotiated rates in this Agreement apply to each and every secondary delivery point located anywhere on the Seneca Lateral or anywhere in Zone 3 to the west of the Seneca Lateral (including any delivery point at the interconnection between the Seneca Lateral and the Rockies Express Mainline); provided however, the negotiated rates in this Agreement shall not apply to nominated receipt point/delivery point paths that (i) extend in whole or in part from west to east on the Rockies Express Mainline; or (ii) result in east-to-west transportation on the Rockies Express Mainline outside of Zone 3 in whole or in part.

The point(s) identified in Section 1.8 are for rate treatment clarification only. Use of the Eligible Secondary Delivery Points identified above, up to the Eligible Firm Transportation Quantity, shall result in discounting of incremental reservation or authorized overrun charges to achieve the discounted reservation rate stated in Section 1.3. Unauthorized overrun charges are not discounted or negotiated under this Agreement and will be applied per Rockies Express’ FERC

Gas Tariff, as revised from time to time. Further, use of any delivery points not identified in Sections 1.7 or 1.8 will result in incremental reservation or authorized overrun charges pursuant to Sections 2.1 and 2.2 below.

**ARTICLE 2**  
**NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES**

- 2.1 General Negotiated Rate Limitations.** The Fixed Negotiated Monthly Reservation Rate, as set forth in Section 1.3 above, shall apply only to: (i) service provided to Shipper by Rockies Express under the Transportation Agreement from the Eligible Receipt Points to the Eligible Delivery Points during the Negotiated Rate Term; (ii) a maximum daily firm transportation quantity less than or equal to the Eligible Firm Transportation Quantity set forth in Section 1.4 above for all quantities transported on a firm basis under the Transportation Agreement and any associated capacity release replacement agreements; and (iii) subject to the limitations herein, the east-to-west transportation of natural gas occurring entirely within Zone 3. For any aggregate quantities transported on a firm basis under the Transportation Agreement for Shipper and any associated capacity release replacement shippers which: (i) are in excess of the Eligible Firm Transportation Quantity, (ii) involve any receipt or delivery points which are not Eligible Receipt or Delivery Points; or (iii) result in west-to-east flow anywhere on the Rockies Express Mainline or that involve east-to-west transportation outside of Zone 3 in whole or in part, Shipper shall pay Rockies Express a reservation rate equal to the greater of: (a) the Fixed Negotiated Monthly Reservation Rate for the applicable transportation; or (b) the applicable maximum reservation rate set forth in Rockies Express' FERC Gas Tariff for the applicable transportation, as may be revised from time-to-time.
- 2.2 Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Agreement or agreed to in writing by Rockies Express, all applicable maximum rates, charges, surcharges, and penalties of any nature set forth in Rockies Express' FERC Gas Tariff, as may be revised from time to time, shall apply to service provided to Shipper under the Transportation Agreement, including without limitation all applicable: (i) Fuel and L&U Reimbursement; (ii) Power Cost Charges; (iii) authorized and unauthorized overrun charges; (iv) reservation charges and surcharges; (v) commodity rates, charges and surcharges; and (vi) ACA surcharges.
- 2.3 Capacity Releases.** Shipper acknowledges that, in the event of a full capacity release under the Transportation Agreement, all rights granted to Shipper shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. Shipper acknowledges that, in the event of a partial capacity release under the Transportation Agreement, Shipper must specify in the capacity release offer all rights, including without limitation the applicable rate(s), to be transferred to the replacement shipper.
- 2.4 Credit.** Consistent with REX's FERC Gas Tariff General Terms and Conditions Section 13.1(B)(2) and this Negotiated Rate Agreement, Shipper shall maintain acceptable credit support equal to six (6) months of Shipper's payment obligations hereunder or establish and maintain creditworthiness in accordance with Rockies Express's FERC Gas Tariff; provided that Shipper may utilize a credit support arrangement, including a guarantor other than Shipper, that is acceptable to and accepted by REX; and provided further that to the extent Shipper releases any of the capacity in this Transportation Agreement, and REX accepts a credit support arrangement with a replacement shipper or other acceptable party, then Shipper agrees that it must re-establish

with REX acceptable credit support equal to six (6) months of Shipper’s payment obligations no later than three (3) months prior to the expiration of such capacity release and that a failure to re-establish such suitable credit upon such deadline constitutes a failure to satisfy creditworthiness requirements under REX’s FERC Gas Tariff General Terms and Conditions Section 13. Notwithstanding any alternative credit support arrangement, nothing in this section shall limit REX’s rights under General Terms and Conditions Sections 13 and 15.19 in the event of Shipper’s failure to satisfy any creditworthiness requirements applicable to this Rate Agreement.

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC

INR OHIO, LLC

By: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

**~~Reserved for future use.~~**