



Rockies Express Pipeline LLC

February 20, 2026

Debbie-Anne A. Reese
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Rockies Express Pipeline LLC
Docket No. RP26-____-000
Annual Filing - Fuel and L&U Reimbursement Percentages and Power Cost Charges

Dear Secretary Reese:

Pursuant to Sections 38.3.B and 40.3.B of the General Terms and Conditions (“GT&C”) of the Rockies Express Pipeline LLC (“Rockies Express”) FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), Section 4 of the Natural Gas Act, and Section 154.403(d) of the regulations of the Federal Energy Regulatory Commission (“FERC” or “Commission”),¹ Rockies Express hereby submits the annual filing of its Fuel and Lost and Unaccounted for (“FL&U”) Reimbursement Percentages and Power Cost Charges for the most recently available 12-month period (*i.e.*, the 12 months ended December 31, 2025). Rockies Express is also including as Attachment 1 hereto the March 1, 2026 FL&U Reimbursement Percentages and Power Cost Charges, which have been calculated using the data for the 12 months ended December 31, 2025 and have been posted to the Rockies Express Electronic Bulletin Board (“EBB”), pursuant to the Tariff.

Statement of Nature, Reasons, and Basis of the Filing

Consistent with Section 38.3.B and 40.3.B of the GT&C of its Tariff, this annual filing reflects the application of Rockies Express’ FL&U Reimbursement Percentages and Power Cost Charges, which are updated and posted to the EBB on a monthly basis, for the 12-month period ending December 31, 2025. As more fully discussed below, Rockies Express has calculated its monthly FL&U Reimbursement Percentages and Power Cost Charges utilizing only actual data, in lieu of any projections or proposed adjustments, unless otherwise noted. Rockies Express is also including herewith the detailed support for its March 1, 2026 FL&U Reimbursement Percentages and Power Cost Charges that were calculated using data for the 12 months ended December 31, 2025.

The attached schedules in Appendices A through H set forth the calculations underlying the March 1, 2026 FL&U Reimbursement Percentages and Power Cost Charges. The March 1, 2026 FL&U Reimbursement Percentages and Power Cost Charges attached hereto as Attachment 1 reflect the usage and throughput observed on the Rockies Express system for each month in the 12-month period ending December 31, 2025, as well as any applicable deferred account amounts.

¹ 18 CFR § 154.403 (2025).

Consistent with the Tariff, the monthly FL&U Reimbursement Percentages are comprised of four parts: the Fuel Reimbursement Percentage (“FRP”); the Lost and Unaccounted-for Reimbursement Percentage (“L&UP”); the Fuel Volumetric Amortization Percentage (“F-VAP”); and the Lost and Unaccounted-for Volumetric Amortization Percentage (“L&U-VAP”). The monthly Power Cost Charges are comprised of two parts: the Power Cost Reimbursement Charge (“PCRC”); and the Power Cost Variance Adjustment Charge (“PCVAC”).²

Overview of the FL&U Reimbursement Percentages, Power Cost Charges, and Supporting Appendices

The underlying calculation methodologies applicable to the instant filing are outlined in Sections 38 and 40 of the Tariff GT&C. For the purposes of calculating the March 1, 2026 FL&U Reimbursement Percentages and Power Cost Charges incorporated herein, Rockies Express utilized monthly usage and throughput data plus any amounts contained in the applicable deferred accounts. All relevant supporting details are included in the attached appendices.

The components of each zone-to-zone FL&U Reimbursement Percentage and Power Cost Charge are reflected in Attachment 1 and the supporting appendices. Specifically, the FL&U Reimbursement Percentages and Power Cost Charges shown were derived using only the 2025 monthly data and the amortization of the rolling 12 months of under- and over-recoveries, as applicable. The 12-month data and calculations underlying the March 1, 2026 FL&U Reimbursement Percentages and Power Cost Charges are further detailed in the supporting schedules found in Appendices A through H, as discussed below. The monthly FL&U Reimbursement Percentages and Power Cost Charges determined during the 12-month period ending December 31, 2025 were calculated in the same manner as those reflected for March 1, 2026, in the instant filing.

Appendix A provides a summary of the March 1, 2026 FL&U Reimbursement Percentages and Power Cost Charges. As shown, the FL&U Reimbursement Percentage is calculated by summing the FRP, the L&UP, and the F-VAP, as further detailed in Appendices B and E. The Power Cost Charge is calculated by summing the PCRC and the PCVAC, as detailed in Appendices D and E.

Appendix B sets out the derivation of the FL&U Reimbursement Percentages by zone, unit, and/or project, as applicable. The data reflected in Appendix B is based solely on the 2025 monthly fuel usage and receipt quantities, as further detailed in Appendix F.

Appendix C has been omitted from the instant filing because it is not applicable. In past filings, Appendix C reflected the expected fuel usage by month during the forecast period. In the instant filing, Rockies Express is utilizing only its actual fuel usage to derive its monthly Fuel Reimbursement Percentages and, therefore, no forecast period fuel usage has been determined (*i.e.*, actual fuel usage has been used in lieu of forecasted fuel usage).

Appendix D sets out the derivation of the Power Cost Reimbursement Charges by zone, unit, and/or project, as applicable. The data reflected in Appendix D is based solely on the 2025 Electric Power Costs and receipt quantities, as further detailed in Appendix F.

² See Appendix A.

Appendix E, which consists of two pages, sets out the derivation of the F-VAP and the PCVAC, which are true-up adjustments and components of the rates effective March 1, 2026, calculated pursuant to Sections 38.5, 38.6, 40.5, and 40.6 of the Tariff GT&C, and resulting from past over- or under-collections, as applicable. The schedules reflect, as applicable, the Deferred Account Balance of over- and under-recovery of FL&U and Electric Power Costs for each zone, the Meeker Booster, the Cheyenne Booster, the Zone 1 Expansion facilities, the Zone 3 Expansion facilities, the Seneca Lateral facilities, and the Cheyenne Hub Facilities, as further detailed in Appendix F.

Appendix E-1 sets forth a statement of the calendar year 2025 monthly deferred account balances, showing the amounts recovered as shipper-supplied FL&U Reimbursement quantities and Power Cost Charges, and comparing such amounts to the FL&U quantities and Electric Power Costs incurred, respectively. Appendix E-1 also demonstrates that no negotiated FL&U or Electric Power Costs were subsidized by any shipper, as there are no currently effective negotiated FL&U or Electric Power Cost agreements.

Appendix F, which consists of eighteen pages, provides the details related to the deferred account summaries for FL&U and Electric Power Costs, as reflected in Appendices E and E-1. All amounts shown are monthly FL&U, Electric Power Costs, shipper-supplied FL&U Reimbursement and Power Cost Charges, and receipt quantities, as applicable.

Appendix G provides details of the 2025 L&U quantities.

Derivation of Tariff Zone-to-Zone FL&U Reimbursement Percentages and Power Cost Charges by Component

The component of each re-determined zone-to-zone FL&U Reimbursement Percentage and Power Cost Charge is reflected on Attachment 1. As discussed above, the zone-to-zone FL&U Reimbursement Percentages and Power Cost Charges are derived from the supporting schedules reflected in Appendices A through H.

FL&U for the year ended December 31, 2025 is shown on Appendix G and reflects a gain for the period. The reconciliation of FL&U with shipper-supplied FL&U Reimbursement is included in the F-VAP.

Debbie-Anne A. Reese, Secretary

February 20, 2026

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Communications

Rockies Express requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

L. Drew Cutright
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370 Van Gordon Street
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A copy of this filing is being served on Rockies Express' customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Rockies Express' office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,



L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Rockies Express Pipeline LLC

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement and Electric Power Cost Tracker
 Summary of Charges
 Effective March 1, 2026

Pursuant to Section 38 and Section 40 of Rockies Express' FERC Gas Tariff, Third Revised Volume No.1, the following Charges will be assessed effective March 1, 2026.

FTS/ITS/BHS/C-HUB-FS/C-HUB-IS/PAWS Fuel and L&U Reimbursement Percentages 2/, 3/, 4/, 5/, 6/

	Cheyenne Hub Facilities FRP	Zone 1 FRP	Zone 2 FRP	Zone 3 FRP	Fuel F-VAP	L&U-VAP	L&UP	Total
Zone 1 to Zone 1		0.19%	0.00%	0.00%	0.01%	0.00%	0.00%	0.20%
Zone 2 to Zone 2		0.00%	0.36%	0.00%	0.06%	0.00%	0.00%	0.42%
Zone 3 to Zone 3		0.00%	0.00%	0.50%	(0.01%)	0.00%	0.00%	0.49%
Zone 1 to/from Zone 2		0.19%	0.36%	0.00%	0.07%	0.00%	0.00%	0.62%
Zone 1 to/from Zone 3		0.19%	0.36%	0.50%	0.06%	0.00%	0.00%	1.11%
Zone 2 to/from Zone 3		0.00%	0.36%	0.50%	0.05%	0.00%	0.00%	0.91%
Zone 1 to Zone 1 (Zone 1 Expansion) (CP09-58-000)		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Zone 3 CE to Zone 3 CE 1/ (CP15-137-000)		0.00%	0.00%	1.88%	(0.09%)	0.00%	0.00%	1.79%
Zone 3 CE to Zone 2 1/ (CP15-137-000)		0.00%	0.36%	1.88%	(0.03%)	0.00%	0.00%	2.21%
Zone 3 CE to Zone 1 1/ (CP15-137-000)		0.19%	0.36%	1.88%	(0.02%)	0.00%	0.00%	2.41%
Cheyenne Hub Facilities (CP18-103-000)	0.24%				(0.03%)	0.00%	0.00%	0.21%
Meeker Booster Facilities								1.72%
Seneca Lateral Facilities								0.23%
Rate Schedule PAWS - Wheeling								0.00%

FTS/ITS/BHS/C-HUB-FS/C-HUB-IS PAWS Power Cost Charges 7/, 8/, 9/, 10/, 11/

	Cheyenne Hub Facilities PCRC	Zone 1 PCRC	Zone 2 PCRC	Zone 3 PCRC	PCVAC	Total
Zone 1 to Zone 1		\$0.0017	\$0.0000	\$0.0000	\$0.0002	\$0.0019
Zone 2 to Zone 2		\$0.0000	\$0.0427	\$0.0000	\$0.0081	\$0.0508
Zone 3 to Zone 3		\$0.0000	\$0.0000	\$0.0062	\$0.0006	\$0.0068
Zone 1 to/from Zone 2		\$0.0017	\$0.0427	\$0.0000	\$0.0083	\$0.0527
Zone 1 to/from Zone 3		\$0.0017	\$0.0427	\$0.0062	\$0.0089	\$0.0595
Zone 2 to/from Zone 3		\$0.0000	\$0.0427	\$0.0062	\$0.0087	\$0.0576
Zone 1 to Zone 1 (Zone 1 Expansion) (CP09-58-000)		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Zone 3 CE to Zone 3 CE 1/ (CP15-137-000)		\$0.0000	\$0.0000	\$0.0225	\$0.0016	\$0.0241
Zone 3 CE to Zone 2 1/ (CP15-137-000)		\$0.0000	\$0.0427	\$0.0225	\$0.0097	\$0.0749
Zone 3 CE to Zone 1 1/ (CP15-137-000)		\$0.0017	\$0.0427	\$0.0225	\$0.0099	\$0.0768
Cheyenne Hub Facilities (CP18-103-000)	\$0.0008				\$0.0000	\$0.0008
Cheyenne Booster Facilities						(\$0.0044) 12/

FTS/ITS/BHS/C-HUB-FS/C-HUB-IS/PAWS Fuel and L&U Reimbursement Percentages

- 1/ Zone 3 Capacity Enhancement (CE) facilities authorized by Commission Order dated February 25, 2016 in Docket No. CP15-137-000. CE fuel is applicable to CE contracts for east-to-west flows as described in Docket No. CP15-137-000.
- 2/ Fuel and Lost and Unaccounted-for Reimbursement Percentages ("FL&U %") shall be applied to and retained from volumes received into Transporter's System. This percentage is subject to adjustment in accordance with Section 38 of the General Terms and Conditions of this Tariff. Any separately stated fees and/or charges are in addition to the FL&U % stated above.
- 3/ The FL&U% applicable to Backhauls on segments of Transporter's mainline interstate pipeline System that are unidirectional, as reflected on Transporter's Interactive Website, shall only be the system wide L&U percentage.
- 4/ Discounts or exemptions to the applicable FL&U percentages may only be afforded under FERC policy, as it may exist from time-to-time. Specific FL&U percentages may be developed, filed and included in this Tariff to apply to specific transactions, consistent with FERC policy. In such event, and absent provision otherwise, Transporter shall bear the risk of any under-recovery of FL&U, consistent with the provisions of Section 33 (Negotiated Rates) of the General Terms and Conditions of this Tariff.
- 5/ Zone 1 shall encompass all points west of and including the Cheyenne Hub located in Weld County, Colorado. Zone 2 shall encompass all points east of and including the Cheyenne Hub to and including the PEPL Interconnect, located in Audrain County, Missouri. Zone 3 shall encompass all points east of the PEPL Interconnect, located in Audrain County, Missouri, to and including delivery points in Clarington, Ohio.
- 6/ Per Section 38.6 of the General Terms and Conditions of this Tariff the Under or Over Recovered Fuel ("F-VAP") will be calculated such that each current deferred account will be amortized in the following 12 month period.

FTS/ITS/BHS/C-HUB-FS/C-HUB-IS PAWS Power Cost Charges

- 7/ Power Cost Tracker Reimbursement Charges ("PCT"), subject to adjustment shall be applied to volumes delivered on Transporter's System. This charge is subject to adjustment in accordance with Section 40 of the General Terms and Conditions of this Tariff.
- 8/ Discounts or exemptions to the applicable PCT charges may only be afforded under FERC policy, as it may exist from time-to-time. Specific PCT charges may be developed, filed and included in this Tariff to apply to specific transactions, consistent with FERC policy. In such event, and absent provision otherwise, Transporter shall bear the risk of any under-recovery of PCT charges, consistent with the provisions of Section 33 (Negotiated Rates) of the General Terms and Conditions of this Tariff.
- 9/ Zone 1 shall encompass all points west of and including the Cheyenne Hub located in Weld County, Colorado. Zone 2 shall encompass all points east of and including the Cheyenne Hub to and including the PEPL Interconnect, located in Audrain County, Missouri. Zone 3 shall encompass all points east of the PEPL Interconnect, located in Audrain County, Missouri, to and including delivery points in Clarington, Ohio.
- 10/ Per Section 40.6 of the General Terms and Conditions of this Tariff the under or over-recovered PCT Reimbursement Charges ("PCVAC") will be calculated such that each current deferred account will be amortized in the following 12 month period.
- 11/ The PCT Reimbursement Charge applicable to Backhauls on segments of Transporter's mainline interstate pipeline System that are unidirectional, as reflected on Transporter's Interactive Website, shall be \$0.0000.
- 12/ Since the total Power Cost Charge is negative, the effective Power Cost Charge shall be \$0.0000. Any related over recoveries will be reflected in the applicable deferral account.

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement and Power Cost Tracker
 Summary of Proposed FL&U Reimbursement Percentages and Electric Power Cost Charges
 Effective March 1, 2026

Line No.	Lost & Unaccounted For	Fuel								
		Zone 1	Zone 2	Zone 3	Meeker Booster	Zone 1 Expansion	Seneca Lateral	Zone 3 Expansion	Cheyenne Hub Facilities	
1	Fuel Reimbursement Percentage (FRP) 1/	0.19%	0.36%	0.50%	1.98%	0.00%	0.24%	1.88%	0.24%	
2	L&U Reimbursement Percentage (L&UP) 1/	0.00%								
3	Volumetric Amortization Percentage (F-VAP) 2/	0.00%	0.01%	0.06%	(0.01%)	(0.26%)	0.00%	(0.01%)	(0.09%)	(0.03%)
4	Total FL&U Reimbursement Percentage	0.00%	0.20%	0.42%	0.49%	1.72%	0.00%	0.23%	1.79%	0.21%

	Electric Power Costs							
	Zone 1	Zone 2	Zone 3	Cheyenne Booster	Zone 1 Expansion	Zone 3 Expansion	Cheyenne Hub Facilities	
5	Power Cost Reimbursement Charge (PCRC) 3/	\$0.0017	\$0.0427	\$0.0062	\$0.0000	\$0.0000	\$0.0225	\$0.0008
6	Power Cost Variance Adjustment Charge (PCVAC) 2/	\$0.0002	\$0.0081	\$0.0006	(\$0.0044)	\$0.0000	\$0.0016	\$0.0000
7	Total Electric Power Cost Charge	\$0.0019	\$0.0508	\$0.0068	(\$0.0044)	\$0.0000	\$0.0241	\$0.0008

Notes: 1/ See Appendix B for calculation details.

2/ See Appendix E for calculation details.

3/ See Appendix D for calculation details.

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement
 Proposed FL&U Reimbursement Percentages
 Effective March 1, 2026

Line No.	Lost & Unaccounted For	Fuel								
		Zone 1	Zone 2	Zone 3	Meeker Booster	Zone 1 Expansion	Seneca Lateral	Zone 3 Expansion	Cheyenne Hub Facilities	
1	Lost & Unaccounted For (Dth) 1/	(63,302)								
2	Fuel (Dth) 1/		672,233	2,387,292	5,268,977	273,141	0	249,572	7,428,309	1,255,288
3	Total FL&U (Dth)	(63,302)	672,233	2,387,292	5,268,977	273,141	0	249,572	7,428,309	1,255,288
4	Annual Volumes (Dth) 2/	2,146,344,922	344,942,361	664,727,298	1,059,807,263	13,803,259	0	102,035,828	394,249,575	518,480,533
5	FL&U Reimbursement Percentage (FRP, L&UP)	0.00%	0.19%	0.36%	0.50%	1.98%	0.00% 3/	0.24%	1.88%	0.24%

Notes: 1/ Reflects actual Base Period Fuel usage and Lost & Unaccounted For as detailed in Appendix F.

2/ Reflects actual Base Period receipt quantities as reflected in Appendix F.

3/ Zone 1 Expansion fuel reimbursement percentage is assessed on the Meeker to Wamsutter and Wamsutter to Cheyenne segments yielding an effective reimbursement percentage of 0.00%.

Appendix C

Appendix C Omitted - Not Applicable

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Power Cost Tracker
 Proposed Electric Power Cost Reimbursement Charges
 Effective March 1, 2026

Line No.		Electric Power Costs						
		Zone 1	Zone 2	Zone 3	Cheyenne Booster	Zone 1 Expansion	Zone 3 Expansion	Cheyenne Hub Facilities
1	Annual Electric Power Costs 1/	\$565,430	\$28,163,334	\$6,521,703	\$0	\$0	\$8,722,415	\$437,823
2	Annual Volumes (Dth) 1/	342,542,253	660,141,355	1,052,673,710	4,583,993	0	387,467,277	516,323,513
3	Electric Power Cost Reimbursement Charge (PCRC)	<u>\$0.0017</u>	<u>\$0.0427</u>	<u>\$0.0062</u>	<u>\$0.0000</u>	<u>\$0.0000</u> 2/	<u>\$0.0225</u>	<u>\$0.0008</u>

Notes: 1/ Reflects actual Base Period electric power costs and Volumes as detailed in Appendix F.

2/ Zone 1 Expansion PCT is assessed on the Meeker to Wamsutter and Wamsutter to Cheyenne segments yielding an effective power cost charge of \$0.0000.

Rockies Express Pipeline LLC
 Periodic Rate Adjustment (PRA) - FL&U Reimbursement
 Determination of Fuel Volumetric Amortization Percentage
 Effective March 1, 2026

Line No.	L&U	Zone 1	Zone 2	Zone 3	Meeker Booster	Zone 1 Expansion	Seneca Lateral	Zone 3 Expansion	Cheyenne Hub Facilities	
Unrecovered FL&U Reimbursement										
1	Deferred Account Balance - Under/(Over)-Recovery 1/	(51,215)	21,700	421,488	(63,657)	(36,286)	(8,535)	(5,258)	(362,758)	(143,097)
2	Amortization Volumes 1/	<u>2,146,344,922</u>	<u>344,942,361</u>	<u>664,727,298</u>	<u>1,059,807,263</u>	<u>13,803,259</u>	<u>0</u>	<u>102,035,828</u>	<u>394,249,575</u>	<u>518,480,533</u>
3	Fuel Volumetric Amortization Percentage (F-VAP)	<u>0.00%</u>	<u>0.01%</u>	<u>0.06%</u>	<u>(0.01%)</u>	<u>(0.26%)</u>	<u>0.00%</u>	<u>(0.01%)</u>	<u>(0.09%)</u>	<u>(0.03%)</u>

Note: 1/ See Appendix F for calculation details.

Rockies Express Pipeline LLC
 Periodic Rate Adjustment (PRA) - Power Cost Tracker
 Determination of Power Cost Variance Adjustment Charge
 Effective March 1, 2026

<u>Line No.</u>	<u>Zone 1</u>	<u>Zone 2</u>	<u>Zone 3</u>	<u>Cheyenne Booster</u>	<u>Zone 1 Expansion</u>	<u>Zone 3 Expansion</u>	<u>Cheyenne Hub Facilities</u>
<u>Unrecovered PCT Reimbursement</u>							
1	\$80,387	\$5,326,398	\$612,996	(\$19,999)	(\$6,167)	\$615,338	\$21,790
2	<u>342,542,253</u>	<u>660,141,355</u>	<u>1,052,673,710</u>	<u>4,583,993</u>	<u>0</u>	<u>387,467,277</u>	<u>516,323,513</u>
3	<u>\$0.0002</u>	<u>\$0.0081</u>	<u>\$0.0006</u>	<u>(\$0.0044)</u>	<u>\$0.0000</u>	<u>\$0.0016</u>	<u>\$0.0000</u>

Note: 1/ See Appendix F for calculation details.

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement and Power Cost Tracker

Deferred Account Summary

<u>Fuel and L&U Reimbursement</u>			Shipper Supplied	Negotiated Rate		
		<u>FL&U (Dth)</u>	<u>Recoveries (Dth)</u>	<u>Imputed</u>	<u>Balance (Dth)</u>	
1	Beginning	12/31/2024			(1,377,027)	
2		Jan-25	1,063,105	1,266,391	0	(1,580,313)
3		Feb-25	1,203,843	1,152,299	0	(1,528,769)
4		Mar-25	1,445,190	1,366,905	0	(1,450,484)
5		Apr-25	1,667,713	1,308,548	0	(1,091,319)
6		May-25	1,634,920	1,413,005	0	(869,404)
7		Jun-25	1,509,519	1,294,966	0	(654,851)
8		Jul-25	1,460,489	1,442,081	0	(636,443)
9		Aug-25	1,373,988	1,390,612	0	(653,067)
10		Sep-25	1,540,238	1,473,574	0	(586,403)
11		Oct-25	1,918,221	1,563,025	0	(231,207)
12		Nov-25	1,443,912	1,514,955	0	(302,250)
13		Dec-25	1,210,372	1,370,340	0	(462,217)
14	Ending	12/31/2025	<u>17,471,510</u>	<u>16,556,700</u>	<u>0</u>	<u>(462,217)</u> Under/(Over)-Recovery

<u>Power Cost Tracker</u>			Electric	Shipper Supplied	Negotiated Rate	
			<u>Power Cost</u>	<u>Recoveries</u>	<u>Imputed</u>	<u>Balance</u>
15	Beginning	12/31/2024				\$3,120,052
16		Jan-25	3,320,506	2,228,947	0	4,211,611
17		Feb-25	3,203,054	2,250,022	0	5,164,643
18		Mar-25	3,534,827	3,053,555	0	5,645,915
19		Apr-25	3,644,440	3,018,917	0	6,271,438
20		May-25	3,966,350	3,634,910	0	6,602,878
21		Jun-25	3,844,279	3,185,171	0	7,261,986
22		Jul-25	4,275,887	3,765,940	0	7,771,933
23		Aug-25	3,067,001	3,478,268	0	7,360,666
24		Sep-25	3,194,812	3,645,228	0	6,910,250
25		Oct-25	4,278,185	4,163,458	0	7,024,978
26		Nov-25	3,998,143	4,178,533	0	6,844,587
27		Dec-25	4,083,219	4,297,064		6,630,743
28	Ending	12/31/2025	<u>\$44,410,704</u>	<u>\$40,900,013</u>	<u>\$0</u>	<u>\$6,630,743</u> Under/(Over)-Recovery

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2025 to December 31, 2025

Total - Fuel and Lost & Unaccounted-For

Line No.		Jan-25 (Dth)	Feb-25 (Dth)	Mar-25 (Dth)	Apr-25 (Dth)	May-25 (Dth)	Jun-25 (Dth)	Jul-25 (Dth)	Aug-25 (Dth)	Sep-25 (Dth)	Oct-25 (Dth)	Nov-25 (Dth)	Dec-25 (Dth)
<u>Usage</u>													
1	Lost & Unaccounted For	(93,650)	(24,942)	61,057	81,128	49,627	(79,073)	(131,145)	(86,925)	(63,732)	129,503	(34,735)	129,585
2	Zone 1	48,945	57,480	70,780	84,569	59,119	77,478	51,294	59,725	45,773	50,377	28,436	38,257
3	Zone 2	172,588	145,433	204,284	218,267	241,344	156,395	220,790	180,301	168,963	221,582	200,426	256,919
4	Zone 3	368,576	421,534	446,769	453,941	468,052	426,066	465,505	416,545	533,721	485,668	420,743	361,857
5	Seneca Lateral	27,832	21,346	16,818	16,135	21,336	24,635	18,639	18,247	25,057	26,297	18,215	15,015
6	Zone 1 Expansion	0	0	0	0	0	0	0	0	0	0	0	0
7	Zone 3 Expansion	400,722	456,565	520,921	662,837	683,694	784,369	721,263	668,821	711,198	883,181	664,962	269,776
8	Cheyenne Hub Facilities	105,639	98,971	113,040	103,646	109,964	106,180	102,943	104,556	109,290	98,939	105,233	96,887
9	Meeker Booster	32,453	27,456	11,521	47,190	1,784	13,469	11,200	12,718	9,968	22,674	40,632	42,076
10		1,063,105	1,203,843	1,445,190	1,667,713	1,634,920	1,509,519	1,460,489	1,373,988	1,540,238	1,918,221	1,443,912	1,210,372
<u>Recoveries</u>													
11	Lost & Unaccounted For	(51,934)	(47,294)	(35,784)	(35,007)	(37,589)	(17,861)	(18,533)	0	(18,247)	(18,769)	(36,474)	(35,315)
12	Zone 1	26,833	26,553	28,962	33,381	43,605	48,478	56,179	59,465	57,002	72,698	73,174	76,563
13	Zone 2	162,980	140,226	161,924	163,173	184,567	149,825	184,546	176,254	172,112	214,502	216,406	235,484
14	Zone 3	466,846	448,093	513,143	482,975	477,924	411,106	454,741	417,645	422,889	457,854	422,503	464,449
15	Seneca Lateral	27,901	25,375	18,147	16,336	20,722	21,241	18,043	18,493	24,205	23,121	16,657	16,498
16	Zone 1 Expansion	0	0	0	0	0	0	0	0	0	0	0	0
17	Zone 3 Expansion	490,632	437,708	550,019	475,188	601,206	586,570	640,037	616,987	709,768	638,809	660,017	472,888
18	Cheyenne Hub Facilities	128,540	107,904	113,815	109,277	107,900	92,792	100,827	98,246	94,498	95,774	98,423	98,094
19	Meeker Booster	14,593	13,734	16,679	63,225	14,670	2,815	6,241	3,522	11,347	79,036	64,249	41,679
20		1,266,391	1,152,299	1,366,905	1,308,548	1,413,005	1,294,966	1,442,081	1,390,612	1,473,574	1,563,025	1,514,955	1,370,340
21	Monthly Deferral - Charge/(Credit)	(203,286)	51,544	78,285	359,165	221,915	214,553	18,408	(16,624)	66,664	355,196	(71,043)	(159,968)
<u>Deferred Account</u>													
22	Beginning Balance - Under/(Over)-Recovery	(1,377,027)	(1,580,313)	(1,528,769)	(1,450,484)	(1,091,319)	(869,404)	(654,851)	(636,443)	(653,067)	(586,403)	(231,207)	(302,250)
23	Monthly Deferral - Charge/(Credit)	(203,286)	51,544	78,285	359,165	221,915	214,553	18,408	(16,624)	66,664	355,196	(71,043)	(159,968)
24	Ending Balance - Under/(Over)-Recovery	(1,580,313)	(1,528,769)	(1,450,484)	(1,091,319)	(869,404)	(654,851)	(636,443)	(653,067)	(586,403)	(231,207)	(302,250)	(462,217)

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2025 to December 31, 2025

Total - Electric Power Cost

Line No.	Cost	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
1	Zone 1	\$54,091	\$50,886	\$48,680	\$47,763	\$42,766	\$43,374	\$49,658	\$41,254	\$40,764	\$47,181	\$46,130	\$52,884
2	Zone 2	1,957,230	1,993,326	2,831,066	2,654,158	2,655,583	2,058,030	2,609,213	1,927,117	1,462,449	2,535,892	2,620,869	2,858,401
3	Zone 3	801,709	642,181	278,808	378,497	484,820	614,264	575,567	407,253	719,296	564,898	479,616	574,792
4	Zone 1 Expansion	0	0	0	0	0	0	0	0	0	0	0	0
5	Zone 3 Expansion	465,291	495,544	354,760	544,678	757,775	1,097,699	976,993	629,489	918,097	1,090,595	813,920	577,574
6	Cheyenne Hub Facilities	42,185	21,117	21,513	19,343	25,406	30,912	64,456	61,888	54,207	39,620	37,607	19,569
7	Cheyenne Booster	0	0	0	0	0	0	0	0	0	0	0	0
8		<u>\$3,320,506</u>	<u>\$3,203,054</u>	<u>\$3,534,827</u>	<u>\$3,644,440</u>	<u>\$3,966,350</u>	<u>\$3,844,279</u>	<u>\$4,275,887</u>	<u>\$3,067,001</u>	<u>\$3,194,812</u>	<u>\$4,278,185</u>	<u>\$3,998,143</u>	<u>\$4,083,219</u>
	<u>Recoveries</u>												
9	Zone 1	\$26,656	\$31,657	\$43,129	\$48,196	\$58,771	\$53,889	\$55,815	\$51,080	\$49,281	\$60,136	\$60,473	\$66,358
10	Zone 2	1,322,967	1,384,293	1,955,068	1,955,310	2,339,360	2,035,163	2,602,983	2,385,888	2,372,494	2,849,639	2,880,860	3,085,065
11	Zone 3	317,622	339,876	462,509	488,972	567,856	466,891	478,249	431,126	478,955	529,007	479,548	560,578
12	Zone 1 Expansion	0	0	0	0	0	0	0	0	0	0	0	0
13	Zone 3 Expansion	523,048	466,722	562,118	495,547	635,407	588,091	592,352	578,457	722,941	702,162	722,415	549,547
14	Cheyenne Hub Facilities	38,413	26,807	30,503	26,127	26,869	24,119	21,831	22,240	21,390	26,011	35,645	35,534
15	Cheyenne Booster	241	667	228	4,765	6,647	17,018	14,710	9,477	167	(3,497)	(408)	(18)
16		<u>\$2,228,947</u>	<u>\$2,250,022</u>	<u>\$3,053,555</u>	<u>\$3,018,917</u>	<u>\$3,634,910</u>	<u>\$3,185,171</u>	<u>\$3,765,940</u>	<u>\$3,478,268</u>	<u>\$3,645,228</u>	<u>\$4,163,458</u>	<u>\$4,178,533</u>	<u>\$4,297,064</u>
17	<u>Monthly Deferral - Charge/(Credit)</u>	\$1,091,559	\$953,032	\$481,272	\$625,523	\$331,440	\$659,108	\$509,947	(\$411,267)	(\$450,416)	\$114,727	(\$180,390)	(\$213,845)
	<u>Deferred Account</u>												
18	Beginning Balance - Under/(Over)-Recovery	\$3,120,052	\$4,211,611	\$5,164,643	\$5,645,915	\$6,271,438	\$6,602,878	\$7,261,986	\$7,771,933	\$7,360,666	\$6,910,250	\$7,024,978	\$6,844,587
19	Monthly Deferral - Charge/(Credit)	<u>1,091,559</u>	<u>953,032</u>	<u>481,272</u>	<u>625,523</u>	<u>331,440</u>	<u>659,108</u>	<u>509,947</u>	<u>(411,267)</u>	<u>(450,416)</u>	<u>114,727</u>	<u>(180,390)</u>	<u>(213,845)</u>
20	Ending Balance - Under/(Over)-Recovery	<u>\$4,211,611</u>	<u>\$5,164,643</u>	<u>\$5,645,915</u>	<u>\$6,271,438</u>	<u>\$6,602,878</u>	<u>\$7,261,986</u>	<u>\$7,771,933</u>	<u>\$7,360,666</u>	<u>\$6,910,250</u>	<u>\$7,024,978</u>	<u>\$6,844,587</u>	<u>\$6,630,743</u>

Rockies Express Pipeline LLC

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2025 to December 31, 2025

Lost & Unaccounted For

Line No.		Jan-25 (Dth)	Feb-25 (Dth)	Mar-25 (Dth)	Apr-25 (Dth)	May-25 (Dth)	Jun-25 (Dth)	Jul-25 (Dth)	Aug-25 (Dth)	Sep-25 (Dth)	Oct-25 (Dth)	Nov-25 (Dth)	Dec-25 (Dth)	Total - December (Dth)
	Lost & Unaccounted For													
	<u>Cost</u>													
1	Physical Transmission Receipts 1/	147,424,338	138,366,848	156,934,316	155,037,264	164,053,535	154,999,559	162,271,991	156,722,711	157,775,288	163,814,163	160,951,797	155,430,266	1,873,782,076
2	Physical Transmission Deliveries 1/	<u>147,517,988</u>	<u>138,391,790</u>	<u>156,873,259</u>	<u>154,956,136</u>	<u>164,003,908</u>	<u>155,078,632</u>	<u>162,403,136</u>	<u>156,809,636</u>	<u>157,839,020</u>	<u>163,684,660</u>	<u>160,986,532</u>	<u>155,300,681</u>	1,873,845,378
3	Loss (Gain)	(93,650)	(24,942)	61,057	81,128	49,627	(79,073)	(131,145)	(86,925)	(63,732)	129,503	(34,735)	129,585	(63,302)
	<u>Recoveries</u>													
4	Receipts Eligible for L&U 2/	173,113,568	157,645,380	178,919,772	175,036,244	187,946,217	178,605,508	185,327,473	180,642,407	182,471,115	187,689,635	182,370,903	176,576,700	2,146,344,922
5	Recoveries at Applicable L&U Reimbursement Rates	(51,934)	(47,294)	(35,784)	(35,007)	(37,589)	(17,861)	(18,533)	0	(18,247)	(18,769)	(36,474)	(35,315)	
6	Monthly Deferral - Charge/(Credit)	(41,716)	22,352	96,841	116,135	87,216	(61,212)	(112,612)	(86,925)	(45,485)	148,272	1,739	164,900	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	(340,721)	(382,437)	(360,085)	(263,244)	(147,109)	(59,893)	(121,105)	(233,717)	(320,642)	(366,127)	(217,855)	(216,116)	
8	Monthly Deferral - Charge/(Credit)	<u>(41,716)</u>	<u>22,352</u>	<u>96,841</u>	<u>116,135</u>	<u>87,216</u>	<u>(61,212)</u>	<u>(112,612)</u>	<u>(86,925)</u>	<u>(45,485)</u>	<u>148,272</u>	<u>1,739</u>	<u>164,900</u>	
9	Ending Balance - Under/(Over)-Recovery	(382,437)	(360,085)	(263,244)	(147,109)	(59,893)	(121,105)	(233,717)	(320,642)	(366,127)	(217,855)	(216,116)	(51,215)	

Note: 1/ Net of displacement/backhaul activity.

2/ Reflects nominated receipts including displacement and backhaul activity.

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2025 to December 31, 2025

Zone 1 - Fuel

Line No.	<u>Fuel</u>	Jan-25 (Dth)	Feb-25 (Dth)	Mar-25 (Dth)	Apr-25 (Dth)	May-25 (Dth)	Jun-25 (Dth)	Jul-25 (Dth)	Aug-25 (Dth)	Sep-25 (Dth)	Oct-25 (Dth)	Nov-25 (Dth)	Dec-25 (Dth)	Total - December (Dth)
	<u>Usage</u>													
1	Meeker	34,906	41,642	31,579	48,948	35,111	28,414	21,719	3,943	16,716	29,822	8,188	13,170	314,158
2	Big Hole	1,961	2,085	16,532	1,638	2,970	1,507	1,555	1,528	1,555	1,648	1,832	1,869	36,680
3	Wamsutter	6,250	5,883	8,045	7,733	5,888	6,109	5,446	3,943	149	3,405	5,780	6,995	65,626
4	Overthrust	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Echo Springs	5,124	7,263	13,994	25,676	14,913	41,436	22,558	50,297	27,337	15,480	12,359	15,736	252,173
6	Arlington	704	607	630	574	237	12	16	14	16	22	277	487	3,596
7	Cost - Zone 1	48,945	57,480	70,780	84,569	59,119	77,478	51,294	59,725	45,773	50,377	28,436	38,257	672,233
	<u>Recoveries</u>													
8	Receipts	26,832,795	26,553,209	28,962,311	30,346,771	31,146,558	28,516,737	28,089,473	27,029,732	24,783,348	30,290,934	30,489,343	31,901,150	344,942,361
9	Billing Factor	0.10%	0.10%	0.10%	0.11%	0.14%	0.17%	0.20%	0.22%	0.23%	0.24%	0.24%	0.24%	
10	Recoveries - Zone 1	26,833	26,553	28,962	33,381	43,605	48,478	56,179	59,465	57,002	72,698	73,174	76,563	
11	<u>Monthly Deferral - Charge/(Credit)</u>	22,112	30,927	41,818	51,188	15,514	29,000	(4,885)	260	(11,229)	(22,321)	(44,738)	(38,306)	
	<u>Deferred Account</u>													
12	Beginning Balance - Under/(Over)-Recovery	(47,640)	(25,528)	5,399	47,217	98,405	113,919	142,919	138,034	138,294	127,065	104,744	60,006	
13	Monthly Deferral - Charge/(Credit)	22,112	30,927	41,818	51,188	15,514	29,000	(4,885)	260	(11,229)	(22,321)	(44,738)	(38,306)	
14	Ending Balance - Under/(Over)-Recovery	(25,528)	5,399	47,217	98,405	113,919	142,919	138,034	138,294	127,065	104,744	60,006	21,700	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2025 to December 31, 2025

Zone 1 - Electric Power Cost

Line No.		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total - December
	Electric Power													
	<u>Cost</u>													
1	Arlington	\$27,668	\$25,983	\$25,571	\$24,798	\$24,388	\$23,360	\$25,107	\$22,928	\$22,610	\$23,723	\$23,791	\$25,403	\$295,329
2	Meeker	\$13,832	\$13,129	\$11,363	\$11,863	\$7,425	\$7,649	\$10,210	\$5,496	\$5,897	\$10,328	\$9,646	\$13,346	\$120,184
3	Warmstutter	<u>\$12,592</u>	<u>\$11,774</u>	<u>\$11,746</u>	<u>\$11,103</u>	<u>\$10,953</u>	<u>\$12,365</u>	<u>\$14,341</u>	<u>\$12,829</u>	<u>\$12,256</u>	<u>\$13,130</u>	<u>\$12,692</u>	<u>\$14,135</u>	\$149,917
4	Cost - Zone 1	\$54,091	\$50,886	\$48,680	\$47,763	\$42,766	\$43,374	\$49,658	\$41,254	\$40,764	\$47,181	\$46,130	\$52,884	\$565,430
	<u>Recoveries</u>													
5	Deliveries	26,656,231	26,380,628	28,752,757	30,122,661	30,932,214	28,362,543	27,907,306	26,884,152	24,640,412	30,067,902	30,236,487	31,598,960	342,542,253
6	Billing Factor	<u>\$0.0010</u>	<u>\$0.0012</u>	<u>\$0.0015</u>	<u>\$0.0016</u>	<u>\$0.0019</u>	<u>\$0.0019</u>	<u>\$0.0020</u>	<u>\$0.0019</u>	<u>\$0.0020</u>	<u>\$0.0020</u>	<u>\$0.0020</u>	<u>\$0.0021</u>	
7	Recoveries - Zone 1	\$26,656	\$31,657	\$43,129	\$48,196	\$58,771	\$53,889	\$55,815	\$51,080	\$49,281	\$60,136	\$60,473	\$66,358	
8	Deliveries (Zone 1 Other)	0	0	0	0	0	0	0	0	0	0	0	0	
9	Billing Factor	<u>\$0.0000</u>												
10	Recoveries - Zone 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11	Monthly Deferral - Charge/(Credit)	\$27,435	\$19,229	\$5,551	(\$433)	(\$16,005)	(\$10,515)	(\$6,157)	(\$9,826)	(\$8,517)	(\$12,955)	(\$14,343)	(\$13,474)	
	<u>Deferred Account</u>													
12	Beginning Balance - Under/(Over)-Recovery	\$120,398	\$147,834	\$167,063	\$172,614	\$172,181	\$156,176	\$145,661	\$139,504	\$129,677	\$121,160	\$108,204	\$93,861	
13	Monthly Deferral - Charge/(Credit)	<u>27,435</u>	<u>19,229</u>	<u>5,551</u>	<u>(433)</u>	<u>(16,005)</u>	<u>(10,515)</u>	<u>(6,157)</u>	<u>(9,826)</u>	<u>(8,517)</u>	<u>(12,955)</u>	<u>(14,343)</u>	<u>(13,474)</u>	
14	Ending Balance - Under/(Over)-Recovery	\$147,834	\$167,063	\$172,614	\$172,181	\$156,176	\$145,661	\$139,504	\$129,677	\$121,160	\$108,204	\$93,861	\$80,387	

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2025 to December 31, 2025

Zone 2 - Fuel

Line No.		Jan-25 (Dth)	Feb-25 (Dth)	Mar-25 (Dth)	Apr-25 (Dth)	May-25 (Dth)	Jun-25 (Dth)	Jul-25 (Dth)	Aug-25 (Dth)	Sep-25 (Dth)	Oct-25 (Dth)	Nov-25 (Dth)	Dec-25 (Dth)	Total - December (Dth)
	Fuel													
	<u>Usage</u>													
1	Bertrand	112,345	110,625	152,451	140,015	137,273	103,536	132,129	121,798	106,847	131,324	133,691	150,208	1,532,242
2	Steele City	60,243	34,808	51,833	78,252	104,071	52,859	88,661	58,503	62,116	90,258	66,735	106,711	855,050
3	Cost - Zone 2	172,588	145,433	204,284	218,267	241,344	156,395	220,790	180,301	168,963	221,582	200,426	256,919	2,387,292
	<u>Recoveries</u>													
4	Receipts	54,326,645	51,935,517	62,278,574	58,276,161	61,522,320	48,330,557	55,922,941	48,959,539	47,808,922	56,447,817	56,948,926	61,969,379	664,727,298
5	Billing Factor	0.30%	0.27%	0.26%	0.28%	0.30%	0.31%	0.33%	0.36%	0.36%	0.38%	0.38%	0.38%	
6	Recoveries - Zone 2	162,980	140,226	161,924	163,173	184,567	149,825	184,546	176,254	172,112	214,502	216,406	235,484	
7	Monthly Deferral - Charge/(Credit)	9,608	5,207	42,360	55,094	56,777	6,570	36,244	4,047	(3,149)	7,080	(15,980)	21,435	
	<u>Deferred Account</u>													
8	Beginning Balance - Under/(Over)-Recovery	196,195	205,803	211,010	253,370	308,464	365,241	371,811	408,055	412,102	408,953	416,033	400,053	
9	Monthly Deferral - Charge/(Credit)	9,608	5,207	42,360	55,094	56,777	6,570	36,244	4,047	(3,149)	7,080	(15,980)	21,435	
10	Ending Balance - Under/(Over)-Recovery	205,803	211,010	253,370	308,464	365,241	371,811	408,055	412,102	408,953	416,033	400,053	421,488	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2025 to December 31, 2025

Zone 2 - Electric Power Cost

Line No.		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total - December
	Electric Power													
	<u>Cost</u>													
1	Cheyenne	\$703,976	\$699,318	\$1,045,992	\$1,188,047	\$1,221,509	\$1,029,142	\$1,153,453	\$828,434	\$845,489	\$1,090,242	\$1,075,681	\$1,244,071	\$12,125,353
2	Julesburg	1,086,119	1,007,389	1,284,566	1,198,534	1,238,405	778,005	1,202,704	826,111	354,764	1,246,084	1,206,122	1,386,487	\$12,815,288
3	Steele City	3,538	3,840	3,181	2,613	2,543	2,711	3,070	2,545	2,504	2,497	2,473	3,617	\$35,133
4	Turney	163,596	282,779	497,327	264,964	193,126	248,173	249,987	270,027	259,692	197,070	336,594	224,226	\$3,187,559
5	Cost - Zone 2	<u>\$1,957,230</u>	<u>\$1,993,326</u>	<u>\$2,831,066</u>	<u>\$2,654,158</u>	<u>\$2,655,583</u>	<u>\$2,058,030</u>	<u>\$2,609,213</u>	<u>\$1,927,117</u>	<u>\$1,462,449</u>	<u>\$2,535,892</u>	<u>\$2,620,869</u>	<u>\$2,858,401</u>	<u>\$28,163,334</u>
	<u>Recoveries</u>													
6	Deliveries	54,219,972	51,652,715	61,869,232	57,849,401	61,079,908	47,999,120	55,500,699	48,592,431	47,449,888	55,985,058	56,487,454	61,455,477	660,141,355
7	Billing Factor	<u>\$0.0244</u>	<u>\$0.0268</u>	<u>\$0.0316</u>	<u>\$0.0338</u>	<u>\$0.0383</u>	<u>\$0.0424</u>	<u>\$0.0469</u>	<u>\$0.0491</u>	<u>\$0.0500</u>	<u>\$0.0509</u>	<u>\$0.0510</u>	<u>\$0.0502</u>	
8	Recoveries - Zone 2	<u>\$1,322,967</u>	<u>\$1,384,293</u>	<u>\$1,955,068</u>	<u>\$1,955,310</u>	<u>\$2,339,360</u>	<u>\$2,035,163</u>	<u>\$2,602,983</u>	<u>\$2,385,888</u>	<u>\$2,372,494</u>	<u>\$2,849,639</u>	<u>\$2,880,860</u>	<u>\$3,085,065</u>	
9	Deliveries (Zone 2 Other)	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Billing Factor	<u>\$0.0000</u>												
11	Recoveries - Zone 2	<u>\$0</u>												
12	<u>Monthly Deferral - Charge/(Credit)</u>	\$634,263	\$609,033	\$875,998	\$698,848	\$316,223	\$22,867	\$6,230	(\$458,771)	(\$910,045)	(\$313,747)	(\$259,991)	(\$226,664)	
	<u>Deferred Account</u>													
13	Beginning Balance - Under/(Over)-Recovery	\$4,332,154	\$4,966,417	\$5,575,449	\$6,451,447	\$7,150,296	\$7,466,519	\$7,489,385	\$7,495,616	\$7,036,845	\$6,126,800	\$5,813,052	\$5,553,062	
14	Monthly Deferral - Charge/(Credit)	<u>634,263</u>	<u>609,033</u>	<u>875,998</u>	<u>698,848</u>	<u>316,223</u>	<u>22,867</u>	<u>6,230</u>	<u>(458,771)</u>	<u>(910,045)</u>	<u>(313,747)</u>	<u>(259,991)</u>	<u>(226,664)</u>	
15	Ending Balance - Under/(Over)-Recovery	<u>\$4,966,417</u>	<u>\$5,575,449</u>	<u>\$6,451,447</u>	<u>\$7,150,296</u>	<u>\$7,466,519</u>	<u>\$7,489,385</u>	<u>\$7,495,616</u>	<u>\$7,036,845</u>	<u>\$6,126,800</u>	<u>\$5,813,052</u>	<u>\$5,553,062</u>	<u>\$5,326,398</u>	

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2025 to December 31, 2025

Zone 3 - Fuel

Line No.	Fuel	Jan-25 (Dth)	Feb-25 (Dth)	Mar-25 (Dth)	Apr-25 (Dth)	May-25 (Dth)	Jun-25 (Dth)	Jul-25 (Dth)	Aug-25 (Dth)	Sep-25 (Dth)	Oct-25 (Dth)	Nov-25 (Dth)	Dec-25 (Dth)	Total - December (Dth)
	<u>Usage</u>													
1	Mexico	29,493	27,477	71,097	67,049	72,958	28,355	74,126	44,318	13,309	72,439	64,834	89,982	655,437
2	Blue Mound	16,893	15,135	20,322	17,287	20,693	13,203	10,567	10,320	6,663	8,687	17,051	15,407	172,228
3	Bainbridge	16,352	17,329	12,234	29,653	43,771	43,065	32,463	25,503	52,192	41,522	27,947	17,719	359,750
4	St. Paul	58,542	71,483	70,094	74,950	57,582	77,605	63,299	74,878	96,366	78,509	78,238	54,611	856,157
5	Washington Court House	73,164	94,873	81,876	77,172	80,879	71,510	77,548	66,485	97,808	76,524	80,666	82,035	960,540
6	Columbus	84,016	98,970	95,361	89,306	89,420	89,594	108,459	93,015	139,722	105,564	95,376	84,698	1,173,501
7	Chandlersville	90,116	96,267	95,785	98,524	102,749	102,734	99,043	102,026	127,661	102,423	56,631	17,405	1,091,364
8	Cost - Zone 3	368,576	421,534	446,769	453,941	468,052	426,066	465,505	416,545	533,721	485,668	420,743	361,857	5,268,977
	<u>Recoveries</u>													
9	Receipts	86,452,877	81,471,435	95,026,526	92,879,776	93,710,565	83,899,178	89,164,804	81,891,266	84,577,778	93,439,551	86,225,107	91,068,400	1,059,807,263
10	Billing Factor	0.54%	0.55%	0.54%	0.52%	0.51%	0.49%	0.51%	0.51%	0.50%	0.49%	0.49%	0.51%	
11	Recoveries - Zone 3	466,846	448,093	513,143	482,975	477,924	411,106	454,741	417,645	422,889	457,854	422,503	464,449	
12	<u>Monthly Deferral - Charge/(Credit)</u>	(98,270)	(26,559)	(66,374)	(29,034)	(9,872)	14,960	10,764	(1,100)	110,832	27,814	(1,760)	(102,592)	
	<u>Deferred Account</u>													
13	Beginning Balance - Under/(Over)-Recovery	107,534	9,264	(17,295)	(83,669)	(112,703)	(122,575)	(107,615)	(96,851)	(97,951)	12,881	40,695	38,935	
14	Monthly Deferral - Charge/(Credit)	(98,270)	(26,559)	(66,374)	(29,034)	(9,872)	14,960	10,764	(1,100)	110,832	27,814	(1,760)	(102,592)	
15	Ending Balance - Under/(Over)-Recovery	9,264	(17,295)	(83,669)	(112,703)	(122,575)	(107,615)	(96,851)	(97,951)	12,881	40,695	38,935	(63,657)	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2025 to December 31, 2025

Zone 3 - Electric Power Cost

Line No.		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total - December
	Electric Power													
	<u>Cost</u>													
1	Hamilton	\$706,200	\$527,416	\$209,188	\$284,695	\$391,488	\$483,831	\$468,381	\$304,456	\$599,590	\$458,472	\$373,386	\$456,587	\$5,263,688
2	St. Paul	\$37,447	\$44,324	\$37,258	\$45,798	\$42,010	\$46,159	\$45,546	\$35,566	\$46,670	\$44,883	\$45,701	\$45,016	\$516,380
3	Washington Court House	\$18,334	\$15,586	\$19,903	\$29,142	\$32,563	(\$19,978)	\$18,299	\$19,359	\$18,213	\$14,511	\$17,250	\$18,387	\$201,569
4	Columbus	(\$2,108)	\$6,842	(\$17,288)	(\$23,988)	(\$26,115)	\$59,983	(\$9,012)	(\$3,284)	\$1,238	(\$8,253)	(\$4,099)	\$6,912	(\$19,174)
5	Chandlersville	(\$7,051)	(\$7,529)	(\$1,522)	(\$2,762)	\$1,600	\$7,952	\$14,578	\$12,589	\$15,756	\$6,492	(\$2,225)	(\$10,898)	\$26,980
6	Blue Mound	\$32,784	\$29,806	\$27,643	\$32,057	\$25,764	\$21,023	\$21,035	\$21,808	\$22,494	\$34,174	\$32,420	\$38,799	\$339,807
7	Mexico	\$5,681	\$4,964	\$4,451	\$4,515	\$4,795	\$3,690	\$4,216	\$4,352	\$3,379	\$3,885	\$3,983	\$4,411	\$52,323
8	Seneca	\$10,422	\$20,772	(\$824)	\$9,041	\$12,715	\$11,605	\$12,523	\$12,406	\$11,958	\$10,735	\$13,201	\$15,578	\$140,131
9	Cost - Zone 3	\$801,709	\$642,181	\$278,808	\$378,497	\$484,820	\$614,264	\$575,567	\$407,253	\$719,296	\$564,898	\$479,616	\$574,792	\$6,521,703
	<u>Recoveries</u>													
10	Deliveries	85,843,725	80,922,917	94,389,633	92,258,906	93,091,092	83,373,463	88,564,682	81,344,519	84,027,153	92,808,177	85,633,625	90,415,818	1,052,673,710
11	Billing Factor	\$0.0037	\$0.0042	\$0.0049	\$0.0053	\$0.0061	\$0.0056	\$0.0054	\$0.0053	\$0.0057	\$0.0057	\$0.0056	\$0.0062	
12	Recoveries - Zone 3	\$317,622	\$339,876	\$462,509	\$488,972	\$567,856	\$466,891	\$478,249	\$431,126	\$478,955	\$529,007	\$479,548	\$560,578	
13	Deliveries (Zone 3 Other)	0	0	0	0	0	0	0	0	0	0	0	0	
14	Billing Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
15	Recoveries - Zone 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
16	<u>Monthly Deferral - Charge/(Credit)</u>	\$484,087	\$302,305	(\$183,701)	(\$110,475)	(\$83,036)	\$147,373	\$97,318	(\$23,873)	\$240,341	\$35,891	\$68	\$14,214	
	<u>Deferred Account</u>													
17	Beginning Balance - Under/(Over)-Recovery	(\$307,518)	\$176,570	\$478,875	\$295,174	\$184,699	\$101,663	\$249,037	\$346,355	\$322,482	\$562,823	\$598,714	\$598,782	
18	Monthly Deferral - Charge/(Credit)	484,087	302,305	(183,701)	(110,475)	(83,036)	147,373	97,318	(23,873)	240,341	35,891	68	14,214	
19	Ending Balance - Under/(Over)-Recovery	\$176,570	\$478,875	\$295,174	\$184,699	\$101,663	\$249,037	\$346,355	\$322,482	\$562,823	\$598,714	\$598,782	\$612,996	

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2025 to December 31, 2025

Zone 3 Expansion - Fuel

Line No.	Fuel	Jan-25 (Dth)	Feb-25 (Dth)	Mar-25 (Dth)	Apr-25 (Dth)	May-25 (Dth)	Jun-25 (Dth)	Jul-25 (Dth)	Aug-25 (Dth)	Sep-25 (Dth)	Oct-25 (Dth)	Nov-25 (Dth)	Dec-25 (Dth)	Total - December (Dth)
<u>Usage</u>														
1	Mexico	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Blue Mound	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Bainbridge	7,477	11,378	0	31,429	71,909	83,196	56,542	40,480	70,537	86,811	43,343	849	503,951
4	St. Paul	76,795	89,041	107,138	140,526	105,543	159,384	121,843	140,041	134,391	172,402	156,377	62,478	1,465,959
5	Washington Court House	91,964	114,907	122,290	141,975	149,563	147,350	146,616	123,630	134,863	167,677	160,041	91,508	1,592,384
6	Columbus	108,389	122,612	145,424	166,887	164,371	184,271	205,958	173,731	193,897	232,049	191,149	96,333	1,985,071
7	Chandlersville	116,097	118,627	146,069	182,020	192,308	210,168	190,304	190,939	177,510	224,242	114,052	18,608	1,880,944
8	Cost - Zone 3 Expansion	400,722	456,565	520,921	662,837	683,694	784,369	721,263	668,821	711,198	883,181	664,962	269,776	7,428,309
<u>Recoveries</u>														
9	Receipts	27,409,619	24,869,749	31,610,286	28,625,755	37,111,504	36,660,616	37,429,059	35,256,386	38,365,820	34,717,868	36,066,501	26,126,412	394,249,575
10	Billing Factor	1.79%	1.76%	1.74%	1.66%	1.62%	1.60%	1.71%	1.75%	1.85%	1.84%	1.83%	1.81%	
11	Recoveries - Zone 3 Expansion	490,632	437,708	550,019	475,188	601,206	586,570	640,037	616,987	709,768	638,809	660,017	472,888	
12	Monthly Deferral - Charge/(Credit)	(89,910)	18,857	(29,098)	187,649	82,488	197,799	81,226	51,834	1,430	244,372	4,945	(203,112)	
<u>Deferred Account</u>														
13	Beginning Balance - Under/(Over)-Recovery	(911,238)	(1,001,148)	(982,291)	(1,011,389)	(823,740)	(741,252)	(543,453)	(462,227)	(410,393)	(408,963)	(164,591)	(159,646)	
14	Monthly Deferral - Charge/(Credit)	(89,910)	18,857	(29,098)	187,649	82,488	197,799	81,226	51,834	1,430	244,372	4,945	(203,112)	
15	Ending Balance - Under/(Over)-Recovery	(1,001,148)	(982,291)	(1,011,389)	(823,740)	(741,252)	(543,453)	(462,227)	(410,393)	(408,963)	(164,591)	(159,646)	(362,758)	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2025 to December 31, 2025

Zone 3 Expansion - Electric Power Cost

Line No.		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total - December
	<u>Electric Power</u>													
	<u>Cost</u>													
1	Hamilton	\$405,373	\$427,606	\$281,175	\$461,442	\$671,152	\$937,100	\$849,916	\$512,851	\$806,958	\$967,602	\$706,391	\$510,135	\$7,537,701
2	St. Paul	12,959	13,815	16,464	18,483	20,719	23,944	24,283	24,976	21,373	22,607	21,215	14,866	\$235,704
3	Washington Court House	5,387	10,404	8,572	0	0	54,033	19,189	19,361	18,938	18,696	15,197	9,623	\$179,400
4	Columbus	12,079	12,633	17,288	23,988	26,115	36,130	38,614	33,275	31,650	35,719	27,288	11,166	\$305,945
5	Chandlerville	29,493	31,086	31,261	40,765	39,789	46,492	44,991	39,026	39,178	45,971	43,829	31,784	\$463,665
6	Cost - Zone 3 Expansion	\$465,291	\$495,544	\$354,760	\$544,678	\$757,775	\$1,097,699	\$976,993	\$629,489	\$918,097	\$1,090,595	\$813,920	\$577,574	\$8,722,415
	<u>Recoveries</u>													
7	Deliveries	26,961,262	24,435,716	31,056,230	28,156,076	36,517,644	36,079,199	36,792,034	34,638,158	37,653,162	34,085,527	35,412,515	25,679,754	387,467,277
8	Billing Factor	\$0.0194	\$0.0191	\$0.0181	\$0.0176	\$0.0174	\$0.0163	\$0.0161	\$0.0167	\$0.0192	\$0.0206	\$0.0204	\$0.0214	
9	Recoveries - Zone 3 Expansion	\$523,048	\$466,722	\$562,118	\$495,547	\$635,407	\$588,091	\$592,352	\$578,457	\$722,941	\$702,162	\$722,415	\$549,547	
10	Monthly Deferral - Charge/(Credit)	(\$57,757)	\$28,822	(\$207,358)	\$49,131	\$122,368	\$509,608	\$384,641	\$51,032	\$195,156	\$388,433	\$91,505	\$28,027	
	<u>Deferred Account</u>													
11	Beginning Balance - Under/(Over)-Recovery	(\$968,270)	(\$1,026,027)	(\$997,205)	(\$1,204,563)	(\$1,155,432)	(\$1,033,064)	(\$523,456)	(\$138,815)	(\$87,783)	\$107,373	\$495,806	\$587,311	
12	Monthly Deferral - Charge/(Credit)	(\$7,757)	28,822	(207,358)	49,131	122,368	509,608	384,641	51,032	195,156	388,433	91,505	28,027	
13	Ending Balance - Under/(Over)-Recovery	(\$1,026,027)	(\$997,205)	(\$1,204,563)	(\$1,155,432)	(\$1,033,064)	(\$523,456)	(\$138,815)	(\$87,783)	\$107,373	\$495,806	\$587,311	\$615,338	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2025 to December 31, 2025

Cheyenne Booster - Electric Power Cost

Line No.		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total - December
	<u>Electric Power</u>													
	<u>Cost</u>													
1	Cheyenne Booster	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Cost - Cheyenne Booster	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	<u>Recoveries</u>													
3	Deliveries	16,838	49,431	15,973	301,552	315,013	743,142	746,723	796,376	834,587	699,330	61,797	3,231	4,583,993
4	Billing Factor	\$0.0143	\$0.0135	\$0.0143	\$0.0158	\$0.0211	\$0.0229	\$0.0197	\$0.0119	\$0.0002	(\$0.0050)	(\$0.0066)	(\$0.0055)	
5	Recoveries - Cheyenne Booster	\$241	\$667	\$228	\$4,765	\$6,647	\$17,018	\$14,710	\$9,477	\$167	(\$3,497)	(\$408)	(\$18)	
6	<u>Monthly Deferral - Charge/(Credit)</u>	(\$241)	(\$667)	(\$228)	(\$4,765)	(\$6,647)	(\$17,018)	(\$14,710)	(\$9,477)	(\$167)	\$3,497	\$408	\$18	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	\$29,998	\$29,757	\$29,090	\$28,862	\$24,097	\$17,450	\$432	(\$14,278)	(\$23,755)	(\$23,922)	(\$20,425)	(\$20,017)	
8	Monthly Deferral - Charge/(Credit)	(241)	(667)	(228)	(4,765)	(6,647)	(17,018)	(14,710)	(9,477)	(167)	3,497	408	18	
9	Ending Balance - Under/(Over)-Recovery	\$29,757	\$29,090	\$28,862	\$24,097	\$17,450	\$432	(\$14,278)	(\$23,755)	(\$23,922)	(\$20,425)	(\$20,017)	(\$19,999)	

Rockies Express Pipeline LLC
Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2025 to December 31, 2025

Meeker Booster - Fuel

<u>Line No.</u>	<u>Fuel</u>	<u>Jan-25</u> (Dth)	<u>Feb-25</u> (Dth)	<u>Mar-25</u> (Dth)	<u>Apr-25</u> (Dth)	<u>May-25</u> (Dth)	<u>Jun-25</u> (Dth)	<u>Jul-25</u> (Dth)	<u>Aug-25</u> (Dth)	<u>Sep-25</u> (Dth)	<u>Oct-25</u> (Dth)	<u>Nov-25</u> (Dth)	<u>Dec-25</u> (Dth)	<u>Total - December</u> (Dth)
	<u>Usage</u>													
1	Meeker Booster	32,453	27,456	11,521	47,190	1,784	13,469	11,200	12,718	9,968	22,674	40,632	42,076	273,141
2	Cost - Meeker Booster	32,453	27,456	11,521	47,190	1,784	13,469	11,200	12,718	9,968	22,674	40,632	42,076	273,141
	<u>Recoveries</u>													
3	Receipts	838,701	793,887	921,472	2,913,600	537,380	101,611	255,797	171,788	472,803	3,087,333	2,246,467	1,462,420	13,803,259
4	Billing Factor	1.74%	1.73%	1.81%	2.17%	2.73%	2.77%	2.44%	2.05%	2.40%	2.56%	2.86%	2.85%	
5	Recoveries - Meeker Booster	14,593	13,734	16,679	63,225	14,670	2,815	6,241	3,522	11,347	79,036	64,249	41,679	
6	Monthly Deferral - Charge/(Credit)	17,860	13,722	(5,158)	(16,035)	(12,886)	10,654	4,959	9,196	(1,379)	(56,362)	(23,617)	397	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	22,363	40,223	53,945	48,787	32,752	19,866	30,520	35,479	44,675	43,296	(13,066)	(36,683)	
8	Monthly Deferral - Charge/(Credit)	17,860	13,722	(5,158)	(16,035)	(12,886)	10,654	4,959	9,196	(1,379)	(56,362)	(23,617)	397	
9	Ending Balance - Under/(Over)-Recovery	40,223	53,945	48,787	32,752	19,866	30,520	35,479	44,675	43,296	(13,066)	(36,683)	(36,286)	

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2025 to December 31, 2025

Seneca Lateral - Fuel

Line No.		Jan-25 (Dth)	Feb-25 (Dth)	Mar-25 (Dth)	Apr-25 (Dth)	May-25 (Dth)	Jun-25 (Dth)	Jul-25 (Dth)	Aug-25 (Dth)	Sep-25 (Dth)	Oct-25 (Dth)	Nov-25 (Dth)	Dec-25 (Dth)	Total - December (Dth)
	<u>Fuel</u>													
	<u>Usage</u>													
1	Seneca Lateral	27,832	21,346	16,818	16,135	21,336	24,635	18,639	18,247	25,057	26,297	18,215	15,015	249,572
2	Cost - Seneca Lateral	27,832	21,346	16,818	16,135	21,336	24,635	18,639	18,247	25,057	26,297	18,215	15,015	249,572
	<u>Recoveries</u>													
3	Receipts	10,731,219	9,759,782	7,561,089	6,806,830	8,633,987	8,850,278	7,518,019	8,040,254	10,085,477	9,633,585	7,242,356	7,172,952	102,035,828
4	Billing Factor	0.26%	0.26%	0.24%	0.24%	0.24%	0.24%	0.24%	0.23%	0.24%	0.24%	0.23%	0.23%	
5	Recoveries - Seneca Lateral	27,901	25,375	18,147	16,336	20,722	21,241	18,043	18,493	24,205	23,121	16,657	16,498	
6	Monthly Deferral - Charge/(Credit)	(69)	(4,029)	(1,329)	(201)	614	3,394	596	(246)	852	3,176	1,558	(1,483)	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	(8,091)	(8,160)	(12,189)	(13,518)	(13,719)	(13,105)	(9,711)	(9,115)	(9,361)	(8,509)	(5,333)	(3,775)	
8	Monthly Deferral - Charge/(Credit)	(69)	(4,029)	(1,329)	(201)	614	3,394	596	(246)	852	3,176	1,558	(1,483)	
9	Ending Balance - Under/(Over)-Recovery	(8,160)	(12,189)	(13,518)	(13,719)	(13,105)	(9,711)	(9,115)	(9,361)	(8,509)	(5,333)	(3,775)	(5,258)	

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2025 to December 31, 2025

Cheyenne Hub Facilities - Fuel

Line No.	Fuel	Jan-25 (Dth)	Feb-25 (Dth)	Mar-25 (Dth)	Apr-25 (Dth)	May-25 (Dth)	Jun-25 (Dth)	Jul-25 (Dth)	Aug-25 (Dth)	Sep-25 (Dth)	Oct-25 (Dth)	Nov-25 (Dth)	Dec-25 (Dth)	Total - December (Dth)
	<u>Usage</u>													
1	Cheyenne Hub Facilities	105,639	98,971	113,040	103,646	109,964	106,180	102,943	104,556	109,290	98,939	105,233	96,887	1,255,288
2	Cost - Cheyenne Hub Facilities	105,639	98,971	113,040	103,646	109,964	106,180	102,943	104,556	109,290	98,939	105,233	96,887	1,255,288
	<u>Recoveries</u>													
3	Receipts	42,846,795	38,537,303	43,774,975	43,710,627	44,958,212	40,344,169	43,838,003	44,657,243	42,953,794	43,533,567	44,737,675	44,588,170	518,480,533
4	Billing Factor	0.30%	0.28%	0.26%	0.25%	0.24%	0.23%	0.23%	0.22%	0.22%	0.22%	0.22%	0.22%	
5	Recoveries - Cheyenne Hub Facilities	128,540	107,904	113,815	109,277	107,900	92,792	100,827	98,246	94,498	95,774	98,423	98,094	
6	<u>Monthly Deferral - Charge/(Credit)</u>	(22,901)	(8,933)	(775)	(5,631)	2,064	13,388	2,116	6,310	14,792	3,165	6,810	(1,207)	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	(152,295)	(175,196)	(184,129)	(184,904)	(190,535)	(188,471)	(175,083)	(172,967)	(166,657)	(151,865)	(148,700)	(141,890)	
8	Monthly Deferral - Charge/(Credit)	(22,901)	(8,933)	(775)	(5,631)	2,064	13,388	2,116	6,310	14,792	3,165	6,810	(1,207)	
9	Ending Balance - Under/(Over)-Recovery	(175,196)	(184,129)	(184,904)	(190,535)	(188,471)	(175,083)	(172,967)	(166,657)	(151,865)	(148,700)	(141,890)	(143,097)	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2025 to December 31, 2025

Cheyenne Hub Facilities - Electric Power Cost

Line No.		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total -December
	Electric Power													
	<u>Cost</u>													
1	Cheyenne Hub Facilities 1/	\$42,185	\$21,117	\$21,513	\$19,343	\$25,406	\$30,912	\$64,456	\$61,888	\$54,207	\$39,620	\$37,607	\$19,569	\$437,823
2	Cost - Cheyenne Hub Facilities	\$42,185	\$21,117	\$21,513	\$19,343	\$25,406	\$30,912	\$64,456	\$61,888	\$54,207	\$39,620	\$37,607	\$19,569	\$437,823
	<u>Recoveries</u>													
3	Deliveries	42,680,844	38,295,218	43,575,969	43,544,836	44,781,000	40,198,673	43,662,635	44,479,423	42,780,477	43,350,997	44,556,214	44,417,227	516,323,513
4	Billing Factor	\$0.0009	\$0.0007	\$0.0007	\$0.0006	\$0.0006	\$0.0006	\$0.0005	\$0.0005	\$0.0005	\$0.0006	\$0.0008	\$0.0008	
5	Recoveries - Cheyenne Hub Facilities	\$38,413	\$26,807	\$30,503	\$26,127	\$26,869	\$24,119	\$21,831	\$22,240	\$21,390	\$26,011	\$35,645	\$35,534	
6	Monthly Deferral - Charge/(Credit)	\$3,772	(\$5,690)	(\$8,990)	(\$6,784)	(\$1,463)	\$6,793	\$42,625	\$39,648	\$32,817	\$13,609	\$1,962	(\$15,965)	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	(\$80,544)	(\$76,772)	(\$82,462)	(\$91,452)	(\$98,236)	(\$99,699)	(\$92,906)	(\$50,281)	(\$10,633)	\$22,184	\$35,793	\$37,755	
8	Monthly Deferral - Charge/(Credit)	3,772	(5,690)	(8,990)	(6,784)	(1,463)	6,793	42,625	39,648	32,817	13,609	1,962	(15,965)	
9	Ending Balance - Under/(Over)-Recovery	(\$76,772)	(\$82,462)	(\$91,452)	(\$98,236)	(\$99,699)	(\$92,906)	(\$50,281)	(\$10,633)	\$22,184	\$35,793	\$37,755	\$21,790	

Note: 1/ Costs for October and November were estimated as a result of metering issues.

Rockies Express Pipeline LLC

**Periodic Rate Adjustment (PRA) - FL&U Reimbursement
Lost & Unaccounted For
For the Period January 1, 2025 to December 31, 2025**

<u>Line No.</u>		Physical Transmission <u>Receipts</u> 1/	Physical Transmission <u>Deliveries</u> 1/	<u>Gain/(Loss)</u>
1	Jan-25	147,424,338	147,517,988	93,650
2	Feb-25	138,366,848	138,391,790	24,942
3	Mar-25	156,934,316	156,873,259	(61,057)
4	Apr-25	155,037,264	154,956,136	(81,128)
5	May-25	164,053,535	164,003,908	(49,627)
6	Jun-25	154,999,559	155,078,632	79,073
7	Jul-25	162,271,991	162,403,136	131,145
8	Aug-25	156,722,711	156,809,636	86,925
9	Sep-25	157,775,288	157,839,020	63,732
10	Oct-25	163,814,163	163,684,660	(129,503)
11	Nov-25	160,951,797	160,986,532	34,735
12	Dec-25	155,430,266	155,300,681	(129,585)
13		<u>1,873,782,076</u>	<u>1,873,845,378</u>	<u>63,302</u>
14	Percentage Gain/(Loss)			0.00%

Note: 1/ Reflects actual physical receipts and deliveries by month.