



Rockies Express Pipeline LLC

January 20, 2026

Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Rockies Express Pipeline LLC
Negotiated Rate Agreement and Amendments
Docket No. RP26-____-000

Dear Secretary Reese:

Rockies Express Pipeline LLC (“Rockies Express”) hereby submits for filing with the Federal Energy Regulatory Commission (“Commission” or “FERC”), to become part of the Rockies Express FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”) and Original Volume – The Book of Contracts, the following revised tariff sections (the “Proposed Tariff Sections”) to become effective on the dates listed below:

<u>Section Name</u>	<u>Section Version</u>
<i>Effective January 20, 2026</i>	
Third Revised Volume No. 1	
Negotiated Rates – 4	144.0.0
Original Volume – The Book of Contracts	
Section 4.60 – NRA Castleton K# 961298	5.0.0
Section 4.61 – NRA Castleton K# 961299	14.0.0
<i>Effective January 21, 2026</i>	
Original Volume – The Book of Contracts	
Section 2 – Table of Contents – Book of Contracts	161.0.0
Section 4.84 – NRA Stanchion K# 962756	2.0.0

Pursuant to Part 154 of the Commission’s regulations,¹ the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission’s eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission’s eLibrary; and

¹ 18 CFR § 154 (2025).

4. This transmittal letter.

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Pursuant to 18 CFR § 154.601, Rockies Express is submitting this instant filing to implement one new negotiated rate transportation service agreement (“TSA”) between Rockies Express and:

Stanchion Gas Marketing, LLC, (“Stanchion”), Contract Nos. 962756

A copy of the TSA is attached hereto. The contract has an effective date of January 21, 2026. Pursuant to Section 33 of the General Terms and Conditions of its Tariff, Rockies Express has authority to negotiate rates in accordance with the Commission’s Policy Statement on the Alternatives to Traditional Cost of Service Ratemaking for Natural Gas Pipelines (“Policy Statement”).² This policy requires either the filing of the negotiated rate agreement or a tariff section reflecting the essential elements of the negotiated rate agreement.

Accordingly, Rockies Express herein files one new TSA, together with the Proposed Tariff Sections, of which the tariff section labeled “Negotiated Rates – 4,” Section Version No. 144.0.0, lists the subject agreement, including, *inter alia*, the shipper’s name, contract number, and contract terms, as well as a reference to this instant filing.

Rockies Express hereby affirms that the TSA identified above does not deviate in any material respect from the form of service agreement in the Tariff. Rockies Express is proposing that the tendered tariff records be accepted for filing and made effective on January 21, 2026, consistent with the effective date of the TSA.

Additionally, Rockies Express is submitting two amended and restated negotiated rate TSAs. Rockies Express will be replacing the on-file transportation service agreements with Castleton Commodities Merchant Trading L.P. (“Castleton”), Contract Nos. 961298, and 961299. The changes in the TSAs are limited to changes in the term of service and the maximum aggregate quantities. No other changes are being proposed.

The amendments to Contract Nos. 961298 and 961299, copies of which are attached hereto, have an effective date of January 20, 2026. Rockies Express is filing the amended and restated TSAs together with the Proposed Tariff Sections, which set forth the shipper’s name and contract terms.

Rockies Express requests that the Commission accept this filing and permit the Proposed Tariff Sections set forth herein to become effective on the dates listed above, consistent with the effective dates of the TSAs.

² *Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 FERC ¶ 61,076 (1996), *order on clarification*, 74 FERC ¶ 61,194, *order on reh’g*, 75 FERC ¶ 61,024 (1996), *order modifying negotiated rate policy*, 104 FERC ¶ 61,134 (2003); *order on reh’g and clarification*, 114 FERC ¶ 61,042 (2006) (“Policy Statement”).

Housekeeping Matters

As part of this filing, Rockies Express is also reflecting in the Proposed Tariff Sections the following housekeeping change, with a proposed effective date of January 20, 2026:

Third Revised Volume No. 1:

Negotiated Rates – 4, Version No. 144.0.0

- Footnote No. 20: Add the appropriate docket number to the footnote.

Procedural Matters

Rockies Express respectfully requests waiver of the 30-day notice requirement in 18 CFR § 154.207, as necessary, so that the Proposed Tariff Sections submitted herewith may become effective on January 20, 2026, and January 21, 2026, as outlined above. Approval of this requested waiver is in the public interest where no other shipper will be harmed and the needs of consumers are met. The Commission, in its Policy Statement, stated that it would readily grant requests to waive the 30-day notice requirement of 18 CFR § 154.207.³

Pursuant to the Commission's regulations, Rockies Express is submitting this filing via electronic filing. Rockies Express requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective as proposed. If the Commission suspends the Proposed Tariff Sections, Rockies Express hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Rockies Express to change any aspect of the Rockies Express proposal prior to these Proposed Tariff Sections becoming effective, Rockies Express reserves the right to file a later motion to place the Proposed Tariff Sections into effect.

In compliance with 18 CFR § 154.204(f), Rockies Express states that it has no other filings pending before the Commission that will significantly affect the Proposed Tariff Sections tendered in this proceeding.

Communications and Service

Rockies Express requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
303-763-3438
drew.cutright@tallgrass.com

Jeffrey Sherman
Assistant General Counsel
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
202-302-3384
jeffrey.sherman@tallgrass.com

³ See Policy Statement, 74 FERC ¶ 61,076 at pp. 61,241-42; see also *Gulfstream Natural Gas System, L.L.C.*, 107 FERC ¶ 61,189, P 8 (2004).

Debbie-Anne A. Reese, Secretary

January 20, 2026

Page 4 of 4

A copy of this filing is being served on Rockies Express' customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Rockies Express' office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "L. Drew Cutright". The signature is stylized and cursive.

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Rockies Express Pipeline LLC

Clean Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC <u>2/</u>	949011 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949013 (FT)	December 13, 2016 January 5, 2032	130,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949014 (FT)	December 13, 2016 January 5, 2032	70,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Vectren Energy Delivery of Indiana, Inc. <u>2/</u>	949017 (FT)	May 1, 2017 April 30, 2032	60,000	<u>18/</u>	<u>18/</u>	<u>18/</u>	<u>18/</u>
Jay-Bee Oil & Gas, Inc. <u>2/</u>	949018 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Spire Marketing Inc. <u>2/</u>	949208 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Citizens Gas <u>2/</u>	949295 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949347 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
EQT Energy, LLC <u>2/</u>	949348 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
Duke Energy Indiana, LLC <u>2/</u>	961067 (FT)	April 1, 2025 October 31, 2048	30,000	<u>31/</u>	<u>31/</u>	<u>31/</u>	<u>31/</u>
Duke Energy Indiana, LLC	961068 (FT)	April 1, 2025 October 31, 2048	80,000	<u>31/</u>	<u>31/</u>	<u>31/</u>	<u>31/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – 35,200 3-1-22 to 6-30-22 – 15,920 7-1-22 to 3-31-28 – 49,500	<u>13/</u>	<u>13/</u>	<u>13/</u>	<u>13/</u>
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	<u>23/</u>	<u>23/</u>	<u>23/</u>	<u>23/</u>
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	<u>10/</u>	<u>10/</u>	<u>10/</u>	<u>10/</u>
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	<u>12/</u>	<u>12/</u>	<u>12/</u>	<u>12/</u>
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – 20,000 10-1-21 to 10-31-21 – 5,000 11-1-21 to 11-30-21 – 0 12-1-21 to 3-31-22 – 95,000 4-1-22 to 3-31-34 – 20,000	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – 0 10-1-21 to 10-31-21 – 200,000 11-1-21 to 11-30-21 – 205,000 12-1-21 to 3-31-22 – 110,000 4-1-22 to 3-31-34 – 185,000	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	<u>3/</u>	<u>3/</u>	<u>3/</u>	<u>3/</u>
Spotlight Energy, LLC	961178 (FT)	March 1, 2025 June 30, 2027	15,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
DTE Energy Trading, Inc.	961179 (FT)	March 1, 2025 October 31, 2028	25,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>
Spire Missouri Inc.	958854 (FT)	November 1, 2023 March 31, 2026	11-1-23 to 3-31-24 – 20,000 4-1-24 to 10-31-24 – 0 11-1-24 to 3-31-25 – 20,000 4-1-25 to 10-31-25 – 0 11-1-25 to 3-31-26 – 20,000	<u>16/</u>	<u>16/</u>	<u>16/</u>	<u>16/</u>
Ruby Pipeline, LLC	961692 (FT)	November 17, 2025 March 16, 2041	320,000	<u>20/</u>	<u>20/</u>	<u>20/</u>	<u>20/</u>
Stanchion Gas Marketing, LLC	962756 (PALS)	January 21, 2026 January 31, 2026	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204 (FT)	September 1, 2020 March 31, 2026	9-1-20 to 10-31-21 – 50,000	<u>11/</u>	<u>11/</u>	<u>11/</u>	<u>11/</u>
			11-1-21 to 11-30-21 – 30,000				
			12-1-21 to 2-28-22 – 0				
			3-1-22 to 3-31-22 – 30,000				
			4-1-22 to 10-31-22 – 50,000				
			11-1-22 to 11-30-22 – 30,000				
			12-1-22 to 2-28-23 – 0				
			3-1-23 to 3-31-23 – 30,000				
			4-1-23 to 10-31-23 – 50,000				
			11-1-23 to 11-31-23 – 30,000				
			12-1-23 to 2-29-24 – 0				
			3-1-24 to 3-31-24 – 30,000				
			4-1-24 to 10-31-24 – 50,000				
11-1-24 to 3-31-26 – 20,000							

Rockies Express Pipeline LLCFERC Gas Tariff
Third Revised Volume No. 1Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Hartree Partners, L.P.	956480 (FT)	April 1, 2023 March 31, 2026	38,600	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
Duke Energy Indiana, LLC	957540 (FT)	January 1, 2025 December 31, 2035	50,000	<u>6/</u>	<u>6/</u>	<u>6/</u>	<u>6/</u>
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	<u>24/</u>	<u>24/</u>	<u>24/</u>	<u>24/</u>
Citadel Energy Marketing LLC	960301 (FT)	June 21, 2024 October 31, 2026	15,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Constellation Energy Generation, LLC	960302 (FT)	June 21, 2024 October 31, 2026	26,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Stanchion Gas Marketing, LLC	960303 (FT)	June 21, 2024 October 31, 2026	40,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	<u>21/</u>	<u>21/</u>	<u>21/</u>	<u>21/</u>
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – 25,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
			4-1-25 to 10-31-25 – 0				
			11-1-25 to 3-31-26 – 25,000				
			4-1-26 to 10-31-26 – 0				
			11-1-26 to 3-31-27 – 25,000				
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Mieco, Inc.	962253 (FT)	November 1, 2025 March 31, 2026	25,000	22/	22/	22/	22/
Castleton Commodities Merchant Trading L.P.	962254 (FT)	November 1, 2025 March 31, 2026	25,000	22/	22/	22/	22/
Twin Eagle Resource Management, LLC	962255 (FT)	November 1, 2025 March 31, 2026	15,000	22/	22/	22/	22/
Tenaska Marketing Ventures	962256 (FT)	November 1, 2025 March 31, 2026	25,000	22/	22/	22/	22/
Radiate Energy LLC	962257 (FT)	November 1, 2025 March 31, 2026	20,000	22/	22/	22/	22/
Symmetry Energy Solutions, LLC	962287 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Six One Commodities LLC	962288 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Concord Energy LLC	962289 (FT)	November 1, 2025 October 31, 2027	25,000	22/	22/	22/	22/

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
ConocoPhillips Company	962314 (FT)	November 1, 2025 October 31, 2027	40,000	22/	22/	22/	22/
Indiana Gas Company, D/B/A Centerpoint Energy Indiana	952633 (FT)	April 1, 2025 March 31, 2028	4-1-25 to 10-31-25 – 0 11-1-25 to 3-31-26 – 60,000 4-1-26 to 10-31-26 – 0 11-1-26 to 3-31-27 – 60,000 4-1-27 to 10-31-27 – 0 11-1-27 to 3-31-28 – 60,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
ConocoPhillips Company	961049 (FT)	April 1, 2025 March 31, 2027	15,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Constellation Energy Generation, LLC	961050 (FT)	April 1, 2025 March 31, 2027	30,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
NRG Business Marketing LLC	961051 (FT)	April 1, 2025 March 31, 2027	50,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Castleton Commodities Merchant Trading L.P.	961052 (FT)	April 1, 2025 March 31, 2027	15,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Shell Energy North America (US), L.P.	961056 (FT)	April 1, 2025 March 31, 2027	40,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Castleton Commodities Merchant Trading L.P.	961297 (PALS)	April 1, 2025 March 31, 2026	40,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Castleton Commodities Merchant Trading L.P.	961298 (PALS)	January 20, 2026 March 31, 2026	20,000	<u>26/</u>	<u>26/</u>	<u>26/</u>	<u>26/</u>

Rockies Express Pipeline LLCFERC Gas Tariff
Third Revised Volume No. 1Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Castleton Commodities Merchant Trading L.P.	961299 (PALS)	January 20, 2026 March 31, 2026	40,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Indianapolis Power & Light Company	961311 (FT)	April 1, 2025 March 31, 2035	150,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Twin Eagle Resource Management, LLC	961435 (FT)	April 1, 2025 October 31, 2027	10,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Stanchion Gas Marketing, LLC	961436 (FT)	April 1, 2025 June 30, 2027	30,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
TC Energy Marketing Inc	961437 (FT)	April 1, 2025 March 31, 2027	20,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Koch Energy Services, LLC	961438 (FT)	April 1, 2025 March 31, 2028	30,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Mieco, Inc.	961439 (FT)	April 1, 2025 October 31, 2027	7,500	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Morgan Stanley Capital Group Inc	961440 (FT)	April 1, 2025 June 30, 2027	10,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Morgan Stanley Capital Group Inc	961567 (FT)	May 1, 2025 March 31, 2028	10,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
Twin Eagle Resource Management, LLC	961568 (FT)	May 1, 2025 March 31, 2028	10,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
Glencore, LTD.	961571 (FT)	May 1, 2025 March 31, 2028	5,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
Six One Commodities LLC	961574 (FT)	May 1, 2025 March 31, 2028	10,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
EDF Trading North America, LLC	961583 (FT)	May 1, 2025 March 31, 2028	6,500	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>

Rockies Express Pipeline LLCFERC Gas Tariff
Third Revised Volume No. 1Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Spire Marketing Inc.	961592 (FT)	May 1, 2025 March 31, 2028	10,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>

- 1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.
- 2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).
- 3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022 at Docket No. RP22-1087.
- 4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.
- 5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.
- 6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198 and further amended on December 10, 2025 at Docket No. RP26-285.
- 7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.
- 8/ This information is set out in the negotiated rate agreement filed with the Commission on June 20, 2024 at Docket No. RP24-835.
- 9/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on November 14, 2025 at Docket No. RP26-196, and on January 20, 2026 at Docket No. RP26-___.
- 10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.
- 11/ This information is set out in the negotiated rate agreement filed with the Commission on August 28, 2020 at Docket No. RP20-1127.
- 12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on

October 31, 2024 at Docket No. RP25-139.

- 13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.
- 14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.
- 15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.
- 16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105.
- 17/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2025 at Docket No. RP25-865.
- 18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.
- 19/ This information is set out in the negotiated rate agreement filed with the Commission on February 28, 2025 at Docket No. RP25-659.
- 20/ This information is set out in the negotiated rate agreement filed with the Commission on December 22, 2025 at Docket No. RP26-312.
- 21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.
- 22/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2025 at Docket No. RP26-149.
- 23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.
- 24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.
- 25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653.
- 26/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on January 20, 2026 at Docket No. RP26-____.
- 27/ This information is set out in the negotiated rate agreement filed with the Commission on January 20, 2026 at Docket No. RP26-____.

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 144.0.0

- 28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.
- 29/ Reserved for future use.
- 30/ Reserved for future use.
- 31/ This information is set out in the negotiated rate agreement filed with the Commission on March 7, 2025 at Docket No. RP25-696.
- 32/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787.

2.0 Table of Contents

3.0 List of Non-Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use (whole document format)	3.1	Section 3.1 NC NRA
(whole document format) Reserved	3.1.1	Section 3.1.1 NC NRA Reserved
Reserved (whole document format)	3.2	Section 3.2 – NC NRA Reserved
Reserved (whole document format)	3.3.1	Section 3.3.1 - Whole Doc Reserved
Reserved	3.3	Section 3.3 - NC NRA Reserved
Reserved (whole document format)	3.4.1	Section 3.4.1 NC Reserved
Reserved	3.4	Section 3.4 NC NRA Reserved
Reserved	3.5	Section 3.5 – NC NRA Reserved
Reserved	3.6	Section 3.6 NC NRA Reserved
Reserved	3.7	Section 3.7 NC NRA Reserved
Reserved	3.8	Section 3.8 – NC NRA Reserved
(whole document format) Reserved	3.8.1	Section 3.8.1 NC NRA Reserved
Reserved	3.9	Section 3.9 – NC NRA Reserved
Reserved (whole document format)	3.9.1	Section 3.9.1 Whole Doc Reserved
Reserved	3.10	Section 3.10 NC NRA Reserved
Reserved (whole document format)	3.10.1	Section 3.10.1 NC NRA Reserved

Reserved	3.11	Section 3.11 NC NRA Reserved
Reserved	3.12	Section 3.12 NC NRA Reserved
Reserved (whole document format)	3.13.1	Section 3.13 NC NRA Reserved
Reserved (whole document format)	3.14.1	Section 3.14.1 NC NRA Reserved

4.0 List of Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Duke Energy Ohio, Inc. K# 954559	4.1	Section 4.1 - NRA Duke K# 954559
BP Energy Company K# 955338	4.2	Section 4.2 - NRA BP K# 955338
Antero Resources Corporation K#947930	4.3	Section 4.3 - NRA Antero K# 947930
EQT Energy, LLC K# 947976	4.4	Section 4.4 - NRA EQT K# 947976
Ascent Resources-Utica, LLC K# 947977	4.5	Section 4.5 - NRA Ascent K# 947977
EQT Energy, LLC K# 947978	4.6	Section 4.6 - NRA EQT K# 947978
Gulfport Energy Corporation K# 948001	4.7	Section 4.7 - NRA Gulfport K# 948001
Vectren Energy Delivery of Indiana, Inc.	4.8	Section 4.8 - NRA Vectren K# 949017
Morgan Stanley Capital Group Inc., K# 955345	4.9	Section 4.9 - NRA Morgan Stanley K# 955345
Mieco, Inc K# 962253	4.10	Section 4.10 - NRA Mieco K# 962253
Morgan Stanley Capital Group Inc., K# 953935	4.11	Section 4.11 - NRA Morgan Stanley K# 953935
BP Energy Company K# 954204	4.12	Section 4.12 - NRA BP K# 954204
Koch Energy Services, LLC K# 955418	4.13	Section 4.13 - NRA Koch K# 955418

Rockies Express Pipeline LLC

FERC Gas Tariff

Original Volume - The Book of Contracts

Section 2 - Table of Contents - Book of Contracts

Section Version: 161.0.0

Shipper Name	Section #	Section Name
Ascent Resources-Utica, LLC	4.14	Section 4.14 – NRA Ascent K# 949011
Mercuria Energy America, LLC K# 955419	4.15	Section 4.15 – NRA Mercuria K# 955419
EQT Energy, LLC	4.16	Section 4.16 – NRA EQT Energy K# 949013
EQT Energy, LLC	4.17	Section 4.17 – NRA EQT Energy K# 949014
Gulfport Energy Corporation	4.18	Section 4.18 – NRA Gulfport Energy K# 949015
Gulfport Energy Corporation	4.19	Section 4.19 – NRA Gulfport Energy K# 949016
BP Energy Company K# 955420	4.20	Section 4.20 -NRA BP K# 955420
Jay-Bee Oil & Gas, Inc.	4.21	Section 4.21 – NRA Jay-Bee K# 949018
Vitol, Inc. K# 960426	4.22	Section 4.22 – NRA Vitol K# 960426
BP Energy Company K# 960427	4.23	Section 4.23 – NRA BP K# 960427
Spire Marketing Inc.	4.24	Section 4.24 – NRA Spire K# 949208
Citizens Gas	4.25	Section 4.25 – NRA Citizens K#949295
EQT Energy, LLC	4.26	Section 4.26 – NRA EQT K#949347
EQT Energy, LLC	4.27	Section 4.27 – NRA EQT K# 949348
SWN Energy Services Company, LLC K#954719	4.28	Section 4.28 – NRA SWN K# 954719
SWN Energy Services Company, LLC K#954720	4.29	Section 4.29 – NRA SWN K# 954720
DTE Energy Trading, Inc. K# 955134	4.30	Section 4.30 – NRA DTE K# 955134
ConocoPhillips Company K# 553077-01	4.31	Section 4.31 – NRA ConocoPhillips K# 553077-01
ConocoPhillips Company K# 553077-02	4.32	Section 4.32 – NRA ConocoPhillips K# 553077-02
ConocoPhillips Company K# 553077-03	4.33	Section 4.33 – NRA ConocoPhillips K# 553077-03

Rockies Express Pipeline LLC

FERC Gas Tariff

Original Volume - The Book of Contracts

Section 2 - Table of Contents - Book of Contracts

Section Version: 161.0.0

Shipper Name	Section #	Section Name
BP Energy Company K# 553076-01	4.34	Section 4.34 – NRA BP K# 553076-01
BP Energy Company K# 553076-02	4.35	Section 4.35 – NRA BP K# 553076-02
BP Energy Company K# 553076-03	4.36	Section 4.36 – NRA BP K# 553076-03
EOG Resources Inc. K# 553083	4.37	Section 4.37 – NRA EOG K# 553083
L-H Battery Company, Incorporated K# 959468	4.38	Section 4.38 – NRA L-H Battery K#959468
Indiana Gas Company, D/B/A Centerpoint Energy Indiana K# 952633	4.39	Section 4.39 – NRA Indiana Gas Company K# 952633
LNG Indy, LLC dba Kinetrex Energy K# 956273	4.40	Section 4.40 – NRA LNG Indy K# 956273
BP Energy Company K# 954204-02	4.41	Section 4.41 – NRA BP K# 954204-02
ConocoPhillips Company K# 961049	4.42	Section 4.42 – NRA ConocoPhillips K# 961049
Citigroup Energy, Inc. K# 960428	4.43	Section 4.43 – NRA Citigroup K# 960428
Constellation Energy Generation, LLC K# 960429	4.44	Section 4.44 – NRA Constellation K# 960429
DTE Energy Trading, Inc. K# 955178	4.45	Section 4.45 – NRA DTE K# 955178
EQT Energy, LLC K# 955662	4.46	Section 4.46 – NRA EQT Energy K# 955662
EQT Energy, LLC K# 955662-02	4.47	Section 4.47 – NRA EQT Energy K# 955662-02
Koch Energy Services, LLC K# 960430	4.48	Section 4.48 – NRA Koch K# 960430
Castleton Commodities Merchant Trading L.P. K# 962254	4.49	Section 4.49 – NRA CastletonK# 962254
Constellation Energy Generation, LLC K# 961050	4.50	Section 4.50 – NRA Constellation K# 961050
NRG Business Marketing LLC K# 961051	4.51	Section 4.51 – NRA NRG K# 961051

Rockies Express Pipeline LLC

FERC Gas Tariff

Original Volume - The Book of Contracts

Section 2 - Table of Contents - Book of Contracts

Section Version: 161.0.0

Shipper Name	Section #	Section Name
Castleton Commodities Merchant Trading L.P. K# 961052	4.52	Section 4.52 – NRA Castleton K# 961052
Shell Energy North America (US), L.P. K# 961056	4.53	Section 4.53 – NRA Shell K# 961056
Castleton Commodities Merchant Trading L.P. K# 961297	4.54	Section 4.54 – NRA Castleton K# 961297
Sequent Energy Management, LLC K# 956756	4.55	Section 4.55 – NRA Sequent K# 956756
Eco-Energy Natural Gas, LLC K# 956502	4.56	Section 4.56 – NRA Eco K# 956502
Spire Missouri Inc. K# 958854	4.57	Section 4.57 – NRA Spire K# 958854
Twin Eagle Resource Management, LLC K# 962255	4.58	Section 4.58 – NRA Twin Eagle K# 962255
JPMorgan Chase Bank, N.A. K# 960431	4.59	Section 4.59 – NRA JPMorgan K# 960431
Castleton Commodities Merchant Trading L.P. K# 961298	4.60	Section 4.60 – NRA Castletonl K# 961298
Castleton Commodities Merchant Trading L.P. K# 961299	4.61	Section 4.61 – NRA Castleton K# 961299
Hartree Partners, L.P. K# 956480	4.62	Section 4.62 – NRA Hartree K# 956480
Citadel Energy Marketing LLC K# 960301	4.63	Section 4.63 – NRA Citadel K# 960301
Constellation Energy Generation, LLC K# 960302	4.64	Section 4.64 – NRA Constellation K#960302
Stanchion Gas Marketing, LLC K# 960303	4.65	Section 4.65 – NRA Stanchion K# 960303
Vitol, Inc. K# 960443	4.66	Section 4.66 – NRA Vitol K# 960443
Indianapolis Power & Light Company K# 961311	4.67	Section 4.67 – NRA IPLC K# 961311

Rockies Express Pipeline LLCFERC Gas Tariff
Original Volume - The Book of ContractsSection 2 - Table of Contents - Book of Contracts
Section Version: 161.0.0

Shipper Name	Section #	Section Name
Tenaska Marketing Ventures K# 962256	4.68	Section 4.68 – NRA Tenaska K# 962256
Radiate Energy LLC K# 962257	4.69	Section 4.69 – NRA Radiate K# 962257
Duke Energy Indiana, LLC K# 957540	4.70	Section 4.70 – NRA Duke K# 957540
Twin Eagle Resource Management, LLC K# 961435	4.71	Section 4.71 – NRA Twin Eagle K# 961435
Stanchion Gas Marketing, LLC K# 961436	4.72	Section 4.72 – NRA Stanchion K# 961436
TC Energy Marketing Inc K# 961437	4.73	Section 4.73 – NRA TC Energy K# 961437
Union Electric Company, D/B/A Ameren Missouri K# 960682	4.74	Section 4.74 – NRA UEC K# 960682
Koch Energy Services, LLC K# 961438	4.75	Section 4.75 – NRA Koch K# 961438
Mieco, Inc K# 961439	4.76	Section 4.76 – NRA Mieco K# 961439
Morgan Stanley Capital Group Inc K# 961440	4.77	Section 4.77 – NRA Morgan Stanley K# 961440
Symmetry Energy Solutions, LLC K# 962287	4.78	Section 4.78 – NRA Symmetry K# 962287
Stanchion Gas Marketing, LLC K# 960781	4.79	Section 4.79 – NRA Stanchion K# 960781
Six One Commodities LLC K# 962288	4.80	Section 4.80 – NRA 61 Commodities K# 962288
Concord Energy LLC K# 962289	4.81	Section 4.81 – NRA Concord K# 962289
ConocoPhillips Company K# 962314	4.82	Section 4.82 – NRA ConocoPhillips K# 962314
Ruby Pipeline, LLC K# 961692	4.83	Section 4.83 – NRA Ruby K# 961692

Rockies Express Pipeline LLC

FERC Gas Tariff

Original Volume - The Book of Contracts

Section 2 - Table of Contents - Book of Contracts

Section Version: 161.0.0

Shipper Name	Section #	Section Name
Stanchion Gas Marketing, LLC K# 962756	4.84	Section 4.84 – NRA Stanchion K# 962756
Reserved	4.85	Section 4.85 – NRA Reserved
Reserved	4.86	Section 4.86 – NRA Reserved
Reserved	4.87	Section 4.87 – NRA Reserved
Spotlight Energy, LLC K# 961178	4.88	Section 4.88 – NRA Spotlight K# 961178
DTE Energy Trading, Inc. K# 961179	4.89	Section 4.89 – NRA DTE K# 961179
Morgan Stanley Capital Group Inc K# 961567	4.90	Section 4.90 – NRA Morgan Stanley K# 961567
Twin Eagle Resource Management, LLC K# 961568	4.91	Section 4.91 – NRA Twin Eagle K# 961568
Glencore, LTD. K# 961571	4.92	Section 4.92 – NRA Glencore K# 961571
Six One Commodities LLC K# 961574	4.93	Section 4.93 – NRA 61 Commodities K# 961574
EDF Trading North America, LLC K# 961583	4.94	Section 4.94 – NRA EDF K# 961583
Spire Marketing Inc. K# 961592	4.95	Section 4.95 – NRA Spire K# 961592
Reserved	4.96	Section 4.96 – NRA Reserved
Duke Energy Indiana, LLC K# 961067	4.97	Section 4.97 – NRA Duke K# 961067
Duke Energy Indiana, LLC K# 961068	4.98	Section 4.98 – NRA Duke K# 961068

PALS REQUEST ORDER FORM

DATED: January 19, 2026

Shipper: CASTLETON COMMODITIES MERCHANT TRADING L.P.

PALS Agreement #: 552795

Type of Service: Park X Loan X

Initiation Point Name(s) and Location(s): WHITE RI/REX MEEKER RIO BLANCO 42234

Completion Point Name(s) and Location(s): WHITE RI/REX MEEKER RIO BLANCO 42234

Maximum Aggregate Quantity: 20,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Term: Start April 1, 2025 End March 31, 2026

Amendment #2: Start: January 20, 2026 End: March 31, 2026

Schedule:

Date(s) Service to be Provided		Daily Quantity (Dth)			
		<input checked="" type="checkbox"/> Park or <input checked="" type="checkbox"/> Loan Payback		<input checked="" type="checkbox"/> Loan or <input checked="" type="checkbox"/> Park Payback	
From	Through	Minimum	Maximum	Minimum	Maximum
<u>04/01/2025</u>	<u>03/31/2026</u>	<u>0</u>	<u>20,000</u>	<u>0</u>	<u>20,000</u>
<u>Amendment #2</u>					
<u>01/20/2026</u>	<u>03/31/2026</u>	<u>0</u>	<u>10,000</u>	<u>0</u>	<u>10,000</u>

Rates:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.

Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates		Rate Description	Rate (\$/dth)
From	Through		
04/01/2025	03/31/2026	Initial Rate	See Additional Terms Permitted by Tariff
04/01/2025	03/31/2026	Balance Rate	See Additional Terms Permitted by Tariff
04/01/2025	03/31/2026	Completion Rate	See Additional Terms Permitted by Tariff

ADDITIONAL TERMS PERMITTED TARIFF:

For each month of the Term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Monthly Fee of \$442,500/month for the entirety of service provided under this Request Order 961298 A2, Request Order 961297 and Request Order 961299 A2. The Maximum Aggregate Quantity Request Order (“MAQ RO”) shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Request Order 961297, Request Order 961298 A2 and Request Order 961299 A2; equal to 100,000 Dth. Shipper’s aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Request Order 961297, Request Order 961298 A2 and Request Order 961299 A2 at any point in time within the term of this agreement. The Maximum Daily Quantity Request Order (“MDQ RO”) shall be the sum of the MDQ in Request Order 961297, Request Order 961298 A2 and Request Order 961299 A2; equal to 50,000 Dth/d. Any quantities exceeding the MAQ RO, the MAQ, the MDQ RO, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS. It is Shipper’s sole responsibility to manage the balances within the range of the MAQ RO and the MDQ RO and within the range of the MAQ for each separate Request Order and the MDQ for each separate Request Order. Shipper must have a zero Dth balance at the end of each contract term.

If shipper elects a physical delivery point instead of a hub or pool point, it is the shipper’s responsibility to confirm with the downstream or upstream pipeline that they will accept displacement nominations, if necessary. Keep in mind that REX does not allow custody transfers (buys/sells) at physical locations that are deliveries only (e.g. NGPL Moultrie, ANR Shelby).

Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 20,000 Dths at any Injection/Withdrawal Point on the system. Shippers may not have and MAQ of more than 50,000 Dths combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in writing. Point changes will only be granted if Shipper’s balance is zero at the point they are leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Castleton Commodities Merchant Trading L.P.

By: Castleton Commodities Trading GP LLC

Shipper: Its General Partner

Signature: _____

Title: _____

Transporter Approval:

Transporter: Rockies Express Pipeline LLC

Signature: _____

Title: _____

PALS REQUEST ORDER FORM

DATED: January 19, 2026

Shipper: CASTLETON COMMODITIES MERCHANT TRADING L.P.

PALS Agreement #: 552795

Type of Service: Park X Loan X

Initiation Point Name(s) and Location(s): LEBANON HUB POOL 44962

Completion Point Name(s) and Location(s): LEBANON HUB POOL 44962

Maximum Aggregate Quantity: 40,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Term: Start April 1, 2025 End March 31, 2026

Amendment #2: Start: January 20, 2026 End: March 31, 2026

Schedule:

Date(s) Service to be Provided		Daily Quantity (Dth)			
		<input checked="" type="checkbox"/> Park or <input checked="" type="checkbox"/> Loan Payback		<input checked="" type="checkbox"/> Loan or <input checked="" type="checkbox"/> Park Payback	
From	Through	Minimum	Maximum	Minimum	Maximum
<u>04/01/2025</u>	<u>03/31/2026</u>	<u>0</u>	<u>10,000</u>	<u>0</u>	<u>10,000</u>
<u>Amendment #2</u>					
<u>01/20/2026</u>	<u>03/31/2026</u>	<u>0</u>	<u>20,000</u>	<u>0</u>	<u>20,000</u>

Rates:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.

Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates		Rate Description	Rate (\$/dth)
From	Through		
04/01/2025	03/31/2026	Initial Rate	See Additional Terms Permitted by Tariff
04/01/2025	03/31/2026	Balance Rate	See Additional Terms Permitted by Tariff
04/01/2025	03/31/2026	Completion Rate	See Additional Terms Permitted by Tariff

ADDITIONAL TERMS PERMITTED TARIFF:

For each month of the Term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Monthly Fee of \$442,500/month for the entirety of service provided under this Request Order 961299 A2, Request Order 961297 and Request Order 961298 A2. The Maximum Aggregate Quantity Request Order (“MAQ RO”) shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Request Order 961297, Request Order 961298 A2 and Request Order 961299 A2; equal to 100,000 Dth. Shipper’s aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Request Order 961297, Request Order 961298 A2 and Request Order 961299 A2 at any point in time within the term of this agreement. The Maximum Daily Quantity Request Order (“MDQ RO”) shall be the sum of the MDQ in Request Order 961297, Request Order 961298 A2 and Request Order 961299 A2; equal to 50,000 Dth/d. Any quantities exceeding the MAQ RO, the MAQ, the MDQ RO, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS. It is Shipper’s sole responsibility to manage the balances within the range of the MAQ RO and the MDQ RO and within the range of the MAQ for each separate Request Order and the MDQ for each separate Request Order. Shipper must have a zero Dth balance at the end of each contract term.

If shipper elects a physical delivery point instead of a hub or pool point, it is the shipper’s responsibility to confirm with the downstream or upstream pipeline that they will accept displacement nominations, if necessary. Keep in mind that REX does not allow custody transfers (buys/sells) at physical locations that are deliveries only (e.g. NGPL Moultrie, ANR Shelby).

Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 20,000 Dths at any Injection/Withdrawal Point on the system. Shippers may not have and MAQ of more than 50,000 Dths combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in writing. Point changes will only be granted if Shipper's balance is zero at the point they are leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Castleton Commodities Merchant Trading L.P.

By: Castleton Commodities Trading GP LLC

Shipper: Its General Partner

Signature: _____

Title: _____

Transporter Approval:

Transporter: Rockies Express Pipeline LLC

Signature: _____

Title: _____

PALS REQUEST ORDER FORM

DATED: January 20, 2026

Shipper: STANCHION GAS MARKETING, LLC

PALS Agreement #: 956915

Type of Service: Park Loan

Initiation Point Name(s) and Location(s): Zone 3 Delivered Pool Point 60503

Completion Point Name(s) and Location(s): Zone 3 Delivered Pool Point 60503

Maximum Aggregate Quantity: 20,000 (Dth)

Minimum Aggregate Quantity: 10,000 (Dth)

Term: Start January 21, 2026 End January 31, 2026

Schedule:

Date(s) Service to be Provided		Daily Quantity (Dth)			
		<input checked="" type="checkbox"/> Park or <input type="checkbox"/> Loan Payback		<input type="checkbox"/> Loan or <input checked="" type="checkbox"/> Park Payback	
From	Through	Minimum	Maximum	Minimum	Maximum
<u>01/21/2026</u>	<u>01/21/2026</u>	<u>10,000</u>	<u>20,000</u>	<u>0</u>	<u>0</u>
<u>01/22/2026</u>	<u>01/31/2026</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,500</u>

Rates:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.

Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates		Rate Description	Rate (\$/dth)
From	Through		
<u>01/21/2026</u>	<u>01/21/2026</u>	Initial Rate	<u>See Additional Terms Permitted by Tariff</u>
<u>01/21/2026</u>	<u>01/31/2026</u>	Balance Rate	<u>See Additional Terms Permitted by Tariff</u>
<u>01/22/2026</u>	<u>01/31/2026</u>	Completion Rate	<u>See Additional Terms Permitted by Tariff</u>

ADDITIONAL TERMS PERMITTED TARIFF:

For the entirety of the term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Fee of \$52,800 for the entirety of service provided under this Request Order. The Negotiated Flat Fee will be prorated for the actual quantity nominated and confirmed, but in no event will Shipper pay for less than Minimum Aggregate Quantity in this contract.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Shipper: Stanchion Gas Marketing, LLC

Signature: _____

Title: _____

Transporter Approval:

Transporter: Rockies Express Pipeline LLC

Signature: _____

Title: _____

Marked Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC <u>2/</u>	949011 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949013 (FT)	December 13, 2016 January 5, 2032	130,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949014 (FT)	December 13, 2016 January 5, 2032	70,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Vectren Energy Delivery of Indiana, Inc. <u>2/</u>	949017 (FT)	May 1, 2017 April 30, 2032	60,000	<u>18/</u>	<u>18/</u>	<u>18/</u>	<u>18/</u>
Jay-Bee Oil & Gas, Inc. <u>2/</u>	949018 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Spire Marketing Inc. <u>2/</u>	949208 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Citizens Gas <u>2/</u>	949295 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949347 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
EQT Energy, LLC <u>2/</u>	949348 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
Duke Energy Indiana, LLC <u>2/</u>	961067 (FT)	April 1, 2025 October 31, 2048	30,000	<u>31/</u>	<u>31/</u>	<u>31/</u>	<u>31/</u>
Duke Energy Indiana, LLC	961068 (FT)	April 1, 2025 October 31, 2048	80,000	<u>31/</u>	<u>31/</u>	<u>31/</u>	<u>31/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – 35,200 3-1-22 to 6-30-22 – 15,920 7-1-22 to 3-31-28 – 49,500	<u>13/</u>	<u>13/</u>	<u>13/</u>	<u>13/</u>
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	<u>23/</u>	<u>23/</u>	<u>23/</u>	<u>23/</u>
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	<u>10/</u>	<u>10/</u>	<u>10/</u>	<u>10/</u>
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	<u>12/</u>	<u>12/</u>	<u>12/</u>	<u>12/</u>
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – 20,000 10-1-21 to 10-31-21 – 5,000 11-1-21 to 11-30-21 – 0 12-1-21 to 3-31-22 – 95,000 4-1-22 to 3-31-34 – 20,000	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – 0 10-1-21 to 10-31-21 – 200,000 11-1-21 to 11-30-21 – 205,000 12-1-21 to 3-31-22 – 110,000 4-1-22 to 3-31-34 – 185,000	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	<u>3/</u>	<u>3/</u>	<u>3/</u>	<u>3/</u>
Spotlight Energy, LLC	961178 (FT)	March 1, 2025 June 30, 2027	15,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
DTE Energy Trading, Inc.	961179 (FT)	March 1, 2025 October 31, 2028	25,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>
Spire Missouri Inc.	958854 (FT)	November 1, 2023 March 31, 2026	11-1-23 to 3-31-24 – 20,000	<u>16/</u>	<u>16/</u>	<u>16/</u>	<u>16/</u>
			4-1-24 to 10-31-24 – 0				
			11-1-24 to 3-31-25 – 20,000				
			4-1-25 to 10-31-25 – 0				
			11-1-25 to 3-31-26 – 20,000				
Ruby Pipeline, LLC	961692 (FT)	November 17, 2025 March 16, 2041	320,000	<u>20/</u>	<u>20/</u>	<u>20/</u>	<u>20/</u>
Stanchion Gas Marketing, LLC	962756 (PALS)	January 21, 2026 January 31, 2026	<u>20,000</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204 (FT)	September 1, 2020 March 31, 2026	9-1-20 to 10-31-21 – 50,000	<u>11/</u>	<u>11/</u>	<u>11/</u>	<u>11/</u>
			11-1-21 to 11-30-21 – 30,000				
			12-1-21 to 2-28-22 – 0				
			3-1-22 to 3-31-22 – 30,000				
			4-1-22 to 10-31-22 – 50,000				
			11-1-22 to 11-30-22 – 30,000				
			12-1-22 to 2-28-23 – 0				
			3-1-23 to 3-31-23 – 30,000				
			4-1-23 to 10-31-23 – 50,000				
			11-1-23 to 11-31-23 – 30,000				
			12-1-23 to 2-29-24 – 0				
			3-1-24 to 3-31-24 – 30,000				
			4-1-24 to 10-31-24 – 50,000				
11-1-24 to 3-31-26 – 20,000							

Rockies Express Pipeline LLCFERC Gas Tariff
Third Revised Volume No. 1Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Hartree Partners, L.P.	956480 (FT)	April 1, 2023 March 31, 2026	38,600	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
Duke Energy Indiana, LLC	957540 (FT)	January 1, 2025 December 31, 2035	50,000	<u>6/</u>	<u>6/</u>	<u>6/</u>	<u>6/</u>
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	<u>24/</u>	<u>24/</u>	<u>24/</u>	<u>24/</u>
Citadel Energy Marketing LLC	960301 (FT)	June 21, 2024 October 31, 2026	15,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Constellation Energy Generation, LLC	960302 (FT)	June 21, 2024 October 31, 2026	26,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Stanchion Gas Marketing, LLC	960303 (FT)	June 21, 2024 October 31, 2026	40,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	<u>21/</u>	<u>21/</u>	<u>21/</u>	<u>21/</u>
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – 25,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
			4-1-25 to 10-31-25 – 0				
			11-1-25 to 3-31-26 – 25,000				
			4-1-26 to 10-31-26 – 0				
			11-1-26 to 3-31-27 – 25,000				
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Mieco, Inc.	962253 (FT)	November 1, 2025 March 31, 2026	25,000	22/	22/	22/	22/
Castleton Commodities Merchant Trading L.P.	962254 (FT)	November 1, 2025 March 31, 2026	25,000	22/	22/	22/	22/
Twin Eagle Resource Management, LLC	962255 (FT)	November 1, 2025 March 31, 2026	15,000	22/	22/	22/	22/
Tenaska Marketing Ventures	962256 (FT)	November 1, 2025 March 31, 2026	25,000	22/	22/	22/	22/
Radiate Energy LLC	962257 (FT)	November 1, 2025 March 31, 2026	20,000	22/	22/	22/	22/
Symmetry Energy Solutions, LLC	962287 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Six One Commodities LLC	962288 (FT)	November 1, 2025 October 31, 2027	10,000	22/	22/	22/	22/
Concord Energy LLC	962289 (FT)	November 1, 2025 October 31, 2027	25,000	22/	22/	22/	22/

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
ConocoPhillips Company	962314 (FT)	November 1, 2025 October 31, 2027	40,000	22/	22/	22/	22/
Indiana Gas Company, D/B/A Centerpoint Energy Indiana	952633 (FT)	April 1, 2025 March 31, 2028	4-1-25 to 10-31-25 – 0 11-1-25 to 3-31-26 – 60,000 4-1-26 to 10-31-26 – 0 11-1-26 to 3-31-27 – 60,000 4-1-27 to 10-31-27 – 0 11-1-27 to 3-31-28 – 60,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
ConocoPhillips Company	961049 (FT)	April 1, 2025 March 31, 2027	15,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Constellation Energy Generation, LLC	961050 (FT)	April 1, 2025 March 31, 2027	30,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
NRG Business Marketing LLC	961051 (FT)	April 1, 2025 March 31, 2027	50,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Castleton Commodities Merchant Trading L.P.	961052 (FT)	April 1, 2025 March 31, 2027	15,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Shell Energy North America (US), L.P.	961056 (FT)	April 1, 2025 March 31, 2027	40,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Castleton Commodities Merchant Trading L.P.	961297 (PALS)	April 1, 2025 March 31, 2026	40,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Castleton Commodities Merchant Trading L.P.	961298 (PALS)	January 20, 2026 April 1, 2025 March 31, 2026	20,000 40,000	26/32/	26/32/	26/32/	26/32/

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Castleton Commodities Merchant Trading L.P.	961299 (PALS)	January 20, 2026 November 14, 2025 March 31, 2026	40,000 20,000	9/	9/	9/	9/
Indianapolis Power & Light Company	961311 (FT)	April 1, 2025 March 31, 2035	150,000	32/	32/	32/	32/
Twin Eagle Resource Management, LLC	961435 (FT)	April 1, 2025 October 31, 2027	10,000	32/	32/	32/	32/
Stanchion Gas Marketing, LLC	961436 (FT)	April 1, 2025 June 30, 2027	30,000	32/	32/	32/	32/
TC Energy Marketing Inc	961437 (FT)	April 1, 2025 March 31, 2027	20,000	32/	32/	32/	32/
Koch Energy Services, LLC	961438 (FT)	April 1, 2025 March 31, 2028	30,000	32/	32/	32/	32/
Mieco, Inc.	961439 (FT)	April 1, 2025 October 31, 2027	7,500	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961440 (FT)	April 1, 2025 June 30, 2027	10,000	32/	32/	32/	32/
Morgan Stanley Capital Group Inc	961567 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Twin Eagle Resource Management, LLC	961568 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
Glencore, LTD.	961571 (FT)	May 1, 2025 March 31, 2028	5,000	17/	17/	17/	17/
Six One Commodities LLC	961574 (FT)	May 1, 2025 March 31, 2028	10,000	17/	17/	17/	17/
EDF Trading North America, LLC	961583 (FT)	May 1, 2025 March 31, 2028	6,500	17/	17/	17/	17/

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 144.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Spire Marketing Inc.	961592 (FT)	May 1, 2025 March 31, 2028	10,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>

- 1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.
- 2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).
- 3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022 at Docket No. RP22-1087.
- 4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.
- 5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.
- 6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198 and further amended on December 10, 2025 at Docket No. RP26-285.
- 7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.
- 8/ This information is set out in the negotiated rate agreement filed with the Commission on June 20, 2024 at Docket No. RP24-835.
- 9/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on November 14, 2025 at Docket No. RP26-196, [and on January 20, 2026 at Docket No. RP26-_____](#).
- 10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.
- 11/ This information is set out in the negotiated rate agreement filed with the Commission on August 28, 2020 at Docket No. RP20-1127.
- 12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on

October 31, 2024 at Docket No. RP25-139.

- 13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.
- 14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.
- 15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.
- 16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105.
- 17/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2025 at Docket No. RP25-865.
- 18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.
- 19/ This information is set out in the negotiated rate agreement filed with the Commission on February 28, 2025 at Docket No. RP25-659.
- 20/ This information is set out in the negotiated rate agreement filed with the Commission on December 22, 2025 at Docket No. RP26-~~312~~.
- 21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.
- 22/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2025 at Docket No. RP26-149.
- 23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.
- 24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.
- 25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653.
- 26/ [This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787 and further amended on January 20, 2026 at Docket No. RP26-
____ Reserved for future use.](#)
- 27/ [This information is set out in the negotiated rate agreement filed with the Commission on January 20,](#)

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 144.0.0

2026 at Docket No. RP26- ~~Reserved for future use.~~

28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.

29/ Reserved for future use.

30/ Reserved for future use.

31/ This information is set out in the negotiated rate agreement filed with the Commission on March 7, 2025 at Docket No. RP25-696.

32/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2025 at Docket No. RP25-787.

2.0 Table of Contents

3.0 List of Non-Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use (whole document format)	3.1	Section 3.1 NC NRA
(whole document format) Reserved	3.1.1	Section 3.1.1 NC NRA Reserved
Reserved (whole document format)	3.2	Section 3.2 – NC NRA Reserved
Reserved (whole document format)	3.3.1	Section 3.3.1 - Whole Doc Reserved
Reserved	3.3	Section 3.3 - NC NRA Reserved
Reserved (whole document format)	3.4.1	Section 3.4.1 NC Reserved
Reserved	3.4	Section 3.4 NC NRA Reserved
Reserved	3.5	Section 3.5 – NC NRA Reserved
Reserved	3.6	Section 3.6 NC NRA Reserved
Reserved	3.7	Section 3.7 NC NRA Reserved
Reserved	3.8	Section 3.8 – NC NRA Reserved
(whole document format) Reserved	3.8.1	Section 3.8.1 NC NRA Reserved
Reserved	3.9	Section 3.9 – NC NRA Reserved
Reserved (whole document format)	3.9.1	Section 3.9.1 Whole Doc Reserved
Reserved	3.10	Section 3.10 NC NRA Reserved
Reserved (whole document format)	3.10.1	Section 3.10.1 NC NRA Reserved

Reserved	3.11	Section 3.11 NC NRA Reserved
Reserved	3.12	Section 3.12 NC NRA Reserved
Reserved (whole document format)	3.13.1	Section 3.13 NC NRA Reserved
Reserved (whole document format)	3.14.1	Section 3.14.1 NC NRA Reserved

4.0 List of Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Duke Energy Ohio, Inc. K# 954559	4.1	Section 4.1 - NRA Duke K# 954559
BP Energy Company K# 955338	4.2	Section 4.2 - NRA BP K# 955338
Antero Resources Corporation K#947930	4.3	Section 4.3 - NRA Antero K# 947930
EQT Energy, LLC K# 947976	4.4	Section 4.4 - NRA EQT K# 947976
Ascent Resources-Utica, LLC K# 947977	4.5	Section 4.5 - NRA Ascent K# 947977
EQT Energy, LLC K# 947978	4.6	Section 4.6 - NRA EQT K# 947978
Gulfport Energy Corporation K# 948001	4.7	Section 4.7 - NRA Gulfport K# 948001
Vectren Energy Delivery of Indiana, Inc.	4.8	Section 4.8 - NRA Vectren K# 949017
Morgan Stanley Capital Group Inc., K# 955345	4.9	Section 4.9 - NRA Morgan Stanley K# 955345
Mieco, Inc K# 962253	4.10	Section 4.10 - NRA Mieco K# 962253
Morgan Stanley Capital Group Inc., K# 953935	4.11	Section 4.11 - NRA Morgan Stanley K# 953935
BP Energy Company K# 954204	4.12	Section 4.12 - NRA BP K# 954204
Koch Energy Services, LLC K# 955418	4.13	Section 4.13 - NRA Koch K# 955418

Rockies Express Pipeline LLCFERC Gas Tariff
Original Volume - The Book of ContractsSection 2 - Table of Contents - Book of Contracts
Section Version: 161.0.0

Shipper Name	Section #	Section Name
Ascent Resources-Utica, LLC	4.14	Section 4.14 – NRA Ascent K# 949011
Mercuria Energy America, LLC K# 955419	4.15	Section 4.15 – NRA Mercuria K# 955419
EQT Energy, LLC	4.16	Section 4.16 – NRA EQT Energy K# 949013
EQT Energy, LLC	4.17	Section 4.17 – NRA EQT Energy K# 949014
Gulfport Energy Corporation	4.18	Section 4.18 – NRA Gulfport Energy K# 949015
Gulfport Energy Corporation	4.19	Section 4.19 – NRA Gulfport Energy K# 949016
BP Energy Company K# 955420	4.20	Section 4.20 -NRA BP K# 955420
Jay-Bee Oil & Gas, Inc.	4.21	Section 4.21 – NRA Jay-Bee K# 949018
Vitol, Inc. K# 960426	4.22	Section 4.22 – NRA Vitol K# 960426
BP Energy Company K# 960427	4.23	Section 4.23 – NRA BP K# 960427
Spire Marketing Inc.	4.24	Section 4.24 – NRA Spire K# 949208
Citizens Gas	4.25	Section 4.25 – NRA Citizens K#949295
EQT Energy, LLC	4.26	Section 4.26 – NRA EQT K#949347
EQT Energy, LLC	4.27	Section 4.27 – NRA EQT K# 949348
SWN Energy Services Company, LLC K#954719	4.28	Section 4.28 – NRA SWN K# 954719
SWN Energy Services Company, LLC K#954720	4.29	Section 4.29 – NRA SWN K# 954720
DTE Energy Trading, Inc. K# 955134	4.30	Section 4.30 – NRA DTE K# 955134
ConocoPhillips Company K# 553077-01	4.31	Section 4.31 – NRA ConocoPhillips K# 553077-01
ConocoPhillips Company K# 553077-02	4.32	Section 4.32 – NRA ConocoPhillips K# 553077-02
ConocoPhillips Company K# 553077-03	4.33	Section 4.33 – NRA ConocoPhillips K# 553077-03

Rockies Express Pipeline LLC

FERC Gas Tariff

Original Volume - The Book of Contracts

Section 2 - Table of Contents - Book of Contracts

Section Version: 161.0.0

Shipper Name	Section #	Section Name
BP Energy Company K# 553076-01	4.34	Section 4.34 – NRA BP K# 553076-01
BP Energy Company K# 553076-02	4.35	Section 4.35 – NRA BP K# 553076-02
BP Energy Company K# 553076-03	4.36	Section 4.36 – NRA BP K# 553076-03
EOG Resources Inc. K# 553083	4.37	Section 4.37 – NRA EOG K# 553083
L-H Battery Company, Incorporated K# 959468	4.38	Section 4.38 – NRA L-H Battery K#959468
Indiana Gas Company, D/B/A Centerpoint Energy Indiana K# 952633	4.39	Section 4.39 – NRA Indiana Gas Company K# 952633
LNG Indy, LLC dba Kinetrex Energy K# 956273	4.40	Section 4.40 – NRA LNG Indy K# 956273
BP Energy Company K# 954204-02	4.41	Section 4.41 – NRA BP K# 954204-02
ConocoPhillips Company K# 961049	4.42	Section 4.42 – NRA ConocoPhillips K# 961049
Citigroup Energy, Inc. K# 960428	4.43	Section 4.43 – NRA Citigroup K# 960428
Constellation Energy Generation, LLC K# 960429	4.44	Section 4.44 – NRA Constellation K# 960429
DTE Energy Trading, Inc. K# 955178	4.45	Section 4.45 – NRA DTE K# 955178
EQT Energy, LLC K# 955662	4.46	Section 4.46 – NRA EQT Energy K# 955662
EQT Energy, LLC K# 955662-02	4.47	Section 4.47 – NRA EQT Energy K# 955662-02
Koch Energy Services, LLC K# 960430	4.48	Section 4.48 – NRA Koch K# 960430
Castleton Commodities Merchant Trading L.P. K# 962254	4.49	Section 4.49 – NRA CastletonK# 962254
Constellation Energy Generation, LLC K# 961050	4.50	Section 4.50 – NRA Constellation K# 961050
NRG Business Marketing LLC K# 961051	4.51	Section 4.51 – NRA NRG K# 961051

Rockies Express Pipeline LLC

FERC Gas Tariff

Original Volume - The Book of Contracts

Section 2 - Table of Contents - Book of Contracts

Section Version: 161.0.0

Shipper Name	Section #	Section Name
Castleton Commodities Merchant Trading L.P. K# 961052	4.52	Section 4.52 – NRA Castleton K# 961052
Shell Energy North America (US), L.P. K# 961056	4.53	Section 4.53 – NRA Shell K# 961056
Castleton Commodities Merchant Trading L.P. K# 961297	4.54	Section 4.54 – NRA Castleton K# 961297
Sequent Energy Management, LLC K# 956756	4.55	Section 4.55 – NRA Sequent K# 956756
Eco-Energy Natural Gas, LLC K# 956502	4.56	Section 4.56 – NRA Eco K# 956502
Spire Missouri Inc. K# 958854	4.57	Section 4.57 – NRA Spire K# 958854
Twin Eagle Resource Management, LLC K# 962255	4.58	Section 4.58 – NRA Twin Eagle K# 962255
JPMorgan Chase Bank, N.A. K# 960431	4.59	Section 4.59 – NRA JPMorgan K# 960431
Castleton Commodities Merchant Trading L.P. K# 961298	4.60	Section 4.60 – NRA Castletonl K# 961298
Castleton Commodities Merchant Trading L.P. K# 961299	4.61	Section 4.61 – NRA Castleton K# 961299
Hartree Partners, L.P. K# 956480	4.62	Section 4.62 – NRA Hartree K# 956480
Citadel Energy Marketing LLC K# 960301	4.63	Section 4.63 – NRA Citadel K# 960301
Constellation Energy Generation, LLC K# 960302	4.64	Section 4.64 – NRA Constellation K#960302
Stanchion Gas Marketing, LLC K# 960303	4.65	Section 4.65 – NRA Stanchion K# 960303
Vitol, Inc. K# 960443	4.66	Section 4.66 – NRA Vitol K# 960443
Indianapolis Power & Light Company K# 961311	4.67	Section 4.67 – NRA IPLC K# 961311

Rockies Express Pipeline LLCFERC Gas Tariff
Original Volume - The Book of ContractsSection 2 - Table of Contents - Book of Contracts
Section Version: 161.0.0

Shipper Name	Section #	Section Name
Tenaska Marketing Ventures K# 962256	4.68	Section 4.68 – NRA Tenaska K# 962256
Radiate Energy LLC K# 962257	4.69	Section 4.69 – NRA Radiate K# 962257
Duke Energy Indiana, LLC K# 957540	4.70	Section 4.70 – NRA Duke K# 957540
Twin Eagle Resource Management, LLC K# 961435	4.71	Section 4.71 – NRA Twin Eagle K# 961435
Stanchion Gas Marketing, LLC K# 961436	4.72	Section 4.72 – NRA Stanchion K# 961436
TC Energy Marketing Inc K# 961437	4.73	Section 4.73 – NRA TC Energy K# 961437
Union Electric Company, D/B/A Ameren Missouri K# 960682	4.74	Section 4.74 – NRA UEC K# 960682
Koch Energy Services, LLC K# 961438	4.75	Section 4.75 – NRA Koch K# 961438
Mieco, Inc K# 961439	4.76	Section 4.76 – NRA Mieco K# 961439
Morgan Stanley Capital Group Inc K# 961440	4.77	Section 4.77 – NRA Morgan Stanley K# 961440
Symmetry Energy Solutions, LLC K# 962287	4.78	Section 4.78 – NRA Symmetry K# 962287
Stanchion Gas Marketing, LLC K# 960781	4.79	Section 4.79 – NRA Stanchion K# 960781
Six One Commodities LLC K# 962288	4.80	Section 4.80 – NRA 61 Commodities K# 962288
Concord Energy LLC K# 962289	4.81	Section 4.81 – NRA Concord K# 962289
ConocoPhillips Company K# 962314	4.82	Section 4.82 – NRA ConocoPhillips K# 962314
Ruby Pipeline, LLC K# 961692	4.83	Section 4.83 – NRA Ruby K# 961692

Rockies Express Pipeline LLC

FERC Gas Tariff

Original Volume - The Book of Contracts

Section 2 - Table of Contents - Book of Contracts

Section Version: 161.0.0

Shipper Name	Section #	Section Name
<u>Stanchion Gas Marketing, LLC</u> <u>K# 962756Reserved</u>	4.84	Section 4.84 – NRA <u>Stanchion K# 962756Reserved</u>
Reserved	4.85	Section 4.85 – NRA Reserved
Reserved	4.86	Section 4.86 – NRA Reserved
Reserved	4.87	Section 4.87 – NRA Reserved
Spotlight Energy, LLC K# 961178	4.88	Section 4.88 – NRA Spotlight K# 961178
DTE Energy Trading, Inc. K# 961179	4.89	Section 4.89 – NRA DTE K# 961179
Morgan Stanley Capital Group Inc K# 961567	4.90	Section 4.90 – NRA Morgan Stanley K# 961567
Twin Eagle Resource Management, LLC K# 961568	4.91	Section 4.91 – NRA Twin Eagle K# 961568
Glencore, LTD. K# 961571	4.92	Section 4.92 – NRA Glencore K# 961571
Six One Commodities LLC K# 961574	4.93	Section 4.93 – NRA 61 Commodities K# 961574
EDF Trading North America, LLC K# 961583	4.94	Section 4.94 – NRA EDF K# 961583
Spire Marketing Inc. K# 961592	4.95	Section 4.95 – NRA Spire K# 961592
Reserved	4.96	Section 4.96 – NRA Reserved
Duke Energy Indiana, LLC K# 961067	4.97	Section 4.97 – NRA Duke K# 961067
Duke Energy Indiana, LLC K# 961068	4.98	Section 4.98 – NRA Duke K# 961068

PALS REQUEST ORDER FORM

DATED: ~~February 11, 2025~~ January 19, 2026

Shipper: CASTLETON COMMODITIES MERCHANT TRADING L.P.

PALS Agreement #: 552795

Type of Service: Park X Loan X

Initiation Point Name(s) and Location(s): WHITE RI/REX MEEKER RIO BLANCO 42234

Completion Point Name(s) and Location(s): WHITE RI/REX MEEKER RIO BLANCO 42234

Maximum Aggregate Quantity: ~~40,000~~ 20,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Term: Start April 1, 2025 End March 31, 2026

Amendment #2: Start: January 20, 2026 End: March 31, 2026

Schedule:

Date(s) Service to be Provided		Daily Quantity (Dth)			
		<input checked="" type="checkbox"/> Park or <input checked="" type="checkbox"/> Loan Payback		<input checked="" type="checkbox"/> Loan or <input checked="" type="checkbox"/> Park Payback	
From	Through	Minimum	Maximum	Minimum	Maximum
<u>04/01/2025</u>	<u>03/31/2026</u>	<u>0</u>	<u>20,000</u>	<u>0</u>	<u>20,000</u>
<u>Amendment #2</u>					
<u>01/20/2026</u>	<u>03/31/2026</u>	<u>0</u>	<u>10,000</u>	<u>0</u>	<u>10,000</u>

Rates:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.

Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates		Rate Description	Rate (\$/dth)
From	Through		
04/01/2025	03/31/2026	Initial Rate	See Additional Terms Permitted by Tariff
04/01/2025	03/31/2026	Balance Rate	See Additional Terms Permitted by Tariff
04/01/2025	03/31/2026	Completion Rate	See Additional Terms Permitted by Tariff

ADDITIONAL TERMS PERMITTED TARIFF:

For each month of the Term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Monthly Fee of \$442,500/month for the entirety of service provided under this Request Order 961298 **A2**, Request Order 961297 and Request Order 961299 **A2**. The Maximum Aggregate Quantity Request Order (“MAQ RO”) shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Request Order 961297, Request Order 961298 **A2** and Request Order 961299 **A2**; equal to 100,000 Dth. Shipper’s aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Request Order 961297, Request Order 961298 **A2** and Request Order 961299 **A2** at any point in time within the term of this agreement. The Maximum Daily Quantity Request Order (“MDQ RO”) shall be the sum of the MDQ in Request Order 961297, Request Order 961298 **A2** and Request Order 961299 **A2**; equal to 50,000 Dth/d. Any quantities exceeding the MAQ RO, the MAQ, the MDQ RO, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS. It is Shipper’s sole responsibility to manage the balances within the range of the MAQ RO and the MDQ RO and within the range of the MAQ for each separate Request Order and the MDQ for each separate Request Order. Shipper must have a zero Dth balance at the end of each contract term.

If shipper elects a physical delivery point instead of a hub or pool point, it is the shipper’s responsibility to confirm with the downstream or upstream pipeline that they will accept displacement nominations, if necessary. Keep in mind that REX does not allow custody transfers (buys/sells) at physical locations that are deliveries only (e.g. NGPL Moultrie, ANR Shelby).

Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 20,000 Dths at any Injection/Withdrawal Point on the system. Shippers may not have and MAQ of more than 50,000 Dths combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in writing. Point changes will only be granted if Shipper's balance is zero at the point they are leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Castleton Commodities Merchant Trading L.P.

By: Castleton Commodities Trading GP LLC

Shipper: Its General Partner

Signature: _____

Title: _____

Transporter Approval:

Transporter: Rockies Express Pipeline LLC

Signature: _____

Title: _____

PALS REQUEST ORDER FORM

DATED: ~~November 12, 2025~~ January 19, 2026

Shipper: CASTLETON COMMODITIES MERCHANT TRADING L.P.

PALS Agreement #: 552795

Type of Service: Park X Loan X

Initiation Point Name(s) and Location(s): LEBANON HUB POOL 44962

Completion Point Name(s) and Location(s): LEBANON HUB POOL 44962

Maximum Aggregate Quantity: ~~40,000~~ 20,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Term: Start April 1, 2025 End March 31, 2026

~~Amendment #1: Start: November 14, 2025 — End: March 31, 2026~~

Amendment #2: Start: January 20, 2026 End: March 31, 2026

Schedule:

Date(s) Service to be Provided		Daily Quantity (Dth)			
		<input checked="" type="checkbox"/> Park or <input checked="" type="checkbox"/> Loan Payback		<input checked="" type="checkbox"/> Loan or <input checked="" type="checkbox"/> Park Payback	
From	Through	Minimum	Maximum	Minimum	Maximum
<u>04/01/2025</u>	<u>03/31/2026</u>	<u>0</u>	<u>10,000</u>	<u>0</u>	<u>10,000</u>
<u>Amendment #1</u>					
<u>11/14/2025</u>	<u>03/31/2026</u>	<u>0</u>	<u>10,000</u>	<u>0</u>	<u>10,000</u>
<u>Amendment #2</u>					
<u>01/20/2026</u>	<u>03/31/2026</u>	<u>0</u>	<u>20,000</u>	<u>0</u>	<u>20,000</u>

Rates:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.

Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates		Rate Description	Rate (\$/dth)
From	Through		
04/01/2025	03/31/2026	Initial Rate	See Additional Terms Permitted by Tariff
04/01/2025	03/31/2026	Balance Rate	See Additional Terms Permitted by Tariff
04/01/2025	03/31/2026	Completion Rate	See Additional Terms Permitted by Tariff

ADDITIONAL TERMS PERMITTED TARIFF:

For each month of the Term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Monthly Fee of \$442,500/month for the entirety of service provided under this Request Order 961299 A2+, Request Order 961297 and Request Order 961298 A2. The Maximum Aggregate Quantity Request Order (“MAQ RO”) shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Request Order 961297, Request Order 961298 A2 and Request Order 961299 A2+; equal to 100,000 Dth. Shipper’s aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Request Order 961297, Request Order 961298 A2 and Request Order 961299 A2+ at any point in time within the term of this agreement. The Maximum Daily Quantity Request Order (“MDQ RO”) shall be the sum of the MDQ in Request Order 961297, Request Order 961298 A2 and Request Order 961299 A2+; equal to 50,000 Dth/d. Any quantities exceeding the MAQ RO, the MAQ, the MDQ RO, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS. It is Shipper’s sole responsibility to manage the balances within the range of the MAQ RO and the MDQ RO and within the range of the MAQ for each separate Request Order and the MDQ for each separate Request Order. Shipper must have a zero Dth balance at the end of each contract term.

If shipper elects a physical delivery point instead of a hub or pool point, it is the shipper’s responsibility to confirm with the downstream or upstream pipeline that they will accept displacement nominations, if necessary. Keep in mind that REX does not allow custody transfers (buys/sells) at physical locations that are deliveries only (e.g. NGPL Moultrie, ANR Shelby).

Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 20,000 Dths at any Injection/Withdrawal Point on the system. Shippers may not have and MAQ of more than 50,000 Dths combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in writing. Point changes will only be granted if Shipper's balance is zero at the point they are leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Castleton Commodities Merchant Trading L.P.

By: Castleton Commodities Trading GP LLC

Shipper: Its General Partner

Signature: _____

Title: _____

Transporter Approval:

Transporter: Rockies Express Pipeline LLC

Signature: _____

Title: _____

PALS REQUEST ORDER FORM

DATED: January 20, 2026

Shipper: STANCHION GAS MARKETING, LLC

PALS Agreement #: 956915

Type of Service: Park X Loan .

Initiation Point Name(s) and Location(s): Zone 3 Delivered Pool Point 60503

Completion Point Name(s) and Location(s): Zone 3 Delivered Pool Point 60503

Maximum Aggregate Quantity: 20,000 (Dth)

Minimum Aggregate Quantity: 10,000 (Dth)

Term: Start January 21, 2026 End January 31, 2026

Schedule:

<u>Date(s) Service to be Provided</u>		<u>Daily Quantity (Dth)</u>			
		<input checked="" type="checkbox"/> <u>Park or</u> <input type="checkbox"/> <u>Loan Payback</u>		<input type="checkbox"/> <u>Loan or</u> <input checked="" type="checkbox"/> <u>Park Payback</u>	
<u>From</u>	<u>Through</u>	<u>Minimum</u>	<u>Maximum</u>	<u>Minimum</u>	<u>Maximum</u>
<u>01/21/2026</u>	<u>01/21/2026</u>	<u>10,000</u>	<u>20,000</u>	<u>0</u>	<u>0</u>
<u>01/22/2026</u>	<u>01/31/2026</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,500</u>

Rates:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.

Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

<u>Dates</u>		<u>Rate Description</u>	<u>Rate (\$/dth)</u>
<u>From</u>	<u>Through</u>		
<u>01/21/2026</u>	<u>01/21/2026</u>	<u>Initial Rate</u>	<u>See Additional Terms Permitted by Tariff</u>
<u>01/21/2026</u>	<u>01/31/2026</u>	<u>Balance Rate</u>	<u>See Additional Terms Permitted by Tariff</u>
<u>01/22/2026</u>	<u>01/31/2026</u>	<u>Completion Rate</u>	<u>See Additional Terms Permitted by Tariff</u>

ADDITIONAL TERMS PERMITTED TARIFF:

For the entirety of the term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Fee of \$52,800 for the entirety of service provided under this Request Order. The Negotiated Flat Fee will be prorated for the actual quantity nominated and confirmed, but in no event will Shipper pay for less than Minimum Aggregate Quantity in this contract.

.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Shipper: Stanchion Gas Marketing, LLC

Signature: _____

Title: _____

Transporter Approval:

Transporter: Rockies Express Pipeline LLC

Signature: _____

Title: _____

Reserved for future use.