



Rockies Express Pipeline LLC

February 27, 2025

Debbie-Anne A. Reese
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Rockies Express Pipeline LLC
Docket No. RP25-____-000
Annual Filing - Fuel and L&U Reimbursement Percentages and Power Cost Charges

Dear Secretary Reese:

Pursuant to Sections 38.3.B and 40.3.B of the General Terms and Conditions (“GT&C”) of the Rockies Express Pipeline LLC (“Rockies Express”) FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), Section 4 of the Natural Gas Act, and Section 154.403(d) of the regulations of the Federal Energy Regulatory Commission (“FERC” or “Commission”),¹ Rockies Express hereby submits the annual filing of its Fuel and Lost and Unaccounted for (“FL&U”) Reimbursement Percentages and Power Cost Charges for the most recently available 12-month period (*i.e.*, the 12 months ended December 31, 2024). Rockies Express is also including as Attachment 1 hereto the March 1, 2025 FL&U Reimbursement Percentages and Power Cost Charges, which have been calculated using the data for the 12 months ended December 31, 2024 and have been posted to the Rockies Express Electronic Bulletin Board (“EBB”), pursuant to the Tariff.

Statement of Nature, Reasons, and Basis of the Filing

Consistent with Section 38.3.B and 40.3.B of the GT&C of its Tariff, this annual filing reflects the application of Rockies Express’ FL&U Reimbursement Percentages and Power Cost Charges, which are updated and posted to the EBB on a monthly basis, for the 12-month period ending December 31, 2024. As more fully discussed below, Rockies Express has calculated its monthly FL&U Reimbursement Percentages and Power Cost Charges utilizing only actual data, in lieu of any projections or proposed adjustments. Rockies Express is also including herewith the detailed support for its March 1, 2025 FL&U Reimbursement Percentages and Power Cost Charges that were calculated using data for the 12 months ended December 31, 2024.

The attached schedules in Appendices A through H set forth the calculations, which rely upon actual monthly data, underlying the March 1, 2025 FL&U Reimbursement Percentages and Power Cost Charges. Rockies Express did not include any adjustments to the actual data contained herein to calculate the monthly rates, and Rockies Express has not utilized any forecasted throughput, estimated activity, or projected future usage in the instant filing. Accordingly, the March 1, 2025 FL&U

¹ 18 CFR § 154.403 (2024).

Reimbursement Percentages and Power Cost Charges attached hereto as Attachment 1 reflect the actual usage and throughput observed on the Rockies Express system for each month in the 12-month period ending December 31, 2024, as well as any applicable deferred account amounts.

Consistent with the Tariff, the monthly FL&U Reimbursement Percentages are comprised of four parts: the Fuel Reimbursement Percentage (“FRP”); the Lost and Unaccounted-for Reimbursement Percentage (“L&UP”); the Fuel Volumetric Amortization Percentage (“F-VAP”); and the Lost and Unaccounted-for Volumetric Amortization Percentage (“L&U-VAP”). The monthly Power Cost Charges are comprised of two parts: the Power Cost Reimbursement Charge (“PCRC”); and the Power Cost Variance Adjustment Charge (“PCVAC”).²

Overview of the FL&U Reimbursement Percentages, Power Cost Charges, and Supporting Appendices

The underlying calculation methodologies applicable to the instant filing are outlined in Sections 38 and 40 of the Tariff GT&C. For the purposes of calculating the March 1, 2025 FL&U Reimbursement Percentages and Power Cost Charges incorporated herein, Rockies Express utilized the actual monthly usage and throughput data plus any amounts contained in the applicable deferred accounts. All relevant supporting details are included in the attached appendices.

The components of each zone-to-zone FL&U Reimbursement Percentage and Power Cost Charge are reflected in Attachment 1 and the supporting appendices. Specifically, the FL&U Reimbursement Percentages and Power Cost Charges shown were derived using only the monthly actual data and the amortization of the rolling 12 months of under- and over-recoveries, as applicable. The 12-month actual data and calculations underlying the March 1, 2025 FL&U Reimbursement Percentages and Power Cost Charges are further detailed in the supporting schedules found in Appendices A through H, as discussed below. The monthly FL&U Reimbursement Percentages and Power Cost Charges determined during the 12-month period ending December 31, 2024 were calculated in the same manner as those reflected for March 1, 2025, in the instant filing.

Appendix A provides a summary of the March 1, 2025 FL&U Reimbursement Percentages and Power Cost Charges. As shown, the FL&U Reimbursement Percentage is calculated by summing the FRP, the L&UP, and the F-VAP, as further detailed in Appendices B and E. The Power Cost Charge is calculated by summing the PCRC and the PCVAC, as detailed in Appendices D and E.

Appendix B sets out the derivation of the FL&U Reimbursement Percentages by zone, unit, and/or project, as applicable. The data reflected in Appendix B is based solely on the actual monthly fuel usage and receipt quantities, as further detailed in Appendix F.

Appendix C has been omitted from the instant filing because it is not applicable. In past filings, Appendix C reflected the expected fuel usage by month during the forecast period. In the instant filing, Rockies Express is utilizing only its actual fuel usage to derive its monthly Fuel Reimbursement Percentages and, therefore, no forecast period fuel usage has been determined (*i.e.*, actual fuel usage has been used in lieu of forecasted fuel usage).

² See Appendix A.

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Appendix D sets out the derivation of the Power Cost Reimbursement Charges by zone, unit, and/or project, as applicable. The data reflected in Appendix D is based solely on the actual Electric Power Costs and receipt quantities, as further detailed in Appendix F.

Appendix E, which consists of two pages, sets out the derivation of the F-VAP and the PCVAC, which are true-up adjustments and components of the rates effective March 1, 2025, calculated pursuant to Sections 38.5, 38.6, 40.5, and 40.6 of the Tariff GT&C, and resulting from past over- or under-collections, as applicable. The schedules reflect, as applicable, the Deferred Account Balance of over- and under-recovery of FL&U and Electric Power Costs for each zone, the Meeker Booster, the Cheyenne Booster, the Zone 1 Expansion facilities, the Zone 3 Expansion facilities, the Seneca Lateral facilities, and the Cheyenne Hub Facilities, as further detailed in Appendix F.

Appendix E-1 sets forth a statement of the calendar year 2024 monthly deferred account balances, showing the actual amounts recovered as shipper-supplied FL&U Reimbursement quantities and Power Cost Charges, and comparing such amounts to the actual FL&U quantities and Electric Power Costs incurred, respectively. Appendix E-1 also demonstrates that no negotiated FL&U or Electric Power Costs were subsidized by any shipper, as there are no currently effective negotiated FL&U or Electric Power Cost agreements.

Appendix F, which consists of eighteen pages, provides the details related to the deferred account summaries for FL&U and Electric Power Costs, as reflected in Appendices E and E-1. All amounts shown are monthly actual FL&U, Electric Power Costs, shipper-supplied FL&U Reimbursement and Power Cost Charges, and receipt quantities, as applicable.

Appendix G provides details of the 2024 actual L&U quantities.

Derivation of Tariff Zone-to-Zone FL&U Reimbursement Percentages and Power Cost Charges by Component

The component of each re-determined zone-to-zone FL&U Reimbursement Percentage and Power Cost Charge is reflected on Attachment 1. As discussed above, the zone-to-zone FL&U Reimbursement Percentages and Power Cost Charges are derived from the supporting schedules reflected in Appendices A through H.

Actual FL&U for the year ended December 31, 2024 is shown on Appendix G and reflects a gain for the period. The reconciliation of actual FL&U with shipper-supplied FL&U Reimbursement is included in the F-VAP.

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Communications

Rockies Express requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

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A copy of this filing is being served on Rockies Express' customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Rockies Express' office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,



L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Rockies Express Pipeline LLC

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement and Electric Power Cost Tracker
Summary of Charges
Effective March 1, 2025

Pursuant to Section 38 and Section 40 of Rockies Express' FERC Gas Tariff, Third Revised Volume No.1, the following Charges will be assessed effective March 1, 2025.

ITS/FTS/BHS/C-HUB-FS/C-HUB-IS Fuel and L&U Reimbursement Percentages

3/, 4/, 5/, 6/, 7/

	<u>Cheyenne Hub Facilities FRP</u>	<u>Zone 1 FRP</u>	<u>Zone 2 FRP</u>	<u>Zone 3 FRP</u>	<u>Fuel F-VAP</u>	<u>L&U-VAP</u>	<u>L&UP</u>	<u>Total</u>	
Zone 1 to Zone 1		0.12%	0.00%	0.00%	(0.02%)	(0.02%)	0.00%	0.08%	
Zone 2 to Zone 2		0.00%	0.21%	0.00%	0.05%	(0.02%)	0.00%	0.24%	
Zone 3 to Zone 3		0.00%	0.00%	0.53%	0.01%	(0.02%)	0.00%	0.52%	
Zone 1 to/from Zone 2		0.12%	0.21%	0.00%	0.03%	(0.02%)	0.00%	0.34%	
Zone 1 to/from Zone 3		0.12%	0.21%	0.53%	0.04%	(0.02%)	0.00%	0.88%	
Zone 2 to/from Zone 3		0.00%	0.21%	0.53%	0.06%	(0.02%)	0.00%	0.78%	
Zone 1 to Zone 1 (Zone 1 Expansion) (CP09-58-000)		0.00%	0.00%	0.00%	0.00%	(0.02%)	0.00%	(0.02%)	2/
Zone 3 CE to Zone 3 CE 1/ (CP15-137-000)		0.00%	0.00%	1.95%	(0.21%)	(0.02%)	0.00%	1.72%	
Zone 3 CE to Zone 2 1/ (CP15-137-000)		0.00%	0.21%	1.95%	(0.16%)	(0.02%)	0.00%	1.98%	
Zone 3 CE to Zone 1 1/ (CP15-137-000)		0.12%	0.21%	1.95%	(0.18%)	(0.02%)	0.00%	2.08%	
Cheyenne Hub Facilities (CP18-103-000)	0.30%				(0.04%)	(0.02%)	0.00%	0.24%	
Meeker Booster Facilities								1.81%	
Seneca Lateral Facilities								0.24%	
Rate Schedule PAWS - Wheeling								(0.02%)	2/

ITS/FTS/BHS/C-HUB-FS/C-HUB-IS Power Cost Charges

8/, 9/, 10/, 11/, 12/

	<u>Cheyenne Hub Facilities PCRC</u>	<u>Zone 1 PCRC</u>	<u>Zone 2 PCRC</u>	<u>Zone 3 PCRC</u>	<u>PCVAC</u>	<u>Total</u>
Zone 1 to Zone 1		\$0.0011	\$0.0000	\$0.0000	\$0.0004	\$0.0015
Zone 2 to Zone 2		\$0.0000	\$0.0200	\$0.0000	\$0.0116	\$0.0316
Zone 3 to Zone 3		\$0.0000	\$0.0000	\$0.0052	(\$0.0003)	\$0.0049
Zone 1 to/from Zone 2		\$0.0011	\$0.0200	\$0.0000	\$0.0120	\$0.0331
Zone 1 to/from Zone 3		\$0.0011	\$0.0200	\$0.0052	\$0.0117	\$0.0380
Zone 2 to/from Zone 3		\$0.0000	\$0.0200	\$0.0052	\$0.0113	\$0.0365
Zone 1 to Zone 1 (Zone 1 Expansion) (CP09-58-000)		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Zone 3 CE to Zone 3 CE 1/ (CP15-137-000)		\$0.0000	\$0.0000	\$0.0204	(\$0.0023)	\$0.0181
Zone 3 CE to Zone 2 1/ (CP15-137-000)		\$0.0000	\$0.0200	\$0.0204	\$0.0093	\$0.0497
Zone 3 CE to Zone 1 1/ (CP15-137-000)		\$0.0011	\$0.0200	\$0.0204	\$0.0097	\$0.0512
Cheyenne Hub Facilities (CP18-103-000)	\$0.0009				(\$0.0002)	\$0.0007
Cheyenne Booster Facilities						\$0.0143

ITS/FTS/BHS/C-HUB-FS/C-HUB-IS Fuel and L&U Reimbursement Percentages

- 1/ Zone 3 Capacity Enhancement (CE) facilities authorized by Commission Order dated February 25, 2016 in Docket No. CP15-137-000. CE fuel is applicable to CE contracts for east-to-west flows as described in Docket No. CP15-137-000.
- 2/ Since the total FL&U Reimbursement Percentage is negative, the effective reimbursement percentage shall be 0.00%. Any related over-recoveries will be reflected in the applicable deferral account.
- 3/ Fuel and Lost and Unaccounted-for Reimbursement Percentages ("FL&U %") shall be applied to and retained from volumes received into Transporter's System. This percentage is subject to adjustment in accordance with Section 38 of the General Terms and Conditions of this Tariff. Any separately stated fees and/or charges are in addition to the FL&U % stated above.
- 4/ The FL&U% applicable to Backhauls on segments of Transporter's mainline interstate pipeline System that are unidirectional, as reflected on Transporter's Interactive Website, shall only be the system wide L&U percentage.
- 5/ Discounts or exemptions to the applicable FL&U percentages may only be afforded under FERC policy, as it may exist from time-to-time. Specific FL&U percentages may be developed, filed and included in this Tariff to apply to specific transactions, consistent with FERC policy. In such event, and absent provision otherwise, Transporter shall bear the risk of any under-recovery of FL&U, consistent with the provisions of Section 33 (Negotiated Rates) of the General Terms and Conditions of this Tariff.
- 6/ Zone 1 shall encompass all points west of and including the Cheyenne Hub located in Weld County, Colorado. Zone 2 shall encompass all points east of and including the Cheyenne Hub to and including the PEPL Interconnect, located in Audrain County, Missouri. Zone 3 shall encompass all points east of the PEPL Interconnect, located in Audrain County, Missouri, to and including delivery points in Clarington, Ohio.
- 7/ Per Section 38.6 of the General Terms and Conditions of this Tariff the Under or Over Recovered Fuel ("F-VAP") will be calculated such that each current deferred account will be amortized in the following 12 month period.

ITS/FTS/BHS/C-HUB-FS/C-HUB-IS Power Cost Charges

- 8/ Power Cost Tracker Reimbursement Charges ("PCT"), subject to adjustment shall be applied to volumes delivered on Transporter's System. This charge is subject to adjustment in accordance with Section 40 of the General Terms and Conditions of this Tariff.
- 9/ Discounts or exemptions to the applicable PCT charges may only be afforded under FERC policy, as it may exist from time-to-time. Specific PCT charges may be developed, filed and included in this Tariff to apply to specific transactions, consistent with FERC policy. In such event, and absent provision otherwise, Transporter shall bear the risk of any under-recovery of PCT charges, consistent with the provisions of Section 33 (Negotiated Rates) of the General Terms and Conditions of this Tariff.
- 10/ Zone 1 shall encompass all points west of and including the Cheyenne Hub located in Weld County, Colorado. Zone 2 shall encompass all points east of and including the Cheyenne Hub to and including the PEPL Interconnect, located in Audrain County, Missouri. Zone 3 shall encompass all points east of the PEPL Interconnect, located in Audrain County, Missouri, to and including delivery points in Clarington, Ohio.
- 11/ Per Section 40.6 of the General Terms and Conditions of this Tariff the under or over-recovered PCT Reimbursement Charges ("PCVAC") will be calculated such that each current deferred account will be amortized in the following 12 month period.
- 12/ The PCT Reimbursement Charge applicable to Backhauls on segments of Transporter's mainline interstate pipeline System that are unidirectional, as reflected on Transporter's Interactive Website, shall be \$0.0000.

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement and Power Cost Tracker
 Summary of Proposed FL&U Reimbursement Percentages and Electric Power Cost Charges
 Effective March 1, 2025

Line No.	Description	Lost & Unaccounted For	Fuel							
			Zone 1	Zone 2	Zone 3	Meeker Booster	Zone 1 Expansion	Seneca Lateral	Zone 3 Expansion	Cheyenne Hub Facilities
1	Fuel Reimbursement Percentage (FRP) 1/		0.12%	0.21%	0.53%	1.48%	0.00%	0.25%	1.95%	0.30%
2	L&U Reimbursement Percentage (L&UP) 1/	0.00%								
3	Volumetric Amortization Percentage (F-VAP) 2/	<u>(0.02%)</u>	<u>(0.02%)</u>	<u>0.05%</u>	<u>0.01%</u>	<u>0.33%</u>	<u>0.00%</u>	<u>(0.01%)</u>	<u>(0.21%)</u>	<u>(0.04%)</u>
4	Total FL&U Reimbursement Percentage	<u>(0.02%)</u>	<u>0.10%</u>	<u>0.26%</u>	<u>0.54%</u>	<u>1.81%</u>	<u>0.00%</u>	<u>0.24%</u>	<u>1.74%</u>	<u>0.26%</u>

Line No.	Description	Electric Power Costs						
		Zone 1	Zone 2	Zone 3	Cheyenne Booster	Zone 1 Expansion	Zone 3 Expansion	Cheyenne Hub Facilities
5	Power Cost Reimbursement Charge (PCRC) 3/	\$0.0011	\$0.0200	\$0.0052	\$0.0000	\$0.0000	\$0.0204	\$0.0009
6	Power Cost Variance Adjustment Charge (PCVAC) 2/	<u>\$0.0004</u>	<u>\$0.0116</u>	<u>(\$0.0003)</u>	<u>\$0.0143</u>	<u>\$0.0000</u>	<u>(\$0.0023)</u>	<u>(\$0.0002)</u>
7	Total Electric Power Cost Charge	<u>\$0.0015</u>	<u>\$0.0316</u>	<u>\$0.0049</u>	<u>\$0.0143</u>	<u>\$0.0000</u>	<u>\$0.0181</u>	<u>\$0.0007</u>

Notes: 1/ See Appendix B for calculation details.

2/ See Appendix E for calculation details.

3/ See Appendix D for calculation details.

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement
Proposed FL&U Reimbursement Percentages
Effective March 1, 2025

Line No.

	Lost & Unaccounted For	Fuel								
		Zone 1	Zone 2	Zone 3	Meeker Booster	Zone 1 Expansion	Seneca Lateral	Zone 3 Expansion	Cheyenne Hub Facilities	
1	Lost & Unaccounted For (Dth) 1/	(9,374)								
2	Fuel (Dth) 1/		356,423	786,619	4,799,013	99,797	0	272,330	8,388,552	1,150,442
3	Total FL&U (Dth)	(9,374)	356,423	786,619	4,799,013	99,797	0	272,330	8,388,552	1,150,442
4	Annual Volumes (Dth) 2/	1,854,294,045	297,008,389	378,305,441	906,001,585	6,764,156	0	107,759,918	430,229,375	385,712,132
5	FL&U Reimbursement Percentage (FRP, L&UP)	0.00%	0.12%	0.21%	0.53%	1.48%	0.00% 3/	0.25%	1.95%	0.30%

Notes: 1/ Reflects actual Base Period Fuel usage and Lost & Unaccounted For as detailed in Appendix F.

2/ Reflects actual Base Period receipt quantities as reflected in Appendix F.

3/ Zone 1 Expansion fuel reimbursement percentage is assessed on the Meeker to Wamsutter and Wamsutter to Cheyenne segments yielding an effective reimbursement percentage of 0.00%.

Appendix C Omitted - Not Applicable

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Power Cost Tracker
 Proposed Electric Power Cost Reimbursement Charges
 Effective March 1, 2025

<u>Line No.</u>		Electric Power Costs						
		<u>Zone 1</u>	<u>Zone 2</u>	<u>Zone 3</u>	<u>Cheyenne Booster</u>	<u>Zone 1 Expansion</u>	<u>Zone 3 Expansion</u>	<u>Cheyenne Hub Facilities</u>
1	Annual Electric Power Costs 1/	\$313,392	\$7,443,995	\$4,693,450	\$0	\$0	\$8,539,720	\$340,538
2	Annual Volumes (Dth) 1/	295,137,929	372,529,714	903,702,877	2,093,534	0	418,680,512	381,464,563
3	Electric Power Cost Reimbursement Charge (PCRC)	<u>\$0.0011</u>	<u>\$0.0200</u>	<u>\$0.0052</u>	<u>\$0.0000</u>	<u>\$0.0000</u> 2/	<u>\$0.0204</u>	<u>\$0.0009</u>

Notes: 1/ Reflects actual Base Period electric power costs and Volumes as detailed in Appendix F.

2/ Zone 1 Expansion PCT is assessed on the Meeker to Wamsutter and Wamsutter to Cheyenne segments yielding an effective power cost charge of \$0.0000.

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - FL&U Reimbursement
Determination of Fuel Volumetric Amortization Percentage
Effective March 1, 2025

<u>Line No.</u>	<u>L&U</u>	<u>Zone 1</u>	<u>Zone 2</u>	<u>Zone 3</u>	<u>Meeker Booster</u>	<u>Zone 1 Expansion</u>	<u>Seneca Lateral</u>	<u>Zone 3 Expansion</u>	<u>Cheyenne Hub Facilities</u>	
<u>Unrecovered FL&U Reimbursement</u>										
1	Deferred Account Balance - Under/(Over)-Recovery 1/	(340,721)	(47,640)	196,195	107,534	22,363	(8,535)	(8,091)	(911,238)	(152,295)
2	Amortization Volumes 1/	<u>1,854,294,045</u>	<u>297,008,389</u>	<u>378,305,441</u>	<u>906,001,585</u>	<u>6,764,156</u>	<u>0</u>	<u>107,759,918</u>	<u>430,229,375</u>	<u>385,712,132</u>
3	Fuel Volumetric Amortization Percentage (F-VAP)	<u>(0.02%)</u>	<u>(0.02%)</u>	<u>0.05%</u>	<u>0.01%</u>	<u>0.33%</u>	<u>0.00%</u>	<u>(0.01%)</u>	<u>(0.21%)</u>	<u>(0.04%)</u>

Note: 1/ See Appendix F for calculation details.

Rockies Express Pipeline LLC
Periodic Rate Adjustment (PRA) - Power Cost Tracker
Determination of Power Cost Variance Adjustment Charge
Effective March 1, 2025

<u>Line No.</u>	<u>Zone 1</u>	<u>Zone 2</u>	<u>Zone 3</u>	<u>Cheyenne Booster</u>	<u>Zone 1 Expansion</u>	<u>Zone 3 Expansion</u>	<u>Cheyenne Hub Facilities</u>
<u>Unrecovered PCT Reimbursement</u>							
1	\$120,398	\$4,332,154	(\$307,518)	\$29,998	(\$6,167)	(\$968,270)	(\$80,544)
2	<u>295,137,929</u>	<u>372,529,714</u>	<u>903,702,877</u>	<u>2,093,534</u>	<u>0</u>	<u>418,680,512</u>	<u>381,464,563</u>
3	<u>\$0.0004</u>	<u>\$0.0116</u>	<u>(\$0.0003)</u>	<u>\$0.0143</u>	<u>\$0.0000</u>	<u>(\$0.0023)</u>	<u>(\$0.0002)</u>

Note: 1/ See Appendix F for calculation details.

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement and Power Cost Tracker

Deferred Account Summary

<u>Fuel and L&U Reimbursement</u>			Shipper Supplied	Negotiated Rate		
		<u>FL&U (Dth)</u>	<u>Recoveries (Dth)</u>	<u>Imputed</u>	<u>Balance (Dth)</u>	
1	Beginning	12/31/2023			(1,639,428)	
2		Jan-24	1,677,509	1,661,009	0	(1,622,928)
3		Feb-24	1,452,921	1,292,567	0	(1,462,574)
4		Mar-24	1,189,860	1,240,129	0	(1,512,843)
5		Apr-24	805,364	1,104,382	0	(1,811,861)
6		May-24	1,179,530	1,271,710	0	(1,904,041)
7		Jun-24	1,157,091	1,200,628	0	(1,947,578)
8		Jul-24	1,664,773	1,272,430	0	(1,555,235)
9		Aug-24	1,469,134	1,379,211	0	(1,465,312)
10		Sep-24	1,535,283	1,372,487	0	(1,302,516)
11		Oct-24	1,197,548	1,310,035	0	(1,415,003)
12		Nov-24	1,073,054	1,152,657	0	(1,494,606)
13		Dec-24	1,320,178	1,202,599	0	(1,377,027)
14	Ending	12/31/2024	<u>15,722,245</u>	<u>15,459,844</u>	<u>0</u>	<u>(1,377,027)</u> Under/(Over)-Recovery

<u>Power Cost Tracker</u>			Electric	Shipper Supplied	Negotiated Rate	
			<u>Power Cost</u>	<u>Recoveries</u>	<u>Imputed</u>	<u>Balance</u>
15	Beginning	12/31/2023				(\$701,336)
16		Jan-24	1,628,808	1,608,499	0	(681,027)
17		Feb-24	1,405,248	1,356,963	0	(632,742)
18		Mar-24	1,319,227	1,258,148	0	(571,662)
19		Apr-24	1,120,673	1,195,727	0	(646,717)
20		May-24	1,165,462	1,381,860	0	(863,115)
21		Jun-24	1,134,692	1,317,747	0	(1,046,170)
22		Jul-24	1,544,562	1,431,069	0	(932,677)
23		Aug-24	2,265,197	1,600,554	0	(268,034)
24		Sep-24	2,756,912	1,691,312	0	797,566
25		Oct-24	2,121,846	1,568,713	0	1,350,699
26		Nov-24	2,107,026	1,393,363	0	2,064,362
27		Dec-24	2,761,443	1,705,753	0	3,120,052
28	Ending	12/31/2024	<u>\$21,331,096</u>	<u>\$17,509,708</u>	<u>\$0</u>	<u>\$3,120,052</u> Under/(Over)-Recovery

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2024 to December 31, 2024

Total - Fuel and Lost & Unaccounted-For

Line No.		Jan-24 (Dth)	Feb-24 (Dth)	Mar-24 (Dth)	Apr-24 (Dth)	May-24 (Dth)	Jun-24 (Dth)	Jul-24 (Dth)	Aug-24 (Dth)	Sep-24 (Dth)	Oct-24 (Dth)	Nov-24 (Dth)	Dec-24 (Dth)
<u>Usage</u>													
1	Lost & Unaccounted For	28,021	118,896	44,432	(128,514)	27,168	(22,846)	167,917	(135,569)	(108,879)	(229,416)	(28,017)	135,876
2	Zone 1	27,966	26,661	26,733	25,102	15,126	33,455	16,160	39,205	42,313	62,603	12,777	28,322
3	Zone 2	17,410	4,120	16,126	121,762	50,589	38,878	1,453	136,010	209,407	98,607	19,416	72,841
4	Zone 3	435,338	411,103	385,271	307,427	397,621	414,708	458,793	399,410	441,025	320,184	360,006	468,127
5	Seneca Lateral	28,909	25,549	23,300	23,720	21,511	20,521	23,557	22,046	19,272	22,733	19,530	21,682
6	Zone 1 Expansion	0	0	0	0	0	0	0	0	0	0	0	0
7	Zone 3 Expansion	1,033,270	768,476	601,642	341,874	553,256	608,199	912,080	898,933	784,938	803,269	597,119	485,496
8	Cheyenne Hub Facilities	103,752	97,760	77,522	84,014	79,756	63,891	84,813	108,795	138,766	116,006	91,252	104,115
9	Meeker Booster	2,843	356	14,834	29,979	34,503	285	0	304	8,441	3,562	971	3,719
10		1,677,509	1,452,921	1,189,860	805,364	1,179,530	1,157,091	1,664,773	1,469,134	1,535,283	1,197,548	1,073,054	1,320,178
<u>Recoveries</u>													
11	Lost & Unaccounted For	(23,204)	(44,973)	(44,616)	(29,021)	(29,215)	(13,813)	(30,935)	(17,619)	(18,154)	0	(15,468)	(16,510)
12	Zone 1	30,881	26,756	25,636	26,394	23,179	17,344	23,819	21,227	22,550	19,569	19,871	21,532
13	Zone 2	23,442	14,408	13,723	16,856	10,562	9,610	18,076	60,352	81,886	74,092	67,141	119,423
14	Zone 3	416,974	377,602	433,318	605,037	559,977	485,272	433,769	472,287	493,648	478,001	376,163	434,068
15	Seneca Lateral	26,562	24,200	23,616	23,188	20,617	21,800	23,285	22,377	19,828	23,325	19,930	26,272
16	Zone 1 Expansion	0	0	0	0	0	0	0	0	0	0	0	0
17	Zone 3 Expansion	1,095,211	809,512	690,695	360,660	602,372	607,602	715,832	666,026	600,753	536,651	548,608	473,376
18	Cheyenne Hub Facilities	78,548	84,517	84,227	89,814	77,132	70,576	87,639	149,719	164,687	173,862	131,986	142,163
19	Meeker Booster	12,595	545	13,530	11,454	7,086	2,237	945	4,842	7,289	4,535	4,426	2,275
20		1,661,009	1,292,567	1,240,129	1,104,382	1,271,710	1,200,628	1,272,430	1,379,211	1,372,487	1,310,035	1,152,657	1,202,599
21	Monthly Deferral - Charge/(Credit)	16,500	160,354	(50,269)	(299,018)	(92,180)	(43,537)	392,343	89,923	162,796	(112,487)	(79,603)	117,579
<u>Deferred Account</u>													
22	Beginning Balance - Under/(Over)-Recovery	(1,639,428)	(1,622,928)	(1,462,574)	(1,512,843)	(1,811,861)	(1,904,041)	(1,947,578)	(1,555,235)	(1,465,312)	(1,302,516)	(1,415,003)	(1,494,606)
23	Monthly Deferral - Charge/(Credit)	16,500	160,354	(50,269)	(299,018)	(92,180)	(43,537)	392,343	89,923	162,796	(112,487)	(79,603)	117,579
24	Ending Balance - Under/(Over)-Recovery	(1,622,928)	(1,462,574)	(1,512,843)	(1,811,861)	(1,904,041)	(1,947,578)	(1,555,235)	(1,465,312)	(1,302,516)	(1,415,003)	(1,494,606)	(1,377,027)

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2024 to December 31, 2024

Total - Electric Power Cost

Line No.		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
	<u>Cost</u>												
1	Zone 1	\$13,661	\$12,409	\$57,565	\$20,027	\$16,851	\$15,514	\$12,365	\$14,739	\$15,922	\$42,858	\$47,196	\$44,285
2	Zone 2	183,020	111,076	118,304	112,410	116,209	118,861	114,106	884,351	1,470,475	1,847,267	780,810	1,587,108
3	Zone 3	399,557	494,569	465,242	437,219	413,593	411,609	475,376	436,975	453,560	(676,241)	596,959	785,030
4	Zone 1 Expansion	0	0	0	0	0	0	0	0	0	0	0	0
5	Zone 3 Expansion	982,442	761,137	656,672	526,393	598,910	568,264	917,283	893,911	774,480	876,744	661,853	321,631
6	Cheyenne Hub Facilities	50,128	26,057	21,445	24,624	19,898	20,444	25,432	35,221	42,475	31,218	20,208	23,388
7	Cheyenne Booster	0	0	0	0	0	0	0	0	0	0	0	0
8		<u>\$1,628,808</u>	<u>\$1,405,248</u>	<u>\$1,319,227</u>	<u>\$1,120,673</u>	<u>\$1,165,462</u>	<u>\$1,134,692</u>	<u>\$1,544,562</u>	<u>\$2,265,197</u>	<u>\$2,756,912</u>	<u>\$2,121,846</u>	<u>\$2,107,026</u>	<u>\$2,761,443</u>
	<u>Recoveries</u>												
9	Zone 1	\$12,085	\$10,654	\$10,212	\$10,504	\$9,219	\$10,362	\$18,991	\$16,902	\$19,945	\$22,250	\$22,277	\$21,438
10	Zone 2	283,149	142,842	145,978	250,902	196,402	142,983	97,091	259,499	379,641	358,037	308,018	641,660
11	Zone 3	341,607	322,627	364,893	488,106	466,875	432,970	403,771	455,652	498,855	490,569	386,829	476,326
12	Zone 1 Expansion	0	0	0	0	0	0	0	0	0	0	0	0
13	Zone 3 Expansion	954,507	854,541	721,359	412,420	689,668	713,352	886,576	832,187	748,260	649,016	636,254	523,589
14	Cheyenne Hub Facilities	10,422	12,385	11,990	19,880	17,073	18,080	22,441	35,994	42,164	44,504	37,542	41,614
15	Cheyenne Booster	6,729	13,914	3,716	13,915	2,623	0	2,199	320	2,447	4,337	2,443	1,126
16		<u>\$1,608,499</u>	<u>\$1,356,963</u>	<u>\$1,258,148</u>	<u>\$1,195,727</u>	<u>\$1,381,860</u>	<u>\$1,317,747</u>	<u>\$1,431,069</u>	<u>\$1,600,554</u>	<u>\$1,691,312</u>	<u>\$1,568,713</u>	<u>\$1,393,363</u>	<u>\$1,705,753</u>
17	<u>Monthly Deferral - Charge/(Credit)</u>	\$20,309	\$48,285	\$61,079	(\$75,054)	(\$216,398)	(\$183,055)	\$113,493	\$664,643	\$1,065,600	\$553,133	\$713,663	\$1,055,690
	<u>Deferred Account</u>												
18	Beginning Balance - Under/(Over)-Recovery	(\$701,336)	(\$681,027)	(\$632,742)	(\$571,662)	(\$646,717)	(\$863,115)	(\$1,046,170)	(\$932,677)	(\$268,034)	\$797,566	\$1,350,699	\$2,064,362
19	Monthly Deferral - Charge/(Credit)	20,309	48,285	61,079	(75,054)	(216,398)	(183,055)	113,493	664,643	1,065,600	553,133	713,663	1,055,690
20	Ending Balance - Under/(Over)-Recovery	<u>(\$681,027)</u>	<u>(\$632,742)</u>	<u>(\$571,662)</u>	<u>(\$646,717)</u>	<u>(\$863,115)</u>	<u>(\$1,046,170)</u>	<u>(\$932,677)</u>	<u>(\$268,034)</u>	<u>\$797,566</u>	<u>\$1,350,699</u>	<u>\$2,064,362</u>	<u>\$3,120,052</u>

Rockies Express Pipeline LLC
Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2024 to December 31, 2024

Lost & Unaccounted For

Line No.		Jan-24 (Dth)	Feb-24 (Dth)	Mar-24 (Dth)	Apr-24 (Dth)	May-24 (Dth)	Jun-24 (Dth)	Jul-24 (Dth)	Aug-24 (Dth)	Sep-24 (Dth)	Oct-24 (Dth)	Nov-24 (Dth)	Dec-24 (Dth)	Total - December (Dth)
	Lost & Unaccounted For													
	<u>Cost</u>													
1	Physical Transmission Receipts 1/	128,577,926	121,488,869	127,073,224	120,919,932	128,885,159	121,336,011	127,744,346	151,232,209	155,126,481	152,110,699	130,091,892	138,996,447	1,603,563,195
2	Physical Transmission Deliveries 1/	<u>128,549,905</u>	<u>121,369,973</u>	<u>127,028,792</u>	<u>121,048,446</u>	<u>128,857,991</u>	<u>121,358,857</u>	<u>127,576,429</u>	<u>151,367,778</u>	<u>155,235,360</u>	<u>152,340,115</u>	<u>130,119,909</u>	<u>138,860,571</u>	1,603,714,126
3	Loss (Gain)	28,021	118,896	44,432	(128,514)	27,168	(22,846)	167,917	(135,569)	(108,879)	(229,416)	(28,017)	135,876	(9,374)
	<u>Recoveries</u>													
4	Receipts Eligible for L&U 2/	116,021,175	149,908,911	148,719,389	145,103,889	146,072,899	138,128,051	154,676,036	176,192,381	181,542,051	178,143,961	154,684,022	165,101,280	1,854,294,045
5	Recoveries at Applicable L&U Reimbursement Rates	(23,204)	(44,973)	(44,616)	(29,021)	(29,215)	(13,813)	(30,935)	(17,619)	(18,154)	0	(15,468)	(16,510)	
6	Monthly Deferral - Charge/(Credit)	51,225	163,869	89,048	(99,493)	56,383	(9,033)	198,852	(117,950)	(90,725)	(229,416)	(12,549)	152,386	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	(493,318)	(442,093)	(278,224)	(189,176)	(288,669)	(232,286)	(241,319)	(42,467)	(160,417)	(251,142)	(480,558)	(493,107)	
8	Monthly Deferral - Charge/(Credit)	<u>51,225</u>	<u>163,869</u>	<u>89,048</u>	<u>(99,493)</u>	<u>56,383</u>	<u>(9,033)</u>	<u>198,852</u>	<u>(117,950)</u>	<u>(90,725)</u>	<u>(229,416)</u>	<u>(12,549)</u>	<u>152,386</u>	
9	Ending Balance - Under/(Over)-Recovery	(442,093)	(278,224)	(189,176)	(288,669)	(232,286)	(241,319)	(42,467)	(160,417)	(251,142)	(480,558)	(493,107)	(340,721)	

Note: 1/ Net of displacement/backhaul activity.
2/ Reflects nominated receipts including displacement and backhaul activity.

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2024 to December 31, 2024

Zone 1 - Fuel

Line No.	<u>Fuel</u>	Jan-24 (Dth)	Feb-24 (Dth)	Mar-24 (Dth)	Apr-24 (Dth)	May-24 (Dth)	Jun-24 (Dth)	Jul-24 (Dth)	Aug-24 (Dth)	Sep-24 (Dth)	Oct-24 (Dth)	Nov-24 (Dth)	Dec-24 (Dth)	Total - December (Dth)
	<u>Usage</u>													
1	Meeker	3,357	224	84	9,781	1,954	20,949	8	14,676	22,343	13,940	118	12,159	99,593
2	Big Hole	1,928	1,903	2,010	1,955	1,805	1,554	1,553	1,729	1,482	1,814	2,084	2,046	21,863
3	Wamsutter	7,259	7,003	7,829	5,792	5,334	7,451	6,718	5,047	7,147	7,532	7,502	6,794	81,408
4	Overthrust	1,640	270	398	1,538	1,143	649	430	0	0	0	0	0	6,068
5	Echo Springs	12,965	16,492	15,641	5,403	3,756	2,839	7,434	17,741	11,327	39,268	2,672	6,731	142,269
6	Arlington	817	769	771	633	1,134	13	17	12	14	49	401	592	5,222
7	Cost - Zone 1	27,966	26,661	26,733	25,102	15,126	33,455	16,160	39,205	42,313	62,603	12,777	28,322	356,423
	<u>Recoveries</u>													
8	Receipts	30,881,303	26,755,773	25,636,104	26,393,539	23,178,569	17,343,689	23,818,764	21,226,802	25,055,880	27,955,554	24,838,175	23,924,237	297,008,389
9	Billing Factor	0.10%	0.10%	0.10%	0.10%	0.10%	0.10%	0.10%	0.10%	0.09%	0.07%	0.08%	0.09%	
10	Recoveries - Zone 1	30,881	26,756	25,636	26,394	23,179	17,344	23,819	21,227	22,550	19,569	19,871	21,532	
11	<u>Monthly Deferral - Charge/(Credit)</u>	(2,915)	(95)	1,097	(1,292)	(8,053)	16,111	(7,659)	17,978	19,763	43,034	(7,094)	6,790	
	<u>Deferred Account</u>													
12	Beginning Balance - Under/(Over)-Recovery	(125,305)	(128,220)	(128,315)	(127,218)	(128,510)	(136,563)	(120,452)	(128,111)	(110,133)	(90,370)	(47,336)	(54,430)	
13	Monthly Deferral - Charge/(Credit)	(2,915)	(95)	1,097	(1,292)	(8,053)	16,111	(7,659)	17,978	19,763	43,034	(7,094)	6,790	
14	Ending Balance - Under/(Over)-Recovery	(128,220)	(128,315)	(127,218)	(128,510)	(136,563)	(120,452)	(128,111)	(110,133)	(90,370)	(47,336)	(54,430)	(47,640)	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2024 to December 31, 2024

Zone 1 - Electric Power Cost

Line No.		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total - December
	Electric Power													
	<u>Cost</u>													
1	Arlington	\$2,813	\$4,359	\$49,787	\$11,626	\$8,030	\$8,030	\$8,030	\$8,030	\$8,030	\$22,243	\$24,209	\$24,525	\$179,712
2	Meeker	\$10,848	\$8,050	\$7,778	\$8,401	\$8,821	\$7,484	\$4,335	\$6,709	\$7,892	\$8,356	\$8,463	\$6,594	\$93,732
3	Warmstutter	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,258	\$14,524	\$13,167	\$39,949
4	Cost - Zone 1	\$13,661	\$12,409	\$57,565	\$20,027	\$16,851	\$15,514	\$12,365	\$14,739	\$15,922	\$42,858	\$47,196	\$44,285	\$313,392
	<u>Recoveries</u>													
5	Deliveries	30,213,487	26,635,636	25,531,246	26,259,608	23,047,553	17,269,498	23,738,986	21,127,460	24,930,789	27,811,954	24,751,859	23,819,853	295,137,929
6	Billing Factor	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0004	\$0.0006	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0009	\$0.0009	
7	Recoveries - Zone 1	\$12,085	\$10,654	\$10,212	\$10,504	\$9,219	\$10,362	\$18,991	\$16,902	\$19,945	\$22,250	\$22,277	\$21,438	
8	Deliveries (Zone 1 Other)	0	0	0	0	0	0	0	0	0	0	0	0	
9	Billing Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
10	Recoveries - Zone 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11	Monthly Deferral - Charge/(Credit)	\$1,576	\$1,755	\$47,353	\$9,523	\$7,632	\$5,152	(\$6,626)	(\$2,163)	(\$4,023)	\$20,608	\$24,919	\$22,847	
	<u>Deferred Account</u>													
12	Beginning Balance - Under/(Over)-Recovery	(\$8,155)	(\$6,580)	(\$4,824)	\$42,528	\$52,051	\$59,683	\$64,836	\$58,210	\$56,047	\$52,024	\$72,632	\$97,551	
13	Monthly Deferral - Charge/(Credit)	1,576	1,755	47,353	9,523	7,632	5,152	(6,626)	(2,163)	(4,023)	20,608	24,919	22,847	
14	Ending Balance - Under/(Over)-Recovery	(\$6,580)	(\$4,824)	\$42,528	\$52,051	\$59,683	\$64,836	\$58,210	\$56,047	\$52,024	\$72,632	\$97,551	\$120,398	

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2024 to December 31, 2024

Zone 2 - Fuel

Line No.		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total - December
	<u>Fuel</u>	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)
	<u>Usage</u>													
1	Bertrand	12,345	368	13,247	60,905	46,236	35,586	11	84,829	123,161	60,048	18,454	56,491	511,681
2	Steele City	5,065	3,752	2,879	60,857	4,353	3,292	1,442	51,181	86,246	38,559	962	16,350	274,938
3	Cost - Zone 2	17,410	4,120	16,126	121,762	50,589	38,878	1,453	136,010	209,407	98,607	19,416	72,841	786,619
	<u>Recoveries</u>													
4	Receipts	26,046,412	18,009,672	19,603,888	33,712,141	26,404,963	19,219,384	15,063,109	43,108,692	54,590,579	49,394,508	31,971,756	41,180,337	378,305,441
5	Billing Factor	0.09%	0.08%	0.07%	0.05%	0.04%	0.05%	0.12%	0.14%	0.15%	0.15%	0.21%	0.29%	
6	Recoveries - Zone 2	23,442	14,408	13,723	16,856	10,562	9,610	18,076	60,352	81,886	74,092	67,141	119,423	
7	<u>Monthly Deferral - Charge/(Credit)</u>	(6,032)	(10,288)	2,403	104,906	40,027	29,268	(16,623)	75,658	127,521	24,515	(47,725)	(46,582)	
	<u>Deferred Account</u>													
8	Beginning Balance - Under/(Over)-Recovery	(80,853)	(86,885)	(97,173)	(94,770)	10,136	50,163	79,431	62,808	138,466	265,987	290,502	242,777	
9	Monthly Deferral - Charge/(Credit)	(6,032)	(10,288)	2,403	104,906	40,027	29,268	(16,623)	75,658	127,521	24,515	(47,725)	(46,582)	
10	Ending Balance - Under/(Over)-Recovery	(86,885)	(97,173)	(94,770)	10,136	50,163	79,431	62,808	138,466	265,987	290,502	242,777	196,195	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2024 to December 31, 2024

Zone 2 - Electric Power Cost

Line No.		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total - December
	Electric Power													
	<u>Cost</u>													
1	Cheyenne	(\$5,128)	\$18,943	\$23,555	\$20,376	\$25,102	\$24,556	\$20,881	\$577,678	\$628,571	\$996,681	\$673,973	\$620,886	\$3,626,074
2	Julesburg	5,816	4,314	6,784	3,783	2,567	5,587	4,377	217,766	753,557	455,469	7,772	803,682	\$2,271,473
3	Turney	182,332	87,819	87,965	88,251	88,540	88,718	88,848	88,906	88,347	395,117	99,065	162,540	\$1,546,448
4	Cost - Zone 2	\$183,020	\$111,076	\$118,304	\$112,410	\$116,209	\$118,861	\$114,106	\$884,351	\$1,470,475	\$1,847,267	\$780,810	\$1,587,108	\$7,443,995
	<u>Recoveries</u>													
5	Deliveries	25,740,782	17,855,197	19,463,712	33,453,587	26,186,930	19,064,399	14,937,004	39,922,948	54,234,460	49,046,220	31,754,410	40,870,065	372,529,714
6	Billing Factor	\$0.0110	\$0.0080	\$0.0075	\$0.0075	\$0.0075	\$0.0075	\$0.0065	\$0.0065	\$0.0070	\$0.0073	\$0.0097	\$0.0157	
7	Recoveries - Zone 2	\$283,149	\$142,842	\$145,978	\$250,902	\$196,402	\$142,983	\$97,091	\$259,499	\$379,641	\$358,037	\$308,018	\$641,660	
8	Deliveries (Zone 2 Other)	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Billing Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
10	Recoveries - Zone 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	<u>Monthly Deferral - Charge/(Credit)</u>	(\$100,129)	(\$31,766)	(\$27,674)	(\$138,492)	(\$80,193)	(\$24,122)	\$17,015	\$624,852	\$1,090,834	\$1,489,230	\$472,792	\$945,448	
	<u>Deferred Account</u>													
12	Beginning Balance - Under/(Over)-Recovery	\$94,361	(\$5,768)	(\$37,534)	(\$65,208)	(\$203,701)	(\$283,893)	(\$308,016)	(\$291,001)	\$333,850	\$1,424,684	\$2,913,914	\$3,386,706	
13	Monthly Deferral - Charge/(Credit)	(100,129)	(31,766)	(27,674)	(138,492)	(80,193)	(24,122)	17,015	624,852	1,090,834	1,489,230	472,792	945,448	
14	Ending Balance - Under/(Over)-Recovery	(\$5,768)	(\$37,534)	(\$65,208)	(\$203,701)	(\$283,893)	(\$308,016)	(\$291,001)	\$333,850	\$1,424,684	\$2,913,914	\$3,386,706	\$4,332,154	

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2024 to December 31, 2024

Zone 3 - Fuel

Line No.	Fuel	Jan-24 (Dth)	Feb-24 (Dth)	Mar-24 (Dth)	Apr-24 (Dth)	May-24 (Dth)	Jun-24 (Dth)	Jul-24 (Dth)	Aug-24 (Dth)	Sep-24 (Dth)	Oct-24 (Dth)	Nov-24 (Dth)	Dec-24 (Dth)	Total - December (Dth)
	<u>Usage</u>													
1	Mexico	317	166	157	51,273	50,054	2,441	2	26	36,211	3,548	63	4,058	148,316
2	Blue Mound	43,404	3,894	7,584	12,680	16,313	7,092	11,904	12,322	7,217	9,675	7,364	6,776	146,225
3	Bainbridge	46,031	33,525	26,163	11,719	22,825	37,639	57,116	42,437	40,621	31,343	38,935	37,576	425,930
4	St. Paul	75,012	80,845	73,250	17,614	56,283	79,622	85,219	70,462	73,208	57,983	65,394	90,406	825,298
5	Washington Court House	73,542	81,105	83,589	63,444	73,449	86,334	77,734	70,945	73,765	62,499	59,184	97,869	903,459
6	Columbus	100,238	110,530	95,905	71,005	83,836	102,208	114,194	98,851	107,769	80,571	91,786	126,935	1,183,828
7	Chandlersville	96,794	101,038	98,623	79,692	94,861	99,372	112,624	104,367	102,234	74,565	97,280	104,507	1,165,957
8	Cost - Zone 3	435,338	411,103	385,271	307,427	397,621	414,708	458,793	399,410	441,025	320,184	360,006	468,127	4,799,013
	<u>Recoveries</u>													
9	Receipts	73,153,411	66,245,883	73,443,727	88,975,964	81,156,149	72,428,686	68,852,179	78,714,521	83,669,119	79,666,905	64,855,689	74,839,352	906,001,585
10	Billing Factor	0.57%	0.57%	0.59%	0.68%	0.69%	0.67%	0.63%	0.60%	0.59%	0.60%	0.58%	0.58%	
11	Recoveries - Zone 3	416,974	377,602	433,318	605,037	559,977	485,272	433,769	472,287	493,648	478,001	376,163	434,068	
12	Monthly Deferral - Charge/(Credit)	18,364	33,501	(48,047)	(297,610)	(162,356)	(70,564)	25,024	(72,877)	(52,623)	(157,817)	(16,157)	34,059	
	<u>Deferred Account</u>													
13	Beginning Balance - Under/(Over)-Recovery	874,637	893,001	926,502	878,455	580,845	418,489	347,925	372,949	300,072	247,449	89,632	73,475	
14	Monthly Deferral - Charge/(Credit)	18,364	33,501	(48,047)	(297,610)	(162,356)	(70,564)	25,024	(72,877)	(52,623)	(157,817)	(16,157)	34,059	
15	Ending Balance - Under/(Over)-Recovery	893,001	926,502	878,455	580,845	418,489	347,925	372,949	300,072	247,449	89,632	73,475	107,534	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2024 to December 31, 2024

Zone 3 - Electric Power Cost

Line No.		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total - December
	Electric Power													
	<u>Cost</u>													
1	Hamilton	\$345,826	\$364,850	\$371,457	\$354,632	\$324,316	\$316,103	\$402,507	\$343,934	\$358,784	(\$757,394)	\$497,955	\$668,267	\$3,591,238
2	St. Paul	\$26,442	\$30,939	\$30,835	\$33,414	\$22,957	\$26,410	\$36,857	\$34,861	\$40,085	\$34,334	\$40,789	\$48,150	\$406,071
3	Washington Court House	\$22,936	\$23,728	\$22,416	\$11,657	\$23,390	\$22,378	\$18,926	\$24,917	\$19,654	\$20,479	\$27,066	\$18,204	\$255,751
4	Columbus	(\$12,329)	(\$6,330)	(\$5,878)	(\$2,862)	(\$7,945)	(\$8,845)	(\$18,686)	(\$18,968)	(\$17,515)	(\$16,346)	(\$14,606)	(\$5,628)	(\$135,938)
5	Chandlersville	\$3,779	\$701	\$686	(\$139)	\$14,934	\$22,852	\$23,272	\$17,318	\$18,375	\$6,559	\$2,891	\$6,241	\$117,469
6	Blue Mound	\$0	\$63,362	\$29,803	\$25,551	\$23,146	\$19,185	\$0	\$21,545	\$21,332	\$21,915	\$28,355	\$33,017	\$287,209
7	Mexico	\$0	\$4,617	\$4,360	\$4,654	\$4,505	\$4,169	\$3,964	\$4,001	\$4,300	\$4,370	\$4,244	\$4,803	\$47,988
8	Seneca	\$12,903	\$12,702	\$11,563	\$10,313	\$8,291	\$9,357	\$8,536	\$9,367	\$8,545	\$9,842	\$10,266	\$11,976	\$123,661
9	Cost - Zone 3	\$399,557	\$494,569	\$465,242	\$437,219	\$413,593	\$411,609	\$475,376	\$436,975	\$453,560	(\$676,241)	\$596,959	\$785,030	\$4,693,450
	<u>Recoveries</u>													
10	Deliveries	72,682,306	65,842,303	72,978,651	88,746,457	81,907,854	73,384,827	68,435,703	78,560,774	83,142,509	79,123,999	64,471,537	74,425,957	903,702,877
11	Billing Factor	\$0.0047	\$0.0049	\$0.0050	\$0.0055	\$0.0057	\$0.0059	\$0.0059	\$0.0058	\$0.0060	\$0.0062	\$0.0060	\$0.0064	
12	Recoveries - Zone 3	\$341,607	\$322,627	\$364,893	\$488,106	\$466,875	\$432,970	\$403,771	\$455,652	\$498,855	\$490,569	\$386,829	\$476,326	
13	Deliveries (Zone 3 Other)	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Billing Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
15	Recoveries - Zone 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
16	<u>Monthly Deferral - Charge/(Credit)</u>	\$57,950	\$171,942	\$100,349	(\$50,887)	(\$53,282)	(\$21,361)	\$71,605	(\$18,677)	(\$45,295)	(\$1,166,810)	\$210,130	\$308,704	
	<u>Deferred Account</u>													
17	Beginning Balance - Under/(Over)-Recovery	\$128,112	\$186,063	\$358,005	\$458,354	\$407,467	\$354,185	\$332,824	\$404,429	\$385,752	\$340,457	(\$826,352)	(\$616,222)	
18	Monthly Deferral - Charge/(Credit)	57,950	171,942	100,349	(50,887)	(53,282)	(21,361)	71,605	(18,677)	(45,295)	(1,166,810)	210,130	308,704	
19	Ending Balance - Under/(Over)-Recovery	\$186,063	\$358,005	\$458,354	\$407,467	\$354,185	\$332,824	\$404,429	\$385,752	\$340,457	(\$826,352)	(\$616,222)	(\$307,518)	

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2024 to December 31, 2024

Zone 3 Expansion - Fuel

<u>Line No.</u>		<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Total - December</u>
	<u>Fuel</u>	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)
	<u>Usage</u>													
1	Mexico	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Blue Mound	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Bainbridge	106,375	49,096	22,536	1,201	20,014	53,128	114,099	95,811	78,010	69,514	56,103	36,341	702,228
4	St. Paul	202,999	156,975	122,235	26,406	97,893	120,090	174,852	164,068	145,240	152,411	113,797	98,674	1,575,640
5	Washington Court House	195,064	154,846	136,423	92,420	127,089	131,429	158,824	165,323	144,589	168,451	100,947	103,431	1,678,836
6	Columbus	271,421	214,147	159,273	104,882	143,980	158,324	234,180	230,561	211,600	216,939	159,308	135,479	2,240,094
7	Chandlersville	257,411	193,412	161,175	116,965	164,280	145,228	230,125	243,170	205,499	195,954	166,964	111,571	2,191,754
8	Cost - Zone 3 Expansion	1,033,270	768,476	601,642	341,874	553,256	608,199	912,080	898,933	784,938	803,269	597,119	485,496	8,388,552
	<u>Recoveries</u>													
9	Receipts	44,885,689	39,296,695	34,708,313	20,609,143	35,433,628	37,048,877	43,383,753	41,626,635	39,009,906	33,332,388	33,048,692	27,845,656	430,229,375
10	Billing Factor	2.44%	2.06%	1.99%	1.75%	1.70%	1.64%	1.65%	1.60%	1.54%	1.61%	1.66%	1.70%	
11	Recoveries - Zone 3 Expansion	1,095,211	809,512	690,695	360,660	602,372	607,602	715,832	666,026	600,753	536,651	548,608	473,376	
12	<u>Monthly Deferral - Charge/(Credit)</u>	(61,941)	(41,036)	(89,053)	(18,786)	(49,116)	597	196,248	232,907	184,185	266,618	48,511	12,120	
	<u>Deferred Account</u>													
13	Beginning Balance - Under/(Over)-Recovery	(1,592,492)	(1,654,433)	(1,695,469)	(1,784,522)	(1,803,308)	(1,852,424)	(1,851,827)	(1,655,579)	(1,422,672)	(1,238,487)	(971,869)	(923,358)	
14	Monthly Deferral - Charge/(Credit)	(61,941)	(41,036)	(89,053)	(18,786)	(49,116)	597	196,248	232,907	184,185	266,618	48,511	12,120	
15	Ending Balance - Under/(Over)-Recovery	(1,654,433)	(1,695,469)	(1,784,522)	(1,803,308)	(1,852,424)	(1,851,827)	(1,655,579)	(1,422,672)	(1,238,487)	(971,869)	(923,358)	(911,238)	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2024 to December 31, 2024

Zone 3 Expansion - Electric Power Cost

Line No.		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total - December
	<u>Electric Power</u>													
	<u>Cost</u>													
1	Hamilton	\$876,661	\$669,614	\$580,806	\$470,070	\$513,531	\$476,221	\$794,893	\$763,445	\$663,037	\$761,825	\$567,706	\$253,171	\$7,390,980
2	St. Paul	25,680	22,546	18,636	10,374	21,190	20,942	24,105	28,379	21,107	24,484	21,429	12,529	\$251,401
3	Washington Court House	12,653	10,951	7,949	6,574	11,064	12,775	15,624	16,093	13,040	13,339	7,420	6,610	\$134,092
4	Columbus	29,856	23,154	18,921	14,332	25,931	30,363	42,237	42,229	37,625	34,895	26,313	18,675	\$344,531
5	Chandlersville	37,592	34,872	30,360	25,043	27,194	27,963	40,424	43,765	39,671	42,201	38,985	30,646	\$418,716
6	Cost - Zone 3 Expansion	\$982,442	\$761,137	\$656,672	\$526,393	\$598,910	\$568,264	\$917,283	\$893,911	\$774,480	\$876,744	\$661,853	\$321,631	\$8,539,720
	<u>Recoveries</u>													
7	Deliveries	43,784,729	38,492,860	34,026,361	19,827,878	33,479,050	34,968,211	42,623,827	40,594,474	38,372,331	32,778,605	32,461,935	27,270,251	418,680,512
8	Billing Factor	\$0.0218	\$0.0222	\$0.0212	\$0.0208	\$0.0206	\$0.0204	\$0.0208	\$0.0205	\$0.0195	\$0.0198	\$0.0196	\$0.0192	
9	Recoveries - Zone 3 Expansion	\$954,507	\$854,541	\$721,359	\$412,420	\$689,668	\$713,352	\$886,576	\$832,187	\$748,260	\$649,016	\$636,254	\$523,589	
10	Monthly Deferral - Charge/(Credit)	\$27,935	(\$93,404)	(\$64,687)	\$113,973	(\$90,758)	(\$145,088)	\$30,707	\$61,724	\$26,220	\$227,728	\$25,599	(\$201,958)	
	<u>Deferred Account</u>													
11	Beginning Balance - Under/(Over)-Recovery	(\$886,261)	(\$858,326)	(\$951,730)	(\$1,016,417)	(\$902,444)	(\$993,202)	(\$1,138,290)	(\$1,107,583)	(\$1,045,859)	(\$1,019,639)	(\$791,911)	(\$766,312)	
12	Monthly Deferral - Charge/(Credit)	27,935	(93,404)	(64,687)	113,973	(90,758)	(145,088)	30,707	61,724	26,220	227,728	25,599	(201,958)	
13	Ending Balance - Under/(Over)-Recovery	(\$858,326)	(\$951,730)	(\$1,016,417)	(\$902,444)	(\$993,202)	(\$1,138,290)	(\$1,107,583)	(\$1,045,859)	(\$1,019,639)	(\$791,911)	(\$766,312)	(\$968,270)	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2024 to December 31, 2024

Cheyenne Booster - Electric Power Cost

Line No.		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total - December
	<u>Electric Power</u>													
	<u>Cost</u>													
1	Cheyenne Booster	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Cost - Cheyenne Booster	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	<u>Recoveries</u>													
3	Deliveries	209,618	570,260	137,128	335,308	77,604	0	112,744	17,974	137,460	267,700	152,699	75,039	2,093,534
4	Billing Factor	\$0.0321	\$0.0244	\$0.0271	\$0.0415	\$0.0338	\$0.0297	\$0.0195	\$0.0178	\$0.0178	\$0.0162	\$0.0160	\$0.0150	
5	Recoveries - Cheyenne Booster	\$6,729	\$13,914	\$3,716	\$13,915	\$2,623	\$0	\$2,199	\$320	\$2,447	\$4,337	\$2,443	\$1,126	
6	<u>Monthly Deferral - Charge/(Credit)</u>	(\$6,729)	(\$13,914)	(\$3,716)	(\$13,915)	(\$2,623)	\$0	(\$2,199)	(\$320)	(\$2,447)	(\$4,337)	(\$2,443)	(\$1,126)	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	\$83,767	\$77,038	\$63,124	\$59,408	\$45,493	\$42,870	\$42,870	\$40,671	\$40,351	\$37,904	\$33,567	\$31,124	
8	Monthly Deferral - Charge/(Credit)	(6,729)	(13,914)	(3,716)	(13,915)	(2,623)	0	(2,199)	(320)	(2,447)	(4,337)	(2,443)	(1,126)	
9	Ending Balance - Under/(Over)-Recovery	\$77,038	\$63,124	\$59,408	\$45,493	\$42,870	\$42,870	\$40,671	\$40,351	\$37,904	\$33,567	\$31,124	\$29,998	

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2024 to December 31, 2024

Meeker Booster - Fuel

Line No.		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total - December
	<u>Fuel</u>	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)
	<u>Usage</u>													
1	Meeker Booster	2,843	356	14,834	29,979	34,503	285	0	304	8,441	3,562	971	3,719	99,797
2	Cost - Meeker Booster	2,843	356	14,834	29,979	34,503	285	0	304	8,441	3,562	971	3,719	99,797
	<u>Recoveries</u>													
3	Receipts	620,445	50,945	1,366,710	1,877,682	1,142,844	276,218	68,975	253,490	423,754	268,372	280,096	134,625	6,764,156
4	Billing Factor	2.03%	1.07%	0.99%	0.61%	0.62%	0.81%	1.37%	1.91%	1.72%	1.69%	1.58%	1.69%	
5	Recoveries - Meeker Booster	12,595	545	13,530	11,454	7,086	2,237	945	4,842	7,289	4,535	4,426	2,275	
6	<u>Monthly Deferral - Charge/(Credit)</u>	(9,752)	(189)	1,304	18,525	27,417	(1,952)	(945)	(4,538)	1,152	(973)	(3,455)	1,444	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	(5,675)	(15,427)	(15,616)	(14,312)	4,213	31,630	29,678	28,733	24,195	25,347	24,374	20,919	
8	Monthly Deferral - Charge/(Credit)	(9,752)	(189)	1,304	18,525	27,417	(1,952)	(945)	(4,538)	1,152	(973)	(3,455)	1,444	
9	Ending Balance - Under/(Over)-Recovery	(15,427)	(15,616)	(14,312)	4,213	31,630	29,678	28,733	24,195	25,347	24,374	20,919	22,363	

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2024 to December 31, 2024

Seneca Lateral - Fuel

Line No.		Jan-24 (Dth)	Feb-24 (Dth)	Mar-24 (Dth)	Apr-24 (Dth)	May-24 (Dth)	Jun-24 (Dth)	Jul-24 (Dth)	Aug-24 (Dth)	Sep-24 (Dth)	Oct-24 (Dth)	Nov-24 (Dth)	Dec-24 (Dth)	Total - December (Dth)
	<u>Fuel</u>													
	<u>Usage</u>													
1	Seneca Lateral	28,909	25,549	23,300	23,720	21,511	20,521	23,557	22,046	19,272	22,733	19,530	21,682	272,330
2	Cost - Seneca Lateral	28,909	25,549	23,300	23,720	21,511	20,521	23,557	22,046	19,272	22,733	19,530	21,682	272,330
	<u>Recoveries</u>													
3	Receipts	11,067,708	10,083,383	9,446,275	8,918,625	7,929,666	8,384,741	8,955,890	8,606,366	7,625,996	8,971,072	7,665,558	10,104,638	107,759,918
4	Billing Factor	0.24%	0.24%	0.25%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	
5	Recoveries - Seneca Lateral	26,562	24,200	23,616	23,188	20,617	21,800	23,285	22,377	19,828	23,325	19,930	26,272	
6	Monthly Deferral - Charge/(Credit)	2,347	1,349	(316)	532	894	(1,279)	272	(331)	(556)	(592)	(400)	(4,590)	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	(5,421)	(3,074)	(1,725)	(2,041)	(1,509)	(615)	(1,894)	(1,622)	(1,953)	(2,509)	(3,101)	(3,501)	
8	Monthly Deferral - Charge/(Credit)	2,347	1,349	(316)	532	894	(1,279)	272	(331)	(556)	(592)	(400)	(4,590)	
9	Ending Balance - Under/(Over)-Recovery	(3,074)	(1,725)	(2,041)	(1,509)	(615)	(1,894)	(1,622)	(1,953)	(2,509)	(3,101)	(3,501)	(8,091)	

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2024 to December 31, 2024

Cheyenne Hub Facilities - Fuel

<u>Line No.</u>	<u>Fuel</u>	<u>Jan-24</u> (Dth)	<u>Feb-24</u> (Dth)	<u>Mar-24</u> (Dth)	<u>Apr-24</u> (Dth)	<u>May-24</u> (Dth)	<u>Jun-24</u> (Dth)	<u>Jul-24</u> (Dth)	<u>Aug-24</u> (Dth)	<u>Sep-24</u> (Dth)	<u>Oct-24</u> (Dth)	<u>Nov-24</u> (Dth)	<u>Dec-24</u> (Dth)	<u>Total - December</u> (Dth)
	<u>Usage</u>													
1	Cheyenne Hub Facilities	103,752	97,760	77,522	84,014	79,756	63,891	84,813	108,795	138,766	116,006	91,252	104,115	1,150,442
2	Cost - Cheyenne Hub Facilities	103,752	97,760	77,522	84,014	79,756	63,891	84,813	108,795	138,766	116,006	91,252	104,115	1,150,442
	<u>Recoveries</u>													
3	Receipts	26,182,820	24,858,040	24,064,926	24,948,443	21,425,556	20,164,553	25,039,747	42,776,793	47,053,356	49,674,836	37,710,349	41,812,713	385,712,132
4	Billing Factor	0.30%	0.34%	0.35%	0.36%	0.36%	0.35%	0.35%	0.35%	0.35%	0.35%	0.35%	0.34%	
5	Recoveries - Cheyenne Hub Facilities	78,548	84,517	84,227	89,814	77,132	70,576	87,639	149,719	164,687	173,862	131,986	142,163	
6	<u>Monthly Deferral - Charge/(Credit)</u>	25,204	13,243	(6,705)	(5,800)	2,624	(6,685)	(2,826)	(40,924)	(25,921)	(57,856)	(40,734)	(38,048)	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	32,133	57,337	70,580	63,875	58,075	60,699	54,014	51,188	10,264	(15,657)	(73,513)	(114,247)	
8	Monthly Deferral - Charge/(Credit)	25,204	13,243	(6,705)	(5,800)	2,624	(6,685)	(2,826)	(40,924)	(25,921)	(57,856)	(40,734)	(38,048)	
9	Ending Balance - Under/(Over)-Recovery	57,337	70,580	63,875	58,075	60,699	54,014	51,188	10,264	(15,657)	(73,513)	(114,247)	(152,295)	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2024 to December 31, 2024

Cheyenne Hub Facilities - Electric Power Cost

Line No.		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total -December
	<u>Electric Power</u>													
	<u>Cost</u>													
1	Cheyenne Hub Facilities	\$50,128	\$26,057	\$21,445	\$24,624	\$19,898	\$20,444	\$25,432	\$35,221	\$42,475	\$31,218	\$20,208	\$23,388	\$340,538
2	Cost - Cheyenne Hub Facilities	\$50,128	\$26,057	\$21,445	\$24,624	\$19,898	\$20,444	\$25,432	\$35,221	\$42,475	\$31,218	\$20,208	\$23,388	\$340,538
	<u>Recoveries</u>													
3	Deliveries	26,053,783	24,770,385	23,979,299	24,850,456	21,341,070	20,088,348	24,934,566	39,993,576	46,848,368	49,448,993	37,542,032	41,613,687	381,464,563
4	Billing Factor	\$0.0004	\$0.0005	\$0.0005	\$0.0008	\$0.0008	\$0.0009	\$0.0009	\$0.0009	\$0.0009	\$0.0009	\$0.0010	\$0.0010	
5	Recoveries - Cheyenne Hub Facilities	\$10,422	\$12,385	\$11,990	\$19,880	\$17,073	\$18,080	\$22,441	\$35,994	\$42,164	\$44,504	\$37,542	\$41,614	
6	Monthly Deferral - Charge/(Credit)	\$39,706	\$13,672	\$9,455	\$4,744	\$2,825	\$2,364	\$2,991	(\$773)	\$311	(\$13,286)	(\$17,334)	(\$18,226)	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	(\$106,993)	(\$67,287)	(\$53,615)	(\$44,160)	(\$39,416)	(\$36,591)	(\$34,227)	(\$31,236)	(\$32,009)	(\$31,698)	(\$44,984)	(\$62,318)	
8	Monthly Deferral - Charge/(Credit)	39,706	13,672	9,455	4,744	2,825	2,364	2,991	(773)	311	(13,286)	(17,334)	(18,226)	
9	Ending Balance - Under/(Over)-Recovery	(\$67,287)	(\$53,615)	(\$44,160)	(\$39,416)	(\$36,591)	(\$34,227)	(\$31,236)	(\$32,009)	(\$31,698)	(\$44,984)	(\$62,318)	(\$80,544)	

Rockies Express Pipeline LLC

**Periodic Rate Adjustment (PRA) - FL&U Reimbursement
Lost & Unaccounted For
For the Period January 1, 2024 to December 31, 2024**

<u>Line No.</u>		Physical Transmission <u>Receipts</u> 1/	Physical Transmission <u>Deliveries</u> 1/	<u>Gain/(Loss)</u>
1	Jan-24	128,577,926	128,549,905	(28,021)
2	Feb-24	121,488,869	121,369,973	(118,896)
3	Mar-24	127,073,224	127,028,792	(44,432)
4	Apr-24	120,919,932	121,048,446	128,514
5	May-24	128,885,159	128,857,991	(27,168)
6	Jun-24	121,336,011	121,358,857	22,846
7	Jul-24	127,744,346	127,576,429	(167,917)
8	Aug-24	151,232,209	151,367,778	135,569
9	Sep-24	155,126,481	155,235,360	108,879
10	Oct-24	152,110,699	152,340,115	229,416
11	Nov-24	130,091,892	130,119,909	28,017
12	Dec-24	138,996,447	138,860,571	(135,876)
13		<u>1,603,583,195</u>	<u>1,603,714,126</u>	<u>130,931</u>
14	Percentage Gain/(Loss)			0.01%

Note: 1/ Reflects actual physical receipts and deliveries by month.

Appendix H Omitted - Not Applicable