



Rockies Express Pipeline LLC

February 14, 2025

Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Rockies Express Pipeline LLC
Negotiated Rate Agreement Amendments
Docket No. RP25-____-000

Dear Secretary Reese:

Rockies Express Pipeline LLC (“Rockies Express”) hereby submits for filing with the Federal Energy Regulatory Commission (“Commission” or “FERC”), to become part of the Rockies Express FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”) and Original Volume – The Book of Contracts, the following revised tariff sections (the “Proposed Tariff Sections”) with a requested effective date of February 14, 2025:

<u>Section Name</u>	<u>Section Version</u>
Third Revised Volume No. 1	
Negotiated Rates – 4	135.0.0
Original Volume – The Book of Contracts	
Section 4.72 – NRA Castleton K# 959863	5.0.0
Section 4.73 – NRA Castleton K# 959864	5.0.0

Pursuant to Part 154 of the Commission’s regulations,¹ the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission’s eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission’s eLibrary; and
4. This transmittal letter.

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Pursuant to 18 CFR § 154.601, this filing is being made to reflect two amended and restated negotiated rate transportation service agreements (“TSAs”), replacing the on-file transportation service agreements with Castleton Commodities Merchant Trading L.P., (“Castleton”), Contract Nos. 959863 and 959864.

¹ 18 CFR § 154 (2024).

Debbie-Anne A. Reese, Secretary

February 14, 2025

Page 2 of 3

Both contracts have changes in the maximum aggregate quantities. No other changes are being proposed.

The amendments to Contract Nos. 959863 and 959864, copies of which are attached hereto, have an effective date of February 14, 2025. Rockies Express is filing the amended and restated TSAs together with the Proposed Tariff Sections, which set forth the shipper's name and contract terms.

Rockies Express requests that the Commission accept this filing and permit the Proposed Tariff Sections set forth herein to become effective on February 14, 2025, consistent with the effective date of the TSAs.

Housekeeping Matters

As part of this filing, Rockies Express is also reflecting in the Proposed Tariff Sections the following housekeeping change, with a proposed effective date of February 14, 2025:

Third Revised Volume No. 1:

Negotiated Rates – 4, Version No. 135.0.0

- Footnote No. 32: Add the appropriate docket number to the footnote.

Procedural Matters

Rockies Express respectfully requests waiver of the 30-day notice requirement in 18 CFR § 154.207, as necessary, so that the Proposed Tariff Sections submitted herewith may become effective on February 14, 2025. Approval of this requested waiver is in the public interest where no other shipper will be harmed and the needs of consumers are met. The Commission, in its Policy Statement, stated that it would readily grant requests to waive the 30-day notice requirement of 18 CFR § 154.207.²

Pursuant to the Commission's regulations, Rockies Express is submitting this filing via electronic filing. Rockies Express requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective on February 14, 2025. If the Commission suspends the Proposed Tariff Sections, Rockies Express hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Rockies Express to change any aspect of the Rockies Express proposal prior to these Proposed Tariff Sections becoming effective, Rockies Express reserves the right to file a later motion to place the Proposed Tariff Sections into effect.

Previously Filed Tariff Versions of the Same Sections

In this instant proceeding, Rockies Express is filing with the Commission updated versions of the tariff sections Rockies Express submitted for filing on January 31, 2025, in Docket No. RP25-451-000 (the "Currently Pending Tariff Sections"). The Proposed Tariff Sections filed herein are, with Commission approval, intended to supersede the Currently Pending Tariff Sections and are drafted with the assumption

² See Policy Statement, 74 FERC ¶ 61,076 at pp. 61,241-42; see also *Gulfstream Natural Gas System, L.L.C.*, 107 FERC ¶ 61,189, P 8 (2004).

Debbie-Anne A. Reese, Secretary

February 14, 2025

Page 3 of 3

that the Currently Pending Tariff Sections will be approved prior to, or coincident with, the Commission's approval of the instant filing. With this understanding, Rockies Express respectfully requests that the Commission approve the Proposed Tariff Sections set forth herein. However, in the event the Commission does not issue or has not yet issued an affirmative order in Docket No. RP25-451-000 regarding the Currently Pending Tariff Sections, Rockies Express will submit a filing at that time to reflect any necessary changes to the Proposed Tariff Sections tendered herein.

Communications and Service

Rockies Express requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

L. Drew Cutright
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Tallgrass Energy, LP
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A copy of this filing is being served on Rockies Express' customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Rockies Express' office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,



L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Rockies Express Pipeline LLC

Clean Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC <u>2/</u>	949011 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949013 (FT)	December 13, 2016 January 5, 2032	130,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949014 (FT)	December 13, 2016 January 5, 2032	70,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Vectren Energy Delivery of Indiana, Inc. <u>2/</u>	949017 (FT)	May 1, 2017 April 30, 2032	60,000	<u>18/</u>	<u>18/</u>	<u>18/</u>	<u>18/</u>
Jay-Bee Oil & Gas, Inc. <u>2/</u>	949018 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Spire Marketing Inc. <u>2/</u>	949208 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Citizens Gas <u>2/</u>	949295 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949347 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
EQT Energy, LLC <u>2/</u>	949348 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
Tenaska Marketing Ventures	954057 (FT)	April 1, 2024 March 31, 2025	20,000	<u>22/</u>	<u>22/</u>	<u>22/</u>	<u>22/</u>
Mieco, Inc. <u>2/</u>	961214 (FT)	February 1, 2025 February 28, 2025	20,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Southwest Energy, L.P. <u>2/</u>	961215 (FT)	February 1, 2025 February 28, 2025	25,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 135.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Twin Eagle Resource Management, LLC 2/	961232 (FT)	February 1, 2025 February 28, 2025	10,500	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – 35,200 3-1-22 to 6-30-22 – 15,920 7-1-22 to 3-31-28 – 49,500	<u>13/</u>	<u>13/</u>	<u>13/</u>	<u>13/</u>
Occidental Energy Marketing, Inc.	954227 (FT)	April 1, 2022 March 31, 2025	120,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	<u>23/</u>	<u>23/</u>	<u>23/</u>	<u>23/</u>
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	<u>10/</u>	<u>10/</u>	<u>10/</u>	<u>10/</u>
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	<u>12/</u>	<u>12/</u>	<u>12/</u>	<u>12/</u>
Spotlight Energy, LLC 2/	960955 (FT)	December 1, 2024 October 31, 2025	15,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Vitol Inc. 2/	960956 (FT)	December 1, 2024 October 31, 2025	14,500	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Southwest Energy, L.P. 2/	960957 (FT)	December 1, 2024 October 31, 2025	25,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Vitol Inc. 2/	960959 (FT)	December 1, 2024 October 31, 2025	14,500	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 135.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – 20,000 10-1-21 to 10-31-21 – 5,000 11-1-21 to 11-30-21 – 0 12-1-21 to 3-31-22 – 95,000 4-1-22 to 3-31-34 – 20,000	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – 0 10-1-21 to 10-31-21 – 200,000 11-1-21 to 11-30-21 – 205,000 12-1-21 to 3-31-22 – 110,000 4-1-22 to 3-31-34 – 185,000	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 135.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
EDF Trading North America, LLC	956714 (FT)	April 1, 2022 March 31, 2025	17,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	<u>3/</u>	<u>3/</u>	<u>3/</u>	<u>3/</u>
Spire Missouri Inc.	958854 (FT)	November 1, 2023 March 31, 2026	11-1-23 to 3-31-24 – 20,000 4-1-24 to 10-31-24 – 0 11-1-24 to 3-31-25 – 20,000 4-1-25 to 10-31-25 – 0 11-1-25 to 3-31-26 – 20,000	<u>16/</u>	<u>16/</u>	<u>16/</u>	<u>16/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 135.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204 (FT)	September 1, 2020 March 31, 2026	9-1-20 to 10-31-21 – 50,000	<u>11/</u>	<u>11/</u>	<u>11/</u>	<u>11/</u>
			11-1-21 to 11-30-21 – 30,000				
			12-1-21 to 2-28-22 – 0				
			3-1-22 to 3-31-22 – 30,000				
			4-1-22 to 10-31-22 – 50,000				
			11-1-22 to 11-30-22 – 30,000				
			12-1-22 to 2-28-23 – 0				
			3-1-23 to 3-31-23 – 30,000				
			4-1-23 to 10-31-23 – 50,000				
			11-1-23 to 11-31-23 – 30,000				
			12-1-23 to 2-29-24 – 0				
			3-1-24 to 3-31-24 – 30,000				
			4-1-24 to 10-31-24 – 50,000				
11-1-24 to 3-31-26 – 20,000							

Rockies Express Pipeline LLCFERC Gas Tariff
Third Revised Volume No. 1Negotiated Rates - 4
Section Version: 135.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indianapolis Power & Light Company	957455 (FT)	January 4, 2025 October 31, 2025	15,000	<u>20/</u>	<u>20/</u>	<u>20/</u>	<u>20/</u>
Hartree Partners, L.P.	956480 (FT)	April 1, 2023 March 31, 2026	38,600	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
NRG Business Marketing LLC	959357 (FT)	June 1, 2024 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Constellation Energy Generation, LLC	959360 (FT)	June 1, 2024 March 31, 2025	5,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Koch Energy Services, LLC	959362 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc.	959364 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc.	959366 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Hartree Partners, L.P.	959368 (FT)	June 1, 2024 March 31, 2025	25,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
BP Energy Company	959372 (FT)	June 1, 2024 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Duke Energy Indiana, LLC	957540 (FT)	December 1, 2023 November 30, 2033	50,000	<u>6/</u>	<u>6/</u>	<u>6/</u>	<u>6/</u>
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	<u>24/</u>	<u>24/</u>	<u>24/</u>	<u>24/</u>
Castleton Commodities Merchant Trading L.P.	959862	April 1, 2024 March 31, 2025	40,000	<u>24/</u>	<u>24/</u>	<u>24/</u>	<u>24/</u>
Castleton Commodities Merchant Trading L.P.	959863	February 14, 2025 March 31, 2025	40,000	<u>30/</u>	<u>30/</u>	<u>30/</u>	<u>30/</u>

Rockies Express Pipeline LLCFERC Gas Tariff
Third Revised Volume No. 1Negotiated Rates - 4
Section Version: 135.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Castleton Commodities Merchant Trading L.P.	959864	February 14, 2025 March 31, 2025	20,000	<u>26/</u>	<u>26/</u>	<u>26/</u>	<u>26/</u>
Citadel Energy Marketing LLC	960301 (FT)	June 21, 2024 October 31, 2026	15,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Constellation Energy Generation, LLC	960302 (FT)	June 21, 2024 October 31, 2026	26,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Stanchion Gas Marketing, LLC	960303 (FT)	June 21, 2024 October 31, 2026	40,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	<u>21/</u>	<u>21/</u>	<u>21/</u>	<u>21/</u>
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Mieco, Inc.	960657 (FT)	December 1, 2024 March 31, 2025	40,000	<u>29/</u>	<u>29/</u>	<u>29/</u>	<u>29/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – 25,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
			4-1-25 to 10-31-25 – 0				
			11-1-25 to 3-31-26 – 25,000				
			4-1-26 to 10-31-26 – 0				
11-1-26 to 3-31-27 – 25,000							
Castleton Commodities Merchant Trading L.P.	960683 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Tenaska Marketing Ventures	960688 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Stanchion Gas Marketing, LLC	960758 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Radiate Energy LLC	960762 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Twin Eagle Resource Management, LLC	960784 (FT)	November 1, 2024 March 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Uniper Global Commodities North America LLC 2/	960826 (FT)	November 1, 2024 October 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Constellation Energy Generation, LLC 2/	960827 (FT)	November 1, 2024 October 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Castleton Commodities Merchant Trading L.P. 2/	960830 (FT)	November 1, 2024 October 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>

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Vitol, Inc. 2/	960831 (FT)	November 1, 2024 October 31, 2025	1,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Eco-Energy Natural Gas, LLC 2/	960832 (FT)	November 1, 2024 October 31, 2025	15,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
DRW Energy Trading LLC 2/	960835 (FT)	November 1, 2024 October 31, 2025	30,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>

- 1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.
- 2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).
- 3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022 at Docket No. RP22-1087.
- 4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.
- 5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.
- 6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198.
- 7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.
- 8/ This information is set out in the negotiated rate agreement filed with the Commission on June 20, 2024 at Docket No. RP24-835.
- 9/ This information is set out in the negotiated rate agreement filed with the Commission on November 27, 2024 at Docket No. RP25-246.
- 10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.
- 11/ This information is set out in the negotiated rate agreement filed with the Commission on August 28, 2020 at Docket No. RP20-1127.

- 12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on October 31, 2024 at Docket No. RP25-139.
- 13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.
- 14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.
- 15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.
- 16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105.
- 17/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on March 31, 2022 at Docket No. RP22-767.
- 18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.
- 19/ Reserved for future use.
- 20/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2022 at Docket No. RP23-117 and further amended on January 6, 2025 at Docket No. RP25-345.
- 21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.
- 22/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on March 31, 2022 at Docket No. RP22-767, and on March 29, 2024 at Docket No. RP24-618.
- 23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.
- 24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.
- 25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653.
- 26/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618 and further amended on May 24, 2024 at Docket No. RP24-777, January 16, 2025 at Docket RP25-357, and on February 14, 2025 at Docket No. RP25-____.

- 27/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2023 at Docket No. RP24-220 and further amended on May 31, 2024 at Docket No. RP24-807.
- 28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.
- 29/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139 and further amended on November 27, 2024 at Docket No. RP25-246.
- 30/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618 and further amended on January 2, 2025 at Docket No. RP25-334, January 16, 2025 at Docket RP25-357, and on February 14, 2025 at Docket No. RP25-____.
- 31/ Reserved for future use.
- 32/ This information is set out in the negotiated rate agreement filed with the Commission on January 31, 2025 at Docket No. RP25-451.

PALS REQUEST ORDER FORM

DATED: March 4, 2024

Shipper: CASTLETON COMMODITIES MERCHANT TRADING L.P.

PALS Agreement #: 552795

Type of Service: Park X Loan X

Initiation Point Name(s) and Location(s): LEBANON HUB POOL 44962

Completion Point Name(s) and Location(s): LEBANON HUB POOL 44962

Maximum Aggregate Quantity: 40,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Term: Start April 1, 2024 End March 31, 2025

Amendment #3: Start February 14, 2025 End: March 31, 2025

Schedule:

Date(s) Service to be Provided		Daily Quantity (Dth)			
		<input checked="" type="checkbox"/> Park or <input checked="" type="checkbox"/> Loan Payback		<input checked="" type="checkbox"/> Loan or <input checked="" type="checkbox"/> Park Payback	
From	Through	Minimum	Maximum	Minimum	Maximum
<u>04/01/2024</u>	<u>03/31/2025</u>	<u>0</u>	<u>20,000</u>	<u>0</u>	<u>20,000</u>
<u>Amendment #3</u>					
<u>02/14/2025</u>	<u>03/31/2025</u>	<u>0</u>	<u>20,000</u>	<u>0</u>	<u>20,000</u>

Rates:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.

Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates		Rate Description	Rate (\$/dth)
From	Through		
04/01/2024	03/31/2025	Initial Rate	See Additional Terms Permitted by Tariff
04/01/2024	03/31/2025	Balance Rate	See Additional Terms Permitted by Tariff
04/01/2024	03/31/2025	Completion Rate	See Additional Terms Permitted by Tariff

ADDITIONAL TERMS PERMITTED TARIFF:

For each month of the Term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Monthly Fee of \$384,000/month for the entirety of service provided under this Request Order 959863 A3, Request Order 959862 and Request Order 959864 A3. The Maximum Aggregate Quantity Request Order (“MAQ RO”) shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Request Order 959862, Request Order 959863 A3 and Request Order 959864 A3; equal to 100,000 Dth. Shipper’s aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Request Order 959862, Request Order 959863 A3 and Request Order 959864 A3 at any point in time within the term of this agreement. The Maximum Daily Quantity Request Order (“MDQ RO”) shall be the sum of the MDQ in Request Order 959862, Request Order 959863 A3 and Request Order 959864 A3; equal to 50,000 Dth/d. Any quantities exceeding the MAQ RO, the MAQ, the MDQ RO, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS. It is Shipper’s sole responsibility to manage the balances within the range of the MAQ RO and the MDQ RO and within the range of the MAQ for each separate Request Order and the MDQ for each separate Request Order. Shipper must have a zero Dth balance at the end of each contract term.

If shipper elects a physical delivery point instead of a hub or pool point, it is the shipper’s responsibility to confirm with the downstream or upstream pipeline that they will accept displacement nominations, if necessary. Keep in mind that REX does not allow custody transfers (buys/sells) at physical locations that are deliveries only (e.g. NGPL Moultrie, ANR Shelby).

Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 20,000 Dths at any Injection/Withdrawal Point on the system. Shippers may not have and MAQ of more than 50,000 Dths combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in writing. Point changes will only be granted if Shipper's balance is zero at the point they are leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Castleton Commodities Merchant Trading L.P.

By: Castleton Commodities Trading GP LLC

Shipper: Its General Partner

Signature: _____

Title: _____

Transporter Approval:

Transporter: Rockies Express Pipeline LLC

Signature: _____

Title: _____

PALS REQUEST ORDER FORM

DATED: March 4, 2024

Shipper: CASTLETON COMMODITIES MERCHANT TRADING L.P.

PALS Agreement #: 552795

Type of Service: Park X Loan X

Initiation Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Completion Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Maximum Aggregate Quantity: 20,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Term: Start April 1, 2024 End March 31, 2025

Amendment #2: Start February 14, 2025 End March 31, 2025

Schedule:

Date(s) Service to be Provided		Daily Quantity (Dth)			
		<input checked="" type="checkbox"/> Park or <input checked="" type="checkbox"/> Loan Payback		<input checked="" type="checkbox"/> Loan or <input checked="" type="checkbox"/> Park Payback	
From	Through	Minimum	Maximum	Minimum	Maximum
<u>04/01/2024</u>	<u>03/31/2025</u>	<u>0</u>	<u>10,000</u>	<u>0</u>	<u>10,000</u>
<u>Amendment #3</u>					
<u>02/14/2025</u>	<u>03/31/2025</u>	<u>0</u>	<u>10,000</u>	<u>0</u>	<u>10,000</u>

Rates:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.

Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates		Rate Description	Rate (\$/dth)
From	Through		
04/01/2024	03/31/2025	Initial Rate	See Additional Terms Permitted by Tariff
04/01/2024	03/31/2025	Balance Rate	See Additional Terms Permitted by Tariff
04/01/2024	03/31/2025	Completion Rate	See Additional Terms Permitted by Tariff

ADDITIONAL TERMS PERMITTED TARIFF:

For each month of the Term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Monthly Fee of \$384,000/month for the entirety of service provided under this Request Order 959864 A3, Request Order 959862 and Request Order 959863 A3. The Maximum Aggregate Quantity Request Order (“MAQ RO”) shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Request Order 959862, Request Order 959863 A3 and Request Order 959864 A3; equal to 100,000 Dth. Shipper’s aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Request Order 959862, Request Order 959863 A3 and Request Order 959864 A3 at any point in time within the term of this agreement. The Maximum Daily Quantity Request Order (“MDQ RO”) shall be the sum of the MDQ in Request Order 959862, Request Order 959863 A3 and Request Order 959864 A3; equal to 50,000 Dth/d. Any quantities exceeding the MAQ RO, the MAQ, the MDQ RO, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS. It is Shipper’s sole responsibility to manage the balances within the range of the MAQ RO and the MDQ RO and within the range of the MAQ for each separate Request Order and the MDQ for each separate Request Order. Shipper must have a zero Dth balance at the end of each contract term.

If shipper elects a physical delivery point instead of a hub or pool point, it is the shipper’s responsibility to confirm with the downstream or upstream pipeline that they will accept displacement nominations, if necessary. Keep in mind that REX does not allow custody transfers (buys/sells) at physical locations that are deliveries only (e.g. NGPL Moultrie, ANR Shelby).

Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 20,000 Dths at any Injection/Withdrawal Point on the system. Shippers may not have and MAQ of more than 50,000 Dths combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in writing. Point changes will only be granted if Shipper’s balance is zero at the point they are leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Castleton Commodities Merchant Trading L.P.

By: Castleton Commodities Trading GP LLC

Shipper: Its General Partner

Signature: _____

Title: _____

Transporter Approval:

Transporter: Rockies Express Pipeline LLC

Signature: _____

Title: _____

Marked Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC <u>2/</u>	949011 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949013 (FT)	December 13, 2016 January 5, 2032	130,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949014 (FT)	December 13, 2016 January 5, 2032	70,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Vectren Energy Delivery of Indiana, Inc. <u>2/</u>	949017 (FT)	May 1, 2017 April 30, 2032	60,000	<u>18/</u>	<u>18/</u>	<u>18/</u>	<u>18/</u>
Jay-Bee Oil & Gas, Inc. <u>2/</u>	949018 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Spire Marketing Inc. <u>2/</u>	949208 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Citizens Gas <u>2/</u>	949295 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949347 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
EQT Energy, LLC <u>2/</u>	949348 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
Tenaska Marketing Ventures	954057 (FT)	April 1, 2024 March 31, 2025	20,000	<u>22/</u>	<u>22/</u>	<u>22/</u>	<u>22/</u>
Mieco, Inc. <u>2/</u>	961214 (FT)	February 1, 2025 February 28, 2025	20,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
Southwest Energy, L.P. <u>2/</u>	961215 (FT)	February 1, 2025 February 28, 2025	25,000	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 135.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Twin Eagle Resource Management, LLC 2/	961232 (FT)	February 1, 2025 February 28, 2025	10,500	<u>32/</u>	<u>32/</u>	<u>32/</u>	<u>32/</u>
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – 35,200 3-1-22 to 6-30-22 – 15,920 7-1-22 to 3-31-28 – 49,500	<u>13/</u>	<u>13/</u>	<u>13/</u>	<u>13/</u>
Occidental Energy Marketing, Inc.	954227 (FT)	April 1, 2022 March 31, 2025	120,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	<u>23/</u>	<u>23/</u>	<u>23/</u>	<u>23/</u>
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	<u>10/</u>	<u>10/</u>	<u>10/</u>	<u>10/</u>
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	<u>12/</u>	<u>12/</u>	<u>12/</u>	<u>12/</u>
Spotlight Energy, LLC 2/	960955 (FT)	December 1, 2024 October 31, 2025	15,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Vitol Inc. 2/	960956 (FT)	December 1, 2024 October 31, 2025	14,500	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Southwest Energy, L.P. 2/	960957 (FT)	December 1, 2024 October 31, 2025	25,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Vitol Inc. 2/	960959 (FT)	December 1, 2024 October 31, 2025	14,500	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 135.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – 20,000 10-1-21 to 10-31-21 – 5,000 11-1-21 to 11-30-21 – 0 12-1-21 to 3-31-22 – 95,000 4-1-22 to 3-31-34 – 20,000	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – 0 10-1-21 to 10-31-21 – 200,000 11-1-21 to 11-30-21 – 205,000 12-1-21 to 3-31-22 – 110,000 4-1-22 to 3-31-34 – 185,000	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 135.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
EDF Trading North America, LLC	956714 (FT)	April 1, 2022 March 31, 2025	17,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	<u>3/</u>	<u>3/</u>	<u>3/</u>	<u>3/</u>
Spire Missouri Inc.	958854 (FT)	November 1, 2023 March 31, 2026	11-1-23 to 3-31-24 – 20,000 4-1-24 to 10-31-24 – 0 11-1-24 to 3-31-25 – 20,000 4-1-25 to 10-31-25 – 0 11-1-25 to 3-31-26 – 20,000	<u>16/</u>	<u>16/</u>	<u>16/</u>	<u>16/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 135.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204 (FT)	September 1, 2020 March 31, 2026	9-1-20 to 10-31-21 – 50,000	<u>11/</u>	<u>11/</u>	<u>11/</u>	<u>11/</u>
			11-1-21 to 11-30-21 – 30,000				
			12-1-21 to 2-28-22 – 0				
			3-1-22 to 3-31-22 – 30,000				
			4-1-22 to 10-31-22 – 50,000				
			11-1-22 to 11-30-22 – 30,000				
			12-1-22 to 2-28-23 – 0				
			3-1-23 to 3-31-23 – 30,000				
			4-1-23 to 10-31-23 – 50,000				
			11-1-23 to 11-31-23 – 30,000				
			12-1-23 to 2-29-24 – 0				
			3-1-24 to 3-31-24 – 30,000				
			4-1-24 to 10-31-24 – 50,000				
11-1-24 to 3-31-26 – 20,000							

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 135.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indianapolis Power & Light Company	957455 (FT)	January 4, 2025 October 31, 2025	15,000	<u>20/</u>	<u>20/</u>	<u>20/</u>	<u>20/</u>
Hartree Partners, L.P.	956480 (FT)	April 1, 2023 March 31, 2026	38,600	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
NRG Business Marketing LLC	959357 (FT)	June 1, 2024 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Constellation Energy Generation, LLC	959360 (FT)	June 1, 2024 March 31, 2025	5,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Koch Energy Services, LLC	959362 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc.	959364 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc.	959366 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Hartree Partners, L.P.	959368 (FT)	June 1, 2024 March 31, 2025	25,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
BP Energy Company	959372 (FT)	June 1, 2024 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Duke Energy Indiana, LLC	957540 (FT)	December 1, 2023 November 30, 2033	50,000	<u>6/</u>	<u>6/</u>	<u>6/</u>	<u>6/</u>
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	<u>24/</u>	<u>24/</u>	<u>24/</u>	<u>24/</u>
Castleton Commodities Merchant Trading L.P.	959862	April 1, 2024 March 31, 2025	40,000	<u>24/</u>	<u>24/</u>	<u>24/</u>	<u>24/</u>
Castleton Commodities Merchant Trading L.P.	959863	February 14 January 16, 2025 March 31, 2025	40,000 20,000	<u>30/</u>	<u>30/</u>	<u>30/</u>	<u>30/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 135.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Castleton Commodities Merchant Trading L.P.	959864	February 14 January 16, 2025 March 31, 2025	20,000 40,000	<u>26/</u>	<u>26/</u>	<u>26/</u>	<u>26/</u>
Citadel Energy Marketing LLC	960301 (FT)	June 21, 2024 October 31, 2026	15,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Constellation Energy Generation, LLC	960302 (FT)	June 21, 2024 October 31, 2026	26,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Stanchion Gas Marketing, LLC	960303 (FT)	June 21, 2024 October 31, 2026	40,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	<u>21/</u>	<u>21/</u>	<u>21/</u>	<u>21/</u>
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Mieco, Inc.	960657 (FT)	December 1, 2024 March 31, 2025	40,000	<u>29/</u>	<u>29/</u>	<u>29/</u>	<u>29/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 135.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – 25,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
			4-1-25 to 10-31-25 – 0				
			11-1-25 to 3-31-26 – 25,000				
			4-1-26 to 10-31-26 – 0				
11-1-26 to 3-31-27 – 25,000							
Castleton Commodities Merchant Trading L.P.	960683 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Tenaska Marketing Ventures	960688 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Stanchion Gas Marketing, LLC	960758 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Radiate Energy LLC	960762 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Twin Eagle Resource Management, LLC	960784 (FT)	November 1, 2024 March 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Uniper Global Commodities North America LLC 2/	960826 (FT)	November 1, 2024 October 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Constellation Energy Generation, LLC 2/	960827 (FT)	November 1, 2024 October 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Castleton Commodities Merchant Trading L.P. 2/	960830 (FT)	November 1, 2024 October 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>

Rockies Express Pipeline LLCFERC Gas Tariff
Third Revised Volume No. 1Negotiated Rates - 4
Section Version: 135.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Vitol, Inc. 2/	960831 (FT)	November 1, 2024 October 31, 2025	1,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Eco-Energy Natural Gas, LLC 2/	960832 (FT)	November 1, 2024 October 31, 2025	15,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
DRW Energy Trading LLC 2/	960835 (FT)	November 1, 2024 October 31, 2025	30,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>

- 1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.
- 2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).
- 3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022 at Docket No. RP22-1087.
- 4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.
- 5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.
- 6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198.
- 7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.
- 8/ This information is set out in the negotiated rate agreement filed with the Commission on June 20, 2024 at Docket No. RP24-835.
- 9/ This information is set out in the negotiated rate agreement filed with the Commission on November 27, 2024 at Docket No. RP25-246.
- 10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.
- 11/ This information is set out in the negotiated rate agreement filed with the Commission on August 28, 2020 at Docket No. RP20-1127.

- 12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on October 31, 2024 at Docket No. RP25-139.
- 13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.
- 14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.
- 15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.
- 16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105.
- 17/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on March 31, 2022 at Docket No. RP22-767.
- 18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.
- 19/ Reserved for future use.
- 20/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2022 at Docket No. RP23-117 and further amended on January 6, 2025 at Docket No. RP25-345.
- 21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.
- 22/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on March 31, 2022 at Docket No. RP22-767, and on March 29, 2024 at Docket No. RP24-618.
- 23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.
- 24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.
- 25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653.
- 26/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618 and further amended on May 24, 2024 at Docket No. RP24-777, ~~and on~~ January 16, 2025 at Docket RP25-357, and on February 14, 2025 at Docket No. RP25-_____.

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 135.0.0

- 27/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2023 at Docket No. RP24-220 and further amended on May 31, 2024 at Docket No. RP24-807.
- 28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.
- 29/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139 and further amended on November 27, 2024 at Docket No. RP25-246.
- 30/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618 and further amended on January 2, 2025 at Docket No. RP25-334, ~~and~~ on January 16, 2025 at Docket RP25-357, and on February 14, 2025 at Docket No. RP25-_____.
- 31/ Reserved for future use.
- 32/ This information is set out in the negotiated rate agreement filed with the Commission on January 31, 2025 at Docket No. RP25-~~451_____.~~

PALS REQUEST ORDER FORM

DATED: March 4, 2024

Shipper: CASTLETON COMMODITIES MERCHANT TRADING L.P.

PALS Agreement #: 552795

Type of Service: Park X Loan X

Initiation Point Name(s) and Location(s): LEBANON HUB POOL 44962

Completion Point Name(s) and Location(s): LEBANON HUB POOL 44962

Maximum Aggregate Quantity: ~~40,000~~20,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Term: Start April 1, 2024 End March 31, 2025

Amendment #~~32~~: Start ~~February 14~~January 16, 2025 End: March 31, 2025

Schedule:

Date(s) Service to be Provided		Daily Quantity (Dth)			
		<input checked="" type="checkbox"/> Park or <input checked="" type="checkbox"/> Loan Payback		<input checked="" type="checkbox"/> Loan or <input checked="" type="checkbox"/> Park Payback	
From	Through	Minimum	Maximum	Minimum	Maximum
<u>04/01/2024</u>	<u>03/31/2025</u>	<u>0</u>	<u>20,000</u>	<u>0</u>	<u>20,000</u>
<u>Amendment #32</u>					
<u>0201/1416/2025</u>	<u>03/31/2025</u>	<u>0</u>	<u>20,000</u> <u>10,000</u>	<u>0</u>	<u>20,000</u> <u>10,000</u>

Rates:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.

Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates		Rate Description	Rate (\$/dth)
From	Through		
04/01/2024	03/31/2025	Initial Rate	See Additional Terms Permitted by Tariff
04/01/2024	03/31/2025	Balance Rate	See Additional Terms Permitted by Tariff
04/01/2024	03/31/2025	Completion Rate	See Additional Terms Permitted by Tariff

ADDITIONAL TERMS PERMITTED TARIFF:

For each month of the Term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Monthly Fee of \$384,000/month for the entirety of service provided under this Request Order 959863 A32, Request Order 959862 and Request Order 959864 A32. The Maximum Aggregate Quantity Request Order (“MAQ RO”) shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Request Order 959862, Request Order 959863 A32 and Request Order 959864 A32; equal to 100,000 Dth. Shipper’s aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Request Order 959862, Request Order 959863 A32 and Request Order 959864 A32 at any point in time within the term of this agreement. The Maximum Daily Quantity Request Order (“MDQ RO”) shall be the sum of the MDQ in Request Order 959862, Request Order 959863 A32 and Request Order 959864 A32; equal to 50,000 Dth/d. Any quantities exceeding the MAQ RO, the MAQ, the MDQ RO, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS. It is Shipper’s sole responsibility to manage the balances within the range of the MAQ RO and the MDQ RO and within the range of the MAQ for each separate Request Order and the MDQ for each separate Request Order. Shipper must have a zero Dth balance at the end of each contract term.

If shipper elects a physical delivery point instead of a hub or pool point, it is the shipper’s responsibility to confirm with the downstream or upstream pipeline that they will accept displacement nominations, if necessary. Keep in mind that REX does not allow custody transfers (buys/sells) at physical locations that are deliveries only (e.g. NGPL Moultrie, ANR Shelby).

Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 20,000 Dths at any Injection/Withdrawal Point on the system. Shippers may not have and MAQ of more than 50,000 Dths combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in writing. Point changes will only be granted if Shipper's balance is zero at the point they are leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Castleton Commodities Merchant Trading L.P.

By: Castleton Commodities Trading GP LLC

Shipper: Its General Partner

Signature: _____

Title: _____

Transporter Approval:

Transporter: Rockies Express Pipeline LLC

Signature: _____

Title: _____

PALS REQUEST ORDER FORM

DATED: March 4, 2024

Shipper: CASTLETON COMMODITIES MERCHANT TRADING L.P.

PALS Agreement #: 552795

Type of Service: Park X Loan X

Initiation Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Completion Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Maximum Aggregate Quantity: 20,00040,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Term: Start April 1, 2024 End March 31, 2025

Amendment #2: Start February 14January 16, 2025 End March 31, 2025

Schedule:

Date(s) Service to be Provided		Daily Quantity (Dth)			
		<input checked="" type="checkbox"/> Park or <input checked="" type="checkbox"/> Loan Payback		<input checked="" type="checkbox"/> Loan or <input checked="" type="checkbox"/> Park Payback	
From	Through	Minimum	Maximum	Minimum	Maximum
<u>04/01/2024</u>	<u>03/31/2025</u>	<u>0</u>	<u>10,000</u>	<u>0</u>	<u>10,000</u>
<u>Amendment #31</u>					
<u>0201/1416/2025</u>	<u>03/31/2025</u>	<u>0</u>	<u>10,00020,000</u>	<u>0</u>	<u>10,00020,000</u>

Rates:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.

Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates		Rate Description	Rate (\$/dth)
From	Through		
04/01/2024	03/31/2025	Initial Rate	See Additional Terms Permitted by Tariff
04/01/2024	03/31/2025	Balance Rate	See Additional Terms Permitted by Tariff
04/01/2024	03/31/2025	Completion Rate	See Additional Terms Permitted by Tariff

ADDITIONAL TERMS PERMITTED TARIFF:

For each month of the Term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Monthly Fee of \$384,000/month for the entirety of service provided under this Request Order 959864 A32, Request Order 959862 and Request Order 959863 A32. The Maximum Aggregate Quantity Request Order (“MAQ RO”) shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Request Order 959862, Request Order 959863 A32 and Request Order 959864 A32; equal to 100,000 Dth. Shipper’s aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Request Order 959862, Request Order 959863 A32 and Request Order 959864 A32 at any point in time within the term of this agreement. The Maximum Daily Quantity Request Order (“MDQ RO”) shall be the sum of the MDQ in Request Order 959862, Request Order 959863 A32 and Request Order 959864 A32; equal to 50,000 Dth/d. Any quantities exceeding the MAQ RO, the MAQ, the MDQ RO, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS. It is Shipper’s sole responsibility to manage the balances within the range of the MAQ RO and the MDQ RO and within the range of the MAQ for each separate Request Order and the MDQ for each separate Request Order. Shipper must have a zero Dth balance at the end of each contract term.

If shipper elects a physical delivery point instead of a hub or pool point, it is the shipper’s responsibility to confirm with the downstream or upstream pipeline that they will accept displacement nominations, if necessary. Keep in mind that REX does not allow custody transfers (buys/sells) at physical locations that are deliveries only (e.g. NGPL Moultrie, ANR Shelby).

Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 20,000 Dths at any Injection/Withdrawal Point on the system. Shippers may not have and MAQ of more than 50,000 Dths combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of five (5) times during the term of the agreement. A point change request must be received in writing. Point changes will only be granted if Shipper’s balance is zero at the point they are leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Castleton Commodities Merchant Trading L.P.

By: Castleton Commodities Trading GP LLC

Shipper: Its General Partner

Signature: _____

Title: _____

Transporter Approval:

Transporter: Rockies Express Pipeline LLC

Signature: _____

Title: _____