



Rockies Express Pipeline LLC

January 10, 2025

Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE, Room 1A  
Washington, DC 20426

Re: Rockies Express Pipeline LLC  
Negotiated Rate Agreement  
Docket No. RP25-\_\_\_\_-000

Dear Secretary Reese:

Rockies Express Pipeline LLC (“Rockies Express”) hereby submits for filing with the Federal Energy Regulatory Commission (“Commission” or “FERC”), to become part of the Rockies Express FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”) and Original Volume – The Book of Contracts, the following revised tariff sections (the “Proposed Tariff Sections”) with a requested effective date of January 11, 2025:

<u>Section Name</u>	<u>Section Version</u>
<b>Third Revised Volume No. 1</b>	
Negotiated Rates – 4	132.0.0
<b>Original Volume – The Book of Contracts</b>	
Section 2 – Table of Contents – Book of Contracts	153.0.0
Section 4.89 – NRA Citigroup K# 961167	0.0.0

Pursuant to Part 154 of the Commission’s regulations,<sup>1</sup> the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission’s eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission’s eLibrary; and
4. This transmittal letter.

**Statement of the Nature, Reasons, and Basis for the Proposed Changes**

Pursuant to 18 CFR § 154.601, Rockies Express is submitting this instant filing to implement one new negotiated rate transportation service agreement (“TSA”) between Rockies Express and:

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<sup>1</sup> 18 CFR § 154 (2024).

Citigroup Energy, Inc., (“Citigroup”), Contract No. 961167

A copy of the TSA is attached hereto. The contract has an effective date of January 11, 2025.

Pursuant to Section 33 of the General Terms and Conditions of its Tariff, Rockies Express has authority to negotiate rates in accordance with the Commission’s Policy Statement on the Alternatives to Traditional Cost of Service Ratemaking for Natural Gas Pipelines (“Policy Statement”).<sup>2</sup> This policy requires either the filing of the negotiated rate agreement or a tariff section reflecting the essential elements of the negotiated rate agreement.

Accordingly, Rockies Express herein files one new TSA, together with the Proposed Tariff Sections, of which the tariff section labeled “Negotiated Rates – 4,” Section Version No. 132.0.0, lists the subject agreement, including, *inter alia*, the shipper’s name, contract number, and contract terms, as well as a reference to this instant filing.

Rockies Express hereby affirms that the TSA identified above does not deviate in any material respect from the form of service agreement in the Tariff. Rockies Express is proposing that the tendered tariff records be accepted for filing and made effective on January 11, 2025, consistent with the effective date of the TSA.

### Housekeeping Matters

As part of this filing, Rockies Express is also reflecting in the Proposed Tariff Sections the following housekeeping change, with a proposed effective date of January 11, 2025:

#### **Third Revised Volume No. 1:**

##### Negotiated Rates – 4, Version No. 132.0.0

- Footnote No. 20: Add the appropriate docket number to the footnote.

### Procedural Matters

Rockies Express respectfully requests waiver of the 30-day notice requirement in 18 CFR § 154.207, as necessary, so that the Proposed Tariff Sections submitted herewith may become effective on January 11, 2025. Approval of this requested waiver is in the public interest where no other shipper will be harmed and the needs of consumers are met. The Commission, in its Policy Statement, stated that it would readily grant requests to waive the 30-day notice requirement of 18 CFR § 154.207.<sup>3</sup>

Pursuant to the Commission’s regulations, Rockies Express is submitting this filing via electronic filing. Rockies Express requests that the Commission grant all waivers of its regulations necessary for the

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<sup>2</sup> *Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 FERC ¶ 61,076 (1996), *order on clarification*, 74 FERC ¶ 61,194, *order on reh’g*, 75 FERC ¶ 61,024 (1996), *order modifying negotiated rate policy*, 104 FERC ¶ 61,134 (2003); *order on reh’g and clarification*, 114 FERC ¶ 61,042 (2006) (“Policy Statement”).

<sup>3</sup> See Policy Statement, 74 FERC ¶ 61,076 at pp. 61,241-42; see also *Gulfstream Natural Gas System, L.L.C.*, 107 FERC ¶ 61,189, P 8 (2004).

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Proposed Tariff Sections to become effective on January 11, 2025. If the Commission suspends the Proposed Tariff Sections, Rockies Express hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Rockies Express to change any aspect of the Rockies Express proposal prior to these Proposed Tariff Sections becoming effective, Rockies Express reserves the right to file a later motion to place the Proposed Tariff Sections into effect.

### **Previously Filed Tariff Versions of the Same Sections**

In this instant proceeding, Rockies Express is filing with the Commission updated versions of the tariff sections Rockies Express submitted for filing on December 31, 2024, January 2, 2025, and January 6, 2025, in Docket Nos. RP25-323-000, RP25-334-000, and RP25-345-000, respectively (the “Currently Pending Tariff Sections”). The Proposed Tariff Sections filed herein are, with Commission approval, intended to supersede the Currently Pending Tariff Sections and are drafted with the assumption that the Currently Pending Tariff Sections will be approved prior to, or coincident with, the Commission’s approval of the instant filing. With this understanding, Rockies Express respectfully requests that the Commission approve the Proposed Tariff Sections set forth herein. However, in the event the Commission does not issue or has not yet issued an affirmative order in Docket Nos. RP25-323-000, RP25-334-000, and RP25-345-000 regarding the Currently Pending Tariff Sections, Rockies Express will submit a filing at that time to reflect any necessary changes to the Proposed Tariff Sections tendered herein.

### **Communications and Service**

Rockies Express requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

L. Drew Cutright  
Vice President, Regulatory Affairs  
Tallgrass Energy, LP  
370 Van Gordon Street  
Lakewood, CO 80228  
303-763-3438  
drew.cutright@tallgrass.com

Stewart J. Merrick  
Assistant General Counsel  
Tallgrass Energy, LP  
370 Van Gordon Street  
Lakewood, CO 80228  
801-230-8442  
stewart.merrick@tallgrass.com

A copy of this filing is being served on Rockies Express’ customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Rockies Express’ office in Lakewood, Colorado.

### **Certification**

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Debbie-Anne A. Reese, Secretary

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Respectfully submitted,

A handwritten signature in black ink, appearing to read "L. Drew Cutright". The signature is written in a cursive, flowing style.

L. Drew Cutright

Vice President, Regulatory Affairs

Tallgrass Energy, LP

Authorized Representative of Rockies Express Pipeline LLC

## **Clean Tariff Records**

## STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC <u>2/</u>	949011 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949013 (FT)	December 13, 2016 January 5, 2032	130,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949014 (FT)	December 13, 2016 January 5, 2032	70,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Vectren Energy Delivery of Indiana, Inc. <u>2/</u>	949017 (FT)	May 1, 2017 April 30, 2032	60,000	<u>18/</u>	<u>18/</u>	<u>18/</u>	<u>18/</u>
Jay-Bee Oil & Gas, Inc. <u>2/</u>	949018 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Spire Marketing Inc. <u>2/</u>	949208 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Citizens Gas <u>2/</u>	949295 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949347 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
EQT Energy, LLC <u>2/</u>	949348 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
Tenaska Marketing Ventures	954057 (FT)	April 1, 2024 March 31, 2025	20,000	<u>22/</u>	<u>22/</u>	<u>22/</u>	<u>22/</u>
Citigroup Energy, Inc.	961167 (PALS)	January 11, 2025 January 31, 2025	30,000	<u>31/</u>	<u>31/</u>	<u>31/</u>	<u>31/</u>

# Rockies Express Pipeline LLC

FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 4  
Section Version: 132.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – <b>35,200</b>				
			3-1-22 to 6-30-22 – <b>15,920</b>	<u>13/</u>	<u>13/</u>	<u>13/</u>	<u>13/</u>
			7-1-22 to 3-31-28 – <b>49,500</b>				
Occidental Energy Marketing, Inc.	954227 (FT)	April 1, 2022 March 31, 2025	120,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	<u>23/</u>	<u>23/</u>	<u>23/</u>	<u>23/</u>
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	<u>10/</u>	<u>10/</u>	<u>10/</u>	<u>10/</u>
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	<u>12/</u>	<u>12/</u>	<u>12/</u>	<u>12/</u>
Spotlight Energy, LLC 2/	960955 (FT)	December 1, 2024 October 31, 2025	15,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Vitol Inc. 2/	960956 (FT)	December 1, 2024 October 31, 2025	14,500	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Southwest Energy, L.P. 2/	960957 (FT)	December 1, 2024 October 31, 2025	25,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Vitol Inc. 2/	960959 (FT)	December 1, 2024 October 31, 2025	14,500	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – <b>20,000</b>  10-1-21 to 10-31-21 – <b>5,000</b>  11-1-21 to 11-30-21 – <b>0</b>  12-1-21 to 3-31-22 – <b>95,000</b>  4-1-22 to 3-31-34 – <b>20,000</b>	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – <b>0</b>  10-1-21 to 10-31-21 – <b>200,000</b>  11-1-21 to 11-30-21 – <b>205,000</b>  12-1-21 to 3-31-22 – <b>110,000</b>  4-1-22 to 3-31-34 – <b>185,000</b>	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>



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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
EDF Trading North America, LLC	956714 (FT)	April 1, 2022 March 31, 2025	17,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	<u>3/</u>	<u>3/</u>	<u>3/</u>	<u>3/</u>
Spire Missouri Inc.	958854 (FT)	November 1, 2023 March 31, 2026	11-1-23 to 3-31-24 – <b>20,000</b> 4-1-24 to 10-31-24 – <b>0</b> 11-1-24 to 3-31-25 – <b>20,000</b> 4-1-25 to 10-31-25 – <b>0</b> 11-1-25 to 3-31-26 – <b>20,000</b>	<u>16/</u>	<u>16/</u>	<u>16/</u>	<u>16/</u>

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204 (FT)	September 1, 2020 March 31, 2026	9-1-20 to 10-31-21 – <b>50,000</b>	<u>11/</u>	<u>11/</u>	<u>11/</u>	<u>11/</u>
			11-1-21 to 11-30-21 – <b>30,000</b>				
			12-1-21 to 2-28-22 – <b>0</b>				
			3-1-22 to 3-31-22 – <b>30,000</b>				
			4-1-22 to 10-31-22 – <b>50,000</b>				
			11-1-22 to 11-30-22 – <b>30,000</b>				
			12-1-22 to 2-28-23 – <b>0</b>				
			3-1-23 to 3-31-23 – <b>30,000</b>				
			4-1-23 to 10-31-23 – <b>50,000</b>				
			11-1-23 to 11-31-23 – <b>30,000</b>				
			12-1-23 to 2-29-24 – <b>0</b>				
			3-1-24 to 3-31-24 – <b>30,000</b>				
			4-1-24 to 10-31-24 – <b>50,000</b>				
11-1-24 to 3-31-26 – <b>20,000</b>							

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indianapolis Power & Light Company	957455 (FT)	January 4, 2025 October 31, 2025	15,000	<u>20/</u>	<u>20/</u>	<u>20/</u>	<u>20/</u>
Hartree Partners, L.P.	956480 (FT)	April 1, 2023 March 31, 2026	38,600	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
NRG Business Marketing LLC	959357 (FT)	June 1, 2024 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Constellation Energy Generation, LLC	959360 (FT)	June 1, 2024 March 31, 2025	5,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Koch Energy Services, LLC	959362 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc.	959364 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc.	959366 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Hartree Partners, L.P.	959368 (FT)	June 1, 2024 March 31, 2025	25,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
BP Energy Company	959372 (FT)	June 1, 2024 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Duke Energy Indiana, LLC	957540 (FT)	December 1, 2023 November 30, 2033	50,000	<u>6/</u>	<u>6/</u>	<u>6/</u>	<u>6/</u>
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	<u>24/</u>	<u>24/</u>	<u>24/</u>	<u>24/</u>
Castleton Commodities Merchant Trading L.P.	959862	April 1, 2024 March 31, 2025	40,000	<u>24/</u>	<u>24/</u>	<u>24/</u>	<u>24/</u>
Castleton Commodities Merchant Trading L.P.	959863	January 1, 2025 March 31, 2025	40,000	<u>30/</u>	<u>30/</u>	<u>30/</u>	<u>30/</u>

**Rockies Express Pipeline LLC**FERC Gas Tariff  
Third Revised Volume No. 1Negotiated Rates - 4  
Section Version: 132.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Castleton Commodities Merchant Trading L.P.	959864	May 25, 2024 March 31, 2025	20,000	<u>26/</u>	<u>26/</u>	<u>26/</u>	<u>26/</u>
Citadel Energy Marketing LLC	960301 (FT)	June 21, 2024 October 31, 2026	15,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Constellation Energy Generation, LLC	960302 (FT)	June 21, 2024 October 31, 2026	26,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Stanchion Gas Marketing, LLC	960303 (FT)	June 21, 2024 October 31, 2026	40,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	<u>21/</u>	<u>21/</u>	<u>21/</u>	<u>21/</u>
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Mieco, Inc.	960657 (FT)	December 1, 2024 March 31, 2025	40,000	<u>29/</u>	<u>29/</u>	<u>29/</u>	<u>29/</u>

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FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 4  
Section Version: 132.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – <b>25,000</b>	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
			4-1-25 to 10-31-25 – <b>0</b>				
			11-1-25 to 3-31-26 – <b>25,000</b>				
			4-1-26 to 10-31-26 – <b>0</b>				
11-1-26 to 3-31-27 – <b>25,000</b>							
Castleton Commodities Merchant Trading L.P.	960683 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Tenaska Marketing Ventures	960688 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Stanchion Gas Marketing, LLC	960758 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Radiate Energy LLC	960762 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Twin Eagle Resource Management, LLC	960784 (FT)	November 1, 2024 March 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Uniper Global Commodities North America LLC 2/	960826 (FT)	November 1, 2024 October 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Constellation Energy Generation, LLC 2/	960827 (FT)	November 1, 2024 October 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Castleton Commodities Merchant Trading L.P. 2/	960830 (FT)	November 1, 2024 October 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Vitol, Inc. 2/	960831 (FT)	November 1, 2024 October 31, 2025	1,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Eco-Energy Natural Gas, LLC 2/	960832 (FT)	November 1, 2024 October 31, 2025	15,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
DRW Energy Trading LLC 2/	960835 (FT)	November 1, 2024 October 31, 2025	30,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Mieco, Inc. 2/	961061 (FT)	January 1, 2025 January 31, 2025	20,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>

- 1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.
- 2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).
- 3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022 at Docket No. RP22-1087.
- 4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.
- 5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.
- 6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198.
- 7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.
- 8/ This information is set out in the negotiated rate agreement filed with the Commission on June 20, 2024 at Docket No. RP24-835.
- 9/ This information is set out in the negotiated rate agreement filed with the Commission on November 27, 2024 at Docket No. RP25-246.
- 10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.

- 11/ This information is set out in the negotiated rate agreement filed with the Commission on August 28, 2020 at Docket No. RP20-1127.
- 12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on October 31, 2024 at Docket No. RP25-139.
- 13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.
- 14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.
- 15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.
- 16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105.
- 17/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on March 31, 2022 at Docket No. RP22-767.
- 18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.
- 19/ This information is set out in the negotiated rate agreement filed with the Commission on December 31, 2024 at Docket No. RP25-323.
- 20/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2022 at Docket No. RP23-117 and further amended on January 6, 2025 at Docket No. RP25-345.
- 21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.
- 22/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on March 31, 2022 at Docket No. RP22-767, and on March 29, 2024 at Docket No. RP24-618.
- 23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.
- 24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.
- 25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653.

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- 26/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618 and further amended on May 24, 2024 at Docket No. RP24-777.
- 27/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2023 at Docket No. RP24-220 and further amended on May 31, 2024 at Docket No. RP24-807.
- 28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.
- 29/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139 and further amended on November 27, 2024 at Docket No. RP25-246.
- 30/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618 and further amended on January 2, 2025 at Docket No. RP25-334.
- 31/ This information is set out in the negotiated rate agreement filed with the Commission on January 10, 2025 at Docket No. RP25-\_\_\_\_.



## 2.0 Table of Contents

### 3.0 List of Non-Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use (whole document format)	3.1	Section 3.1 NC NRA
(whole document format) Reserved	3.1.1	Section 3.1.1 NC NRA Reserved
Reserved (whole document format)	3.2	Section 3.2 – NC NRA Reserved
Reserved (whole document format)	3.3.1	Section 3.3.1 - Whole Doc Reserved
Reserved	3.3	Section 3.3 - NC NRA Reserved
Reserved (whole document format)	3.4.1	Section 3.4.1 NC Reserved
Reserved	3.4	Section 3.4 NC NRA Reserved
Reserved	3.5	Section 3.5 – NC NRA Reserved
Reserved	3.6	Section 3.6 NC NRA Reserved
Reserved	3.7	Section 3.7 NC NRA Reserved
Reserved	3.8	Section 3.8 – NC NRA Reserved
(whole document format) Reserved	3.8.1	Section 3.8.1 NC NRA Reserved
Reserved	3.9	Section 3.9 – NC NRA Reserved
Reserved (whole document format)	3.9.1	Section 3.9.1 Whole Doc Reserved
Reserved	3.10	Section 3.10 NC NRA Reserved
Reserved (whole document format)	3.10.1	Section 3.10.1 NC NRA Reserved

Reserved	3.11	Section 3.11 NC NRA Reserved
Reserved	3.12	Section 3.12 NC NRA Reserved
Reserved (whole document format)	3.13.1	Section 3.13 NC NRA Reserved
Reserved (whole document format)	3.14.1	Section 3.14.1 NC NRA Reserved

#### **4.0 List of Conforming Negotiated Rate Contracts Found in this Tariff**

<b>Shipper Name</b>	<b>Section #</b>	<b>Section Name</b>
Duke Energy Ohio, Inc. K# 954559	4.1	Section 4.1 - NRA Duke K# 954559
BP Energy Company K# 955338	4.2	Section 4.2 - NRA BP K# 955338
Antero Resources Corporation K#947930	4.3	Section 4.3 - NRA Antero K# 947930
EQT Energy, LLC K# 947976	4.4	Section 4.4 - NRA EQT K# 947976
Ascent Resources-Utica, LLC K# 947977	4.5	Section 4.5 - NRA Ascent K# 947977
EQT Energy, LLC K# 947978	4.6	Section 4.6 - NRA EQT K# 947978
Gulfport Energy Corporation K# 948001	4.7	Section 4.7 - NRA Gulfport K# 948001
Vectren Energy Delivery of Indiana, Inc.	4.8	Section 4.8 - NRA Vectren K# 949017
Morgan Stanley Capital Group Inc., K# 955345	4.9	Section 4.9 - NRA Morgan Stanley K# 955345
Spotlight Energy, LLC K# 960955	4.10	Section 4.10 - NRA Spotlight K# 960955
Morgan Stanley Capital Group Inc., K# 953935	4.11	Section 4.11 - NRA Morgan Stanley K# 953935
BP Energy Company K# 954204	4.12	Section 4.12 - NRA BP K# 954204
Koch Energy Services, LLC K# 955418	4.13	Section 4.13 - NRA Koch K# 955418

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<b>Shipper Name</b>	<b>Section #</b>	<b>Section Name</b>
Ascent Resources-Utica, LLC	4.14	Section 4.14 – NRA Ascent K# 949011
Mercuria Energy America, LLC K# 955419	4.15	Section 4.15 – NRA Mercuria K# 955419
EQT Energy, LLC	4.16	Section 4.16 – NRA EQT Energy K# 949013
EQT Energy, LLC	4.17	Section 4.17 – NRA EQT Energy K# 949014
Gulfport Energy Corporation	4.18	Section 4.18 – NRA Gulfport Energy K# 949015
Gulfport Energy Corporation	4.19	Section 4.19 – NRA Gulfport Energy K# 949016
BP Energy Company K# 955420	4.20	Section 4.20 -NRA BP K# 955420
Jay-Bee Oil & Gas, Inc.	4.21	Section 4.21 – NRA Jay-Bee K# 949018
Vitol, Inc. K# 960426	4.22	Section 4.22 – NRA Vitol K# 960426
BP Energy Company K# 960427	4.23	Section 4.23 – NRA BP K# 960427
Spire Marketing Inc.	4.24	Section 4.24 – NRA Spire K# 949208
Citizens Gas	4.25	Section 4.25 – NRA Citizens K#949295
EQT Energy, LLC	4.26	Section 4.26 – NRA EQT K#949347
EQT Energy, LLC	4.27	Section 4.27 – NRA EQT K# 949348
SWN Energy Services Company, LLC K#954719	4.28	Section 4.28 – NRA SWN K# 954719
SWN Energy Services Company, LLC K#954720	4.29	Section 4.29 – NRA SWN K# 954720
DTE Energy Trading, Inc. K# 955134	4.30	Section 4.30 – NRA DTE K# 955134
ConocoPhillips Company K# 553077-01	4.31	Section 4.31 – NRA ConocoPhillips K# 553077-01
ConocoPhillips Company K# 553077-02	4.32	Section 4.32 – NRA ConocoPhillips K# 553077-02
ConocoPhillips Company K# 553077-03	4.33	Section 4.33 – NRA ConocoPhillips K# 553077-03

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<b>Shipper Name</b>	<b>Section #</b>	<b>Section Name</b>
BP Energy Company K# 553076-01	4.34	Section 4.34 – NRA BP K# 553076-01
BP Energy Company K# 553076-02	4.35	Section 4.35 – NRA BP K# 553076-02
BP Energy Company K# 553076-03	4.36	Section 4.36 – NRA BP K# 553076-03
EOG Resources Inc. K# 553083	4.37	Section 4.37 – NRA EOG K# 553083
L-H Battery Company, Incorporated K# 959468	4.38	Section 4.38 – NRA L-H Battery K#959468
Tenaska Marketing Ventures K# 954057	4.39	Section 4.39 – NRA Tenaska K# 954057
LNG Indy, LLC dba Kinetrex Energy K# 956273	4.40	Section 4.40 – NRA LNG Indy K# 956273
BP Energy Company K# 954204-02	4.41	Section 4.41 – NRA BP K# 954204-02
Occidental Energy Marketing, Inc. K# 954227	4.42	Section 4.42 – NRA Occidental K# 954227
Citigroup Energy, Inc. K# 960428	4.43	Section 4.43 – NRA Citigroup K# 960428
Constellation Energy Generation, LLC K# 960429	4.44	Section 4.44 – NRA Constellation K# 960429
DTE Energy Trading, Inc. K# 955178	4.45	Section 4.45 – NRA DTE K# 955178
EQT Energy, LLC K# 955662	4.46	Section 4.46 – NRA EQT Energy K# 955662
EQT Energy, LLC K# 955662-02	4.47	Section 4.47 – NRA EQT Energy K# 955662-02
Koch Energy Services, LLC K# 960430	4.48	Section 4.48 – NRA Koch K# 960430
Indianapolis Power & Light Company K# 957455	4.49	Section 4.49 – NRA IPLC K# 957455
NRG Business Marketing LLC K# 959357	4.50	Section 4.50 – NRA NRG K# 959357
Constellation Energy Generation, LLC K# 959360	4.51	Section 4.51 – NRA Constellation K# 959360
Koch Energy Services, LLC K# 959362	4.52	Section 4.52 – NRA Koch K# 959362

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<b>Shipper Name</b>	<b>Section #</b>	<b>Section Name</b>
Vitol, Inc. K# 959364	4.53	Section 4.53 – NRA Vitol K# 959364
EDF Trading North America, LLC K# 956714	4.54	Section 4.54 – NRA EDF K# 956714
Sequent Energy Management, LLC K# 956756	4.55	Section 4.55 – NRA Sequent K# 956756
Eco-Energy Natural Gas, LLC K# 956502	4.56	Section 4.56 – NRA Eco K# 956502
Spire Missouri Inc. K# 958854	4.57	Section 4.57 – NRA Spire K# 958854
Vitol Inc. K# 960956	4.58	Section 4.58 – NRA Vitol K# 960956
JPMorgan Chase Bank, N.A. K# 960431	4.59	Section 4.59 – NRA JPMorgan K# 960431
Vitol, Inc. K# 959366	4.60	Section 4.60 – NRA Vitol K# 959366
Hartree Partners, LP. K# 959368	4.61	Section 4.61 – NRA Hartree K# 959368
Hartree Partners, L.P. K# 956480	4.62	Section 4.62 – NRA Hartree K# 956480
Citadel Energy Marketing LLC K# 960301	4.63	Section 4.63 – NRA Citadel K# 960301
Constellation Energy Generation, LLC K# 960302	4.64	Section 4.64 – NRA Constellation K#960302
Stanchion Gas Marketing, LLC K# 960303	4.65	Section 4.65 – NRA Stanchion K# 960303
Vitol, Inc. K# 960443	4.66	Section 4.66 – NRA Vitol K# 960443
BP Energy Company K# 959372	4.67	Section 4.67 – NRA BP K# 959372
Mieco, Inc K# 960657	4.68	Section 4.68 – NRA Mieco K# 960657

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<b>Shipper Name</b>	<b>Section #</b>	<b>Section Name</b>
Southwest Energy, L.P. K# 960957	4.69	Section 4.69 – NRA Southwest K# 960957
Duke Energy Indiana, LLC K# 957540	4.70	Section 4.70 – NRA Duke K# 957540
Castleton Commodities Merchant Trading L.P. K# 959862	4.71	Section 4.71 – NRA Castleton K# 959862
Castleton Commodities Merchant Trading L.P. K# 959863	4.72	Section 4.72 – NRA Castleton K# 959863
Castleton Commodities Merchant Trading L.P. K# 959864	4.73	Section 4.73 – NRA Castleton K# 959864
Union Electric Company, D/B/A Ameren Missouri K# 960682	4.74	Section 4.74 – NRA UEC K# 960682
Castleton Commodities Merchant Trading L.P. K# 960683	4.75	Section 4.75 – NRA Castleton K# 960683
Tenaska Marketing Ventures K# 960688	4.76	Section 4.76 – NRA Tenaska K# 960688
Stanchion Gas Marketing, LLC K# 960758	4.77	Section 4.77 – NRA Stanchion K# 960758
Radiate Energy LLC K# 960762	4.78	Section 4.78 – NRA Radiate K# 960762
Stanchion Gas Marketing, LLC K# 960781	4.79	Section 4.79 – NRA Stanchion K# 960781
Twin Eagle Resource Management, LLC K# 960784	4.80	Section 4.80 – NRA Twin Eagle K# 960784
Uniper Global Commodities North America, LLC K# 960826	4.81	Section 4.81 – NRA Uniper Global K# 960826
Constellation Energy Generation, LLC K# 960827	4.82	Section 4.82 – NRA Constellation K# 960827
Castleton Commodities Merchant Trading L.P. K# 960830	4.83	Section 4.83 – NRA Castleton K# 960830
Vitol, Inc. K# 960831	4.84	Section 4.84 – NRA Vitol K# 960831

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<b>Shipper Name</b>	<b>Section #</b>	<b>Section Name</b>
Eco-Energy Natural Gas, LLC K# 960832	4.85	Section 4.85 – NRA Eco K# 960832
DRW Energy Trading LLC K# 960835	4.86	Section 4.86 – NRA DRW Energy K# 960835
Vitol, Inc. K# 960959	4.87	Section 4.84 – NRA Vitol K# 960959
Mieco, Inc K# 961061	4.88	Section 4.88 – NRA Mieco K# 961601
Citigroup Energy, Inc. K#961167	4.89	Section 4.89 – NRA Citigroup K# 961167

## PALS REQUEST ORDER FORM

DATED: January 10, 2025

Shipper: CITIGROUP ENERGY, INC.

PALS Agreement #: 553192

Type of Service: Park X Loan \_\_\_\_\_

Initiation Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Completion Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Maximum Aggregate Quantity: 30,000 (Dth)

Minimum Aggregate Quantity: 15,000 (Dth)

Term: Start January 11, 2025 End January 31, 2025

**Schedule:**

Date(s) Service to be Provided		Daily Quantity (Dth)			
		<input checked="" type="checkbox"/> <b>Park or</b> <input type="checkbox"/> <b>Loan Payback</b>		<input type="checkbox"/> <b>Loan or</b> <input checked="" type="checkbox"/> <b>Park Payback</b>	
From	Through	Minimum	Maximum	Minimum	Maximum
<u>01/11/2025</u>	<u>01/13/2025</u>	<u>5,000</u>	<u>10,000</u>	<u>0</u>	<u>0</u>
<u>01/14/2025</u>	<u>01/31/2025</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,000</u>



**Rates:**

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.

Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates		Rate Description	Rate (\$/dth)
From	Through		
<u>01/11/2025</u>	<u>01/13/2025</u>	Initial Rate	<u>See Additional Terms Permitted by Tariff</u>
<u>01/11/2025</u>	<u>01/31/2025</u>	Balance Rate	<u>See Additional Terms Permitted by Tariff</u>
<u>01/14/2025</u>	<u>01/31/2025</u>	Completion Rate	<u>See Additional Terms Permitted by Tariff</u>

**ADDITIONAL TERMS PERMITTED BY TARIFF:**

For the entirety of the term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Fee of \$35,400 for the entirety of service provided under this Request Order. The Negotiated Flat Fee will be prorated for the actual quantity nominated and confirmed, but in no event will Shipper pay for less than Minimum Aggregate Quantity in this contract.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

**Shipper Approval:**

Shipper: Citigroup Energy, Inc.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

**Transporter Approval:**

Transporter: Rockies Express Pipeline LLC

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

## **Marked Tariff Records**

## STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC <u>2/</u>	949011 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949013 (FT)	December 13, 2016 January 5, 2032	130,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949014 (FT)	December 13, 2016 January 5, 2032	70,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Vectren Energy Delivery of Indiana, Inc. <u>2/</u>	949017 (FT)	May 1, 2017 April 30, 2032	60,000	<u>18/</u>	<u>18/</u>	<u>18/</u>	<u>18/</u>
Jay-Bee Oil & Gas, Inc. <u>2/</u>	949018 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Spire Marketing Inc. <u>2/</u>	949208 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Citizens Gas <u>2/</u>	949295 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949347 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
EQT Energy, LLC <u>2/</u>	949348 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
Tenaska Marketing Ventures	954057 (FT)	April 1, 2024 March 31, 2025	20,000	<u>22/</u>	<u>22/</u>	<u>22/</u>	<u>22/</u>
<u>Citigroup Energy, Inc.</u>	<u>961167 (PALS)</u>	<u>January 11, 2025 January 31, 2025</u>	<u>30,000</u>	<u>31/</u>	<u>31/</u>	<u>31/</u>	<u>31/</u>

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – <b>35,200</b> 3-1-22 to 6-30-22 – <b>15,920</b> 7-1-22 to 3-31-28 – <b>49,500</b>	<u>13/</u>	<u>13/</u>	<u>13/</u>	<u>13/</u>
Occidental Energy Marketing, Inc.	954227 (FT)	April 1, 2022 March 31, 2025	120,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	<u>23/</u>	<u>23/</u>	<u>23/</u>	<u>23/</u>
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	<u>10/</u>	<u>10/</u>	<u>10/</u>	<u>10/</u>
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	<u>12/</u>	<u>12/</u>	<u>12/</u>	<u>12/</u>
Spotlight Energy, LLC 2/	960955 (FT)	December 1, 2024 October 31, 2025	15,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Vitol Inc. 2/	960956 (FT)	December 1, 2024 October 31, 2025	14,500	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Southwest Energy, L.P. 2/	960957 (FT)	December 1, 2024 October 31, 2025	25,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Vitol Inc. 2/	960959 (FT)	December 1, 2024 October 31, 2025	14,500	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – <b>20,000</b>  10-1-21 to 10-31-21 – <b>5,000</b>  11-1-21 to 11-30-21 – <b>0</b>  12-1-21 to 3-31-22 – <b>95,000</b>  4-1-22 to 3-31-34 – <b>20,000</b>	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – <b>0</b>  10-1-21 to 10-31-21 – <b>200,000</b>  11-1-21 to 11-30-21 – <b>205,000</b>  12-1-21 to 3-31-22 – <b>110,000</b>  4-1-22 to 3-31-34 – <b>185,000</b>	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
EDF Trading North America, LLC	956714 (FT)	April 1, 2022 March 31, 2025	17,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	<u>3/</u>	<u>3/</u>	<u>3/</u>	<u>3/</u>
Spire Missouri Inc.	958854 (FT)	November 1, 2023 March 31, 2026	11-1-23 to 3-31-24 – <b>20,000</b> 4-1-24 to 10-31-24 – <b>0</b> 11-1-24 to 3-31-25 – <b>20,000</b> 4-1-25 to 10-31-25 – <b>0</b> 11-1-25 to 3-31-26 – <b>20,000</b>	<u>16/</u>	<u>16/</u>	<u>16/</u>	<u>16/</u>

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BP Energy Company	954204 (FT)	September 1, 2020 March 31, 2026	9-1-20 to 10-31-21 – <b>50,000</b>	<u>11/</u>	<u>11/</u>	<u>11/</u>	<u>11/</u>
			11-1-21 to 11-30-21 – <b>30,000</b>				
			12-1-21 to 2-28-22 – <b>0</b>				
			3-1-22 to 3-31-22 – <b>30,000</b>				
			4-1-22 to 10-31-22 – <b>50,000</b>				
			11-1-22 to 11-30-22 – <b>30,000</b>				
			12-1-22 to 2-28-23 – <b>0</b>				
			3-1-23 to 3-31-23 – <b>30,000</b>				
			4-1-23 to 10-31-23 – <b>50,000</b>				
			11-1-23 to 11-31-23 – <b>30,000</b>				
			12-1-23 to 2-29-24 – <b>0</b>				
			3-1-24 to 3-31-24 – <b>30,000</b>				
			4-1-24 to 10-31-24 – <b>50,000</b>				
11-1-24 to 3-31-26 – <b>20,000</b>							

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indianapolis Power & Light Company	957455 (FT)	January 4, 2025 October 31, 2025	15,000	<u>20/</u>	<u>20/</u>	<u>20/</u>	<u>20/</u>
Hartree Partners, L.P.	956480 (FT)	April 1, 2023 March 31, 2026	38,600	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
NRG Business Marketing LLC	959357 (FT)	June 1, 2024 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Constellation Energy Generation, LLC	959360 (FT)	June 1, 2024 March 31, 2025	5,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Koch Energy Services, LLC	959362 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc.	959364 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc.	959366 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Hartree Partners, L.P.	959368 (FT)	June 1, 2024 March 31, 2025	25,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
BP Energy Company	959372 (FT)	June 1, 2024 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Duke Energy Indiana, LLC	957540 (FT)	December 1, 2023 November 30, 2033	50,000	<u>6/</u>	<u>6/</u>	<u>6/</u>	<u>6/</u>
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	<u>24/</u>	<u>24/</u>	<u>24/</u>	<u>24/</u>
Castleton Commodities Merchant Trading L.P.	959862	April 1, 2024 March 31, 2025	40,000	<u>24/</u>	<u>24/</u>	<u>24/</u>	<u>24/</u>
Castleton Commodities Merchant Trading L.P.	959863	January 1, 2025 March 31, 2025	40,000	<u>30/</u>	<u>30/</u>	<u>30/</u>	<u>30/</u>



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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Castleton Commodities Merchant Trading L.P.	959864	May 25, 2024 March 31, 2025	20,000	<u>26/</u>	<u>26/</u>	<u>26/</u>	<u>26/</u>
Citadel Energy Marketing LLC	960301 (FT)	June 21, 2024 October 31, 2026	15,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Constellation Energy Generation, LLC	960302 (FT)	June 21, 2024 October 31, 2026	26,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Stanchion Gas Marketing, LLC	960303 (FT)	June 21, 2024 October 31, 2026	40,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	<u>21/</u>	<u>21/</u>	<u>21/</u>	<u>21/</u>
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Mieco, Inc.	960657 (FT)	December 1, 2024 March 31, 2025	40,000	<u>29/</u>	<u>29/</u>	<u>29/</u>	<u>29/</u>

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Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – <b>25,000</b>	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
			4-1-25 to 10-31-25 – <b>0</b>				
			11-1-25 to 3-31-26 – <b>25,000</b>				
			4-1-26 to 10-31-26 – <b>0</b>				
11-1-26 to 3-31-27 – <b>25,000</b>							
Castleton Commodities Merchant Trading L.P.	960683 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Tenaska Marketing Ventures	960688 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Stanchion Gas Marketing, LLC	960758 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Radiate Energy LLC	960762 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Twin Eagle Resource Management, LLC	960784 (FT)	November 1, 2024 March 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Uniper Global Commodities North America LLC 2/	960826 (FT)	November 1, 2024 October 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Constellation Energy Generation, LLC 2/	960827 (FT)	November 1, 2024 October 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Castleton Commodities Merchant Trading L.P. 2/	960830 (FT)	November 1, 2024 October 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>

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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Vitol, Inc. 2/	960831 (FT)	November 1, 2024 October 31, 2025	1,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Eco-Energy Natural Gas, LLC 2/	960832 (FT)	November 1, 2024 October 31, 2025	15,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
DRW Energy Trading LLC 2/	960835 (FT)	November 1, 2024 October 31, 2025	30,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Mieco, Inc. 2/	961061 (FT)	January 1, 2025 January 31, 2025	20,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>

- 1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.
- 2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).
- 3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022 at Docket No. RP22-1087.
- 4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.
- 5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.
- 6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198.
- 7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.
- 8/ This information is set out in the negotiated rate agreement filed with the Commission on June 20, 2024 at Docket No. RP24-835.
- 9/ This information is set out in the negotiated rate agreement filed with the Commission on November 27, 2024 at Docket No. RP25-246.
- 10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.

- 11/ This information is set out in the negotiated rate agreement filed with the Commission on August 28, 2020 at Docket No. RP20-1127.
- 12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on October 31, 2024 at Docket No. RP25-139.
- 13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.
- 14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.
- 15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.
- 16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105.
- 17/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on March 31, 2022 at Docket No. RP22-767.
- 18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.
- 19/ This information is set out in the negotiated rate agreement filed with the Commission on December 31, 2024 at Docket No. RP25-323.
- 20/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2022 at Docket No. RP23-117 and further amended on January 6, 2025 at Docket No. RP25-~~345~~.
- 21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.
- 22/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on March 31, 2022 at Docket No. RP22-767, and on March 29, 2024 at Docket No. RP24-618.
- 23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.
- 24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.
- 25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653.

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- 26/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618 and further amended on May 24, 2024 at Docket No. RP24-777.
- 27/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2023 at Docket No. RP24-220 and further amended on May 31, 2024 at Docket No. RP24-807.
- 28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.
- 29/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139 and further amended on November 27, 2024 at Docket No. RP25-246.
- 30/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618 and further amended on January 2, 2025 at Docket No. RP25-334.
- 31/ This information is set out in the negotiated rate agreement filed with the Commission on January 10, 2025 at Docket No. RP25-\_\_\_\_\_.

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### 3.0 List of Non-Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use (whole document format)	3.1	Section 3.1 NC NRA
(whole document format) Reserved	3.1.1	Section 3.1.1 NC NRA Reserved
Reserved (whole document format)	3.2	Section 3.2 – NC NRA Reserved
Reserved (whole document format)	3.3.1	Section 3.3.1 - Whole Doc Reserved
Reserved	3.3	Section 3.3 - NC NRA Reserved
Reserved (whole document format)	3.4.1	Section 3.4.1 NC Reserved
Reserved	3.4	Section 3.4 NC NRA Reserved
Reserved	3.5	Section 3.5 – NC NRA Reserved
Reserved	3.6	Section 3.6 NC NRA Reserved
Reserved	3.7	Section 3.7 NC NRA Reserved
Reserved	3.8	Section 3.8 – NC NRA Reserved
(whole document format) Reserved	3.8.1	Section 3.8.1 NC NRA Reserved
Reserved	3.9	Section 3.9 – NC NRA Reserved
Reserved (whole document format)	3.9.1	Section 3.9.1 Whole Doc Reserved
Reserved	3.10	Section 3.10 NC NRA Reserved
Reserved (whole document format)	3.10.1	Section 3.10.1 NC NRA Reserved

Reserved	3.11	Section 3.11 NC NRA Reserved
Reserved	3.12	Section 3.12 NC NRA Reserved
Reserved (whole document format)	3.13.1	Section 3.13 NC NRA Reserved
Reserved (whole document format)	3.14.1	Section 3.14.1 NC NRA Reserved

#### **4.0 List of Conforming Negotiated Rate Contracts Found in this Tariff**

<b>Shipper Name</b>	<b>Section #</b>	<b>Section Name</b>
Duke Energy Ohio, Inc. K# 954559	4.1	Section 4.1 - NRA Duke K# 954559
BP Energy Company K# 955338	4.2	Section 4.2 - NRA BP K# 955338
Antero Resources Corporation K#947930	4.3	Section 4.3 - NRA Antero K# 947930
EQT Energy, LLC K# 947976	4.4	Section 4.4 - NRA EQT K# 947976
Ascent Resources-Utica, LLC K# 947977	4.5	Section 4.5 - NRA Ascent K# 947977
EQT Energy, LLC K# 947978	4.6	Section 4.6 - NRA EQT K# 947978
Gulfport Energy Corporation K# 948001	4.7	Section 4.7 - NRA Gulfport K# 948001
Vectren Energy Delivery of Indiana, Inc.	4.8	Section 4.8 - NRA Vectren K# 949017
Morgan Stanley Capital Group Inc., K# 955345	4.9	Section 4.9 - NRA Morgan Stanley K# 955345
Spotlight Energy, LLC K# 960955	4.10	Section 4.10 - NRA Spotlight K# 960955
Morgan Stanley Capital Group Inc., K# 953935	4.11	Section 4.11 - NRA Morgan Stanley K# 953935
BP Energy Company K# 954204	4.12	Section 4.12 - NRA BP K# 954204
Koch Energy Services, LLC K# 955418	4.13	Section 4.13 - NRA Koch K# 955418

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<b>Shipper Name</b>	<b>Section #</b>	<b>Section Name</b>
Ascent Resources-Utica, LLC	4.14	Section 4.14 – NRA Ascent K# 949011
Mercuria Energy America, LLC K# 955419	4.15	Section 4.15 – NRA Mercuria K# 955419
EQT Energy, LLC	4.16	Section 4.16 – NRA EQT Energy K# 949013
EQT Energy, LLC	4.17	Section 4.17 – NRA EQT Energy K# 949014
Gulfport Energy Corporation	4.18	Section 4.18 – NRA Gulfport Energy K# 949015
Gulfport Energy Corporation	4.19	Section 4.19 – NRA Gulfport Energy K# 949016
BP Energy Company K# 955420	4.20	Section 4.20 -NRA BP K# 955420
Jay-Bee Oil & Gas, Inc.	4.21	Section 4.21 – NRA Jay-Bee K# 949018
Vitol, Inc. K# 960426	4.22	Section 4.22 – NRA Vitol K# 960426
BP Energy Company K# 960427	4.23	Section 4.23 – NRA BP K# 960427
Spire Marketing Inc.	4.24	Section 4.24 – NRA Spire K# 949208
Citizens Gas	4.25	Section 4.25 – NRA Citizens K#949295
EQT Energy, LLC	4.26	Section 4.26 – NRA EQT K#949347
EQT Energy, LLC	4.27	Section 4.27 – NRA EQT K# 949348
SWN Energy Services Company, LLC K#954719	4.28	Section 4.28 – NRA SWN K# 954719
SWN Energy Services Company, LLC K#954720	4.29	Section 4.29 – NRA SWN K# 954720
DTE Energy Trading, Inc. K# 955134	4.30	Section 4.30 – NRA DTE K# 955134
ConocoPhillips Company K# 553077-01	4.31	Section 4.31 – NRA ConocoPhillips K# 553077-01
ConocoPhillips Company K# 553077-02	4.32	Section 4.32 – NRA ConocoPhillips K# 553077-02
ConocoPhillips Company K# 553077-03	4.33	Section 4.33 – NRA ConocoPhillips K# 553077-03



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<b>Shipper Name</b>	<b>Section #</b>	<b>Section Name</b>
BP Energy Company K# 553076-01	4.34	Section 4.34 – NRA BP K# 553076-01
BP Energy Company K# 553076-02	4.35	Section 4.35 – NRA BP K# 553076-02
BP Energy Company K# 553076-03	4.36	Section 4.36 – NRA BP K# 553076-03
EOG Resources Inc. K# 553083	4.37	Section 4.37 – NRA EOG K# 553083
L-H Battery Company, Incorporated K# 959468	4.38	Section 4.38 – NRA L-H Battery K#959468
Tenaska Marketing Ventures K# 954057	4.39	Section 4.39 – NRA Tenaska K# 954057
LNG Indy, LLC dba Kinetrex Energy K# 956273	4.40	Section 4.40 – NRA LNG Indy K# 956273
BP Energy Company K# 954204-02	4.41	Section 4.41 – NRA BP K# 954204-02
Occidental Energy Marketing, Inc. K# 954227	4.42	Section 4.42 – NRA Occidental K# 954227
Citigroup Energy, Inc. K# 960428	4.43	Section 4.43 – NRA Citigroup K# 960428
Constellation Energy Generation, LLC K# 960429	4.44	Section 4.44 – NRA Constellation K# 960429
DTE Energy Trading, Inc. K# 955178	4.45	Section 4.45 – NRA DTE K# 955178
EQT Energy, LLC K# 955662	4.46	Section 4.46 – NRA EQT Energy K# 955662
EQT Energy, LLC K# 955662-02	4.47	Section 4.47 – NRA EQT Energy K# 955662-02
Koch Energy Services, LLC K# 960430	4.48	Section 4.48 – NRA Koch K# 960430
Indianapolis Power & Light Company K# 957455	4.49	Section 4.49 – NRA IPLC K# 957455
NRG Business Marketing LLC K# 959357	4.50	Section 4.50 – NRA NRG K# 959357
Constellation Energy Generation, LLC K# 959360	4.51	Section 4.51 – NRA Constellation K# 959360
Koch Energy Services, LLC K# 959362	4.52	Section 4.52 – NRA Koch K# 959362

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EDF Trading North America, LLC K# 956714	4.54	Section 4.54 – NRA EDF K# 956714
Sequent Energy Management, LLC K# 956756	4.55	Section 4.55 – NRA Sequent K# 956756
Eco-Energy Natural Gas, LLC K# 956502	4.56	Section 4.56 – NRA Eco K# 956502
Spire Missouri Inc. K# 958854	4.57	Section 4.57 – NRA Spire K# 958854
Vitol Inc. K# 960956	4.58	Section 4.58 – NRA Vitol K# 960956
JPMorgan Chase Bank, N.A. K# 960431	4.59	Section 4.59 – NRA JPMorgan K# 960431
Vitol, Inc. K# 959366	4.60	Section 4.60 – NRA Vitol K# 959366
Hartree Partners, LP. K# 959368	4.61	Section 4.61 – NRA Hartree K# 959368
Hartree Partners, L.P. K# 956480	4.62	Section 4.62 – NRA Hartree K# 956480
Citadel Energy Marketing LLC K# 960301	4.63	Section 4.63 – NRA Citadel K# 960301
Constellation Energy Generation, LLC K# 960302	4.64	Section 4.64 – NRA Constellation K#960302
Stanchion Gas Marketing, LLC K# 960303	4.65	Section 4.65 – NRA Stanchion K# 960303
Vitol, Inc. K# 960443	4.66	Section 4.66 – NRA Vitol K# 960443
BP Energy Company K# 959372	4.67	Section 4.67 – NRA BP K# 959372
Mieco, Inc K# 960657	4.68	Section 4.68 – NRA Mieco K# 960657

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Southwest Energy, L.P. K# 960957	4.69	Section 4.69 – NRA Southwest K# 960957
Duke Energy Indiana, LLC K# 957540	4.70	Section 4.70 – NRA Duke K# 957540
Castleton Commodities Merchant Trading L.P. K# 959862	4.71	Section 4.71 – NRA Castleton K# 959862
Castleton Commodities Merchant Trading L.P. K# 959863	4.72	Section 4.72 – NRA Castleton K# 959863
Castleton Commodities Merchant Trading L.P. K# 959864	4.73	Section 4.73 – NRA Castleton K# 959864
Union Electric Company, D/B/A Ameren Missouri K# 960682	4.74	Section 4.74 – NRA UEC K# 960682
Castleton Commodities Merchant Trading L.P. K# 960683	4.75	Section 4.75 – NRA Castleton K# 960683
Tenaska Marketing Ventures K# 960688	4.76	Section 4.76 – NRA Tenaska K# 960688
Stanchion Gas Marketing, LLC K# 960758	4.77	Section 4.77 – NRA Stanchion K# 960758
Radiate Energy LLC K# 960762	4.78	Section 4.78 – NRA Radiate K# 960762
Stanchion Gas Marketing, LLC K# 960781	4.79	Section 4.79 – NRA Stanchion K# 960781
Twin Eagle Resource Management, LLC K# 960784	4.80	Section 4.80 – NRA Twin Eagle K# 960784
Uniper Global Commodities North America, LLC K# 960826	4.81	Section 4.81 – NRA Uniper Global K# 960826
Constellation Energy Generation, LLC K# 960827	4.82	Section 4.82 – NRA Constellation K# 960827
Castleton Commodities Merchant Trading L.P. K# 960830	4.83	Section 4.83 – NRA Castleton K# 960830
Vitol, Inc. K# 960831	4.84	Section 4.84 – NRA Vitol K# 960831

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Eco-Energy Natural Gas, LLC K# 960832	4.85	Section 4.85 – NRA Eco K# 960832
DRW Energy Trading LLC K# 960835	4.86	Section 4.86 – NRA DRW Energy K# 960835
Vitol, Inc. K# 960959	4.87	Section 4.84 – NRA Vitol K# 960959
Mieco, Inc K# 961061	4.88	Section 4.88 – NRA Mieco K# 961601
<u>Citigroup Energy, Inc. K#961167</u>	<u>4.89</u>	<u>Section 4.89 – NRA</u> <u>Citigroup K# 961167</u>

**PALS REQUEST ORDER FORM**

DATED: January 10, 2025

Shipper: CITIGROUP ENERGY, INC.

PALS Agreement #: 553192

Type of Service: Park  Loan

Initiation Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Completion Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Maximum Aggregate Quantity: 30,000 (Dth)

Minimum Aggregate Quantity: 15,000 (Dth)

Term: Start January 11, 2025 End January 31, 2025

**Schedule:**

<u>Date(s) Service to be Provided</u>		<u>Daily Quantity (Dth)</u>			
		<input checked="" type="checkbox"/> <u>Park or</u> <input type="checkbox"/> <u>Loan Payback</u>		<input type="checkbox"/> <u>Loan or</u> <input checked="" type="checkbox"/> <u>Park Payback</u>	
<u>From</u>	<u>Through</u>	<u>Minimum</u>	<u>Maximum</u>	<u>Minimum</u>	<u>Maximum</u>
<u>01/11/2025</u>	<u>01/13/2025</u>	<u>5,000</u>	<u>10,000</u>	<u>0</u>	<u>0</u>
<u>01/14/2025</u>	<u>01/31/2025</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,000</u>

**Rates:**

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.

Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

<u>Dates</u>		<u>Rate Description</u>	<u>Rate (\$/dth)</u>
<u>From</u>	<u>Through</u>		
<u>01/11/2025</u>	<u>01/13/2025</u>	<u>Initial Rate</u>	<u>See Additional Terms Permitted by Tariff</u>
<u>01/11/2025</u>	<u>01/31/2025</u>	<u>Balance Rate</u>	<u>See Additional Terms Permitted by Tariff</u>
<u>01/14/2025</u>	<u>01/31/2025</u>	<u>Completion Rate</u>	<u>See Additional Terms Permitted by Tariff</u>

**ADDITIONAL TERMS PERMITTED BY TARIFF:**

For the entirety of the term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Fee of \$35,400 for the entirety of service provided under this Request Order. The Negotiated Flat Fee will be prorated for the actual quantity nominated and confirmed, but in no event will Shipper pay for less than Minimum Aggregate Quantity in this contract.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

**Shipper Approval:**

Shipper: Citigroup Energy, Inc.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

**Transporter Approval:**

Transporter: Rockies Express Pipeline LLC

Signature: \_\_\_\_\_

Title: \_\_\_\_\_