



Rockies Express Pipeline LLC

January 6, 2025

Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE, Room 1A  
Washington, DC 20426

Re: Rockies Express Pipeline LLC  
Negotiated Rate Agreement Amendment  
Docket No. RP25-\_\_\_\_-000

Dear Secretary Reese:

Rockies Express Pipeline LLC (“Rockies Express”) hereby submits for filing with the Federal Energy Regulatory Commission (“Commission” or “FERC”), to become part of the Rockies Express FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”) and Original Volume – The Book of Contracts, the following revised tariff sections (the “Proposed Tariff Sections”) with a requested effective date of January 4, 2025:

<u>Section Name</u>	<u>Section Version</u>
<b>Third Revised Volume No. 1</b> Negotiated Rates – 4	131.0.0
<b>Original Volume – The Book of Contracts</b> Section 4.49 – NRA IPLC K# 957455	15.0.0

Pursuant to Part 154 of the Commission’s regulations,<sup>1</sup> the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission’s eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission’s eLibrary; and
4. This transmittal letter.

**Statement of the Nature, Reasons, and Basis for the Proposed Changes**

Pursuant to 18 CFR § 154.601, this filing is being made to reflect one amended and restated negotiated rate transportation service agreement (“TSA”), replacing the on-file transportation service agreement with Indianapolis Power & Light Company, (“IPLC”), Contract No. 957455. The changes to the amended

---

<sup>1</sup> 18 CFR § 154 (2024).

and restated contract are limited to the term of service and the secondary delivery points. No other changes are being proposed.

The amendment to Contract No. 957455, a copy of which is attached hereto, has an effective date of January 4, 2025. Rockies Express is filing the amended and restated TSA together with the Proposed Tariff Sections, which set forth the shipper's name and contract terms.

Rockies Express requests that the Commission accept this filing and permit the Proposed Tariff Sections set forth herein to become effective on January 4, 2025, consistent with the effective date of the TSA.

### **Housekeeping Matters**

As part of this filing, Rockies Express is also reflecting in the Proposed Tariff Sections the following housekeeping change, with a proposed effective date of January 4, 2025:

#### **Third Revised Volume No. 1:**

##### Negotiated Rates – 4, Version No. 131.0.0

- Footnote No. 30: Add the appropriate docket number to the footnote.

### **Procedural Matters**

Rockies Express respectfully requests waiver of the 30-day notice requirement in 18 CFR § 154.207, as necessary, so that the Proposed Tariff Sections submitted herewith may become effective on January 4, 2025. Approval of this requested waiver is in the public interest where no other shipper will be harmed and the needs of consumers are met. The Commission, in its Policy Statement, stated that it would readily grant requests to waive the 30-day notice requirement of 18 CFR § 154.207.<sup>2</sup>

Pursuant to the Commission's regulations, Rockies Express is submitting this filing via electronic filing. Rockies Express requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective on January 4, 2025. If the Commission suspends the Proposed Tariff Sections, Rockies Express hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Rockies Express to change any aspect of the Rockies Express proposal prior to these Proposed Tariff Sections becoming effective, Rockies Express reserves the right to file a later motion to place the Proposed Tariff Sections into effect.

### **Previously Filed Tariff Versions of the Same Sections**

In this instant proceeding, Rockies Express is filing with the Commission updated versions of the tariff sections Rockies Express submitted for filing on December 31, 2024, and January 2, 2025, in Docket Nos. RP25-323-000 and RP25-334-000, respectively (the "Currently Pending Tariff Sections"). The Proposed Tariff Sections filed herein are, with Commission approval, intended to supersede the Currently Pending Tariff Sections and are drafted with the assumption that the Currently Pending Tariff Sections will be

---

<sup>2</sup> See Policy Statement, 74 FERC ¶ 61,076 at pp. 61,241-42; see also *Gulfstream Natural Gas System, L.L.C.*, 107 FERC ¶ 61,189, P 8 (2004).

Debbie-Anne A. Reese, Secretary

January 6, 2025

Page 3 of 3

approved prior to, or coincident with, the Commission's approval of the instant filing. With this understanding, Rockies Express respectfully requests that the Commission approve the Proposed Tariff Sections set forth herein. However, in the event the Commission does not issue or has not yet issued an affirmative order in Docket Nos. RP25-323-000 and RP25-334-000 regarding the Currently Pending Tariff Sections, Rockies Express will submit a filing at that time to reflect any necessary changes to the Proposed Tariff Sections tendered herein.

### **Communications and Service**

Rockies Express requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

L. Drew Cutright  
Vice President, Regulatory Affairs  
Tallgrass Energy, LP  
370 Van Gordon Street  
Lakewood, CO 80228  
303-763-3438  
drew.cutright@tallgrass.com

Stewart J. Merrick  
Assistant General Counsel  
Tallgrass Energy, LP  
370 Van Gordon Street  
Lakewood, CO 80228  
801-230-8442  
stewart.merrick@tallgrass.com

A copy of this filing is being served on Rockies Express' customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Rockies Express' office in Lakewood, Colorado.

### **Certification**

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,



L. Drew Cutright  
Vice President, Regulatory Affairs  
Tallgrass Energy, LP

Authorized Representative of Rockies Express Pipeline LLC

## **Clean Tariff Records**

## STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC <u>2/</u>	949011 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949013 (FT)	December 13, 2016 January 5, 2032	130,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949014 (FT)	December 13, 2016 January 5, 2032	70,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Vectren Energy Delivery of Indiana, Inc. <u>2/</u>	949017 (FT)	May 1, 2017 April 30, 2032	60,000	<u>18/</u>	<u>18/</u>	<u>18/</u>	<u>18/</u>
Jay-Bee Oil & Gas, Inc. <u>2/</u>	949018 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Spire Marketing Inc. <u>2/</u>	949208 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Citizens Gas <u>2/</u>	949295 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949347 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
EQT Energy, LLC <u>2/</u>	949348 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
Tenaska Marketing Ventures	954057 (FT)	April 1, 2024 March 31, 2025	20,000	<u>22/</u>	<u>22/</u>	<u>22/</u>	<u>22/</u>

# Rockies Express Pipeline LLC

FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 4  
Section Version: 131.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – <b>35,200</b> 3-1-22 to 6-30-22 – <b>15,920</b> 7-1-22 to 3-31-28 – <b>49,500</b>	<u>13/</u>	<u>13/</u>	<u>13/</u>	<u>13/</u>
Occidental Energy Marketing, Inc.	954227 (FT)	April 1, 2022 March 31, 2025	120,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	<u>23/</u>	<u>23/</u>	<u>23/</u>	<u>23/</u>
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	<u>10/</u>	<u>10/</u>	<u>10/</u>	<u>10/</u>
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	<u>12/</u>	<u>12/</u>	<u>12/</u>	<u>12/</u>
Spotlight Energy, LLC 2/	960955 (FT)	December 1, 2024 October 31, 2025	15,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Vitol Inc. 2/	960956 (FT)	December 1, 2024 October 31, 2025	14,500	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Southwest Energy, L.P. 2/	960957 (FT)	December 1, 2024 October 31, 2025	25,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Vitol Inc. 2/	960959 (FT)	December 1, 2024 October 31, 2025	14,500	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>

# Rockies Express Pipeline LLC

FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 4  
Section Version: 131.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – <b>20,000</b>  10-1-21 to 10-31-21 – <b>5,000</b>  11-1-21 to 11-30-21 – <b>0</b>  12-1-21 to 3-31-22 – <b>95,000</b>  4-1-22 to 3-31-34 – <b>20,000</b>	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – <b>0</b>  10-1-21 to 10-31-21 – <b>200,000</b>  11-1-21 to 11-30-21 – <b>205,000</b>  12-1-21 to 3-31-22 – <b>110,000</b>  4-1-22 to 3-31-34 – <b>185,000</b>	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>

# Rockies Express Pipeline LLC

FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 4  
Section Version: 131.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
EDF Trading North America, LLC	956714 (FT)	April 1, 2022 March 31, 2025	17,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	<u>3/</u>	<u>3/</u>	<u>3/</u>	<u>3/</u>
Spire Missouri Inc.	958854 (FT)	November 1, 2023 March 31, 2026	11-1-23 to 3-31-24 – <b>20,000</b> 4-1-24 to 10-31-24 – <b>0</b> 11-1-24 to 3-31-25 – <b>20,000</b> 4-1-25 to 10-31-25 – <b>0</b> 11-1-25 to 3-31-26 – <b>20,000</b>	<u>16/</u>	<u>16/</u>	<u>16/</u>	<u>16/</u>



# Rockies Express Pipeline LLC

FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 4  
Section Version: 131.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204 (FT)	September 1, 2020 March 31, 2026	9-1-20 to 10-31-21 – <b>50,000</b>	<u>11/</u>	<u>11/</u>	<u>11/</u>	<u>11/</u>
			11-1-21 to 11-30-21 – <b>30,000</b>				
			12-1-21 to 2-28-22 – <b>0</b>				
			3-1-22 to 3-31-22 – <b>30,000</b>				
			4-1-22 to 10-31-22 – <b>50,000</b>				
			11-1-22 to 11-30-22 – <b>30,000</b>				
			12-1-22 to 2-28-23 – <b>0</b>				
			3-1-23 to 3-31-23 – <b>30,000</b>				
			4-1-23 to 10-31-23 – <b>50,000</b>				
			11-1-23 to 11-31-23 – <b>30,000</b>				
			12-1-23 to 2-29-24 – <b>0</b>				
			3-1-24 to 3-31-24 – <b>30,000</b>				
			4-1-24 to 10-31-24 – <b>50,000</b>				
11-1-24 to 3-31-26 – <b>20,000</b>							

Issued on: January 6, 2025  
Effective on: January 4, 2025

**Rockies Express Pipeline LLC**FERC Gas Tariff  
Third Revised Volume No. 1Negotiated Rates - 4  
Section Version: 131.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indianapolis Power & Light Company	957455 (FT)	January 4, 2025 October 31, 2025	15,000	<u>20/</u>	<u>20/</u>	<u>20/</u>	<u>20/</u>
Hartree Partners, L.P.	956480 (FT)	April 1, 2023 March 31, 2026	38,600	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
NRG Business Marketing LLC	959357 (FT)	June 1, 2024 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Constellation Energy Generation, LLC	959360 (FT)	June 1, 2024 March 31, 2025	5,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Koch Energy Services, LLC	959362 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc.	959364 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc.	959366 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Hartree Partners, L.P.	959368 (FT)	June 1, 2024 March 31, 2025	25,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
BP Energy Company	959372 (FT)	June 1, 2024 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Duke Energy Indiana, LLC	957540 (FT)	December 1, 2023 November 30, 2033	50,000	<u>6/</u>	<u>6/</u>	<u>6/</u>	<u>6/</u>
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	<u>24/</u>	<u>24/</u>	<u>24/</u>	<u>24/</u>
Castleton Commodities Merchant Trading L.P.	959862	April 1, 2024 March 31, 2025	40,000	<u>24/</u>	<u>24/</u>	<u>24/</u>	<u>24/</u>
Castleton Commodities Merchant Trading L.P.	959863	January 1, 2025 March 31, 2025	40,000	<u>30/</u>	<u>30/</u>	<u>30/</u>	<u>30/</u>

Issued on: January 6, 2025  
Effective on: January 4, 2025

**Rockies Express Pipeline LLC**FERC Gas Tariff  
Third Revised Volume No. 1Negotiated Rates - 4  
Section Version: 131.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Castleton Commodities Merchant Trading L.P.	959864	May 25, 2024 March 31, 2025	20,000	<u>26/</u>	<u>26/</u>	<u>26/</u>	<u>26/</u>
Citadel Energy Marketing LLC	960301 (FT)	June 21, 2024 October 31, 2026	15,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Constellation Energy Generation, LLC	960302 (FT)	June 21, 2024 October 31, 2026	26,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Stanchion Gas Marketing, LLC	960303 (FT)	June 21, 2024 October 31, 2026	40,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	<u>21/</u>	<u>21/</u>	<u>21/</u>	<u>21/</u>
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Mieco, Inc.	960657 (FT)	December 1, 2024 March 31, 2025	40,000	<u>29/</u>	<u>29/</u>	<u>29/</u>	<u>29/</u>

# Rockies Express Pipeline LLC

FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 4  
Section Version: 131.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – <b>25,000</b>	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
			4-1-25 to 10-31-25 – <b>0</b>				
			11-1-25 to 3-31-26 – <b>25,000</b>				
			4-1-26 to 10-31-26 – <b>0</b>				
			11-1-26 to 3-31-27 – <b>25,000</b>				
Castleton Commodities Merchant Trading L.P.	960683 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Tenaska Marketing Ventures	960688 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Stanchion Gas Marketing, LLC	960758 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Radiate Energy LLC	960762 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Twin Eagle Resource Management, LLC	960784 (FT)	November 1, 2024 March 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Uniper Global Commodities North America LLC 2/	960826 (FT)	November 1, 2024 October 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Constellation Energy Generation, LLC 2/	960827 (FT)	November 1, 2024 October 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Castleton Commodities Merchant Trading L.P. 2/	960830 (FT)	November 1, 2024 October 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>

**Rockies Express Pipeline LLC**FERC Gas Tariff  
Third Revised Volume No. 1Negotiated Rates - 4  
Section Version: 131.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Vitol, Inc. 2/	960831 (FT)	November 1, 2024 October 31, 2025	1,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Eco-Energy Natural Gas, LLC 2/	960832 (FT)	November 1, 2024 October 31, 2025	15,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
DRW Energy Trading LLC 2/	960835 (FT)	November 1, 2024 October 31, 2025	30,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Mieco, Inc. 2/	961061 (FT)	January 1, 2025 January 31, 2025	20,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>

- 1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.
- 2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).
- 3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022 at Docket No. RP22-1087.
- 4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.
- 5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.
- 6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198.
- 7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.
- 8/ This information is set out in the negotiated rate agreement filed with the Commission on June 20, 2024 at Docket No. RP24-835.
- 9/ This information is set out in the negotiated rate agreement filed with the Commission on November 27, 2024 at Docket No. RP25-246.
- 10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.

- 11/ This information is set out in the negotiated rate agreement filed with the Commission on August 28, 2020 at Docket No. RP20-1127.
- 12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on October 31, 2024 at Docket No. RP25-139.
- 13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.
- 14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.
- 15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.
- 16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105.
- 17/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on March 31, 2022 at Docket No. RP22-767.
- 18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.
- 19/ This information is set out in the negotiated rate agreement filed with the Commission on December 31, 2024 at Docket No. RP25-323.
- 20/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2022 at Docket No. RP23-117 and further amended on January 6, 2025 at Docket No. RP25-\_\_\_\_.
- 21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.
- 22/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on March 31, 2022 at Docket No. RP22-767, and on March 29, 2024 at Docket No. RP24-618.
- 23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.
- 24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.
- 25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653.

- 26/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618 and further amended on May 24, 2024 at Docket No. RP24-777.
- 27/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2023 at Docket No. RP24-220 and further amended on May 31, 2024 at Docket No. RP24-807.
- 28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.
- 29/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139 and further amended on November 27, 2024 at Docket No. RP25-246.
- 30/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618 and further amended on January 2, 2025 at Docket No. RP25-334.

**FTS FORM OF TRANSPORTATION SERVICE AGREEMENT  
APPLICABLE TO FIRM TRANSPORTATION SERVICE  
UNDER RATE SCHEDULE FTS**

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of September 19, 2022, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

effective November 1, 2022 and is the original contract.

effective \_\_\_\_\_, this Amendment No.     amends and restates  
FTS Contract No. \_\_\_\_\_ effective \_\_\_\_\_

Capacity rights for this Agreement were permanently released from \_\_\_\_\_.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

INDIANAPOLIS POWER & LIGHT COMPANY  
ATTN: Alex Dickerson  
ONE MONUMENT CIRCLE  
INDIANAPOLIS, IN 46204  
(317) 261-8835  
alex.dickerson@aes.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2022  
to

(Date, Period-of-Time or Event): October 31, 2025

4. SHIPPER'S STATUS:

Local Distribution Company  
 Intrastate Pipeline Company  
 Interstate Pipeline Company  
 Other: MARKETER



**Rockies Express Pipeline LLC**

FERC Gas Tariff  
Original Volume - The Book of Contracts

Section 4.49 - NRA IPLC K# 957455  
Section Version: 15.0.0

## 5. TRANSPORTATION ON BEHALF OF:

Local Distribution Company  
 Intrastate Pipeline Company  
 Interstate Pipeline Company  
 Other: SHIPPER

## 6. RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):

(Date, Period-of-Time or Event)                      MDQ

November 1, 2022 - October 31, 2025                      15,000

## 7. PRIMARY FTS RECEIPT POINTS &amp; MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
<u>11/01/2022 - 10/31/2025</u>	<u>60364</u>	<u>REX/REX</u> <u>CHEYENNE</u> <u>COMPRESSION</u> <u>POOL</u>	<u>15,000</u>	<u>NO</u>

## 8. PRIMARY FTS DELIVERY POINTS &amp; MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>11/01/2022 - 10/31/2025</u>	<u>44430</u>	<u>CITIZENS/REX</u> <u>MORGAN</u>	<u>15,000</u>	<u>NO</u>

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: “...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures.”): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:

(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)

None  
 Lump-sum payment of \_\_\_\_\_  
 Monthly fee of \_\_\_\_\_ through \_\_\_\_\_

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):

Yes  
 No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):

Yes  
 No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):

Not Applicable  
 Applicable (Complete the following):

Notice of ROFR Exercise:

\_\_\_\_\_ Per the Tariff; or \_\_\_ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).  
(Check one):

Not Applicable  
 Applicable (Complete the following):

Notice of Rollover Exercise:

Per the Tariff; or  Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC  
Commercial Operations  
370 Van Gordon Street  
Lakewood, CO 80228  
e-mail: [REX@tallgrassenergyllp.com](mailto:REX@tallgrassenergyllp.com)

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

**Shipper Approval:**

Shipper: Indianapolis Power & Light Company

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

**Transporter Approval:**

Transporter: Rockies Express Pipeline LLC

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

## **FIRM TRANSPORTATION NEGOTIATED RATE AGREEMENT**

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on January 3, 2025 (“Agreement Date”) by and between **Rockies Express Pipeline LLC** (“REX”) and **Indianapolis Power & Light Company** (“Shipper”). This Rate Agreement hereby amends, restates, and supersedes, as of the beginning date of the Negotiated Rate Term, the Firm Transportation Negotiated Rate Agreement between the parties hereto, dated September 19, 2022, and applicable to the Transportation Agreement identified in Section 1.2 below

In accordance with the provisions of REX’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

### **ARTICLE 1 NEGOTIATED RATE PARAMETERS**

- 1.1 **Negotiated Rate Term:** From January 4, 2025 through October 31, 2025.
- 1.2 **Transportation Agreement:** Rate Schedule FTS, Agreement No. 957455, dated September 19, 2022 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

- 1.3 **Eligible Firm Transportation Quantity:** 15,000 dekatherms per day (“Dth/d”).
- 1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of \$4.56250 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement (“Negotiated Rate(s”).

- 1.5 **Eligible Primary Receipt Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

- 1.6 **Eligible Secondary Receipt Point(s):** All points located on Segments 100, 110, 120, 130, 140, 150, 160\*, 170\*, 600, 610, 620, 630, 640, 650.

\*The Cheyenne Hub Facilities are subject to the Cheyenne Hub Incremental Facilities Rate

1.7 **Eligible Primary Delivery Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s):**

<b><u>NAME</u></b>	<b><u>LOCATION</u></b>
VECTREN NORTH/REX EAGLE VALLEY MORGAN	60157
TGT/REX JOHNSON	60148

**ARTICLE 2**  
**NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES**

2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement identified (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.

2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's FERC Tariff shall apply to service provided to Shipper under the Transportation Agreement.

2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.

**Rockies Express Pipeline LLC**

FERC Gas Tariff  
Original Volume - The Book of Contracts

Section 4.49 - NRA IPLC K# 957455  
Section Version: 15.0.0

---

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC

INDIANAPOLIS POWER & LIGHT  
COMPANY

By: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

## **Marked Tariff Records**

## STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC <u>2/</u>	949011 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949013 (FT)	December 13, 2016 January 5, 2032	130,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949014 (FT)	December 13, 2016 January 5, 2032	70,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Vectren Energy Delivery of Indiana, Inc. <u>2/</u>	949017 (FT)	May 1, 2017 April 30, 2032	60,000	<u>18/</u>	<u>18/</u>	<u>18/</u>	<u>18/</u>
Jay-Bee Oil & Gas, Inc. <u>2/</u>	949018 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Spire Marketing Inc. <u>2/</u>	949208 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Citizens Gas <u>2/</u>	949295 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949347 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
EQT Energy, LLC <u>2/</u>	949348 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
Tenaska Marketing Ventures	954057 (FT)	April 1, 2024 March 31, 2025	20,000	<u>22/</u>	<u>22/</u>	<u>22/</u>	<u>22/</u>



# Rockies Express Pipeline LLC

FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 4  
Section Version: 131.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – <b>35,200</b> 3-1-22 to 6-30-22 – <b>15,920</b> 7-1-22 to 3-31-28 – <b>49,500</b>	<u>13/</u>	<u>13/</u>	<u>13/</u>	<u>13/</u>
Occidental Energy Marketing, Inc.	954227 (FT)	April 1, 2022 March 31, 2025	120,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	<u>23/</u>	<u>23/</u>	<u>23/</u>	<u>23/</u>
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	<u>10/</u>	<u>10/</u>	<u>10/</u>	<u>10/</u>
DTE Energy Trading, Inc.	955178 (FT)	November 1, 2024 October 31, 2027	10,000	<u>12/</u>	<u>12/</u>	<u>12/</u>	<u>12/</u>
Spotlight Energy, LLC 2/	960955 (FT)	December 1, 2024 October 31, 2025	15,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Vitol Inc. 2/	960956 (FT)	December 1, 2024 October 31, 2025	14,500	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Southwest Energy, L.P. 2/	960957 (FT)	December 1, 2024 October 31, 2025	25,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Vitol Inc. 2/	960959 (FT)	December 1, 2024 October 31, 2025	14,500	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>

# Rockies Express Pipeline LLC

FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 4  
Section Version: 131.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – <b>20,000</b>  10-1-21 to 10-31-21 – <b>5,000</b>  11-1-21 to 11-30-21 – <b>0</b>  12-1-21 to 3-31-22 – <b>95,000</b>  4-1-22 to 3-31-34 – <b>20,000</b>	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – <b>0</b>  10-1-21 to 10-31-21 – <b>200,000</b>  11-1-21 to 11-30-21 – <b>205,000</b>  12-1-21 to 3-31-22 – <b>110,000</b>  4-1-22 to 3-31-34 – <b>185,000</b>	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>

# Rockies Express Pipeline LLC

FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 4  
Section Version: 131.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
EDF Trading North America, LLC	956714 (FT)	April 1, 2022 March 31, 2025	17,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	<u>3/</u>	<u>3/</u>	<u>3/</u>	<u>3/</u>
Spire Missouri Inc.	958854 (FT)	November 1, 2023 March 31, 2026	11-1-23 to 3-31-24 – <b>20,000</b> 4-1-24 to 10-31-24 – <b>0</b> 11-1-24 to 3-31-25 – <b>20,000</b> 4-1-25 to 10-31-25 – <b>0</b> 11-1-25 to 3-31-26 – <b>20,000</b>	<u>16/</u>	<u>16/</u>	<u>16/</u>	<u>16/</u>

# Rockies Express Pipeline LLC

FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 4  
Section Version: 131.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204 (FT)	September 1, 2020 March 31, 2026	9-1-20 to 10-31-21 – <b>50,000</b>	<u>11/</u>	<u>11/</u>	<u>11/</u>	<u>11/</u>
			11-1-21 to 11-30-21 – <b>30,000</b>				
			12-1-21 to 2-28-22 – <b>0</b>				
			3-1-22 to 3-31-22 – <b>30,000</b>				
			4-1-22 to 10-31-22 – <b>50,000</b>				
			11-1-22 to 11-30-22 – <b>30,000</b>				
			12-1-22 to 2-28-23 – <b>0</b>				
			3-1-23 to 3-31-23 – <b>30,000</b>				
			4-1-23 to 10-31-23 – <b>50,000</b>				
			11-1-23 to 11-31-23 – <b>30,000</b>				
			12-1-23 to 2-29-24 – <b>0</b>				
			3-1-24 to 3-31-24 – <b>30,000</b>				
			4-1-24 to 10-31-24 – <b>50,000</b>				
11-1-24 to 3-31-26 – <b>20,000</b>							

Issued on: January 6, 2025  
Effective on: January 4, 2025

# Rockies Express Pipeline LLC

FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 4  
Section Version: 131.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indianapolis Power & Light Company	957455 (FT)	<del>January 4, 2025</del> November 1, 2022 October 31, 2025	15,000	<u>20/</u>	<u>20/</u>	<u>20/</u>	<u>20/</u>
Hartree Partners, L.P.	956480 (FT)	April 1, 2023 March 31, 2026	38,600	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
NRG Business Marketing LLC	959357 (FT)	June 1, 2024 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Constellation Energy Generation, LLC	959360 (FT)	June 1, 2024 March 31, 2025	5,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Koch Energy Services, LLC	959362 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc.	959364 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc.	959366 (FT)	June 1, 2024 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Hartree Partners, L.P.	959368 (FT)	June 1, 2024 March 31, 2025	25,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
BP Energy Company	959372 (FT)	June 1, 2024 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Duke Energy Indiana, LLC	957540 (FT)	December 1, 2023 November 30, 2033	50,000	<u>6/</u>	<u>6/</u>	<u>6/</u>	<u>6/</u>
Eco-Energy Natural Gas, LLC	956502 (FT)	April 1, 2024 March 31, 2027	11,600	<u>24/</u>	<u>24/</u>	<u>24/</u>	<u>24/</u>
Castleton Commodities Merchant Trading L.P.	959862	April 1, 2024 March 31, 2025	40,000	<u>24/</u>	<u>24/</u>	<u>24/</u>	<u>24/</u>
Castleton Commodities Merchant Trading L.P.	959863	January 1, 2025 March 31, 2025	40,000	<u>30/</u>	<u>30/</u>	<u>30/</u>	<u>30/</u>

**Rockies Express Pipeline LLC**FERC Gas Tariff  
Third Revised Volume No. 1Negotiated Rates - 4  
Section Version: 131.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Castleton Commodities Merchant Trading L.P.	959864	May 25, 2024 March 31, 2025	20,000	<u>26/</u>	<u>26/</u>	<u>26/</u>	<u>26/</u>
Citadel Energy Marketing LLC	960301 (FT)	June 21, 2024 October 31, 2026	15,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Constellation Energy Generation, LLC	960302 (FT)	June 21, 2024 October 31, 2026	26,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Stanchion Gas Marketing, LLC	960303 (FT)	June 21, 2024 October 31, 2026	40,000	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
L-H Battery Company, Incorporated	959468 (FT)	July 8, 2024 July 7, 2034	12,000	<u>21/</u>	<u>21/</u>	<u>21/</u>	<u>21/</u>
Vitol, Inc.	960426 (FT)	November 1, 2024 June 30, 2027	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
BP Energy Company	960427 (FT)	November 1, 2024 June 30, 2027	23,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Citigroup Energy, Inc.	960428 (FT)	November 1, 2024 June 30, 2027	15,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Constellation Energy Generation, LLC	960429 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Koch Energy Services, LLC	960430 (FT)	November 1, 2024 June 30, 2027	31,500	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
JPMorgan Chase Bank, N.A.	960431 (FT)	November 1, 2024 June 30, 2027	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Vitol, Inc.	960443 (FT)	November 1, 2024 June 30, 2027	5,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Mieco, Inc.	960657 (FT)	December 1, 2024 March 31, 2025	40,000	<u>29/</u>	<u>29/</u>	<u>29/</u>	<u>29/</u>

# Rockies Express Pipeline LLC

FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 4  
Section Version: 131.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Union Electric Company, D/B/A Ameren Missouri	960682 (FT)	November 1, 2024 March 31, 2027	11-1-24 to 3-31-25 – <b>25,000</b>	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
			4-1-25 to 10-31-25 – <b>0</b>				
			11-1-25 to 3-31-26 – <b>25,000</b>				
			4-1-26 to 10-31-26 – <b>0</b>				
11-1-26 to 3-31-27 – <b>25,000</b>							
Castleton Commodities Merchant Trading L.P.	960683 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Tenaska Marketing Ventures	960688 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Stanchion Gas Marketing, LLC	960758 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Radiate Energy LLC	960762 (FT)	November 1, 2024 March 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Stanchion Gas Marketing, LLC	960781 (FT)	November 1, 2024 October 31, 2029	100,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Twin Eagle Resource Management, LLC	960784 (FT)	November 1, 2024 March 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Uniper Global Commodities North America LLC 2/	960826 (FT)	November 1, 2024 October 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Constellation Energy Generation, LLC 2/	960827 (FT)	November 1, 2024 October 31, 2025	20,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Castleton Commodities Merchant Trading L.P. 2/	960830 (FT)	November 1, 2024 October 31, 2025	10,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>

**Rockies Express Pipeline LLC**FERC Gas Tariff  
Third Revised Volume No. 1Negotiated Rates - 4  
Section Version: 131.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Vitol, Inc. 2/	960831 (FT)	November 1, 2024 October 31, 2025	1,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Eco-Energy Natural Gas, LLC 2/	960832 (FT)	November 1, 2024 October 31, 2025	15,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
DRW Energy Trading LLC 2/	960835 (FT)	November 1, 2024 October 31, 2025	30,000	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>
Mieco, Inc. 2/	961061 (FT)	January 1, 2025 January 31, 2025	20,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>

- 1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.
- 2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).
- 3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022 at Docket No. RP22-1087.
- 4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.
- 5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.
- 6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198.
- 7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.
- 8/ This information is set out in the negotiated rate agreement filed with the Commission on June 20, 2024 at Docket No. RP24-835.
- 9/ This information is set out in the negotiated rate agreement filed with the Commission on November 27, 2024 at Docket No. RP25-246.
- 10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.



- 11/ This information is set out in the negotiated rate agreement filed with the Commission on August 28, 2020 at Docket No. RP20-1127.
- 12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007, and on October 31, 2024 at Docket No. RP25-139.
- 13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.
- 14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.
- 15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.
- 16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105.
- 17/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on March 31, 2022 at Docket No. RP22-767.
- 18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.
- 19/ This information is set out in the negotiated rate agreement filed with the Commission on December 31, 2024 at Docket No. RP25-323.
- 20/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2022 at Docket No. RP23-117 and further amended on January 6, 2025 at Docket No. RP25-\_\_\_\_\_.
- 21/ This information is set out in the negotiated rate agreement filed with the Commission on July 5, 2024 at Docket No. RP24-897.
- 22/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on March 31, 2022 at Docket No. RP22-767, and on March 29, 2024 at Docket No. RP24-618.
- 23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.
- 24/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618.
- 25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653.

## Rockies Express Pipeline LLC

FERC Gas Tariff  
Third Revised Volume No. 1

Negotiated Rates - 4  
Section Version: 131.0.0

---

- 26/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618 and further amended on May 24, 2024 at Docket No. RP24-777.
- 27/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2023 at Docket No. RP24-220 and further amended on May 31, 2024 at Docket No. RP24-807.
- 28/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139.
- 29/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2024 at Docket No. RP25-139 and further amended on November 27, 2024 at Docket No. RP25-246.
- 30/ This information is set out in the negotiated rate agreement filed with the Commission on March 29, 2024 at Docket No. RP24-618 and further amended on January 2, 2025 at Docket No. RP25-~~334~~.

**FTS FORM OF TRANSPORTATION SERVICE AGREEMENT  
APPLICABLE TO FIRM TRANSPORTATION SERVICE  
UNDER RATE SCHEDULE FTS**

In consideration of the representations, covenants and conditions contained below, Rockies Express Pipeline LLC ("Transporter") and Shipper agree, as of September 19, 2022, that Transporter will provide transportation service, under Part 284 of FERC's regulations, for Shipper on a firm basis in accordance with the provisions contained in this Transportation Service Agreement ("Agreement"). This Agreement includes, and incorporates by reference as a part hereof, all of the terms and conditions of Transporter's FERC Gas Tariff, as may be revised from time to time ("Tariff"), and the terms, conditions and signatures of Shipper's electronic Agreement with Transporter.

1. THIS AGREEMENT IS: (Check one)

effective November 1, 2022 and is the original contract.

effective \_\_\_\_\_, this Amendment No.     amends and restates  
FTS Contract No. \_\_\_\_\_ effective \_\_\_\_\_

Capacity rights for this Agreement were permanently released from \_\_\_\_\_.

2. SHIPPER'S NAME, ADDRESS, PHONE, EMAIL:

INDIANAPOLIS POWER & LIGHT COMPANY  
ATTN: Alex Dickerson  
ONE MONUMENT CIRCLE  
INDIANAPOLIS, IN 46204  
(317) 261-8835  
alex.dickerson@aes.com

3. TERM OF SERVICE:

(Date, Period-of-Time or Event): November 1, 2022  
to

(Date, Period-of-Time or Event): October 31, 2025

4. SHIPPER'S STATUS:

Local Distribution Company  
 Intrastate Pipeline Company  
 Interstate Pipeline Company  
 Other: MARKETER

**Rockies Express Pipeline LLC**

FERC Gas Tariff  
Original Volume - The Book of Contracts

Section 4.49 - NRA IPLC K# 957455  
Section Version: 15.0.0

## 5. TRANSPORTATION ON BEHALF OF:

- Local Distribution Company  
 Intrastate Pipeline Company  
 Interstate Pipeline Company  
 Other: SHIPPER

## 6. RATE SCHEDULE FTS Maximum Daily Quantity (“MDQ”):

(Date, Period-of-Time or Event)                      MDQ

November 1, 2022 - October 31, 2025                      15,000

## 7. PRIMARY FTS RECEIPT POINTS &amp; MAXIMUM DAILY RECEIPT QUANTITY (“MDRQ”):

(Date, Period-of-Time or Event)	Location #	Location Name	MDRQ	By Displacement Only (Yes or No)
<u>11/01/2022 - 10/31/2025</u>	<u>60364</u>	<u>REX/REX</u> <u>CHEYENNE</u> <u>COMPRESSION</u> <u>POOL</u>	<u>15,000</u>	<u>NO</u>

## 8. PRIMARY FTS DELIVERY POINTS &amp; MAXIMUM DAILY DELIVERY QUANTITY (“MDDQ”):

(Date, Period-of-Time or Event)	Location #	Location Name	MDDQ	By Displacement Only (Yes or No)
<u>11/01/2022 - 10/31/2025</u>	<u>44430</u>	<u>CITIZENS/REX</u> <u>MORGAN</u>	<u>15,000</u>	<u>NO</u>

9. DELIVERY PRESSURE: (Pursuant to Section 19.2 of the General Terms and Conditions of the Tariff: “...at the pressure available... [or] allowing for agreement by Transporter to alternate minimum or maximum pressures.”): There is no delivery pressure agreement.

10. RATES:

Reservation Rate: (Pursuant to Section 5.1(a) of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Discounted or Negotiated Rate pursuant to Sections 12.6 and 33, respectively, of the General Terms and Conditions of the Tariff.

Commodity Rate: (Pursuant to Section 5.1(b) of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

FL&U Reimbursement Percentages and Electric Power Cost Charges: (Pursuant to Section 5.2 of Rate Schedule FTS of the Tariff)

Maximum applicable rate per Tariff, as revised from time to time, pursuant to Section 38 and Section 40 of the General Terms and Conditions, unless otherwise agreed to in writing as a Negotiated Rate pursuant to Section 33 of the General Terms and Conditions of the Tariff.

Incremental Facility Charge:

(Pursuant to Section 5.3(B) of Rate Schedule FTS of the Tariff)

None  
 Lump-sum payment of \_\_\_\_\_  
 Monthly fee of \_\_\_\_\_ through \_\_\_\_\_

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued July 16, 2009 at Docket No. CP09-58-000 (Zone 1 Meeker to Cheyenne Expansion Project):

Yes  
 No

Incremental Fuel Charge applicable to firm transportation provided by the incremental capacity approved by FERC order issued February 25, 2016 at Docket No. CP15-137-000 (Zone 3 Capacity Enhancement Project):

Yes  
 No

Other Charges: (Pursuant to Sections 5 and 8 of Rate Schedule FTS of the Tariff)

Applicable charges per Tariff as may be assessed by Transporter.

11. RIGHT OF FIRST REFUSAL PROVISIONS: (Pursuant to Section 17.3 of the General Terms and Conditions of the Tariff).

(Check one):

Not Applicable  
 Applicable (Complete the following):

Notice of ROFR Exercise:

\_\_\_\_\_ Per the Tariff; or \_\_\_ Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

12. ROLLOVER PROVISIONS: (Pursuant to Section 17.2 of the General Terms and Conditions of the Tariff).  
(Check one):

Not Applicable  
 Applicable (Complete the following):

Notice of Rollover Exercise:

Per the Tariff; or  Month(s) in advance of (i) the end of the primary term or (ii) any termination date after the primary term has ended.

13. ADDITIONAL TERMS PERMITTED BY TARIFF:

The following negotiable provision is permitted under the Tariff and may be included in this Agreement in the space below:

N/A

14. NOTICES TO TRANSPORTER UNDER THIS AGREEMENT SHALL BE ADDRESSED TO:

Rockies Express Pipeline LLC  
Commercial Operations  
370 Van Gordon Street  
Lakewood, CO 80228  
e-mail: [REX@tallgrassenergyllp.com](mailto:REX@tallgrassenergyllp.com)

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representatives.

**Shipper Approval:**

Shipper: Indianapolis Power & Light Company

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

**Transporter Approval:**

Transporter: Rockies Express Pipeline LLC

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

**FIRM TRANSPORTATION  
NEGOTIATED RATE AGREEMENT**

This Firm Transportation Negotiated Rate Agreement (“Rate Agreement”) is entered into on ~~January 3, 2025~~September 19, 2022 (“Agreement Date”) by and between **Rockies Express Pipeline LLC** (“REX”) and **Indianapolis Power & Light Company** (“Shipper”). This Rate Agreement hereby amends, restates, and supersedes, as of the beginning date of the Negotiated Rate Term, the Firm Transportation Negotiated Rate Agreement between the parties hereto, dated September 19, 2022, and applicable to the Transportation Agreement identified in Section 1.2 below

In accordance with the provisions of REX’s Federal Energy Regulatory Commission (“FERC”) Gas Tariff as it may be revised from time to time (“Tariff”), REX and Shipper are entering into this Rate Agreement to provide for a negotiated rate in connection with certain natural gas transportation service to be provided by REX to Shipper under the Transportation Agreement identified in Section 1.2 below, subject to the terms and conditions set forth herein and the FERC requirements pertaining to negotiated rate transactions.

**ARTICLE 1  
NEGOTIATED RATE PARAMETERS**

- 1.1 **Negotiated Rate Term:** From ~~January 4, 2025~~November 1, 2022 through October 31, 2025.
- 1.2 **Transportation Agreement:** Rate Schedule FTS, Agreement No. 957455, dated September 19, 2022 (the "Transportation Agreement").

The rate provisions of this Rate Agreement shall apply to the service provided under the Transportation Agreement, as it may be amended from time to time.

- 1.3 **Eligible Firm Transportation Quantity:** 15,000 dekatherms per day (“Dth/d”).
- 1.4 **Negotiated Rate(s):**

For each month of the Negotiated Rate Term, in lieu of the applicable maximum reservation recourse rate, Shipper shall pay a fixed negotiated reservation rate of \$4.56250 per dekatherm per month (“Dth/m”) multiplied by the then applicable Eligible Firm Transportation Quantity for such month for service under the Transportation Agreement (“Negotiated Rate(s”).

- 1.5 **Eligible Primary Receipt Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Receipt Point(s) identified in the Transportation Agreement.

- 1.6 **Eligible Secondary Receipt Point(s):** All points located on Segments 100, 110, 120, 130, 140, 150, 160\*, 170\*, 600, 610, 620, 630, 640, 650.

\*The Cheyenne Hub Facilities are subject to the Cheyenne Hub Incremental Facilities Rate

1.7 **Eligible Primary Delivery Point(s):**

The Negotiated Rate(s) shall apply to service provided at the Primary Delivery Point(s) identified in the Transportation Agreement.

1.8 **Eligible Secondary Delivery Point(s):**

<u>NAME</u>	<u>LOCATION</u>
VECTREN NORTH/REX EAGLE VALLEY MORGAN	60157
<u>TGT/REX JOHNSON</u>	<u>60148</u>

**ARTICLE 2  
NEGOTIATED RATE TERMS AND CONDITIONS; OTHER CHARGES**

- 2.1 **General Negotiated Rate Limitations.** The Negotiated Rate(s) shall apply only to service provided to Shipper by REX under the Transportation Agreement (and any related capacity release replacement agreements) that meets all of the parameters identified in Article 1 (Negotiated Rate Parameters) of this Rate Agreement. For any aggregate quantities transported under the Transportation Agreement identified (including transportation under capacity release of the same) not satisfying each of the parameters specified in Article 1, REX shall charge, and Shipper shall pay, all applicable maximum rates, charges, surcharges, fees, and penalties set forth in the Tariff. For service provided under the Transportation Agreement within the terms of Article 1, REX shall adjust the incremental reservation and/or authorized overrun charges to achieve the Negotiated Rate(s) plus any additional incremental charge(s) identified herein.
- 2.2 **Applicable Maximum Rates, Charges, and Surcharges.** Unless otherwise expressly provided in this Rate Agreement or agreed to in writing by REX, all applicable maximum rates, incremental facilities rates, charges, surcharges, fees, and penalties of any nature set forth in REX's FERC Tariff shall apply to service provided to Shipper under the Transportation Agreement.
- 2.3 **Capacity Releases.** Shipper acknowledges that, in the event of a capacity release under the Transportation Agreement, the Shipper's rights, if any, granted in this Rate Agreement to utilize secondary receipt and delivery points at the rate set forth herein shall transfer to the replacement shipper unless otherwise specified in the capacity release offer. For the avoidance of doubt, all other rights and obligations being conferred in a capacity release must be specified in the capacity release offer. The Negotiated Rate is not applicable to segmented capacity that results in new primary points.



**Rockies Express Pipeline LLC**

FERC Gas Tariff  
Original Volume - The Book of Contracts

Section 4.49 - NRA IPLC K# 957455  
Section Version: 15.0.0

---

REX and Shipper have caused their duly authorized representatives to execute this Rate Agreement to become effective as of the Agreement Date set forth above.

ROCKIES EXPRESS PIPELINE LLC

INDIANAPOLIS POWER & LIGHT  
COMPANY

By: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_