



Cheyenne Connector, LLC

March 31, 2025

Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE, Room 1A  
Washington, DC 20426

Re: Cheyenne Connector, LLC  
Docket No. RP25-\_\_\_\_-000  
Annual Filing – L&U Report

Dear Secretary Reese:

Pursuant to Section 38 of the General Terms and Conditions ("GT&C") of the Cheyenne Connector, LLC ("Cheyenne Connector") FERC Gas Tariff, Original Volume No. 1 ("Tariff"), Section 4 of the Natural Gas Act, and Section 154.403(d) of the Commission's regulations,<sup>1</sup> Cheyenne Connector hereby submits for filing with the Federal Energy Regulatory Commission ("FERC" or "Commission") the Annual Filing of its Lost and Unaccounted-for ("L&U") Reimbursement Percentages for the 12-month period ended December 31, 2024.

### **Statement of Nature, Reasons, and Basis of the Filing**

Consistent with GT&C Section 38 of the Tariff, Cheyenne Connector is submitting this Annual Filing of its L&U Reimbursement Percentages for the 12-month period beginning January 1, 2024. This annual filing reflects the application of its L&U Reimbursement Percentages, which are updated and posted to Cheyenne Connector's electronic bulletin board on a monthly basis, for the 12-month period of January 1, 2024 through December 31, 2024. As more fully discussed below, Cheyenne Connector has also calculated the applicable variance adjustment to be effective for the period May 1, 2025 through April 30, 2026.

The attached schedules in Appendices A through C set forth the calculations underlying the applicable variance adjustment to be applied beginning May 1, 2025, as well as the monthly L&U Reimbursement Percentage for each month of the 12-month period ending December 31, 2024.

Consistent with the Tariff, the monthly L&U Reimbursement Percentages are comprised of two parts: the monthly Lost and Unaccounted-for Reimbursement Percentage ("L&U"); and the prior 12 months ending December 31 Lost and Unaccounted-for Variance Adjustment Percentage ("L&U Variance adjustment").

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<sup>1</sup> 18 CFR § 154.403 (2024).

## **Overview of the L&U Reimbursement Percentages and Supporting Appendices**

The underlying calculation methodologies applicable to the instant filing are outlined in GT&C Section 38 of the Tariff.

Specifically, the monthly L&U Reimbursement Percentages shown were derived using the most recent actual data for the month that is two months prior to the projected month. The applicable Variance Adjustment effective May 1, 2025 was derived using the twelve months of actual lost or gained and unaccounted-for quantities less the actual L&U quantity collected during the previous 12-month period ending December 31. The 12-month actual data and calculations underlying the L&U Reimbursement Percentages are further detailed in the supporting schedules found in Appendices A through C, as discussed below.

Appendix A provides the derivation of the L&U Variance Adjustment to become effective on May 1, 2025.

Appendix B sets out the derivation of the monthly L&U Reimbursement Percentages.

Appendix C illustrates the application and reconciliation of the L&U Reimbursement Percentages for the twelve months beginning January 1, 2024.

## **Communications and Service**

Cheyenne Connector requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

L. Drew Cutright  
Vice President, Regulatory Affairs  
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A copy of this filing is being served on Cheyenne Connector's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Cheyenne Connector's office in Lakewood, Colorado.

## **Certification**

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Debbie-Anne A. Reese, Secretary

March 31, 2025

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Respectfully submitted,

A handwritten signature in black ink, appearing to read "L. Drew Cutright". The signature is stylized with a large, looped "L" and a cursive "Cutright".

L. Drew Cutright

Vice President, Regulatory Affairs

Tallgrass Energy, LP

Authorized Representative of Cheyenne Connector, LLC

## Cheyenne Connector, LLC

## Periodic Rate Adjustment (PRA) - L&amp;U Reimbursement

## Determination of Variance Adjustment Pursuant to Section 38.1

Effective May 1, 2025

<u>Line No.</u>		<u>L&amp;U Retention</u>
1	Under/(Over)-Recovered L&U Quantity (Dth) 1/	(1,163,584)
2	Amortization Volumes 2/	<u>251,153,555</u>
3	Variance Adjustment Effective May 1, 2025 - April 30, 2026	<u><u>(0.46%)</u></u>

Notes

1/ Appendix C, Line 10

2/ Appendix C, Line 4

## Cheyenne Connector, LLC

## Periodic Rate Adjustment (PRA) - L&amp;U Reimbursement

## Effective L&amp;U Percentages

For the Period January 1, 2024 to December 31, 2024

## Lost &amp; Unaccounted For

<u>Line No.</u>				<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>
1	Effective L&U Month														
2	Activity Month for Calculation of L&U Reimbursement Percentage			Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
3	Lost & Unaccounted For (Dth)	Loss/(Gain)	(Section 38.1 (a) (i))	960	(13,591)	(6,337)	(19,038)	(10,140)	(25,985)	(28,565)	(11,698)	(14,857)	(11,697)	(17,089)	(9,290)
4	Scheduled Transportation Receipt Quantities		(Section 38.1 (a) (ii))	<u>19,247,299</u>	<u>21,736,411</u>	<u>21,730,643</u>	<u>21,477,187</u>	<u>19,132,581</u>	<u>18,724,429</u>	<u>22,693,446</u>	<u>20,123,686</u>	<u>21,373,721</u>	<u>22,322,545</u>	<u>19,991,959</u>	<u>22,599,648</u>
5	Current L&U Reimbursement Percentage			0.00%	(0.06%)	(0.03%)	(0.09%)	(0.05%)	(0.14%)	(0.13%)	(0.06%)	(0.07%)	(0.05%)	(0.09%)	(0.04%)
6	L&U Variance Adjustment			<u>(0.36%)</u>	<u>(0.36%)</u>	<u>(0.39%)</u>	<u>(0.39%)</u>	<u>(0.39%)</u>	<u>(0.39%)</u>	<u>(0.39%)</u>	<u>(0.39%)</u>	<u>(0.39%)</u>	<u>(0.39%)</u>	<u>(0.39%)</u>	<u>(0.39%)</u>
7	Total L&U Reimbursement Percentage			<u>(0.36%) 1/</u>	<u>(0.42%) 1/</u>	<u>(0.42%) 1/</u>	<u>(0.48%) 1/</u>	<u>(0.44%) 1/</u>	<u>(0.53%) 1/</u>	<u>(0.52%) 1/</u>	<u>(0.45%) 1/</u>	<u>(0.46%) 1/</u>	<u>(0.44%) 1/</u>	<u>(0.48%) 1/</u>	<u>(0.43%) 1/</u>

Note: 1/ Since the total L&amp;U Reimbursement Percentage is negative, the effective reimbursement percentage shall be 0.00%.

Cheyenne Connector, LLC

Periodic Rate Adjustment (PRA) - L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.1  
For the Period January 1, 2024 to December 31, 2024

Lost & Unaccounted For

Line No.		Jan-24 (Dth)	Feb-24 (Dth)	Mar-24 (Dth)	Apr-24 (Dth)	May-24 (Dth)	Jun-24 (Dth)	Jul-24 (Dth)	Aug-24 (Dth)	Sep-24 (Dth)	Oct-24 (Dth)	Nov-24 (Dth)	Dec-24 (Dth)	Total (Dth)
	<u>Cost</u>													
1	Physical Transmission Receipts	19,305,675	21,572,238	21,680,267	21,402,334	19,260,205	18,585,461	22,865,791	20,142,193	21,425,079	22,489,244	20,118,690	22,551,424	251,398,601
2	Physical Transmission Deliveries	19,304,715	21,585,829	21,686,604	21,421,372	19,270,345	18,611,446	22,894,356	20,153,891	21,439,936	22,500,941	20,135,779	22,560,714	251,565,928
3	Loss (Gain)	960	(13,591)	(6,337)	(19,038)	(10,140)	(25,985)	(28,565)	(11,698)	(14,857)	(11,697)	(17,089)	(9,290)	(167,327)
	<u>Recoveries</u>													
4	Transportation Receipts	19,247,299	21,736,411	21,730,643	21,477,187	19,132,581	18,724,429	22,693,446	20,123,686	21,373,721	22,322,545	19,991,959	22,599,648	251,153,555
5	Billing Factor	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
6	Recoveries	0	0	0	0	0	0	0	0	0	0	0	0	
7	<u>Monthly Deferral - Charge (Credit)</u>	960	(13,591)	(6,337)	(19,038)	(10,140)	(25,985)	(28,565)	(11,698)	(14,857)	(11,697)	(17,089)	(9,290)	
	<u>Deferred Account</u>													
8	Beginning Balance - Under/(Over)-Recovery	(996,257)	(995,297)	(1,008,888)	(1,015,225)	(1,034,263)	(1,044,403)	(1,070,388)	(1,098,953)	(1,110,651)	(1,125,508)	(1,137,205)	(1,154,294)	
9	Monthly Deferral - Charge/(Credit)	960	(13,591)	(6,337)	(19,038)	(10,140)	(25,985)	(28,565)	(11,698)	(14,857)	(11,697)	(17,089)	(9,290)	
10	Ending Balance - Under/(Over)-Recovery	(995,297)	(1,008,888)	(1,015,225)	(1,034,263)	(1,044,403)	(1,070,388)	(1,098,953)	(1,110,651)	(1,125,508)	(1,137,205)	(1,154,294)	(1,163,584)	