



Tallgrass Interstate Gas Transmission, LLC

February 29, 2024

Debbie-Anne A. Reese, Acting Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE, Room 1A  
Washington, DC 20426

Re: Tallgrass Interstate Gas Transmission, LLC  
Docket No. RP24-\_\_\_\_-000  
Periodic Rate Adjustments – Fuel and L&U Reimbursement and Power Cost Tracker

Dear Acting Secretary Reese:

Pursuant to the Periodic Rate Adjustment (“PRA”) - Fuel and Lost and Unaccounted-for (“FL&U”) Reimbursement provisions (Section 39) and Power Cost Tracker provisions (Section 40) of the General Terms and Conditions (“GT&C”) of the FERC Gas Tariff, Sixth Revised Volume No. 1 (“Tariff”) of Tallgrass Interstate Gas Transmission, LLC and Section 154.403(d) of the regulations of the Federal Energy Regulatory Commission (“FERC” or “Commission”),<sup>1</sup> TIGT hereby submits for filing its annual FL&U Reimbursement and Power Cost Tracker Periodic Rate Adjustment report for the 12-month period ended December 31, 2023. Accordingly, TIGT submits herewith for filing, as part of its Tariff, the following Proposed Tariff Section to be effective April 1, 2024:

<u>Section Name</u>	<u>Section Version</u>
Currently Effective Rates - FL&U	13.0.0

In accordance with 18 CFR § 154.7(a)(1) of the Commission’s regulations, TIGT states that the following items are included with this filing:

1. An e-tariff XML filing package containing the Proposed Tariff Section in electronic format;
2. A PDF file of the clean Proposed Tariff Section for posting in the Commission’s eLibrary;
3. A PDF file of the marked Proposed Tariff Section for posting in the Commission’s eLibrary;
4. A PDF file of Attachment 1 and its supporting appendices; and
5. This transmittal letter.

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<sup>1</sup> 18 CFR § 154.403(d) (2023).

### **Statement of Nature, Reasons, and Basis of Filing**

Pursuant to GT&C Sections 39.3 and 40.3, TIGT is submitting an adjustment to its FL&U Reimbursement Percentages and Power Cost Charges to be effective April 1, 2024. Pursuant to Section 39.2(c) and 40.2(b), the instant filing reflects a 12-month base period ending December 31, 2023. As more fully discussed below, TIGT has calculated its FL&U Reimbursement Percentages and Power Cost Charges proposed herein utilizing only the Base Period actual data and has not used any projections or proposed adjustments.

The attached schedules in Appendices A through F set forth the calculations underlying the FL&U Reimbursement Percentages and Power Cost Charges using the 12-month Base Period actual amounts. TIGT has proposed no adjustments to the actual base period data contained herein to calculate the proposed rates, nor has TIGT utilized any forecasted throughput, estimated activity, or projected future usage in the instant filing. Accordingly, the proposed FL&U Reimbursement Percentages and Power Cost Charges calculated herein reflect only the actual usage and throughput observed on the TIGT system for the 12 months ended December 31, 2023, as well as any applicable deferred account amounts.

TIGT seeks to begin charging the proposed FL&U Reimbursement Percentages and Power Cost Charges proposed herein on April 1, 2024.

Consistent with the GT&C Section 39.1, the proposed FL&U Reimbursement Percentages are comprised of four parts: (1) the Fuel Reimbursement Percentage (“FRP”); (2) the Fuel Volumetric Amortization Percentage (“F-VAP”); (3) the Lost and Unaccounted-for Percentage (“L&UP”); and (4) the Lost and Unaccounted-for Volumetric Amortization Percentage (“L&U-VAP”). Consistent with Section 40.1 of the Tariff, the proposed Power Cost Charges are comprised of two parts: (1) the Power Cost Reimbursement Charge (“PCRC”); and (2) the Power Cost Variance Adjustment Charge (“PCVAC”).<sup>2</sup>

### **Overview of the FL&U Reimbursement Percentages, Power Cost Charges, and Supporting Appendices**

The underlying calculation methodologies applicable to the instant filing are outlined in Sections 39 and 40 of the Tariff. For the purposes of calculating the FL&U Reimbursement Percentages and Power Cost Charges proposed herein, TIGT is utilizing the actual base period usage and throughput data plus any amounts contained in the applicable deferred accounts and has included all relevant supporting details in the attached appendices.

The components of each re-determined, service-specific (*i.e.*, Transportation, Storage, CMC-2, and PAWS Service) FL&U Reimbursement Percentage and Power Cost Charge shown in the Tariff are reflected on Attachment 1 and the supporting appendices. Specifically, the FL&U Reimbursement Percentages and Power Cost Charges shown are derived using only the 12-month base period actual amounts and the amortization of calendar year 2023 under- and over-recoveries, as applicable. The FL&U Reimbursement Percentages and Power Cost Charges are further detailed in the supporting schedules found in Appendices A through F, as discussed below.

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<sup>2</sup> See Appendix A.

Appendix A provides a summary of TIGT's Total FL&U Reimbursement Percentages and Total Power Cost Charges proposed to become effective on April 1, 2024. As shown, the Total FL&U Reimbursement Percentages are calculated by summing the FRP, L&UP, F-VAP, and L&U-VAP, as detailed in Appendices B and D. The Total Power Cost Charge is calculated by summing the PCRC and PCVAC, as more detailed in Appendices C and D.

Appendix B sets out the derivation of the proposed FL&U Reimbursement Percentages by Service Group, as applicable. The data reflected in Appendix B is based solely on the actual base period fuel usage and L&U and Receipt Quantities, as detailed in Appendix E.

Appendix C sets out the derivation of the proposed Power Costs Charges by Service Group, as applicable.<sup>3</sup> The data reflected in Appendix C is based solely on the actual base period Electric Power Costs and Receipt Quantities, as detailed in Appendix E.

Appendix D, which consists of two pages, sets out the derivation of the F-VAP, L&U-VAP, and the PCVAC, which are true-up adjustments and components of the proposed rates to become effective on April 1, 2024, calculated pursuant to GT&C Sections 39.5 and 40.5 and resulting from past over- or under-collections, as applicable. The schedules reflect the Deferred Account Balance of over- and under-recovery of FL&U and Electric Power Costs for each relevant Service Group for the 12-month period ending December 31, 2023, as further detailed in Appendix E.

Appendix D-1 sets forth a statement of the base period deferred account balances, showing the actual amounts recovered as shipper-supplied FL&U reimbursement quantities and Power Cost Charges, and comparing such amounts to the actual FL&U quantities and Electric Power Costs incurred, respectively, during the base period.

Appendix D-1 also sets forth the amount of under-recoveries arising from contracts that contain negotiated FL&U Reimbursement Percentages and/or Power Cost Charges.<sup>4</sup> As shown, the resulting under-recoveries are imputed as if tendered by Shippers at the full applicable Tariff FL&U Reimbursement Percentages and/or Power Cost Charges, as applicable. Any resulting under-collection, shown in the column entitled "Negotiated Rate Imputed," is borne solely by TIGT as an unrecovered operating expense, as discussed below.

Appendix E, which consists of eight pages, provides the details related to the Deferred Account summaries for FL&U and Electric Power Costs by Service Group, as applicable, and as reflected in Appendix D. All amounts shown regarding FL&U, Electric Power Costs, shipper-supplied FL&U Reimbursement, Power Cost Charges, and Receipt Quantities are actuals for the Base Period.<sup>5</sup>

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<sup>3</sup> No power costs were incurred during the base period by the Storage, CMC-2, or PAWS Service Groups.

<sup>4</sup> These negotiated rate contracts have been filed with and approved by the Commission.

<sup>5</sup> Beginning June 1, 2021, Fuel Used – Transportation (Appendix E, Page 4 of 8, Line 1) and Electric Power – Transportation (Appendix E, Page 5 of 8, Line 1) include amounts incurred for FERC Account 858 transportation services provided by interstate pipelines other than TIGT. Prior to June 2021, these costs were reimbursed by Tallgrass Pony Express Pipeline, LLC ("Pony Express") pursuant to Section 3(d) of the Purchase and Sale Agreement between TIGT and Pony Express dated August 1, 2012.

Appendix F provides details of the 2023 Base Period actual L&U quantities.

### **Effect of Negotiated Rate Fuel Agreements on Tariff Fuel Reimbursement Percentages and Power Cost Charges**

The negotiated rate agreements containing a negotiated fuel and/or power cost rate do not raise any potential subsidization issues under the FL&U Reimbursement or Power Cost Tracker, as TIGT imputes full Fuel Reimbursement Percentages and Power Cost Charges to the agreements as if so tendered by the Shippers; therefore, TIGT alone bears the risk for any under-recoveries. In any period where under-recoveries arise due to fuel and/or power cost rate provisions contained in negotiated rate agreements, such under-recovery is borne solely by TIGT as an unrecovered operating expense and not reflected in the FL&U Reimbursement and Power Cost Tracker, consistent with applicable Commission policy.

### **Rate Schedule PAWS FL&U Reimbursement Percentage**

TIGT notes that consistent with its Docket No. RP17-762-000 proposal for PAWS service, TIGT reviewed its fuel usage at the Rockport compressor station during the base period. TIGT established a separate service group and deferred account for PAWS fuel, as reflected in Page 8 of Appendix E.

### **Derivation of Tariff Fuel and L&U Reimbursement Percentages and Power Cost Charges by Component**

The component of each re-determined Service Group Fuel and L&U Reimbursement Percentage and Power Cost Charge shown in the Tariff is reflected on Attachment 1. As discussed above, the individual Service Group Fuel and L&U Reimbursement Percentages and Power Cost Charges are derived from the supporting schedules reflected in Appendices A through F.

Actual L&U for the base period is shown on Appendix F and reflects a loss for the period. The reconciliation of actual L&U with shipper-supplied L&U collections is included in the L&U-VAP.

### **Procedural Matters**

Consistent with Section 39.3(a) and 40.3(a) of the Tariff, TIGT seeks to implement the revised FL&U Rate Percentages and Electric Power Charges to become effective on April 1, 2024. TIGT respectfully requests Commission action on this filing by March 22, 2024 to provide sufficient time and notice for shippers on TIGT to adjust gas supply quantities under the new Fuel and L&U Reimbursement Percentages and Power Cost Charges for April 2024 business.

TIGT respectfully requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Section to become effective on April 1, 2024. If the Commission suspends the Proposed Tariff Section, TIGT hereby moves to place the Proposed Tariff Section into effect at the end of the suspension period specified in the Commission order permitting the proposed changes to go into effect. If the Commission directs TIGT to change any aspect of the proposal herein prior to this Proposed Tariff Section becoming effective, TIGT reserves the right to file a later motion to place it into effect.

Debbie-Anne A. Reese, Acting Secretary

February 29, 2024

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### **Communications**

TIGT requests that all correspondence and communications concerning this filing be sent to each of the following persons and that each are included on the Commission's official service list for this filing:

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A copy of this filing is being served on TIGT's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at TIGT's office in Lakewood, Colorado.

### **Certification**

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) the statements contained herein are true and correct to the best of my information and belief; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,



L. Drew Cutright  
Vice President, Regulatory Affairs  
Tallgrass Energy, LP

Authorized Representative of Tallgrass Interstate Gas Transmission, LLC

## **Clean Tariff Records**

## Fuel and Lost and Unaccounted for (FL&U) and Electric Power Cost Reimbursement

Service	FL&U % 10/	Electric Power Rate/Dth 9/
<b>Transportation</b> (FT, IT, NNS) 1/,8/	1.53%	\$ 0.0388
<b>Storage</b> (FSS, ISS, NNS, S-PALS) 3/,4/,5/,8/	1.21%	\$0.0000
<b>CMC-2</b>		
FL&U Rate 6/,8/	1.48%	\$0.0000
FL&U Rate 7/,8/	1.48%	\$0.0000
<b>PAWS</b>		
Pooling	0.00%	\$0.0000
Wheeling 1/, 8/	0.20%	\$0.0000

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- 1/ The Transportation FL&U Reimbursement Percentage and Electric Power Rate will be applied to receipt quantities as defined in General Terms and Conditions Sections 39.4 and 40.4 respectively. The Transportation FL&U Percentage includes reimbursement for Lost and Unaccounted for Gas.
  
- 2/ Reserved for future use.
  
- 3/ The Storage FL&U Reimbursement Percentage and Electric Power Rate will be applied to injection quantities. The Storage FL&U Reimbursement Percentage includes reimbursement for Lost and Unaccounted for Gas.

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- 4/ The S-PALS FL&U Reimbursement Percentage and Electric Power Rate will be applied to the initial parked quantities or repayment of loaned quantities. The S-PALS FL&U Reimbursement Percentage includes reimbursement for Lost and Unaccounted for Gas.
- 5/ In lieu of providing gas in-kind for FL&U reimbursement under Rate Schedule S-PALS, Shipper may pay a charge for FL&U reimbursement.
- 6/ A FL&U percentage and Electric Power Rate will be assessed upon injection of gas into Transporter's system under a CMC-2 Service Agreement that is not used in conjunction with another Firm or Interruptible transportation service agreement. For Capacity Release of CMC service resulting in separate storage and transportation service components, the FL&U percentage for the transmission component shall be 0.00% and the FL&U percentage for the storage component shall be 1.48%.
- 7/ An FL&U percentage and Electric Power Rate will be assessed upon injection of gas into Transporter's system under a CMC-2 Service Agreement. Such Rate includes the Lost and Unaccounted for Gas and CMC-2 fuel injection component of the service and will only apply when CMC service is used in conjunction with another transportation service agreement, which has the Huntsman Storage field nominated as a delivery point, pursuant to Section 2.2 of Rate Schedule CMC-2.
- 8/ Includes a Lost and Unaccounted for Gas percentage of 0.18%.
- 9/ The Electric Power commodity rates are \$/Dth.
- 10/ The FL&U Reimbursement Quantity tendered by Shipper to Transporter at Receipt Points will be based upon the maximum applicable FL&U rate percent set forth in this Tariff, unless otherwise agreed to in writing as a negotiated FL&U rate pursuant to the General Terms and Conditions of this Tariff. Title to the FL&U Reimbursement Quantity shall vest in Transporter upon receipt at the Receipt Point(s) at no cost and free and clear of all adverse claims.
- 11/ Reserved for future use.



## **Marked Tariff Records**

## Fuel and Lost and Unaccounted for (FL&U) and Electric Power Cost Reimbursement

	Service	FL&U % 10/	Electric Power Rate/Dth 9/
	<b>Transportation</b> (FT, IT, NNS) 1/,8/	<u>1.531.29%</u>	\$ <u>0.03880.0383</u>
	<b>Storage</b> (FSS, ISS, NNS, S-PALS) 3/,4/,5/,8/	<u>1.210.81%</u>	\$0.0000
	<b>CMC-2</b>		
	FL&U Rate 6/,8/	<u>1.480.74%</u>	\$0.0000
	FL&U Rate 7/,8/	<u>1.480.74%</u>	\$0.0000
	<b>PAWS</b>		
	Pooling	0.00%	\$0.0000
	Wheeling 1/, 8/	<u>0.200.02%</u>	\$0.0000

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- 1/ The Transportation FL&U Reimbursement Percentage and Electric Power Rate will be applied to receipt quantities as defined in General Terms and Conditions Sections 39.4 and 40.4 respectively. The Transportation FL&U Percentage includes reimbursement for Lost and Unaccounted for Gas.
- 2/ Reserved for future use.
- 3/ The Storage FL&U Reimbursement Percentage and Electric Power Rate will be applied to injection quantities. The Storage FL&U Reimbursement Percentage includes reimbursement for Lost and Unaccounted for Gas.

- 4/ The S-PALS FL&U Reimbursement Percentage and Electric Power Rate will be applied to the initial parked quantities or repayment of loaned quantities. The S-PALS FL&U Reimbursement Percentage includes reimbursement for Lost and Unaccounted for Gas.
- 5/ In lieu of providing gas in-kind for FL&U reimbursement under Rate Schedule S-PALS, Shipper may pay a charge for FL&U reimbursement.
- 6/ A FL&U percentage and Electric Power Rate will be assessed upon injection of gas into Transporter's system under a CMC-2 Service Agreement that is not used in conjunction with another Firm or Interruptible transportation service agreement. For Capacity Release of CMC service resulting in separate storage and transportation service components, the FL&U percentage for the transmission component shall be 0.00% and the FL&U percentage for the storage component shall be ~~1.480.74~~%.
- 7/ An FL&U percentage and Electric Power Rate will be assessed upon injection of gas into Transporter's system under a CMC-2 Service Agreement. Such Rate includes the Lost and Unaccounted for Gas and CMC-2 fuel injection component of the service and will only apply when CMC service is used in conjunction with another transportation service agreement, which has the Huntsman Storage field nominated as a delivery point, pursuant to Section 2.2 of Rate Schedule CMC-2.
- 8/ Includes a Lost and Unaccounted for Gas percentage of ~~0.180.03~~%.
- 9/ The Electric Power commodity rates are \$/Dth.
- 10/ The FL&U Reimbursement Quantity tendered by Shipper to Transporter at Receipt Points will be based upon the maximum applicable FL&U rate percent set forth in this Tariff, unless otherwise agreed to in writing as a negotiated FL&U rate pursuant to the General Terms and Conditions of this Tariff. Title to the FL&U Reimbursement Quantity shall vest in Transporter upon receipt at the Receipt Point(s) at no cost and free and clear of all adverse claims.
- 11/ Reserved for future use.

Tallgrass Interstate Gas Transmission, LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement Percentages and Power Cost Charges

Summary of Charges  
Effective April 1, 2024

Fuel and L&U Reimbursement Percentages

	<u>FRP</u>	<u>F-VAP</u>	<u>L&amp;U-VAP</u>	<u>L&amp;U</u>	<u>Total FL&amp;U Reimbursement Percentage</u>
Transportation	0.88%	0.28%	0.19%	0.18%	1.53%
Storage	0.74%	0.10%	0.19%	0.18%	1.21%
CMC-2	0.89%	0.22%	0.19%	0.18%	1.48%
PAWS - Wheeling	0.00%	(0.17%)	0.19%	0.18%	0.20%

Power Cost Charges

	<u>PCRC</u>	<u>PCVAC</u>	<u>Total Power Cost Charge</u>
Transportation	\$0.0335	\$0.0053	\$0.0388
Storage	\$0.0000	\$0.0000	\$0.0000
CMC-2	\$0.0000	\$0.0000	\$0.0000
PAWS - Wheeling	\$0.0000	\$0.0000	\$0.0000



Tallgrass Interstate Gas Transmission, LLC  
 Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement  
 Proposed Fuel and L&U Reimbursement Percentage  
 Effective April 1, 2024

Line No.

	L&U	Fuel					PAWS	
		Transportation	Storage	(Total)	CMC-2 (Storage)	(Transmission)		
1	Lost & Unaccounted For (Dth) 1/	239,570						
2	Fuel (Dth) 1/	1,070,431	37,929	54,644	54,561	83	30	
3	Total Fuel and L&U (Dth)	239,570	1,070,431	37,929	54,644	54,561	83	30
4	Annual Volumes (Dth) 2/	135,755,806	121,992,310	5,114,604		6,103,171	4,599,705	5,404,766
5	Fuel and L&U Reimbursement Percentage (FRP/L&UP)	<b>0.18%</b>	<b>0.88%</b>	<b>0.74%</b>	<b>0.89%</b>	<b>0.89%</b>	<b>0.00%</b>	<b>0.00%</b>

Notes: 1/ Reflects actual Base Period fuel usage and L&U as detailed in Appendix E.

2/ Reflects actual Base Period receipt quantities as reflected in Appendix E.

Tallgrass Interstate Gas Transmission, LLC  
 Periodic Rate Adjustment (PRA) - Power Cost Tracker  
 Proposed Power Cost Reimbursement Charge  
 Effective April 1, 2024

<u>Line No.</u>		<u>Electric Power Costs Transportation</u>
1	Annual Electric Power Costs 1/	\$4,041,421
2	Annual Volumes (Dth) 1/	<u>120,716,502</u>
3	Power Cost Reimbursement Charge (PCRC)	<u><u>\$0.0335</u></u>

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Notes: 1/ Reflects actual base period electric power costs and volumes as detailed in Appendix E.

**Tallgrass Interstate Gas Transmission, LLC**  
**Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement**  
**Determination of Fuel Volumetric Amortization Percentage**  
**Effective April 1, 2024**

<u>Line No.</u>	<u>L&amp;U</u>	<u>Transportation</u>	<u>Storage</u>	<u>CMC-2</u>	<u>PAWS</u>	
<b><u>Unrecovered FL&amp;U Reimbursement</u></b>						
1	Deferred Account Balance - Under-/(Over)-Recovery 1/	262,513	335,736	5,281	13,527	(9,310)
2	Amortization Volumes 1/	<u>135,755,806</u>	<u>121,992,310</u>	<u>5,114,604</u>	<u>6,103,171</u>	<u>5,404,766</u>
3	Fuel and L&U Volumetric Amortization Percentage (F-VAP/L&U-VAP)	<u>0.19%</u>	<u>0.28%</u>	<u>0.10%</u>	<u>0.22%</u>	<u>(0.17%)</u>

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Note: 1/ See Appendix E for calculation details.



Tallgrass Interstate Gas Transmission, LLC  
Periodic Rate Adjustment (PRA) - Power Cost Tracker  
Determination of Power Cost Variance Adjustment Charge  
Effective April 1, 2024

<u>Line No.</u>		<u>Transportation</u>
	<b><u>Unrecovered PCT Reimbursement</u></b>	
1	Deferred Account Balance - Under (Over) Recovery 1/	\$644,535
2	Amortization Volumes 1/	<u>120,716,502</u>
3	Power Cost Variance Adjustment Charge (PCVAC)	<u><u>\$0.0053</u></u>

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Note: 1/ See Appendix E for calculation details.

## Tallgrass Interstate Gas Transmission, LLC

## Periodic Rate Adjustment (PRA) - Fuel and L&amp;U Reimbursement and Power Cost Tracker

## Deferred Account Summary

<u>Line No.</u>		<u>Fuel and L&amp;U Reimbursement</u>		<u>Fuel and L&amp;U Usage (Dth)</u>	<u>Shipper Supplied Recoveries (Dth)</u>	<u>Negotiated Rate Imputed</u>	<u>Balance (Dth)</u>	
1	Beginning	12/31/2022				1/	307,431	
2		Jan-23	176,480	114,680	1,784		367,447	
3		Feb-23	143,912	89,138	1,466		420,755	
4		Mar-23	104,832	89,917	1,361		434,309	
5		Apr-23	130,898	89,969	1,005		474,233	
6		May-23	127,186	90,699	597		510,123	
7		Jun-23	172,821	86,161	518		596,265	
8		Jul-23	156,544	86,399	552		665,858	
9		Aug-23	69,412	83,642	1,303		650,325	
10		Sep-23	(29,489)	78,480	543		541,813	
11		Oct-23	71,858	86,523	911		526,237	
12		Nov-23	109,709	90,575	1,618		543,753	
13		Dec-23	168,441	102,112	2,335		607,747	
14	Ending	12/31/2023	1,402,604	1,088,294	13,994		<u>607,747</u>	Under/(Over)-Recovery
<u>Power Cost Tracker</u>			<u>Electric Power Cost</u>	<u>Shipper Supplied Recoveries</u>	<u>Negotiated Rate Imputed</u>	<u>Balance</u>		
15	Beginning	12/31/2022			1/	\$1,008,252		
16		Jan-23	\$307,316	\$370,846	\$7,263	\$937,459		
17		Feb-23	279,613	305,843	5,968	905,261		
18		Mar-23	280,784	315,803	5,542	864,700		
19		Apr-23	263,986	371,179	3,087	754,420		
20		May-23	384,260	364,690	1,834	772,156		
21		Jun-23	394,935	347,762	1,593	817,736		
22		Jul-23	337,285	365,369	1,696	787,956		
23		Aug-23	361,064	367,829	4,006	777,186		
24		Sep-23	366,006	327,328	1,668	814,195		
25		Oct-23	366,421	366,201	2,801	811,615		
26		Nov-23	338,638	402,653	4,973	742,627		
27		Dec-23	361,112	452,026	7,178	644,535		
28	Ending	12/31/2023	\$4,041,421	\$4,357,531	\$47,607	<u>\$644,535</u>	Under/(Over)-Recovery	

Note: 1/ Represents the FL&U and PCT undercollection amounts arising due to negotiated rate contracts. These under-recoveries are borne solely by TIGT as an unrecovered operating expense and are not reflected in the FL&U Reimbursement and Power Cost Tracker, consistent with applicable Commission policy.

Tallgrass Interstate Gas Transmission, LLC  
Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 39.5  
For the Period January 1, 2023 to December 31, 2023

**Total - Fuel and Lost & Unaccounted For**

Line No.		Jan-23 (Dth)	Feb-23 (Dth)	Mar-23 (Dth)	Apr-23 (Dth)	May-23 (Dth)	Jun-23 (Dth)	Jul-23 (Dth)	Aug-23 (Dth)	Sep-23 (Dth)	Oct-23 (Dth)	Nov-23 (Dth)	Dec-23 (Dth)
	<u>Usage</u>												
1	Lost & Unaccounted For	61,615	30,084	(407)	46,207	41,553	92,963	68,197	(18,108)	(116,523)	(19,191)	11,149	42,031
2	Transportation	106,165	106,393	98,180	78,081	76,357	70,840	79,306	81,177	80,435	82,752	91,926	118,819
3	Storage	3,567	3,046	2,897	2,708	3,807	3,697	3,709	2,601	2,706	3,390	2,705	3,096
4	CMC-2	5,130	4,386	4,161	3,900	5,469	5,321	5,332	3,742	3,893	4,903	3,922	4,485
5	PAWS	<u>3</u>	<u>3</u>	<u>1</u>	<u>2</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4</u>	<u>7</u>	<u>10</u>
6		176,480	143,912	104,832	130,898	127,186	172,821	156,544	69,412	(29,489)	71,858	109,709	168,441
	<u>Recoveries</u>												
7	Lost & Unaccounted For	17,792	12,869	12,730	(14,097)	(16,958)	(13,781)	(13,721)	(13,468)	(12,576)	(13,993)	(14,501)	(16,381)
8	Transportation	90,183	74,789	76,818	94,027	92,088	87,776	92,226	93,415	82,659	92,704	102,408	115,356
9	Storage	905	1,345	677	3,894	6,439	4,469	4,853	3,831	3,555	3,735	2,538	2,573
10	CMC-2	218	196	522	7,150	9,007	8,185	3,589	1,156	5,376	4,988	1,738	2,899
	PAWS	<u>7,366</u>	<u>1,405</u>	<u>531</u>	<u>0</u>	<u>720</u>	<u>30</u>	<u>4</u>	<u>11</u>	<u>9</u>	<u>0</u>	<u>10</u>	<u>0</u>
11		116,464	90,604	91,278	90,974	91,296	86,679	86,951	84,945	79,023	87,434	92,193	104,447
12	Monthly Deferral - Charge/(Credit)	60,016	53,308	13,554	39,924	35,890	86,142	69,593	(15,533)	(108,512)	(15,576)	17,516	63,994
	<u>Deferred Account</u>												
13	Beginning Balance - Under/(Over)-Recovery	307,431	367,447	420,755	434,309	474,233	510,123	596,265	665,858	650,325	541,813	526,237	543,753
14	Monthly Deferral - Charge/(Credit)	<u>60,016</u>	<u>53,308</u>	<u>13,554</u>	<u>39,924</u>	<u>35,890</u>	<u>86,142</u>	<u>69,593</u>	<u>(15,533)</u>	<u>(108,512)</u>	<u>(15,576)</u>	<u>17,516</u>	<u>63,994</u>
15	Ending Balance - Under/(Over)-Recovery	367,447	420,755	434,309	474,233	510,123	596,265	665,858	650,325	541,813	526,237	543,753	607,747

Tallgrass Interstate Gas Transmission, LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5  
For the Period January 1, 2023 to December 31, 2023

**Total - Electric Power Cost**

<u>Line No.</u>	<u>Cost</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>
1	Transportation	\$307,316	\$279,613	\$280,784	\$263,986	\$384,260	\$394,935	\$337,285	\$361,064	\$366,006	\$366,421	\$338,638	\$361,112
2		\$307,316	\$279,613	\$280,784	\$263,986	\$384,260	\$394,935	\$337,285	\$361,064	\$366,006	\$366,421	\$338,638	\$361,112
	<u>Recoveries</u>												
3	Transportation	\$378,109	\$311,811	\$321,345	\$374,266	\$366,524	\$349,355	\$367,065	\$371,835	\$328,996	\$369,002	\$407,626	\$459,204
4		\$378,109	\$311,811	\$321,345	\$374,266	\$366,524	\$349,355	\$367,065	\$371,835	\$328,996	\$369,002	\$407,626	\$459,204
5	<u>Monthly Deferral - Charge/(Credit)</u>	(\$70,793)	(\$32,198)	(\$40,561)	(\$110,280)	\$17,736	\$45,580	(\$29,780)	(\$10,771)	\$37,010	(\$2,581)	(\$68,988)	(\$98,092)
	<u>Deferred Account</u>												
6	Beginning Balance - Under/(Over)-Recovery	\$1,008,252	\$937,459	\$905,261	\$864,700	\$754,420	\$772,156	\$817,736	\$787,956	\$777,186	\$814,195	\$811,615	\$742,627
7	Monthly Deferral - Charge/(Credit)	(70,793)	(32,198)	(40,561)	(110,280)	17,736	45,580	(29,780)	(10,771)	37,010	(2,581)	(68,988)	(98,092)
8	Ending Balance - Under/(Over)-Recovery	\$937,459	\$905,261	\$864,700	\$754,420	\$772,156	\$817,736	\$787,956	\$777,186	\$814,195	\$811,615	\$742,627	\$644,535

Tallgrass Interstate Gas Transmission, LLC

Determination of Deferred Account Pursuant to Section 39.5  
For the Period January 1, 2023 to December 31, 2023

Lost & Unaccounted For

Line No.	<u>Lost &amp; Unaccounted For</u>		Jan-23 (Dth)	Feb-23 (Dth)	Mar-23 (Dth)	Apr-23 (Dth)	May-23 (Dth)	Jun-23 (Dth)	Jul-23 (Dth)	Aug-23 (Dth)	Sep-23 (Dth)	Oct-23 (Dth)	Nov-23 (Dth)	Dec-23 (Dth)	Total (Dth)
	<u>Cost</u>														
1	Physical Transmission Receipts		15,875,919	11,952,876	12,288,930	12,011,207	13,785,408	11,875,908	11,527,157	11,705,830	10,774,224	12,119,482	13,579,649	15,286,649	152,783,239
2	Physical Transmission Deliveries		15,814,304	11,922,792	12,289,337	11,965,000	13,743,855	11,782,945	11,458,960	11,723,938	10,890,747	12,138,673	13,568,500	15,244,618	152,543,669
3	Loss (Gain)		61,615	30,084	(407)	46,207	41,553	92,963	68,197	(18,108)	(116,523)	(19,191)	11,149	42,031	239,570
	<u>Recoveries</u>														
4	Receipts	Transportation	11,792,671	9,781,518	10,065,604	9,816,616	9,645,312	9,197,781	9,663,461	9,728,051	8,657,196	9,684,795	10,649,288	11,954,438	
5		Storage	244,548	363,444	182,895	469,138	775,826	538,462	584,737	461,564	428,296	449,942	305,780	309,972	
		PAWS	2,728,254	520,363	196,717	0	1,798,859	75,070	9,198	28,392	23,626	0	24,287	0	
6		CMC-2	61,336	58,756	163,024	558,081	824,344	789,174	297,454	142,289	564,856	628,946	174,948	336,497	
7		Total	14,826,809	10,724,081	10,608,240	10,843,835	13,044,341	10,600,487	10,554,850	10,360,296	9,673,974	10,763,683	11,154,303	12,600,907	135,755,806
8	Billing Factor		0.12%	0.12%	0.12%	-0.13%	-0.13%	-0.13%	-0.13%	-0.13%	-0.13%	-0.13%	-0.13%	-0.13%	
9	Recoveries - L&U		17,792	12,869	12,730	(14,097)	(16,958)	(13,781)	(13,721)	(13,468)	(12,576)	(13,993)	(14,501)	(16,381)	
10	Total Recoveries - L&U		17,792	12,869	12,730	(14,097)	(16,958)	(13,781)	(13,721)	(13,468)	(12,576)	(13,993)	(14,501)	(16,381)	
11	Monthly Deferral - Charge/(Credit)		43,823	17,215	(13,137)	60,304	58,511	106,744	81,918	(4,640)	(103,947)	(5,198)	25,650	58,412	
	<u>Deferred Account</u>														
12	Beginning Balance - Under/(Over)-Recovery		(63,142)	(19,319)	(2,104)	(15,241)	45,063	103,574	210,318	292,236	287,596	183,649	178,451	204,101	
13	Monthly Deferral - Charge/(Credit)		43,823	17,215	(13,137)	60,304	58,511	106,744	81,918	(4,640)	(103,947)	(5,198)	25,650	58,412	
14	Ending Balance - Under/(Over)-Recovery		(19,319)	(2,104)	(15,241)	45,063	103,574	210,318	292,236	287,596	183,649	178,451	204,101	262,513	

Tallgrass Interstate Gas Transmission, LLC  
 Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement  
 Determination of Deferred Account Pursuant to Section 39.5  
 For the Period January 1, 2023 to December 31, 2023

Transportation - Fuel

Line No.	Fuel	Jan-23 (Dth)	Feb-23 (Dth)	Mar-23 (Dth)	Apr-23 (Dth)	May-23 (Dth)	Jun-23 (Dth)	Jul-23 (Dth)	Aug-23 (Dth)	Sep-23 (Dth)	Oct-23 (Dth)	Nov-23 (Dth)	Dec-23 (Dth)	Total (Dth)
	<u>Usage</u>													
1	Fuel Used - Transportation	106,165	106,393	98,180	78,081	76,357	70,840	79,306	81,177	80,435	82,752	91,926	118,819	1,070,431
2	Cost - Transportation	106,165	106,393	98,180	78,081	76,357	70,840	79,306	81,177	80,435	82,752	91,926	118,819	1,070,431
	<u>Recoveries</u>													
3	Receipts FT	11,350,638	9,588,833	9,970,252	9,550,388	9,346,868	9,002,855	9,472,655	9,560,713	8,418,820	9,502,613	10,405,661	11,588,618	
4	IT	524,321	234,508	122,534	102,968	110,607	109,089	99,366	82,884	142,458	42,393	139,016	108,254	
5	NNS	123,565	112,601	124,237	195,070	194,192	83,841	100,290	158,276	109,918	183,933	220,511	429,345	
6	SCS	25,859	35,980	25,387	49,200	41,757	43,796	35,650	31,286	29,790	29,359	14,590	16,565	
7	Total	12,024,383	9,971,922	10,242,410	9,897,626	9,693,424	9,239,581	9,707,961	9,833,159	8,700,986	9,758,298	10,779,778	12,142,782	121,992,310
8	Billing Factor	0.75%	0.75%	0.75%	0.95%	0.95%	0.95%	0.95%	0.95%	0.95%	0.95%	0.95%	0.95%	
9	Recoveries - Transportation	90,183	74,789	76,818	94,027	92,088	87,776	92,226	93,415	82,659	92,704	102,408	115,356	
10	Monthly Deferral - Charge/(Credit)	15,982	31,604	21,362	(15,946)	(15,731)	(16,936)	(12,920)	(12,238)	(2,224)	(9,952)	(10,482)	3,463	
	<u>Deferred Account</u>													
11	Beginning Balance - Under/(Over)-Recovery	359,754	375,736	407,340	428,702	412,756	397,025	380,089	367,169	354,931	352,707	342,755	332,273	
12	Monthly Deferral - Charge/(Credit)	15,982	31,604	21,362	(15,946)	(15,731)	(16,936)	(12,920)	(12,238)	(2,224)	(9,952)	(10,482)	3,463	
13	Ending Balance - Under/(Over)-Recovery	375,736	407,340	428,702	412,756	397,025	380,089	367,169	354,931	352,707	342,755	332,273	335,736	

Tallgrass Interstate Gas Transmission, LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5  
For the Period January 1, 2023 to December 31, 2023

Transportation - Electric Power

Line No.		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
	<u>Electric Power</u>													
	<u>Cost</u>													
1	Electric Power - Transportation	\$307,316	\$279,613	\$280,784	\$263,986	\$384,260	\$394,935	\$337,285	\$361,064	\$366,006	\$366,421	\$338,638	\$361,112	\$4,041,421
2	Cost - Transportation	\$307,316	\$279,613	\$280,784	\$263,986	\$384,260	\$394,935	\$337,285	\$361,064	\$366,006	\$366,421	\$338,638	\$361,112	\$4,041,421
	<u>Recoveries</u>													
3	Receipts 1/ FT	11,259,923	9,512,227	9,890,576	9,429,073	9,227,606	8,887,783	9,351,589	9,439,502	8,311,343	9,381,955	10,273,678	11,442,641	
4	IT	520,077	232,628	121,536	101,659	109,189	107,690	98,099	81,828	140,626	41,837	137,209	106,843	
5	NNS	197,795	118,238	164,126	192,648	191,792	82,870	99,086	156,321	108,595	181,655	217,668	423,812	
6	SCS	25,657	35,672	25,183	48,568	41,230	43,200	35,156	30,843	29,411	29,080	14,417	16,362	
7	Total	12,003,452	9,898,765	10,201,421	9,771,948	9,569,817	9,121,543	9,583,930	9,708,494	8,589,975	9,634,527	10,642,972	11,989,658	120,716,502
8	Billing Factor	\$0.0315	\$0.0315	\$0.0315	\$0.0383	\$0.0383	\$0.0383	\$0.0383	\$0.0383	\$0.0383	\$0.0383	\$0.0383	\$0.0383	
9	Recoveries - Transportation	\$378,109	\$311,811	\$321,345	\$374,266	\$366,524	\$349,355	\$367,065	\$371,835	\$328,996	\$369,002	\$407,626	\$459,204	
10	Monthly Deferral - Charge/(Credit)	(\$70,793)	(\$32,198)	(\$40,561)	(\$110,280)	\$17,736	\$45,580	(\$29,780)	(\$10,771)	\$37,010	(\$2,581)	(\$68,988)	(\$98,092)	
	<u>Deferred Account</u>													
11	Beginning Balance - Under/(Over)-Recovery	\$1,008,252	\$937,459	\$905,261	\$864,700	\$754,420	\$772,156	\$817,736	\$787,956	\$777,186	\$814,195	\$811,615	\$742,627	
12	Monthly Deferral - Charge/(Credit)	(70,793)	(32,198)	(40,561)	(110,280)	17,736	45,580	(29,780)	(10,771)	37,010	(2,581)	(68,988)	(98,092)	
13	Ending Balance - Under/(Over)-Recovery	\$937,459	\$905,261	\$864,700	\$754,420	\$772,156	\$817,736	\$787,956	\$777,186	\$814,195	\$811,615	\$742,627	\$644,535	

Notes: 1/ Exclusive of Fuel Reimbursement Quantities and Lost and Unaccounted-for Reimbursement Quantities.

Tallgrass Interstate Gas Transmission, LLC  
 Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 39.5  
 For the Period January 1, 2023 to December 31, 2023

Storage - Fuel

Line No.		Jan-23 (Dth)	Feb-23 (Dth)	Mar-23 (Dth)	Apr-23 (Dth)	May-23 (Dth)	Jun-23 (Dth)	Jul-23 (Dth)	Aug-23 (Dth)	Sep-23 (Dth)	Oct-23 (Dth)	Nov-23 (Dth)	Dec-23 (Dth)	Total (Dth)
	<u>Fuel</u>													
	<u>Usage</u>													
1	Fuel Used - Storage	3,567	3,046	2,897	2,708	3,807	3,697	3,709	2,601	2,706	3,390	2,705	3,096	37,929
2	Cost - Storage	3,567	3,046	2,897	2,708	3,807	3,697	3,709	2,601	2,706	3,390	2,705	3,096	37,929
	<u>Recoveries</u>													
3	Receipts FSS	17,682	23,576	26,102	15,246	0	15,092	2,156	0	20,482	25,662	29,610	0	
4	ISS	1,100	6,487	3,578	12,179	5,547	0	8,338	6,593	59,869	0	531	0	
5	NNS	225,646	332,909	153,028	415,602	739,255	487,901	546,697	431,225	326,013	413,296	275,632	309,463	
6	SCS	120	472	187	26,111	31,024	35,469	27,546	23,746	21,932	10,984	7	509	
7	Total	244,548	363,444	182,895	469,138	775,826	538,462	584,737	461,564	428,296	449,942	305,780	309,972	5,114,604
8	Billing Factor	0.37%	0.37%	0.37%	0.83%	0.83%	0.83%	0.83%	0.83%	0.83%	0.83%	0.83%	0.83%	
9	Recoveries - Storage	905	1,345	677	3,894	6,439	4,469	4,853	3,831	3,555	3,735	2,538	2,573	
10	Monthly Deferral - Charge/(Credit)	2,662	1,701	2,220	(1,186)	(2,632)	(772)	(1,144)	(1,230)	(849)	(345)	167	523	
	<u>Deferred Account</u>													
11	Beginning Balance - Under/(Over)-Recovery	6,166	8,828	10,529	12,749	11,563	8,931	8,159	7,015	5,785	4,936	4,591	4,758	
12	Monthly Deferral - Charge/(Credit)	2,662	1,701	2,220	(1,186)	(2,632)	(772)	(1,144)	(1,230)	(849)	(345)	167	523	
13	Ending Balance - Under/(Over)-Recovery	8,828	10,529	12,749	11,563	8,931	8,159	7,015	5,785	4,936	4,591	4,758	5,281	



Tallgrass Interstate Gas Transmission, LLC  
 Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement  
 Determination of Deferred Account Pursuant to Section 39.5  
 For the Period January 1, 2023 to December 31, 2023

CMC-2 - Fuel

Line No.	Fuel		Jan-23 (Dth)	Feb-23 (Dth)	Mar-23 (Dth)	Apr-23 (Dth)	May-23 (Dth)	Jun-23 (Dth)	Jul-23 (Dth)	Aug-23 (Dth)	Sep-23 (Dth)	Oct-23 (Dth)	Nov-23 (Dth)	Dec-23 (Dth)	Total (Dth)
<u>Usage</u>															
1	Fuel Used - CMC-2	Storage	5,132	4,381	4,166	3,895	5,476	5,318	5,336	3,742	3,893	4,876	3,892	4,454	54,561
2		Transmission	(2)	5	(5)	5	(7)	3	(4)	0	0	27	30	31	83
3	Cost - CMC-2		5,130	4,386	4,161	3,900	5,469	5,321	5,332	3,742	3,893	4,903	3,922	4,485	54,644
<u>Recoveries</u>															
4	Receipts	Storage	70,361	63,241	168,486	940,800	1,185,085	1,076,988	472,270	152,161	707,352	656,277	228,663	381,487	6,103,171
5	Billing Factor		0.31%	0.31%	0.31%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	
6	Recoveries - CMC-2		218	196	522	7,150	9,007	8,185	3,589	1,156	5,376	4,988	1,738	2,899	
7	Receipts	Transportation	61,336	58,756	163,024	558,081	824,344	789,174	297,454	142,289	564,856	628,946	174,948	336,497	4,599,705
8	Billing Factor		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
9	Recoveries - CMC-2		0	0	0	0	0	0	0	0	0	0	0	0	
10	Total Recoveries - CMC-2		218	196	522	7,150	9,007	8,185	3,589	1,156	5,376	4,988	1,738	2,899	
11	Monthly Deferral - Charge/(Credit)		4,912	4,190	3,639	(3,250)	(3,538)	(2,864)	1,743	2,586	(1,483)	(85)	2,184	1,586	
<u>Deferred Account</u>															
12	Beginning Balance - Under/(Over)-Recovery		3,907	8,819	13,009	16,648	13,398	9,860	6,996	8,739	11,325	9,842	9,757	11,941	
13	Monthly Deferral - Charge/(Credit)		4,912	4,190	3,639	(3,250)	(3,538)	(2,864)	1,743	2,586	(1,483)	(85)	2,184	1,586	
14	Ending Balance - Under/(Over)-Recovery		8,819	13,009	16,648	13,398	9,860	6,996	8,739	11,325	9,842	9,757	11,941	13,527	

Tallgrass Interstate Gas Transmission, LLC  
 Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 39.5  
 For the Period January 1, 2023 to December 31, 2023

PAWS - Fuel

Line No.	Fuel	Jan-23 (Dth)	Feb-23 (Dth)	Mar-23 (Dth)	Apr-23 (Dth)	May-23 (Dth)	Jun-23 (Dth)	Jul-23 (Dth)	Aug-23 (Dth)	Sep-23 (Dth)	Oct-23 (Dth)	Nov-23 (Dth)	Dec-23 (Dth)	Total (Dth)
	<u>Usage</u>													
1	Fuel Used - PAWS	3	3	1	2	0	0	0	0	0	4	7	10	30
2	Cost - PAWS	3	3	1	2	0	0	0	0	0	4	7	10	30
	<u>Recoveries</u>													
3	Receipts	2,728,254	520,363	196,717	0	1,798,859	75,070	9,198	28,392	23,626	0	24,287	0	5,404,766
4	Billing Factor	0.27%	0.27%	0.27%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%	0.04%
5	Recoveries - PAWS	7,366	1,405	531	0	720	30	4	11	9	0	10	0	
6	<u>Monthly Deferral - Charge/(Credit)</u>	(7,363)	(1,402)	(530)	2	(720)	(30)	(4)	(11)	(9)	4	(3)	10	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	746	(6,617)	(8,019)	(8,549)	(8,547)	(9,267)	(9,297)	(9,301)	(9,312)	(9,321)	(9,317)	(9,320)	
8	Monthly Deferral - Charge/(Credit)	(7,363)	(1,402)	(530)	2	(720)	(30)	(4)	(11)	(9)	4	(3)	10	
9	Ending Balance - Under/(Over)-Recovery	(6,617)	(8,019)	(8,549)	(8,547)	(9,267)	(9,297)	(9,301)	(9,312)	(9,321)	(9,317)	(9,320)	(9,310)	

## Tallgrass Interstate Gas Transmission, LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement  
Lost & Unaccounted For

<u>Line No.</u>		Physical Transmission <u>Receipts</u> 1/	Physical Transmission <u>Deliveries</u> 1/	<u>Gain/(Loss)</u>
1	Jan-23	15,875,919	15,814,304	(61,615)
2	Feb-23	11,952,876	11,922,792	(30,084)
3	Mar-23	12,288,930	12,289,337	407
4	Apr-23	12,011,207	11,965,000	(46,207)
5	May-23	13,785,408	13,743,855	(41,553)
6	Jun-23	11,875,908	11,782,945	(92,963)
7	Jul-23	11,527,157	11,458,960	(68,197)
8	Aug-23	11,705,830	11,723,938	18,108
9	Sep-23	10,774,224	10,890,747	116,523
10	Oct-23	12,119,482	12,138,673	19,191
11	Nov-23	13,579,649	13,568,500	(11,149)
12	Dec-23	<u>15,286,649</u>	<u>15,244,618</u>	<u>(42,031)</u>
13		<u>152,783,239</u>	<u>152,543,669</u>	<u>(239,570)</u>
14	Percentage Gain/(Loss)			(0.16%)

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Note: 1/ Reflects actual physical receipts and deliveries by month.