

Tallgrass Interstate Gas Transmission, LLC

January 9, 2024

Debbie-Anne A. Reese, Acting Secretary Federal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426

Re: Tallgrass Interstate Gas Transmission, LLC Negotiated Rate Agreement Docket No. RP24-_____000

Dear Acting Secretary Reese:

Tallgrass Interstate Gas Transmission, LLC ("TIGT") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission" or "FERC") to become part of TIGT's FERC Gas Tariff, Sixth Revised Volume No. 1 ("Tariff") and the Original Volume - The Book of Contracts, the following revised tariff sections (the "Proposed Tariff Sections") with a requested effective date of January 10, 2024.

Section Name	Section Version
Sixth Revised Volume No. 1:	
Negotiated Rates	8.0.0
Original Volume - The Book of Contracts:	
Table of Contents for the Book of Contracts	55.0.0
Section 3.1 NRA – Stanchion K# 959589	15.0.0
Section 3.8 NRA – Reserved	14.0.0

Pursuant to Part 154 of the Commission's regulations,¹ the following items are included in this filing:

- An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
- 2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission's eLibrary;
- 3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission's eLibrary; and
- 4. This transmittal letter.

¹ 18 CFR § 154 (2023).

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Statement of the Nature, Reasons, and Basis for the Proposed Changes

Pursuant to 18 CFR § 154.601, TIGT is submitting this instant filing to implement one negotiated rate transportation service agreement ("TSA") between TIGT and:

Stanchion Energy, LLC ("Stanchion"), Contract No. 959589

A copy of the TSA is attached hereto. The contract has an effective date of January 10, 2024.

Pursuant to Section 30 of the General Terms and Conditions of its Tariff, TIGT has authority to negotiate rates in accordance with the Commission's Policy Statement on the Alternatives to Traditional Cost of Service Ratemaking for Natural Gas Pipelines ("Policy Statement").² This policy requires either the filing of the negotiated rate agreement or a tariff section reflecting the essential elements of the negotiated rate agreement.

Accordingly, TIGT herein files one new TSA, together with the Proposed Tariff Sections, of which the tariff section labeled "Negotiated Rates" Version No. 8.0.0 lists the subject agreement, including, *inter alia*, the shipper's name, contract number, and contract terms, as well as a reference to this instant filing.

TIGT hereby affirms that the TSA identified above does not deviate in any material respect from the form of service agreement in the Tariff.

TIGT requests that the Commission accept this filing and permit the Proposed Tariff Sections set forth herein to become effective on January 10, 2024, consistent with the effective date of the TSA.

Housekeeping Matters

As part of this filing, TIGT is also reflecting in the Proposed Tariff Sections the following housekeeping changes, with the same proposed effective date of January 10, 2024:

Sixth Revised Volume No. 1:

Negotiated Rates, Version No. 8.0.0

• Remove reference to Contract No. 956618, as the contract expired on April 30, 2023, per its terms.

Original Volume – The Book of Contracts:

Table of Contents for the Book of Contracts, Version 55.0.0

• Remove reference to Contract No. 956618 and reserve for future use.

² Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, 74 FERC ¶ 61,076 (1996), order on clarification, 74 FERC ¶ 61,194, order on reh'g, 75 FERC ¶ 61,024 (1996), order modifying negotiated rate policy, 104 FERC ¶ 61,134 (2003); order on reh'g and clarification, 114 FERC ¶ 61,042 (2006) ("Policy Statement").

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Section 3.8 - NRA Reserved, Version 14.0.0

• Remove reference to Contract No. 956618 and reserve for future use.

Procedural Matters

TIGT respectfully requests waiver of the 30-day notice requirement in 18 CFR § 154.207, as necessary, so that the Proposed Tariff Sections submitted herein may become effective on January 10, 2024, as requested. Approval of this requested waiver is in the public interest where no other shipper will be harmed and the needs of consumers are met. The Commission, in its Policy Statement, stated that it would readily grant requests to waive the 30-day notice requirement of 18 CFR § 154.207.³

Pursuant to the Commission's regulations, TIGT is submitting this filing via electronic filing. TIGT requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective on January 10, 2024. If the Commission suspends the Proposed Tariff Sections, TIGT hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs TIGT to change any aspect of TIGT's proposal prior to these Proposed Tariff Sections becoming effective, TIGT reserves the right to file a later motion to place the Proposed Tariff Sections into effect.

In compliance with 18 CFR § 154.204(f), TIGT states that it has no other filings pending before the Commission that will significantly affect the Proposed Tariff Sections tendered in this proceeding. TIGT requests that all Commission orders and correspondence as well as pleadings and correspondence by other parties concerning this filing be served on each of the following:

L. Drew Cutright	Janna Romaine Chesno
Vice President, Regulatory Affairs	Assistant General Counsel
Tallgrass Energy, LP	Tallgrass Energy, LP
370 Van Gordon Street	370 Van Gordon Street
Lakewood, CO 80228	Lakewood, CO 80228
303-763-3438	720-442-8862
drew.cutright@tallgrass.com	janna.chesno@tallgrass.com

A copy of this filing is being served on TIGT's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at TIGT's office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

³ See Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, 74 FERC ¶ 61,076, pp. 61,241-42 (1996); see also Gulfstream Natural Gas System, L.L.C., 107 FERC ¶ 61,169, P 8 (2004).

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Respectfully submitted,

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L. Drew Cutright Vice President, Regulatory Affairs Tallgrass Energy, LP

Authorized Representative of Tallgrass Interstate Gas Transmission, LLC **Clean Tariff Records**

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STATEMENT OF NEGOTIATED RATES 1/2/3/4/

Shipper Name, K #, and Service Type	K Term	Month	Dth/Day	RESV Charge, CMDY Charge	Recpt. Point(s), Del. Point(s)
City of Hastings/Hastings Utilities 26295 (FT)	9/1/2021 through 8/31/2026	All	16,000	6/ 6/	6/ 6/
Stanchion Energy, LLC 959589 (PALS)	1/10/2024 through 2/29/2024	5/	55,000	5/ 5/	5/ 5/

- <u>1</u>/ Reservation Charge is \$/Dth per Month. Commodity Charge is \$/Dth.
- <u>2</u>/ In addition to the above referenced rates, unless otherwise agreed to by Transporter, Shipper shall pay all applicable charges as contained in Transporter's Tariff. Shipper shall also provide, unless otherwise agreed to by Transporter, fuel reimbursement in such additional quantities as specified in Transporter's Tariff.
- <u>3</u>/ The recourse rates applicable to this service are the maximum rates applicable to the referenced rate schedule as stated per the currently effective rate Section of Transporter's Tariff.
- <u>4</u>/ Shipper's negotiated rate contract with Transporter does not deviate in any material aspect from the Form of Service Agreement in Transporter's tariff.
- 5/ This information is set out in the Negotiated Rate Agreement and Transportation Service Agreement on file with the Commission.
- <u>6</u>/ This information is set out in the Amended Negotiated Rate Agreement and Transportation Service Agreement (inclusive of a negotiated fuel rate) on file with the Commission.
- <u>7</u>/ Reserved for future use.

2.0 Table of Contents

2.0 List of Non-Conforming Negotiated Rate Contracts Found in This Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use	2.1	Section 2.1 NRA NC - Reserved
Reserved for Future Use	2.2	Section 2.2 NRA NC - Reserved for Future Use
Reserved for Future Use	2.3	Section 2.3 NRA NC - Reserved
Reserved	2.4	Section 2.4 NRA NC - Reserved
Reserved for Future Use	2.5	Section 2.5 NRA NC - Reserved
Reserved for Future Use	2.6	Section 2.6 Reserved for Future Use (whole document version)
Reserved for Future Use	2.7	Section 2.7 NRA NC –(whole doc format) Reserved
Reserved for Future Use	2.8	Section 2.8 NRA NC - Reserved

3.0 List of Negotiated Rate Contracts Found in This Tariff

Shipper Name	Section #	Section Name
Stanchion Energy, LLC	3.1	Section 3.1 NRA Stanchion K# 959589
Hastings Utilities	3.2	Section 3.2 NRA Hastings K# 26295
Reserved for Future Use	3.3	Section 3.3 NRA - Reserved
Reserved for Future Use	3.4	Section 3.4 NRA - Reserved
Reserved for Future Use	3.5	Section 3.5 NRA - Reserved
Reserved for Future Use	3.6	Section 3.6 NRA – Reserved
Reserved for Future Use	3.7	Section 3.7 NRA - Reserved
Reserved for Future Use	3.8	Section 3.8 NRA - Reserved
Reserved for Future Use	3.9	Section 3.9 Reserved for Future Use

Reserved for Future Use	3.10	Section 3.10 NRA Reserved for Future Use (whole document version)
Reserved for Future Use	3.11	Section 3.11 Reserved for Future Use
Reserved for Future Use	3.12	Section 3.12 Reserved for Future Use
Reserved for Future Use	3.13	Section 3.13 NRA Reserved
Reserved for Future Use	3.14	Section 3.14 Reserved for Future Use
Reserved for Future Use	3.15	Section 3.15 NRA Reserved for Future Use
Reserved for Future Use	3.16	Section 3.16 Reserved for Future Use
Reserved for Future Use	3.17	Section 3.17 NRA Reserved for Future Use
Reserved for Future Use	3.18	Section 3.18 Reserved for Future Use

4.0 List of Non-Conforming Contracts Found in This Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use	4.1	Section 4.1 NC Reserved for Future Use (whole document version)
Colorado Springs Utilities	4.2	Section 4.2 NC – CSU K# 951246
Colorado Springs Utilities	4.3	Section 4.3 NC – CSU K# 550378

PALS REQUEST ORDER FORM

DATED January 9, 2024

Shipper: <u>STANCHION ENERGY, LLC</u>

Type of Service: Park _____ Loan __X__

Initiation Point Name(s) and Location(s): WIC/TIGT ROCKPORT WELD 9663

Completion Point Name(s) and Location(s): WIC/TIGT ROCKPORT WELD 9663

Maximum Aggregate Quantity ("MAQ") RO: 55,000 (Dth)

Minimum Aggregate Quantity RO: 44,000 (Dth)

Term: Start January 10, 2024 End February 29, 2024

PALS Agreement #: 957723

Schedule:

Date(s) Service to be Provided		Daily Quantity (Dth)			• \
Prov	ided	(May Reflect a	Range of Quantit	ies)
(May Reflec	t a Range of	Parl	k or	🛛 🖾 Loan	or
Dat	Dates) 🛛 Loan Payback 🗌 Park Payback		📈 Loan Payback		back
From	Through	Minimum	Minimum Maximum		Maximum
01/10/2024	01/31/2024	<u>0</u>	<u>0</u>	2,000	2,500
02/01/2024	02/29/2024	<u>2,000</u> <u>2,500</u>		<u>0</u>	<u>0</u>

Rates:

Rates may vary based on quantity, time period, etc., as set out in the Pro Forma Service Agreement. Park or Loan Payback = quantities which Transporter RECEIVES from Shipper. Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

> Initial Rate: See Schedule Below Completion Rate: See Schedule Below Park/Loan Balance Rate: See Schedule Below

D	ates		
From	Through	Rate Description	Rate (\$/Dth)
01/10/2024	01/31/2024	Initial Rate	See Additional Terms permitted by the
			Tariff
01/10/2024	02/29/2024	Balance Rate	See Additional Terms permitted by the
			Tariff
02/01/2024	02/29/2024	Completion Rate	See Additional Terms permitted by the
			Tariff

	For the entirety of the term, in lieu of the per Dth initial, balance, and completion
Other	rates associated with Rate Schedule PALS, Shipper agrees to pay TIGT a
Conditions:	negotiated Flat Fee of \$412,500 for the entirety of service provided under this
	Request Order. The Negotiated Flat Fee will be prorated for the actual quantity
	nominated and confirmed, but in no event will Shipper pay for less than Minimum
	Aggregate Quantity in this contract.

Service will be ON BEHALF OF:

Shipper X or Other , a

SHIPPER'S CONTACT AND ADDRESS

	STANCHION ENERGY, LLC					
	ATTN: Kevin Lambert					
	4200 WEST 115TH STREETSUITE 350					
	LEAWOOD, KS 66211					
Phone:	(913) 340-8976					
Fax:	<u>N/A</u>					
Email:	kevin.lambert@stanchionenergy.com					

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Shipper:	Stanchion Energy, LLC
Signature:	
T1	

Title:

Transporter Approval:

Transporter:	Tallgrass Interstate Gas Transmission, LLC
Signature:	
Title:	

Reserved for future use

Marked Tariff Records

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STATEMENT OF NEGOTIATED RATES 1/2/3/4/

Shipper Name, K #, and Service Type	K Term	Month	Dth/Day	RESV Charge, CMDY Charge	Recpt. Point(s), Del. Point(s)
City of Hastings/Hastings Utilities 26295 (FT)	9/1/2021 through 8/31/2026	All	16,000	6/ 6/	6/ 6/
Morgan Stanley Capital Group Inc. 956618 (PALS)	3/1/2023 through 4/30/2023	5/	155,000	5/ 5/	5 / 5/
Stanchion Energy, LLC 959589 (PALS)	<u>1/10/2024</u> <u>through</u> <u>2/29/2024</u>	<u>5/</u>	<u>55,000</u>	<u>5/</u> <u>5/</u>	<u>5/</u> 5/

- <u>1</u>/ Reservation Charge is \$/Dth per Month. Commodity Charge is \$/Dth.
- <u>2</u>/ In addition to the above referenced rates, unless otherwise agreed to by Transporter, Shipper shall pay all applicable charges as contained in Transporter's Tariff. Shipper shall also provide, unless otherwise agreed to by Transporter, fuel reimbursement in such additional quantities as specified in Transporter's Tariff.
- <u>3</u>/ The recourse rates applicable to this service are the maximum rates applicable to the referenced rate schedule as stated per the currently effective rate Section of Transporter's Tariff.
- <u>4</u>/ Shipper's negotiated rate contract with Transporter does not deviate in any material aspect from the Form of Service Agreement in Transporter's tariff.
- 5/ This information is set out in the Negotiated Rate Agreement and Transportation Service Agreement on file with the Commission.

- <u>6</u>/ This information is set out in the Amended Negotiated Rate Agreement and Transportation Service Agreement (inclusive of a negotiated fuel rate) on file with the Commission.
- <u>7</u>/ Reserved for future use.

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Reserved for Future Use	2.8	Section 2.8 NRA NC - Reserved

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Hastings Utilities	3.2	Section 3.2 NRA Hastings K# 26295
Reserved for Future Use	3.3	Section 3.3 NRA - Reserved
Reserved for Future Use	3.4	Section 3.4 NRA - Reserved
Reserved for Future Use	3.5	Section 3.5 NRA - Reserved
Reserved for Future Use	3.6	Section 3.6 NRA – Reserved
Reserved for Future Use	3.7	Section 3.7 NRA - Reserved
Reserved for Future UseMorgan Stanley Capital Group Inc.	3.8	Section 3.8 NRA <u>- Reserved</u> Morgan Stanley K# 956618
Reserved for Future Use	3.9	Section 3.9 Reserved for Future Use

Reserved for Future Use	3.10	Section 3.10 NRA Reserved for Future Use
	5.10	(whole document version)
Reserved for Future Use	3.11	Section 3.11 Reserved for Future Use
Reserved for Future Use	3.12	Section 3.12 Reserved for Future Use
Reserved for Future Use	3.13	Section 3.13 NRA Reserved
Reserved for Future Use	3.14	Section 3.14 Reserved for Future Use
Reserved for Future Use	3.15	Section 3.15 NRA Reserved for Future Use
Reserved for Future Use	3.16	Section 3.16 Reserved for Future Use
Reserved for Future Use	3.17	Section 3.17 NRA Reserved for Future Use
Reserved for Future Use	3.18	Section 3.18 Reserved for Future Use

4.0 List of Non-Conforming Contracts Found in This Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use	4.1	Section 4.1 NC Reserved for Future Use (whole document version)
Colorado Springs Utilities	4.2	Section 4.2 NC – CSU K# 951246
Colorado Springs Utilities	4.3	Section 4.3 NC – CSU K# 550378

PALS REQUEST ORDER FORM

DATED January 9, 2024

Shipper: STANCHION ENERGY, LLC

Type of Service: Park Loan X .

Initiation Point Name(s) and Location(s): WIC/TIGT ROCKPORT WELD 9663

Completion Point Name(s) and Location(s): WIC/TIGT ROCKPORT WELD 9663

Maximum Aggregate Quantity ("MAQ") RO: 55,000 (Dth)

Minimum Aggregate Quantity RO: 44,000 (Dth)

Term: Start January 10, 2024 End February 29, 2024

PALS Agreement #: 957723

Schedule:

Date(s) Se Prov	rvice to be vided	Daily Quantity (Dth) (May Reflect a Range of Quantities)			
(May Reflect a Range of Dates)		Park or Output Loan Payback		Loan or Park Payback	
From	<u>Through</u>	<u>Minimum</u>	Minimum Maximum		<u>Maximum</u>
01/10/2024	01/31/2024	<u>0</u>	<u>0</u>	<u>2,000</u>	<u>2,500</u>
02/01/2024	02/29/2024	<u>2,000</u> <u>2,500</u>		<u>0</u>	<u>0</u>

Rates:

Rates may vary based on quantity, time period, etc., as set out in the Pro Forma Service Agreement. Park or Loan Payback = quantities which Transporter RECEIVES from Shipper. Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

> Initial Rate: See Schedule Below Completion Rate: See Schedule Below Park/Loan Balance Rate: See Schedule Below

Dates			
From <u>Through</u>		<u>Rate Description</u>	Rate (\$/Dth)
01/10/2024	01/31/2024	Initial Rate	See Additional Terms permitted by the
			<u>Tariff</u>
01/10/2024	02/29/2024	Balance Rate	See Additional Terms permitted by the
			Tariff
02/01/2024	02/29/2024	Completion Rate	See Additional Terms permitted by the
			<u>Tariff</u>

<u>Other</u> Conditions:	For the entirety of the term, in lieu of the per Dth initial, balance, and completion
	rates associated with Rate Schedule PALS, Shipper agrees to pay TIGT a
	negotiated Flat Fee of \$412,500 for the entirety of service provided under this
	Request Order. The Negotiated Flat Fee will be prorated for the actual quantity
	nominated and confirmed, but in no event will Shipper pay for less than Minimum
	Aggregate Quantity in this contract.

Service will be ON BEHALF OF:

Shipper X or Other , a

SHIPPER'S CONTACT AND ADDRESS

	STANCHION ENERGY, LLC				
	ATTN: Kevin Lambert				
	4200 WEST 115TH STREETSUITE 350				
	LEAWOOD, KS 66211				
Phone:	<u>(913) 340-8976</u>				
Fax:	<u>N/A</u>				
<u>Email:</u>	kevin.lambert@stanchionenergy.com				

IN WITNESS WHER duly authorized repres	EOF, the parties have caused this Agreement to be signed by their entative.
Shipper Approval:	
Shipper:	Stanchion Energy, LLC
Signature:	
<u>Title:</u>	
Transporter Approval:	_
Transporter:	Tallgrass Interstate Gas Transmission, LLC
Signature:	
<u>Title:</u>	

Reserved for Future Use.

Reserved for future use PALS REQUEST ORDER FORM

DATED February 7, 2022

Shipper: MORGAN STANLEY CAPITAL GROUP INC.

Type of Service: Park _____ Loan __X__.

Initiation Point Name(s) and Location(s): WIC/TIGT ROCKPORT WELD_9663

Completion Point Name(s) and Location(s): <u>WIC/TIGT ROCKPORT WELD 9663</u>

Maximum Aggregate Quantity ("MAQ") RO: 155,000 (Dth)

Minimum Aggregate Quantity RO: 77,500 (Dth)

Term: Start <u>March 1, 2023</u> End <u>April 30, 2023</u>

PALS Agreement #: <u>952658</u>

Schedule:

Date(s) Service to be Provided		Daily Quantity (Dth) -(May Reflect a Range of Quantities)			
(May Reflect a Range of Dates)		Park or Loan Payback		Loan or Park Payback	
From	Through	Minimum	Minimum Maximum		Maximum
03/01/2023	<u>03/31/2023</u>	Ð	<u>0</u>	<u>5,000</u>	<u>5,000</u>
<u>04/01/2023</u>	<u>04/30/2023</u>	<u>5,000</u> <u>5,400</u>		<u>θ</u>	<u>θ</u>

Rates:

Rates may vary based on quantity, time period, etc., as set out in the Pro Forma Service Agreement. Park or Loan Payback = quantities which Transporter RECEIVES from Shipper. Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Initial Rate: See Schedule Below

Completion Rate: See Schedule Below

Park/Loan Balance Rate: See Schedule Below

Dates			
From	Through	Rate Description	Rate (\$/Dth)
<u>03/01/2023</u>	<u>03/31/2023</u>	Initial Rate	<u>\$1.20000</u>
<u>03/01/2023</u>	<u>04/30/2023</u>	Balance Rate	<u>\$0.00000</u>
<u>04/01/2023</u>	<u>04/30/2023</u>	Completion Rate	<u>\$0.00000</u>

Other <u>The Initial Rate on this PALS Request Order form is \$1.20000 per</u> <u>Conditions:</u> <u>Dth, which exceeds the Initial maximum rate of \$0.5155 per Dth.</u>

Service will be ON BEHALF OF:

Shipper X or Other , a -

SHIPPER'S CONTACT AND ADDRESS

MORGAN STANLEY CAPITAL GROUP INC.

ATTN: Kristin Basak

1585 BROADWAY, FL 4

<u>NEW YORK, NY 10036</u>

Phone: (212) 761-0553

Fax: <u>N/A</u>

Email: kristin.basak@morganstanley.com

IN WITNESS WHER duly authorized repres	EOF, the parties have caused this Agreement to be signed by their centative.
Shipper Approval:	
Shipper:	Morgan Stanley Capital Group Inc.
Signature:	
Title:	
Transporter Approval:	_
Transporter:	Tallgrass Interstate Gas Transmission, LLC
Signature:	
Title:	