



**Ruby Pipeline, LLC**

January 30, 2024

Debbie-Anne A. Reese, Acting Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE, Room 1A  
Washington, DC 20426

Re: Ruby Pipeline, LLC  
FL&U and EPC Rate Adjustment, Including Operational Purchases and Sales  
Docket No. RP24-\_\_\_\_-000

Dear Secretary Bose:

Ruby Pipeline, LLC (“Ruby”) hereby submits for filing with the Federal Energy Regulatory Commission (“Commission” or “FERC”) to become part of Ruby’s FERC Gas Tariff, Original Volume No. 1 (“Tariff”), the following revised tariff section (the “Proposed Tariff Section”) with a requested effective date of March 1, 2024.

**Section Name**

Part II: Stmt. of Rates, Section 1 – Service Rates

**Section Version**

51.0.0

Pursuant to Part 154 of the Commission’s regulations,<sup>1</sup> the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Section in electronic format;
2. A PDF file of the clean Proposed Tariff Section for posting in the Commission’s eLibrary;
3. A PDF file of the marked Proposed Tariff Section for posting in the Commission’s eLibrary;
4. Appendices A-C describing the FL&U reimbursement percentages and EPC rates;
5. Appendix D, Schedules 1-7 detailing the Operational Purchases and Sales Activity; and
6. This transmittal letter.

**Statement of the Nature, Reasons, and Basis for the Proposed Changes**

Sections 13 and 28 of the General Terms & Conditions (“GT&C”) of Ruby’s Tariff require Ruby to adjust its Fuel and Lost and Unaccounted-for (“FL&U”) Reimbursement Percentage quarterly and its Electric Power Costs (“EPC”) rate “at least once every three months.” As such, Ruby must file, and is filing,

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<sup>1</sup> 18 CFR § 154 (2023).

adjusted percentages and rates to be effective no later than March 1, 2024. The basis for Ruby's proposed FL&U Reimbursement Percentage and EPC rate are provided below.

## **Background**

Ruby most recently requested to adjust its FL&U Reimbursement Percentage and EPC rates on October 31, 2023, with an effective date of December 1, 2023 ("October Filing").<sup>2</sup> In the October Filing, Ruby filed a revised tariff record proposing to increase its EPC rate from \$0.044 per Dth to \$0.054 per Dth. The Current Period Fuel Retention Percentage<sup>3</sup> and the Prior Period Fuel Deficiency Percentage both remained unchanged at 0.00%. The Total L&U Retention Percentage also remained at 0.00%. The Current Period EPC increased from \$0.041 per Dth to \$0.045 per Dth and the Prior Period EPC increased from \$0.003 per Dth to \$0.009 per Dth. The Commission approved the October Filing on November 20, 2023.<sup>4</sup>

## **Description of the Filing**

Pursuant to Subpart C of Part 154 of the Commission's regulations and Ruby's tariff, this filing proposes no change to Ruby's Total Fuel Retention Percentage, as more fully described below. Both the Current Period Fuel Retention Percentage and the Prior Period Fuel Deficiency Percentage will remain at 0.00%.<sup>5</sup> The Current Period L&U Retention Percentage and Prior Period L&U Deficiency Percentage also will remain constant at 0.00%.<sup>6</sup> The Current Period EPC will decrease from \$0.045 per Dth to \$0.043 per Dth and the Prior Period EPC will increase from \$0.009 per Dth to \$0.010 per Dth, resulting in a total proposed EPC rate of \$0.053 per Dth.<sup>7</sup>

The Proposed Tariff Section has been revised to reflect the new Current Period and Prior Period EPC rates with an effective date of March 1, 2024.

## Current Period and Prior Period True-up FL&U Retention Percentages

### *Current Period Fuel Retention Percentages*

During the months the Current Period Fuel Retention Percentage will be in effect (March 2024 through May 2024), Ruby anticipates throughput of approximately 503,000 Dth per day requiring only electric compression and no fuel gas usage under current operating conditions. Accordingly, the Current Period Fuel Retention Percentage will remain unchanged at 0.00%.

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<sup>2</sup> See FERC Docket No. RP24-109-000, Accession No. 20231031-5233, filed October 31, 2023.

<sup>3</sup> The terms Current Period Fuel Retention Percentage, Prior Period Fuel Deficiency Percentage, Total Fuel Percentage, Current Period L&U Retention Percentage, Prior Period L&U Deficiency Percentage, Total L&U Retention Percentage, Current Period Electric Power Cost, Prior Period Electric Power Cost, and Total Electric Power Cost are defined in Appendix A, Schedules 1-3.

<sup>4</sup> *Ruby Pipeline, LLC*, Docket No. RP24-109-000 (November 20, 2023) (unpublished letter order).

<sup>5</sup> See Appendix A, Schedule 1.

<sup>6</sup> See Appendix A, Schedule 2.

<sup>7</sup> See Appendix A, Schedule 3.

*Prior Period Fuel Retention Percentage*

The Prior Period Fuel Deficiency Percentage is computed in Appendix A, Schedule 1 using data from September 2023 through November 2023, consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").<sup>8</sup>

During the data collection period, Ruby under-collected fuel quantities of 109,308 Dth.<sup>9</sup> As discussed below, Ruby is netting the under-collected fuel quantity of 109,308 Dth against the excess L&U quantity deferred from previous filings in the calculation of the L&U Retention Percentage pursuant to Section 13.5 of its GT&C.

Accordingly, Ruby proposes a Prior Period Fuel Retention Percentage of 0.00%. The sum of the Current and Prior Period Fuel Retention Percentages produces a Total Fuel Retention Percentage of 0.00% for the period these percentages are in effect.

*Current Period L&U Retention Percentage*

Ruby anticipates its Current Period L&U Retention Percentage during the period of March 2024 through May 2024 to remain at 0.00%.<sup>10</sup>

*Prior Period L&U Retention Percentage*

The Prior Period L&U Deficiency Percentage is computed in Appendix A, Schedule 2 using the data collection period from September 2023 through November 2023.<sup>11</sup> During this data collection period, Ruby experienced a gain in L&U quantities of 213,674 Dth.<sup>12</sup> Adding the gained L&U quantity of 913,712 Dth deferred from the previous filing<sup>13</sup> to the gained L&U quantity of 213,674 Dth results in an excess L&U quantity of 1,127,386, Dth. As discussed earlier, 109,308 Dth of this excess L&U quantity will be netted with the over-collected fuel quantities, which results in a remaining excess L&U quantity of 1,018,078 Dth.<sup>14</sup> This excess L&U quantity will be deferred to future filings as required by Section 13.3 of the GT&C of Ruby's Tariff.

Thus, Ruby proposes a Prior Period L&U Deficiency Percentage of 0.00%. The sum of the Current and Prior Period L&U Retention Percentages produces a Total L&U Retention Percentage of 0.00% for the period these percentages are in effect.

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<sup>8</sup> Section 13.4(a) of the GT&C.

<sup>9</sup> See Appendix A, Schedule 1, Line 3, Column (b) and Line 6, Column (b).

<sup>10</sup> See Appendix A, Schedule 2, Line 13, Column (b).

<sup>11</sup> See Section 13.4(a) of the GT&C.

<sup>12</sup> See Appendix A, Schedule 2, Line 3, Column (b).

<sup>13</sup> See Appendix A, Schedule 2, Line 7, Column (b).

<sup>14</sup> See Appendix A, Schedule 2, Line 9, Column (b).

### Current Period and Prior Period True-up Electric Power Costs

Based on projected throughput and costs for the period the EPC rate will be in effect, Ruby proposes a Current Period EPC of \$0.043 per Dth.<sup>15</sup> As mentioned earlier, Ruby is projecting throughput of approximately 503,000 Dth per day and electric costs of \$1,971,132 for the three-month period of March 2024 through May 2024.

The Prior Period EPC is computed using the same data collection period as was used for the Prior Period Fuel and L&U Deficiencies. During the months of September 2023 through November 2023, Ruby under-collected \$459,819.<sup>16</sup> Adding this under-collection to the Prior Period True-up Gain amount of \$12,884<sup>17</sup> produces a total under-collection of \$446,935.<sup>18</sup> Dividing this sum by the projected system throughput results in the proposed Prior Period EPC of \$0.010 per Dth. The total of the Current Period EPC of \$0.043 per Dth plus the Prior Period EPC of \$0.010 per Dth results in a total EPC of \$0.053 per Dth for the period this rate is in effect.

### Operational Purchases and Sales

Ruby is including with this filing its Operational Purchases and Sales report for the period of September 2023 through November 2023, which is in Appendix D. This Operational Purchases and Sales Report corresponds with the data collection period utilized for this FL&U and EPC rate filing.

### **Procedural Matters**

Pursuant to the Commission's regulations, Ruby is submitting this filing via electronic filing. Ruby requests that the Commission grant all waivers of its regulations necessary to accept this filing and allow the Proposed Tariff Section to become effective on March 1, 2024. If the Commission suspends the Proposed Tariff Section, Ruby hereby moves to place the accepted Proposed Tariff Section into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Ruby to change any aspect of Ruby's proposal prior to the Proposed Tariff Section becoming effective, Ruby reserves the right to file a later motion to place the Proposed Tariff Section into effect.

In compliance with 18 CFR § 154.204(f), Ruby states that it has no other filings pending before the Commission that will significantly affect the Proposed Tariff Section tendered in this proceeding.

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<sup>15</sup> See Appendix A, Schedule 3, Line 10, Column (b).

<sup>16</sup> See Appendix A, Schedule 3, Line 3, Column (b).

<sup>17</sup> See Appendix A, Schedule 3, Line 6, Column (b).

<sup>18</sup> See Appendix A, Schedule 3, Line 7, Column (b).

Debbie-Anne A. Reese, Acting Secretary

January 30, 2024

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Ruby requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

L. Drew Cutright  
Vice President, Regulatory Affairs  
Tallgrass Energy, LP  
370 Van Gordon Street  
Lakewood, CO 80228  
303-763-3438  
drew.cutright@tallgrass.com

Janna Romaine Chesno  
Assistant General Counsel  
Tallgrass Energy, LP  
370 Van Gordon Street  
Lakewood, CO 80228  
720-442-8862  
janna.chesno@tallgrass.com

A copy of this filing is being served on Ruby's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Ruby's office in Lakewood, Colorado.

#### **Certification**

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,



L. Drew Cutright  
Vice President, Regulatory Affairs  
Tallgrass Energy, LP

Authorized Representative of Ruby Pipeline, LLC

## **Clean Tariff Records**

STATEMENT OF RATES  
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627



STATEMENT OF RATES  
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 3 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES  
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
<u>Peak Rates:</u>			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
<u>Off-Peak Rates:</u>			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES  
Rates Per Dth

Rate Schedule PAL

Initial Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Park/Loan Balance Rate	
Maximum Rate	\$0.5734
Minimum Rate	\$0.0000
Completion Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES  
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost	\$0.043	\$0.010	\$0.053
Transporter's Equity Return and Taxes Percentage			58.32%

## **Marked Tariff Records**

STATEMENT OF RATES  
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627



STATEMENT OF RATES  
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 3 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES  
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES  
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/</u> <u>1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES  
Rates Per Dth

Rate Schedule PAL

Initial Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Park/Loan Balance Rate	
Maximum Rate	\$0.5734
Minimum Rate	\$0.0000
Completion Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES  
 Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

Collection  
Period

True-up

Total

Electric Power Cost	<del>\$0.0430.045</del>	<del>\$0.0100.009</del>	<del>\$0.0530.054</del>
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Transporter's Equity Return and Taxes Percentage			58.32%
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**Ruby Pipeline, LLC**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
**RP24-\_\_\_\_**

**Appendix Table of Contents**

Appendix A	FL&U Reimbursement Percentages and EPC Rate
Appendix B	Physical Gas Balance
Appendix C	Fuel Use and Retained Quantities
Appendix D	Operational Purchase-Sales Report

**Ruby Pipeline, LLC**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
**RP24-\_\_\_\_**

**Appendix A**  
**FL&U Reimbursement Percentages and EPC Rate**

**Ruby Pipeline, LLC**  
**Fuel Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	<b>Fuel</b>	
1	Fuel Burned (September 2023 - November 2023) 1/	109,308
2	Current Period Fuel Retained (September 2023 - November 2023) 2/	-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	109,308
4	Quantity expected to be trued-up from RP23-933 3/	-
5	True-up fuel retained (September 2023 - November 2023) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Under-collection of Fuel to be offset against L&U 5/	(109,308)
8	Total to be trued up [line 3 + line 6 + line 7]	-
9	Projected Fuel Requirement (March 2024 - May 2024) 6/	-
10	Projected System Receipts (March 2024 - May 2024) 7/	46,276,000
11	Current Period Fuel Retention Percentage [line 9 / line 10]	0.00%
12	Prior Period Fuel Deficiency [line 8 / line 10]	0.00%
13	Total Fuel Retention Percentage [line 11 + line 12]	0.00%

## Notes:

1/ See Appendix C, Schedule 1, Page 1, Column (f), Line 14.

2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 28.

3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 1, Page 1, Column (b), Line 9 of Docket No. RP23-933-000 (July 31, 2023).

4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 42.

5/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.

6/ The minimal projected fuel usage based on projected throughput.

7/ Throughput for March 2024 to May 2024 is projected to be approximately 503,000 Dth/day.



**Ruby Pipeline, LLC**  
**L&U Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	<b>L&amp;U</b>	
1	L&U Experienced (September 2023 - November 2023) 1/	(213,674)
2	Current Period L&U Retained (September 2023 - November 2023) 2/	-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	(213,674)
4	Quantity expected to be trued-up from RP23-933 3/	-
5	True-up L&U retained (September 2023 - November 2023) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Excess L&U Deferred from Previous Filings 5/	(913,712)
8	Over-collection of L&U to be offset against Fuel 6/	109,308
9	Excess L&U Deferred to Future Filings 7/	1,018,078
10	Total to be trued up [line 3 + line 6 + line 7+ line 9]	-
11	Projected L&U (March 2024 - May 2024) 8/	-
12	Projected System Receipts (March 2024 - May 2024) 9/	46,276,000
13	Current Period L&U Retention Percentage [line 11 / line 12]	0.00%
14	Prior Period L&U Deficiency [line 10 / line 12]	0.00%
15	Total L&U Retention Percentage [line 13 + line 14]	0.00%

## Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
- 3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 2, Page 1, Column (b), Line 10 of Docket No. RP23-933-000 (Jul 31, 2023).
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 42.
- 5/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Docket No. RP24-109-000 (October 31, 2023).
- 6/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 7/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, neither Fuel nor L&U Reimbursement Percentages are less than zero. Should the calculation of the FL&U Reimbursement Percentages yield percentages less than zero, the FL&U Reimbursement Percentages are adjusted to zero and the quantities that would have reduced the calculation of the FL&U Reimbursement Percentage below zero are deferred and applied to future calculations.
- 8/ The projected L&U requirement is set at 0.00% based on recent operating experience. Ruby has experienced gains in L&U over the past twelve months.
- 9/ Throughput for March 2024 to May 2024 is projected to be approximately 503,000 Dth/day.

**Ruby Pipeline, LLC**  
**Electric Power Costs (EPC) Rate Calculation**

Line No.	Description (a)	(b)
<b>Electric Power Costs</b>		
1	Electric Power Costs (September 2023 - November 2023) 1/	\$2,474,075
2	Current Period EPC Retained (September 2023 - November 2023) 2/	\$2,014,256
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	\$459,819
4	Quantity expected to be trued-up from RP23-933 3/	\$134,500
5	True-up EPC retained (September 2023 - November 2023) 4/	\$147,385
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	(\$12,884)
7	Total to be trued up [line 3 + line 6]	\$446,935
8	Projected Electric Power Cost Requirement (March 2024 - May 2024) 5/	\$1,971,132
9	Projected System Receipts (Dth) (March 2024 - May 2024) 6/	46,276,000
10	Current Period Electric Power Cost, \$/Dth [line 8 / line 9]	\$0.043
11	Prior Period Electric Power Cost Gain, \$/Dth [line 7 / line 9]	\$0.010
12	Total Electric Power Cost, \$/Dth [line 10 + line 11]	\$0.053

## Notes:

- 1/ See Appendix C, Schedule 3, Page 1, Column (d), Line 14.
- 2/ See Appendix C, Schedule 3, Page 1, Column (b), Line 28.
- 3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchases and Sales Report,' Appendix A, Schedule 3, Page 1, Column (b), Line 7 of Docket No. RP23-933 (July 31, 2023).
- 4/ See Appendix C, Schedule 3, Page 1, Column (b), Line 42.
- 5/ The projected electricity cost is based on the projected throughput.
- 6/ Throughput for March 2024 to May 2024 is projected to be approximately 503,000 Dth/day.

**Ruby Pipeline, LLC**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
**RP24-\_\_\_\_**

**Appendix B**  
**Physical Gas Balance**

**Ruby Pipeline, LLC**  
**Physical Gas Balance**

Receipts (Dth)													
Line No.	Item	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald Springs Receipt	-	-	-	-	-	-	-	-	-	-	-	-
2	Diamondville Receipt	1,035,408	816,899	758,346	974,292	1,409,099	1,665,086	1,156,671	904,542	948,066	1,071,328	1,294,193	2,514,141
3	Gemstone Canyon Receipt	1,806,485	513,851	636,364	640,194	-	452	143,862	8,657,717	10,015,022	7,301,946	10,527,722	12,710,443
4	Pearl Creek Receipt	4,757,691	4,145,789	4,040,030	4,929,026	5,621,940	4,519,628	4,457,541	598,949	488,742	46,233	330,024	1,484,562
5	Topaz Ridge Receipt	12,090,814	9,344,307	7,066,711	8,706,424	10,368,715	7,102,658	7,110,423	4,093,946	4,261,593	3,661,901	4,506,747	2,959,414
6	Total Receipts	19,690,398	14,820,846	12,501,451	15,249,936	17,399,754	13,287,825	12,868,497	14,255,154	15,713,423	12,081,408	16,658,686	19,668,560
7	Net Line Pack Decrease	328,783	243,688	-	-	-	-	28,401	389,379	-	62,945	364,031	31,014
8	<b>Total System Receipts</b>	<b>20,019,181</b>	<b>15,064,534</b>	<b>12,501,451</b>	<b>15,249,936</b>	<b>17,399,754</b>	<b>13,287,825</b>	<b>12,896,898</b>	<b>14,644,533</b>	<b>15,713,423</b>	<b>12,144,353</b>	<b>17,022,717</b>	<b>19,699,574</b>
Deliveries (Dth)													
9	Gemstone Canyon Delivery	42,271	47,488	431	2,115	-	642,494	62,147	57,921	61,361	41,501	128,909	51,359
10	Gold Pan Delivery	249,750	123,829	109,152	144,586	154,500	147,324	148,044	148,569	164,971	163,017	165,870	195,834
11	Onyx Hill Delivery	14,569,606	11,558,526	10,235,931	13,831,416	16,492,490	12,138,912	12,443,728	13,477,300	14,120,899	11,866,894	14,518,041	16,099,893
12	Opal Valley Delivery	1,063,239	1,141,971	1,135,556	236,392	257,240	111,556	32,550	946	2	1	212,574	312,394
13	Sapphire Mountain Delivery	55,115	15,972	8,646	97,209	-	-	0	594,822	396,410	8,201	206,267	24
14	Emeral Springs Delivery	-	-	-	-	-	-	-	-	-	-	-	-
15	Jade Flats Delivery	200,622	199,760	189,176	171,227	93,047	45,252	30,791	24,206	26,257	31,707	87,056	164,774
16	Turquoise Flats Delivery	3,884,502	2,004,275	721,227	587,185	226,821	-	212,915	239,960	332,125	182,226	1,696,714	2,837,754
17	Total Deliveries	20,065,106	15,091,822	12,400,119	15,070,131	17,224,097	13,085,538	12,930,176	14,543,724	15,102,025	12,293,547	17,015,431	19,662,032
18	System Fuel:												
19	FERC Account 810 - Compressor Station Fuel	27,790	13,411	8,739	18,353	-	-	-	-	369	180	19,218	84,864
20	FERC Account 812 - Other Utility Operations 1/	6,503	4,653	4,483	4,269	3,312	1,755	5,586	2,360	1,484	401	945	3,700
21	Total Fuel	34,293	18,063	13,222	22,622	3,312	1,755	5,586	2,360	1,853	581	20,163	88,564
22	Net Linepack Increase	-	-	123,573	190,973	63,345	346,462	-	-	566,009	-	-	-
23	<b>Total System Deliveries</b>	<b>20,099,399</b>	<b>15,109,885</b>	<b>12,536,914</b>	<b>15,283,727</b>	<b>17,290,755</b>	<b>13,433,755</b>	<b>12,935,762</b>	<b>14,546,084</b>	<b>15,669,887</b>	<b>12,294,128</b>	<b>17,035,594</b>	<b>19,750,596</b>
24	<b>L&amp;U Loss/(Gain) [line 8 - line 23]</b>	<b>(80,218)</b>	<b>(45,351)</b>	<b>(35,462)</b>	<b>(33,790)</b>	<b>108,999</b>	<b>(145,930)</b>	<b>(38,864)</b>	<b>98,449</b>	<b>43,536</b>	<b>(149,775)</b>	<b>(12,877)</b>	<b>(51,022)</b>

**Ruby Pipeline, LLC**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
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**Appendix C**  
**Fuel Use and Retained Quantities**

**Ruby Pipeline, LLC**  
**Transportation Fuel Gas**

(Quantities in Dth)

Line No.	Month	Fuel Gas				Total Fuel Gas Consumption
		Wildcat Hills Compressor Fuel	Wieland Flats Compressor Fuel	Desert Valley Compressor Fuel	Other Utility Operations Fuel	
	(a)	(b)	(c)	(d)	(e)	(f)
						[ b + c + d + e ]
1	December-22	129	27,550	111	6,503	34,293
2	January-23	-	13,411	-	4,653	18,063
3	February-23	-	8,739	-	4,483	13,222
4	March-23	-	18,202	151	4,269	22,622
5	April-23	-	-	-	3,312	3,312
6	May-23	-	-	-	1,755	1,755
7	June-23	-	-	-	5,586	5,586
8	July-23	-	-	-	2,360	2,360
9	August-23	-	369	-	1,484	1,853
10	September-23	-	167	13	401	581
11	October-23	-	19,208	10	945	20,163
12	November-23	1	84,836	27	3,700	88,564
13	<b>Total</b>	<b>130</b>	<b>172,482</b>	<b>312</b>	<b>39,451</b>	<b>212,375</b>
14	<b>Sep-23 - Nov-23</b>	<b>1</b>	<b>104,211</b>	<b>50</b>	<b>5,046</b>	<b>109,308</b>

**Current Period Fuel Retained**

	Month	Fuel Retention
	(a)	(b)
15	December-22	-
16	January-23	-
17	February-23	-
18	March-23	-
19	April-23	-
20	May-23	-
21	June-23	-
22	July-23	-
23	August-23	-
24	September-23	-
25	October-23	-
26	November-23	-
27	<b>Total</b>	<b>-</b>
28	<b>Sep-23 - Nov-23</b>	<b>-</b>

**Volumetric True-up Fuel Retained**

	Month	Fuel Retention
	(a)	(b)
29	December-22	-
30	January-23	-
31	February-23	-
32	March-23	-
33	April-23	-
34	May-23	-
35	June-23	-
36	July-23	-
37	August-23	-
38	September-23	-
39	October-23	-
40	November-23	-
41	<b>Total</b>	<b>-</b>
42	<b>Sep-23 - Nov-23</b>	<b>-</b>

**Ruby Pipeline, LLC  
L&U**

(Quantities in Dth)

**L&U Experienced**

Line No.	Month	L&U
	(a)	(b)
1	December-22	(80,218)
2	January-23	(45,351)
3	February-23	(35,462)
4	March-23	(33,790)
5	April-23	108,999
6	May-23	(145,930)
7	June-23	(38,864)
8	July-23	98,449
9	August-23	43,536
10	September-23	(149,775)
11	October-23	(12,877)
12	November-23	(51,022)
13	<b>Total</b>	<b>(342,306)</b>
14	<b>Sep-23 - Nov-23</b>	<b>(213,674)</b>

**Current Period L&U Retained**

	Month	L&U Retention
	(a)	(b)
15	December-22	-
16	January-23	-
17	February-23	-
18	March-23	-
19	April-23	-
20	May-23	-
21	June-23	-
22	July-23	-
23	August-23	-
24	September-23	-
25	October-23	-
26	November-23	-
27	<b>Total</b>	<b>-</b>
28	<b>Sep-23 - Nov-23</b>	<b>-</b>

**Volumetric True-up L&U Retained**

	Month	L&U Retention
	(a)	(b)
29	December-22	-
30	January-23	-
31	February-23	-
32	March-23	-
33	April-23	-
34	May-23	-
35	June-23	-
36	July-23	-
37	August-23	-
38	September-23	-
39	October-23	-
40	November-23	-
41	<b>Total</b>	<b>-</b>
42	<b>Sep-23 - Nov-23</b>	<b>-</b>

**Ruby Pipeline, LLC  
EPC Cost**

<b>EPC</b>				
Line No.	Month	Electricity Costs	GHG Mitigation Costs	Total EPC
	(a)	(b)	(c)	(d) [ b + c ]
1	Dec-22	\$665,661	\$0	\$665,661
2	Jan-23	\$557,095	\$0	\$557,095
3	Feb-23	\$605,995	\$0	\$605,995
4	Mar-23	\$578,784	\$0	\$578,784
5	Apr-23	\$728,006	\$0	\$728,006
6	May-23	\$664,340	\$0	\$664,340
7	Jun-23	\$663,325	\$0	\$663,325
8	Jul-23	\$935,896	\$0	\$935,896
9	Aug-23	\$745,087	\$0	\$745,087
10	Sep-23	\$710,272	\$0	\$710,272
11	Oct-23	\$989,887	\$0	\$989,887
12	Nov-23	\$773,917	\$0	\$773,917
13	<b>Total</b>	<b>\$8,618,265</b>	<b>\$0</b>	<b>\$8,618,265</b>
14	<b>Sep-23 - Nov-23</b>	<b>\$2,474,075</b>	<b>\$0</b>	<b>\$2,474,075</b>

**Current Period EPC Retained**

	Month	EPC Retention
	(a)	(b)
15	Dec-22	\$944,497
16	Jan-23	\$728,286
17	Feb-23	\$599,803
18	Mar-23	\$702,695
19	Apr-23	\$813,098
20	May-23	\$608,004
21	Jun-23	\$648,024
22	Jul-23	\$740,761
23	Aug-23	\$772,760
24	Sep-23	\$507,925
25	Oct-23	\$699,650
26	Nov-23	\$806,681
27	<b>Total</b>	<b>\$8,572,182</b>
28	<b>Sep-23 - Nov-23</b>	<b>\$2,014,256</b>

**EPC True-up Retained**

	Month	EPC Retention
	(a)	(b)
29	Dec-22	\$196,770
30	Jan-23	\$151,726
31	Feb-23	\$124,959
32	Mar-23	(\$290,244)
33	Apr-23	(\$335,845)
34	May-23	(\$251,132)
35	Jun-23	(\$259,209)
36	Jul-23	(\$296,304)
37	Aug-23	(\$309,104)
38	Sep-23	\$37,165
39	Oct-23	\$51,194
40	Nov-23	\$59,025
41	<b>Total</b>	<b>(\$1,120,998)</b>
42	<b>Sep-23 - Nov-23</b>	<b>\$147,385</b>



**Ruby Pipeline, LLC**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
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**Appendix D**  
**Operational Purchase-Sales Report**

**Ruby Pipeline, LLC**  
**Operational Purchases and Sales Report - Source and Disposition Summary**  
**For the Period September 2023 - November 2023**

**Summary**

Line No.	Particulars (a)	Source (b)	Quantity Dth (c)	Amount Received (d)
	<b>Operational Purchases and other Source (Debit) Activity:</b>			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$ -
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	93,165	\$ 3,328,188
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	11,201	\$ 245,321
7	<b>Total Source (Debit) Activity</b>		<b>104,366</b>	<b>\$ 3,573,509</b>
	<b>Operational Sales and other Disposition(Credit) Activity:</b>			
8	Imbalance Cashouts	Schedule No. 3	-	\$ -
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	104,366	\$ 3,573,509
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	<b>Total Disposition (Credit) Activity</b>		<b>104,366</b>	<b>\$ 3,573,509</b>
15	<b>Net System Fuel, L&amp;U, Line Pack, and Other Balance Variance</b>		-	<b>\$ (0)</b>

**Ruby Pipeline, LLC**  
**Operational Purchases and other Debit Activity**  
**For the Period September 2023 - November 2023**

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Purchases</u> <sup>1</sup>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Paid</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Amount Paid</u> (e)	<u>Average Purchase Price</u> (f)	<u>Dth</u> (g)	<u>Amount Paid</u> (h)
1	September	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	October	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	November	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	<b>Total</b>	<b>0</b>	<b>\$ -</b>		<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0</b>	<b>\$ -</b>

Notes:  
1) Schedule 4 details Ruby's Operational Purchases

**Ruby Pipeline, LLC**  
**Operational Sales and other Credit Activity**  
**For the Period September 2023 - November 2023**

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Sales<sup>1</sup></u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Received</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Average Sale Price</u> (e)	<u>Amount Received</u> (f)	<u>Dth</u> (g)	<u>Amount Received</u> (h)
1	September	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	October	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	November	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	<b>Total</b>	<b>0</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0</b>	<b>\$ -</b>

Notes:  
1) Schedule 4(a) details Ruby's Operational Sales

**Ruby Pipeline, LLC**  
**Operational Purchases Detail**

<b>Line</b>	<b>Seller</b>	<b>Month</b>	<b>Day</b>	<b>Year</b>	<b>Quantity</b>	<b>Unit Price</b>	<b>Amount</b>
	(a)	(b)	(c)	(d)	<b>Dth</b>	<b>(\$Dth)</b>	<b>Paid</b>
					(e)	(f)	(g)
1	Not Applicable	September		2023		\$	-
2		<b>September</b>		<b>2023</b>	-	\$	-
3	<b>September 2023 Total</b>				-	\$	-
4	Not Applicable	October		2023		\$	-
5		<b>October</b>		<b>2023</b>	-	\$	-
6	<b>October 2023 Total</b>				-	\$	-
7	Not Applicable	November		2023		\$	-
8		<b>November</b>		<b>2023</b>	-	\$	-
9	<b>November 2023 Total</b>				-	\$	-
10	<b>Total all Purchases</b>				-	-	-

**Ruby Pipeline, LLC  
Operational Sales Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	Not Applicable	September		2023	-	\$	-
2		<b>September</b>		<b>2023</b>	-	\$	-
3	<b>September 2023 Total</b>				-	-	-
4	Not Applicable	October		2023	-	\$	-
5		<b>October</b>		<b>2023</b>	-	\$	-
6	<b>October 2023 Total</b>				-	\$	-
7	Not Applicable	November		2023	-	\$	-
8		<b>November</b>		<b>2023</b>	-	\$	-
9	<b>November 2023 Total</b>				-	\$	-
10	<b>Total all Sales</b>				-		-

**Ruby Pipeline, LLC**  
**Line Pack and Net System Activity**  
**For the Period September 2023 - November 2023**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cumulative System Balance Rec / (Pay) Dth (a)</u>	<u>Line Pack Increase / (Decrease) Dth (b)</u>	<u>Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)</u>	<u>Current System Balance Activity Increase / (Decrease) Dth (d)</u>	<u>Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)</u>	<u>Index Price (f)</u>	<u>Revaluation Activity Amount (g)</u>	<u>Current Activity Amount (h)</u>	<u>Total Activity Amount (i)</u>
1	Beginning Balance		756,265	102,138	858,403	858,403	\$ 2.7075			
2	September	858,403	(62,945)	201,339	138,394	996,797	\$ 2.1725	\$ (459,246)	\$ 300,661	\$ (158,585)
3	October	996,797	(364,031)	346,168	(17,863)	978,934	\$ 5.8125	\$ 3,628,341	\$ (103,829)	\$ 3,524,512
4	November	978,934	(31,014)	3,648	(27,366)	951,568	\$ 5.9400	\$ 124,814	\$ (162,554)	\$ (37,740)
5	<b>Total - Current Activity</b>		<b>(457,990)</b>	<b>551,155</b>	<b>93,165</b>			<b>\$ 3,293,910</b>	<b>\$ 34,278</b>	<b>\$ 3,328,188</b>
6	Ending Balance		298,275	653,293	951,568					

**Ruby Pipeline, LLC**  
**Net Fuel, LAUF and L&U Activity**  
**For the Period September 2023 - November 2023**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Fuel and L&amp;U Dth (a)</u>	<u>Net Fuel and L&amp;U Retention (Gain)/Loss Dth (b)</u>	<u>Index Price (c)</u>	<u>Revaluation Activity Amount on Fuel &amp; L&amp;U (d)</u>	<u>Current Activity Amount (e)</u>	<u>Total Activity Amount (f)</u>
1	Beginning Balance	(913,712)		\$ 2.7075			
2	September	(913,712)	(149,194)	\$ 2.1725	\$ 488,836	\$ (324,124)	\$ 164,712
3	October	(1,062,906)	7,286	\$ 5.8125	\$ (3,868,979)	\$ 42,350	\$ (3,826,629)
4	November	(1,055,620)	37,542	\$ 5.9400	\$ (134,592)	\$ 222,999	\$ 88,408
5	<b>Total - Current Activity</b>		<u>(104,366)</u>		<u>\$ (3,514,735)</u>	<u>\$ (58,775)</u>	<u>\$ (3,573,509)</u>

Notes:

1) Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.



**Ruby Pipeline, LLC**  
**Other Gas Costs**  
**For the Period September 2023 - November 2023**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cummulative Other Gas Costs Dth (a)</u>	<u>Index Price (b)</u>	<u>Revaluation Activity Amount (c)</u>	<u>Current Activity Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Current Activity Other Gas Costs Amount (f)</u>	<u>Total Other Gas Costs Amount (g)</u>
1	Beginning Balance	55,307	\$ 2.708					
2	September	55,307	\$ 2.1725	\$ (29,582)	10,800	\$ 2.1725	\$ 23,463	\$ (6,119)
3	October	66,107	\$ 5.8125	\$ 240,629	10,577	\$ 5.8125	\$ 61,479	\$ 302,108
4	November	76,684	\$ 5.9400	\$ 9,777	(10,176)	\$ 5.9400	\$ (60,445)	\$ (50,668)
5	<b>Total</b>	<b>253,405</b>		<b>\$ 220,825</b>	<b>11,201</b>		<b>\$ 24,496</b>	<b>\$ 245,321</b>