

Ruby Pipeline, LLC

January 5, 2024

Debbie-Anne A. Reese, Acting Secretary Federal Energy Regulatory Commission 888 First Street, NE, Room 1A Washington, DC 20426

Re: Ruby Pipeline, LLC

Negotiated Rate Agreement

Docket No. RP24-_____-000

Dear Acting Secretary Reese:

Ruby Pipeline, LLC ("Ruby") hereby submits for filing with the Federal Energy Regulatory Commission ("Commission" or "FERC") to become part of Ruby's FERC Gas Tariff, Original Volume No. 1 ("Tariff"), the following revised tariff sections (the "Proposed Tariff Sections") with a requested effective date of January 6, 2024.

Section Name	Section Version
Part II: Stmt. of Rates, Section 4 – Statement of Negotiated Rates	10.0.0
Part II: Stmt. of Rates, Section 4.1 – Reserved	6.0.0
Part II: Stmt. of Rates, Section 4.2 – Castleton #959579-PALRUBY	5.0.0
Part II: Stmt. of Rates, Section 4.3 – Reserved	6.0.0

Pursuant to Part 154 of the Commission's regulations, the following items are included in this filing:

- 1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format:
- 2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission's eLibrary;
- 3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission's eLibrary; and
- 4. This transmittal letter.

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Pursuant to 18 CFR § 154.601, Ruby is submitting this instant filing to implement one negotiated rate transportation service agreement ("TSA") between Ruby and:

Castleton Commodities Merchant Trading L.P., Contract No. 959579-PALRUBY

¹ 18 CFR § 154 (2023).

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A copy of the TSA is attached hereto. The contract has an effective date of January 6, 2024. Pursuant to Section 4.14 of the General Terms and Conditions of its Tariff, Ruby has authority to negotiate rates in accordance with the Commission's Policy Statement on the Alternatives to Traditional Cost of Service Ratemaking for Natural Gas Pipelines ("Policy Statement").² This policy requires either the filing of the negotiated rate agreement or a tariff section reflecting the essential elements of the negotiated rate agreement.

Accordingly, Ruby herein files the Proposed Tariff Sections which list the subject agreements, including, *inter alia*, the shipper's name, contract number, and contract terms.

Ruby hereby affirms that the TSA identified above does not deviate in any material respect from the form of service agreement in the Tariff.

Ruby requests that the Commission accept this filing and permit the Proposed Tariff Sections set forth herein to become effective on January 6, 2024, consistent with the effective date of the TSA.

Housekeeping Matters

As part of this filing, Ruby is also reflecting in the Proposed Tariff Sections the following housekeeping changes, with the same proposed effective date of January 6, 2024:

Part II: Stmt. of Rates, Section 4 - Statement of Negotiated Rates, Version No. 10.0.0

• Remove references to Contract Nos. 219586-FTRUBY and 219594-FTRUBY, as they expired on October 31, 2023.

Part II: Stmt. of Rates, Section 4.1 - Reserved, Version 6.0.0

• Remove Contract No. 219586-FTRUBY, as the contract expired on October 31, 2023, and reserve for future use.

Part II: Stmt. of Rates, Section 4.3 - Reserved, Version 6.0.0

 Remove Contract No. 219594-FTRUBY, as the contract expired on October 31, 2023, and reserve for future use.

Procedural Matters

Pursuant to the Commission's regulations, Ruby is submitting this filing via electronic filing. Ruby requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective on January 6, 2024. If the Commission suspends the Proposed Tariff Sections, Ruby hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Ruby to change any aspect of Ruby's proposal prior to

² Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, 74 FERC \P 61,076 (1996), order on clarification, 74 FERC \P 61,194, order on reh'g, 75 FERC \P 61,024 (1996), order modifying negotiated rate policy, 104 FERC \P 61,134 (2003); order on reh'g and clarification, 114 FERC \P 61,042 (2006) ("Policy Statement").

Debbie-Anne A. Reese, Acting Secretary January 5, 2024 Page 3 of 3

these Proposed Tariff Sections becoming effective, Ruby reserves the right to file a later motion to place the Proposed Tariff Sections into effect.

In compliance with 18 CFR § 154.204(f), Ruby states that it has no other filings pending before the Commission that will significantly affect the Proposed Tariff Sections tendered in this proceeding.

Ruby requests that all Commission orders and correspondence as well as pleadings and correspondence by other parties concerning this filing be served on each of the following:

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
303-763-3438
drew.cutright@tallgrass.com

Janna Romaine Chesno Assistant General Counsel Tallgrass Energy, LP 370 Van Gordon Street Lakewood, CO 80228 720-442-8862 janna.chesno@tallgrass.com

A copy of this filing is being served on Ruby's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Ruby's office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,

L. Drew Cutright Vice President, Regulatory Affairs Tallgrass Energy, LP

Authorized Representative of Ruby Pipeline, LLC



Part II: Stmt. of Rates Section 4 - Statement of Negotiated Rates Version 10.0.0

Statement of Negotiated Rates

Section 4.1	Reserved
Section 4.2	Castleton Commodities Merchant Trading L.P. #959579-PALRUBY
Section 4.3	Reserved
Section 4.4	Reserved

Part II: Stmt. of Rates Section 4.1 - Reserved Version 6.0.0

Reserved for future use.

Part II: Stmt. of Rates Section 4.2 - Castleton #959579-PALRUBY Version 5.0.0

PAL SERVICE REQUEST ORDER ("PAL RO")

related to
INTERRUPTIBLE PARKING AND LENDING SERVICE AGREEMENT
RATE SCHEDULE PAL

between

RUBY PIPELINE, L.L.C.

and

CASTLETON COMMODITIES MERCHANT TRADING L.P.

(Shipper)

Dated: January 5, 2024

1.	PAL Agreement No:	Type of Service: Park X Loan
2.	Maximum PAL Quantity: 15,000 (Dth)	
3.	PAL Point(s):	

Initiation Point Name(s)and PIN(s): <u>GASTRANS/RUBY (TQF) TURQUOISE FLATS/942002</u> Completion Point Name(s)and PIN(s): <u>GASTRANS/RUBY (TQF) TURQUOISE FLATS/942002</u>

4. Schedule:

Date(s) Service t	to be Provided		Dai	ly PAL Quantity (Dth)	
(May Reflect a F	Range of Dates)		(May Refl	ect a Range of Quantities)	
		Park or Loan	Payback	Loan or Park V	Vithdrawal
<u>From</u>	Through	Minimum	Maximum	Minimum	Maximum
1. 1/06/2024	1/08/2024	0	5,000		
2. 1/09/2024	1/31/2024	Ü	3,000	0	800

5. Park and Loan Rates: Unless otherwise agreed by the Parties in this PAL RO, the Park and Loan Rates for service shall be Transporter's then effective maximum rates for service under Rate Schedule PAL or other superseding Rate Schedule, as such rates may be changed from time to time. Pursuant to this PAL RO or Rate Schedule PAL, a discount rate or a negotiated rate may apply pursuant to an agreement of the parties of this PAL RO based on GT&C Section 4.13 or GT&C Section 4.14, respectively. Rates may vary based on quantity, time period, etc.

Part II: Stmt. of Rates Section 4.2 - Castleton #959579-PALRUBY Version 5.0.0

From 01/06/2024

Through 01/31/2024

Rate Description
Additional Terms
Permitted by Tariff

Rate

In lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay a negotiated Flat Fee of \$48,000, which will be prorated for the actual quantity nominated and confirmed.

- 6. Negotiated Rate: Yes X No ____
- 7. Notices, Statements, and Bills:

To Shipper:

Invoices:

CASTLETON COMMODITIES MERCHANT TRADING L.P.

2200 ATLANTIC STREET

SUITE 800

STAMFORD, CT 06902-6834 Attn: Natural Gas Settlements

All Notices:

CASTLETON COMMODITIES MERCHANT TRADING L.P. 2200 ATLANTIC STREET

SUITE 800

STAMFORD, CT 06902-6834 Attn: Contract Administration

To Transporter: See "Points of Contact" in the Tariff.

IN WITNESS WHEREOF, the parties have executed this PAL RO. This PAL RO may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.

Part II: Stmt. of Rates Section 4.2 - Castleton #959579-PALRUBY Version 5.0.0

TRANSPORTER:	SHIPPER:
RUBY PIPELINE, L.L.C.	CASTLETON COMMODITIES MERCHANT TRADING L.P.
Accepted and agreed to this	Accepted and agreed to this
day of , 2023.	day of , 2023.

Part II: Stmt. of Rates Section 4.3 - Reserved Version 6.0.0

Reserved for future use.



Part II: Stmt. of Rates Section 4 - Statement of Negotiated Rates Version 10.0.0

Statement of Negotiated Rates

Section 4.1	ReservedSouthwest Gas Corporation #219586-FTRUBY
Section 4.2	Castleton Commodities Merchant Trading L.P. #959579-PALRUBYReserved
Section 4.3	ReservedSouthwest Gas Corporation #219594-FTRUBY
Section 4.4	Reserved

Part II: Stmt. of Rates Section 4.1 - Reserved Version 6.0.0

Reserved for future use.

Statement of Negotiated Rates (Rates per Dth/day)

Rate Schedule FT Shipper Identification	Term of Service	MDQ (Dth/d)	Reservation Rate 1/	Commodity Rate 1/	Authorized Overrun	Primary Receipt Point(s)	Primary Delivery Point(s)
Southwest Gas Corporation #219586-FTRUBY	10/1/2023 10/31/202	23 2,700	1a/	1/	1/	941002 TOPAZ RIDG	SE 942000 OPAL VALLEY
			1a/	1/		Secondary Receipt Point(s)	Secondary Delivery Point(s)
					801215 GEMS	L CREEK ONDVILLE LALD SPRINGS STONE CANYON ERN HEADSTATION	942000 OPAL VALLEY 801215 GEMSTONE CANYON
			1/	1/	Primary or Se	econdary Receipt Point liste econdary Delivery Point	oinations that do not pair a ed immediately above with a listed immediately above in
	reed by the Parties in writ hedules; as such rates ma						Rate Schedule FT or other of quantities transported.
	e applicable maximum o						th per Month which shall be payable regardless of
2/ FL&U Reimburseme otherwise agreed bet		ns stated on	Transporter's Sta	ntement of Rat	es in the Tarif	f, as it may be changed	from time to time, unless
	cable: All applicable su arges may be changed fro					num surcharge rate as s	tated on the Statement of

Greenhouse Gas Costs:

Part II: Stmt. of Rates Section 4.1 - Reserved Version 6.0.0

	If any greenhouse gas costs are imposed pursuant to GT&C Section 29, Shipper shall pay such tax or costs through an additional surcharge. Such surcharges are in addition to any taxes or assessments Shipper is required to pay pursuant to GT&C Section 24.
	ACA: The ACA Surcharge shall be assessed pursuant to GT&C Section 17 of the Tariff.
4/	EPC shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the parties.
5/	This contract does not deviate in any material aspect from the form of service agreement.

Part II: Stmt. of Rates Section 4.2 - Castleton #959579-PALRUBY Version 5.0.0

PAL SERVICE REQUEST ORDER ("PAL RO")

related to

INTERRUPTIBLE PARKING AND LENDING SERVICE AGREEMENT RATE SCHEDULE PAL

between

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and

CASTLETON COMMODITIES MERCHANT TRADING L.P.

(Shipper)

Dated: January 5, 2024

1. PAL Agreement No: Type of Service: Park X Loan .

2. Maximum PAL Quantity: 15,000 (Dth)

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Initiation Point Name(s)and PIN(s): GASTRANS/RUBY (TQF) TURQUOISE FLATS/942002 Completion Point Name(s)and PIN(s): GASTRANS/RUBY (TQF) TURQUOISE FLATS/942002

4. Schedule:

Date(s) Service to be Provided (May Reflect a Range of Dates)		Daily PAL Quantity (Dth) (May Reflect a Range of Quantities)			
		Park or Loar	n Payback	Loan or Park	Withdrawal
From	Through	Minimum	Maximum	Minimum	Maximum
1. 1/06/2024	1/08/2024	0	5,000		
2. 1/09/2024	1/31/2024			0	800

5. Park and Loan Rates: Unless otherwise agreed by the Parties in this PAL RO, the Park and Loan Rates for service shall be Transporter's then effective maximum rates for service under Rate Schedule PAL or other superseding Rate Schedule, as such rates may be changed from time to time. Pursuant to this PAL RO or Rate Schedule PAL, a discount rate or a negotiated rate may apply pursuant to an agreement of the parties of this PAL RO based on GT&C Section 4.13 or GT&C Section 4.14, respectively. Rates may vary based on quantity, time period, etc.

Part II: Stmt. of Rates Section 4.2 - Castleton #959579-PALRUBY Version 5.0.0

<u>From</u>	<u>Through</u>	Rate Description	Rate
01/06/2024	01/31/2024	Additional Terms	In lieu of the per Dth initial, balance, and
		Permitted by Tariff	completion rates associated with Rate Schedule
			PALS, Shipper agrees to pay a negotiated Flat
			Fee of \$48,000, which will be prorated for the
			actual quantity nominated and confirmed.

6. Negotiated Rate: Yes X No

7. Notices, Statements, and Bills:

<u>To Shi</u>	ipper:
	Invoices:
	CASTLETON COMMODITIES MERCHANT TRADING L.P.
	2200 ATLANTIC STREET
	SUITE 800
	STAMFORD, CT 06902-6834
	Attn: Natural Gas Settlements
	All Notices:
	CASTLETON COMMODITIES MERCHANT TRADING L.P.
	2200 ATLANTIC STREET
	SUITE 800
	STAMFORD, CT 06902-6834
	Attn: Contract Administration

To Transporter: See "Points of Contact" in the Tariff.

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TRANSPORTER:		SHIPPER:
RUBY PIPELINE, L.L.C.		CASTLETON COMMODITIES MERCHANT TRADING L.P.
Accepted and agreed to this		Accepted and agreed to this
day of	, 2023.	<u>day of</u> , 2023.

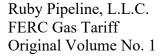
Reserved

Part II: Stmt. of Rates Section 4.3 - Reserved Version 6.0.0

Reserved for future use.

Statement of Negotiated Rates (Rates per Dth/day)

Rate Schedule FT Shipper Identification	Term of Service	MDQ (Dth/d)	Reservation Rate 1/	— Commodity — Rate 1/	Authorized Overrun	Primary Receipt Point(s)	Primary Delivery Point(s)
Southwest Gas Corporation #219594-FTRUBY	10/1/2023 10/31/2023	3 17,600	1a/	1/	1/	941002 TOPAZ RI	DGE 48351 JADE FLATS -6,600 (D/th per Day)
							942000 OPAL VALLEY —11,000 (D/th per Day)
			1 4/	17	Secondary Rec	ceipt Point(s) Se	econdary Delivery Point(s)
					— 941002 TOPAZ	Z RIDGE —	942000 OPAL VALLEY
					— 941001 PEARI — 941000 DIAM — 800230 EMER	ONDVILLE —	801215 GEMSTONE CANYO 48351 JADE FLATS 942001 SAPHIRE MOUNTAI
						TONE CANYON ERN HEADSTATION	
					———POOL		
			1/	1/	Primary or Sec	ondary Receipt Point liste	pinations that do not pair a ed immediately above with a listed immediately above in
	eed by the Parties in writi redules; as such rates may						Rate Schedule FT or other of quantities transported.
	applicable maximum or						th per Month which shall be payable regardless of
2/ FL&U Reimburseme otherwise agreed betw	$\boldsymbol{\varepsilon}$	s stated on T	Fransporter's Sta	atement of Rat	es in the Tariff,	as it may be changed	from time to time, unless



Part II: Stmt. of Rates Section 4.3 - Reserved Version 6.0.0

