



March 26, 2024

Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Rockies Express Pipeline LLC
Docket No. RP24-____-000
Annual Incidental Purchases and Sales Report

Dear Acting Secretary Reese:

Pursuant to the Purchase and Sale of Gas provisions in Section 11.6 of the General Terms and Conditions ("GT&C") of Third Revised Volume No. 1 of the Rockies Express Pipeline LLC ("Rockies Express") FERC Gas Tariff ("Tariff") and Section 154.502(c) of the regulations of the Federal Energy Regulatory Commission ("Commission"),¹ Rockies Express hereby submits for filing its annual report on incidental operational gas purchase and sale transactions for the calendar year ending December 31, 2023 ("Report"). Rockies Express is filing this Report pursuant to the Commission's eFiling procedures.

List of the Materials Enclosed

Pursuant to Part 154 of the Commission's regulations, the following items are included in the filing package:

1. This transmittal letter; and
2. Appendix A, which details 2023 operational gas transactions.

Background

Pursuant to GT&C Section 11.6 of the Tariff, Rockies Express must submit an annual report that provides details regarding all incidental operational gas purchases and sales made during the previous calendar year. The Tariff requires Rockies Express to include in this report the counterparty, the date of the purchase/sale, quantity, and the purchase/sale price for each operational gas purchase/sale transaction. The Tariff also requires that the annual report provide information on: (1) the cost and revenue associated with the purchase/sale; (2) identification of the source of the gas; (3) an explanation as to the purpose of the purchase/sale; and (4) all entities, including affiliates, from which Rockies Express purchased operational gas.

¹ 18 CFR § 154.502(c) (2023).

Debbie-Anne A. Reese, Acting Secretary

March 26, 2024

Page 2 of 2

Report

Appendix A sets forth the required details of the operational gas transactions that took place in calendar year 2023. The purchases reflected in Appendix A were made to manage linepack levels.

Communications and Service

Rockies Express requests that all correspondence and communications concerning this filing be sent to each of the following persons:

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
303-763-3438
drew.cutright@tallgrass.com

Janna Romaine Chesno
Assistant General Counsel
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
720-442-8862
janna.chesno@tallgrass.com

A copy of this filing is being served on Rockies Express' customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Rockies Express' office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,



L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Rockies Express Pipeline LLC

Rockies Express Pipeline LLC

Incidental Purchases and Sales Report

Calendar Year 2023

Line No.	Counterparty	Date	(Purchase) Sale Volume (Dth)	Price /Dth \$	(Cost)/Revenue \$	Point of Purchase/Sale	Purpose
1	Ascent Resources - Utica, LLC	1/10/2023	(20,000)	2.700	(54,000.00)	OHIO RIVER SYSTEM/REX BEARWALLOW MON	Linepack Management
2	Ascent Resources - Utica, LLC	1/11/2023	(20,000)	2.700	(54,000.00)	OHIO RIVER SYSTEM/REX BEARWALLOW MON	Linepack Management
3	Ascent Resources - Utica, LLC	1/26/2023	(30,000)	2.500	(75,000.00)	OHIO RIVER SYSTEM/REX BEARWALLOW MON	Linepack Management
4	Ascent Resources - Utica, LLC	2/15/2023	(20,000)	2.000	(40,000.00)	OHIO RIVER SYSTEM/REX BEARWALLOW MON	Linepack Management
5	Ascent Resources - Utica, LLC	3/21/2023	(20,000)	1.900	(38,000.00)	OHIO RIVER SYSTEM/REX BEARWALLOW MON	Linepack Management
6	Ascent Resources - Utica, LLC	3/29/2023	(20,000)	1.950	(39,000.00)	OHIO RIVER SYSTEM/REX BEARWALLOW MON	Linepack Management
7	Ascent Resources - Utica, LLC	4/3/2023	(20,000)	1.900	(38,000.00)	OHIO RIVER SYSTEM/REX BEARWALLOW MON	Linepack Management
8	Ascent Resources - Utica, LLC	5/5/2023	(60,000)	1.580	(94,800.00)	OHIO RIVER SYSTEM/REX BEARWALLOW MON	Linepack Management
9	DTE Energy Trading, Inc.	5/19/2023	(30,000)	1.770	(53,100.00)	CLARINGTON HUB POOL	Linepack Management
10	DTE Energy Trading, Inc.	5/19/2023	(150,000)	1.780	(267,000.00)	CLARINGTON HUB POOL	Linepack Management
11	Ascent Resources - Utica, LLC	6/2/2023	(30,000)	1.550	(46,500.00)	OHIO RIVER SYSTEM/REX BEARWALLOW MON	Linepack Management
12	Stanchion Energy LLC *	6/5/2023	(10,000)	1.610	(16,100.00)	OHIO RIVER SYSTEM/REX BEARWALLOW MON	Linepack Management
13	Ascent Resources - Utica, LLC	6/16/2023	(60,000)	1.450	(87,000.00)	OHIO RIVER SYSTEM/REX BEARWALLOW MON	Linepack Management
14	Stanchion Energy LLC *	6/21/2023	(9,000)	1.500	(13,500.00)	RICE/REX GUNSLINGER MONROE	Linepack Management
15	Ascent Resources - Utica, LLC	6/23/2023	(30,000)	1.600	(48,000.00)	OHIO RIVER SYSTEM/REX BEARWALLOW MON	Linepack Management
16	Stanchion Energy LLC *	8/4/2023	(6,500)	1.450	(9,425.00)	RICE/REX GUNSLINGER MONROE	Linepack Management
17	Stanchion Energy LLC *	8/18/2023	(30,000)	1.250	(37,500.00)	CLARINGTON HUB POOL	Linepack Management
18	DTE Energy Trading, Inc.	10/9/2023	(10,000)	1.620	(16,200.00)	CLARINGTON HUB POOL	Linepack Management
19	Stanchion Energy LLC *	10/10/2023	(10,000)	1.550	(15,500.00)	CLARINGTON HUB POOL	Linepack Management
20	Stanchion Energy LLC *	10/11/2023	(6,800)	1.550	(10,540.00)	CLARINGTON HUB POOL	Linepack Management
21	DTE Energy Trading, Inc.	10/12/2023	(10,000)	1.300	(13,000.00)	CLARINGTON HUB POOL	Linepack Management
22	DTE Energy Trading, Inc.	10/13/2023	(60,000)	0.900	(54,000.00)	CLARINGTON HUB POOL	Linepack Management
23	DTE Energy Trading, Inc.	10/20/2023	(30,000)	1.600	(48,000.00)	CLARINGTON HUB POOL	Linepack Management
24			(692,300)		(\$1,168,165.00)		
25	Total Purchases		(692,300)		(\$1,168,165.00)		
26	Total Sales		0		\$0.00		

* Affiliate of Rockies Express Pipeline LLC