



February 29, 2024

Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Rockies Express Pipeline LLC
Docket No. RP24-____-000
Annual Filing - Fuel and L&U Reimbursement Percentages and Power Cost Charges

Dear Acting Secretary Reese:

Pursuant to Sections 38.3.B and 40.3.B of the General Terms and Conditions (“GT&C”) of the Rockies Express Pipeline LLC (“Rockies Express”) FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”), Section 4 of the Natural Gas Act, and Section 154.403(d) of the regulations of the Federal Energy Regulatory Commission (“FERC” or “Commission”),¹ Rockies Express hereby submits the annual filing of its Fuel and Lost and Unaccounted for (“FL&U”) Reimbursement Percentages and Power Cost Charges for the most recently available 12-month period (*i.e.*, the 12 months ended December 31, 2023). Rockies Express is also including as Attachment 1 hereto the March 1, 2024 FL&U Reimbursement Percentages and Power Cost Charges, which have been calculated using the data for the 12 months ended December 31, 2023 and have been posted to the Rockies Express Electronic Bulletin Board (“EBB”), pursuant to the Tariff.

Statement of Nature, Reasons, and Basis of the Filing

Consistent with Section 38.3.B and 40.3.B of the GT&C of its Tariff, this annual filing reflects the application of Rockies Express’ FL&U Reimbursement Percentages and Power Cost Charges, which are updated and posted to the EBB on a monthly basis, for the 12-month period ending December 31, 2023. As more fully discussed below, Rockies Express has calculated its monthly FL&U Reimbursement Percentages and Power Cost Charges utilizing only actual data, in lieu of any projections or proposed adjustments. Rockies Express is also including herewith the detailed support for its March 1, 2024 FL&U Reimbursement Percentages and Power Cost Charges that were calculated using data for the 12 months ended December 31, 2023.

The attached schedules in Appendices A through H set forth the calculations, which rely upon actual monthly data, underlying the March 1, 2024 FL&U Reimbursement Percentages and Power Cost Charges. Rockies Express did not include any adjustments to the actual data contained herein to calculate the monthly rates, and Rockies Express has not utilized any forecasted throughput, estimated activity, or projected future usage in the instant filing. Accordingly, the March 1, 2024 FL&U Reimbursement Percentages and Power Cost Charges attached hereto as Attachment 1 reflect the actual usage and throughput observed on the Rockies Express system for each month in the 12-month period ending December 31, 2023, as well as any applicable deferred account amounts.

¹ 18 CFR § 154.403 (2023).

Consistent with the Tariff, the monthly FL&U Reimbursement Percentages are comprised of four parts: the Fuel Reimbursement Percentage (“FRP”); the Lost and Unaccounted-for Reimbursement Percentage (“L&UP”); the Fuel Volumetric Amortization Percentage (“F-VAP”); and the Lost and Unaccounted-for Volumetric Amortization Percentage (“L&U-VAP”). The monthly Power Cost Charges are comprised of two parts: the Power Cost Reimbursement Charge (“PCRC”); and the Power Cost Variance Adjustment Charge (“PCVAC”).²

Overview of the FL&U Reimbursement Percentages, Power Cost Charges, and Supporting Appendices

The underlying calculation methodologies applicable to the instant filing are outlined in Sections 38 and 40 of the Tariff GT&C. For the purposes of calculating the March 1, 2024 FL&U Reimbursement Percentages and Power Cost Charges incorporated herein, Rockies Express utilized the actual monthly usage and throughput data plus any amounts contained in the applicable deferred accounts. All relevant supporting details are included in the attached appendices.

The components of each zone-to-zone FL&U Reimbursement Percentage and Power Cost Charge are reflected in Attachment 1 and the supporting appendices. Specifically, the FL&U Reimbursement Percentages and Power Cost Charges shown were derived using only the monthly actual data and the amortization of the rolling 12 months of under- and over-recoveries, as applicable. The 12-month actual data and calculations underlying the March 1, 2024 FL&U Reimbursement Percentages and Power Cost Charges are further detailed in the supporting schedules found in Appendices A through H, as discussed below. The monthly FL&U Reimbursement Percentages and Power Cost Charges determined during the 12-month period ending December 31, 2023 were calculated in the same manner as those reflected for March 1, 2024 in the instant filing.

Appendix A provides a summary of the March 1, 2024 FL&U Reimbursement Percentages and Power Cost Charges. As shown, the FL&U Reimbursement Percentage is calculated by summing the FRP, the L&UP, and the F-VAP, as further detailed in Appendices B and E. The Power Cost Charge is calculated by summing the PCRC and the PCVAC, as detailed in Appendices D and E.

Appendix B sets out the derivation of the FL&U Reimbursement Percentages by zone, unit, and/or project, as applicable. The data reflected in Appendix B is based solely on the actual monthly fuel usage and receipt quantities, as further detailed in Appendix F.

Appendix C has been omitted from the instant filing because it is not applicable. In past filings, Appendix C reflected the expected fuel usage by month during the forecast period. In the instant filing, Rockies Express is utilizing only its actual fuel usage to derive its monthly Fuel Reimbursement Percentages and, therefore, no forecast period fuel usage has been determined (*i.e.*, actual fuel usage has been used in lieu of forecasted fuel usage).

Appendix D sets out the derivation of the Power Cost Reimbursement Charges by zone, unit, and/or project, as applicable. The data reflected in Appendix D is based solely on the actual Electric Power Costs and receipt quantities, as further detailed in Appendix F.

² See Appendix A.

Appendix E, which consists of two pages, sets out the derivation of the F-VAP and the PCVAC, which are true-up adjustments and components of the rates effective March 1, 2024, calculated pursuant to Sections 38.5, 38.6, 40.5, and 40.6 of the Tariff GT&C, and resulting from past over- or under-collections, as applicable. The schedules reflect, as applicable, the Deferred Account Balance of over- and under-recovery of FL&U and Electric Power Costs for each zone, the Meeker Booster, the Cheyenne Booster, the Zone 1 Expansion facilities, the Zone 3 Expansion facilities, the Seneca Lateral facilities, and the Cheyenne Hub Facilities, as further detailed in Appendix F.

Appendix E-1 sets forth a statement of the calendar year 2023 monthly deferred account balances, showing the actual amounts recovered as shipper-supplied FL&U Reimbursement quantities and Power Cost Charges, and comparing such amounts to the actual FL&U quantities and Electric Power Costs incurred, respectively. Appendix E-1 also demonstrates that no negotiated FL&U or Electric Power Costs were subsidized by any shipper, as there are no currently effective negotiated FL&U or Electric Power Cost agreements.

Appendix F, which consists of eighteen pages, provides the details related to the deferred account summaries for FL&U and Electric Power Costs, as reflected in Appendices E and E-1. All amounts shown are monthly actual FL&U, Electric Power Costs, shipper-supplied FL&U Reimbursement and Power Cost Charges, and receipt quantities, as applicable.

Appendix G provides details of the 2023 actual L&U quantities.

Derivation of Tariff Zone-to-Zone FL&U Reimbursement Percentages and Power Cost Charges by Component

The component of each re-determined zone-to-zone FL&U Reimbursement Percentage and Power Cost Charge is reflected on Attachment 1. As discussed above, the zone-to-zone FL&U Reimbursement Percentages and Power Cost Charges are derived from the supporting schedules reflected in Appendices A through H.

Actual FL&U for the year ended December 31, 2023 is shown on Appendix G and reflects a gain for the period. The reconciliation of actual FL&U with shipper-supplied FL&U Reimbursement is included in the F-VAP.

Communications

Rockies Express requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

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Debbie-Anne A. Reese, Acting Secretary

February 29, 2024

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A copy of this filing is being served on Rockies Express' customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Rockies Express' office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "L. Drew Cutright". The signature is stylized and cursive.

L. Drew Cutright

Vice President, Regulatory Affairs

Tallgrass Energy, LP

Authorized Representative of Rockies Express Pipeline LLC

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement and Electric Power Cost Tracker
 Summary of Charges
 Effective March 1, 2024

Pursuant to Section 38 and Section 40 of Rockies Express' FERC Gas Tariff, Third Revised Volume No.1, the following Charges will be assessed effective March 1, 2024.

ITS/FTS/BHS/C-HUB-FS/C-HUB-IS Fuel and L&U Reimbursement Percentages

3/, 4/, 5/, 6/, 7/

	<u>Cheyenne Hub Facilities FRP</u>	<u>Zone 1 FRP</u>	<u>Zone 2 FRP</u>	<u>Zone 3 FRP</u>	<u>Fuel F-VAP</u>	<u>L&U-VAP</u>	<u>L&UP</u>	<u>Total</u>
Zone 1 to Zone 1		0.14%	0.00%	0.00%	(0.04%)	(0.03%)	0.00%	0.07%
Zone 2 to Zone 2		0.00%	0.10%	0.00%	(0.03%)	(0.03%)	0.00%	0.04%
Zone 3 to Zone 3		0.00%	0.00%	0.49%	0.10%	(0.03%)	0.00%	0.56%
Zone 1 to/from Zone 2		0.14%	0.10%	0.00%	(0.07%)	(0.03%)	0.00%	0.14%
Zone 1 to/from Zone 3		0.14%	0.10%	0.49%	0.03%	(0.03%)	0.00%	0.73%
Zone 2 to/from Zone 3		0.00%	0.10%	0.49%	0.07%	(0.03%)	0.00%	0.63%
Zone 1 to Zone 1 (Zone 1 Expansion) (CP09-58-000)		0.00%	0.00%	0.00%	0.00%	(0.03%)	0.00%	(0.03%) 2/
Zone 3 CE to Zone 3 CE 1/ (CP15-137-000)		0.00%	0.00%	2.35%	(0.36%)	(0.03%)	0.00%	1.96%
Zone 3 CE to/from Zone 2 1/ (CP15-137-000)		0.00%	0.10%	2.35%	(0.39%)	(0.03%)	0.00%	2.03%
Zone 3 CE to/from Zone 1 1/ (CP15-137-000)		0.14%	0.10%	2.35%	(0.43%)	(0.03%)	0.00%	2.13%
Cheyenne Hub Facilities (CP18-103-000)	0.34%				0.01%	(0.03%)	0.00%	0.32%
Meeker Booster Facilities								0.99%
Seneca Lateral Facilities								0.25%
Rate Schedule PAWS - Wheeling								(0.03%) 2/

ITS/FTS/BHS/C-HUB-FS/C-HUB-IS Power Cost Charges

8/, 9/, 10/, 11/, 12/

	<u>Cheyenne Hub Facilities PCRC</u>	<u>Zone 1 PCRC</u>	<u>Zone 2 PCRC</u>	<u>Zone 3 PCRC</u>	<u>PCVAC</u>	<u>Total</u>
Zone 1 to Zone 1		\$0.0004	\$0.0000	\$0.0000	\$0.0000	\$0.0004
Zone 2 to Zone 2		\$0.0000	\$0.0071	\$0.0000	\$0.0004	\$0.0075
Zone 3 to Zone 3		\$0.0000	\$0.0000	\$0.0049	\$0.0001	\$0.0050
Zone 1 to/from Zone 2		\$0.0004	\$0.0071	\$0.0000	\$0.0004	\$0.0079
Zone 1 to/from Zone 3		\$0.0004	\$0.0071	\$0.0049	\$0.0005	\$0.0129
Zone 2 to/from Zone 3		\$0.0000	\$0.0071	\$0.0049	\$0.0005	\$0.0125
Zone 1 to Zone 1 (Zone 1 Expansion) (CP09-58-000)		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Zone 3 CE to Zone 3 CE 1/ (CP15-137-000)		\$0.0000	\$0.0000	\$0.0233	(\$0.0021)	\$0.0212
Zone 3 CE to/from Zone 2 1/ (CP15-137-000)		\$0.0000	\$0.0071	\$0.0233	(\$0.0017)	\$0.0287
Zone 3 CE to/from Zone 1 1/ (CP15-137-000)		\$0.0004	\$0.0071	\$0.0233	(\$0.0017)	\$0.0291
Cheyenne Hub Facilities (CP18-103-000)	\$0.0009				(\$0.0004)	\$0.0005
Cheyenne Booster Facilities						\$0.0271

ITS/FTS/BHS/C-HUB-FS/C-HUB-IS Fuel and L&U Reimbursement Percentages

- 1/ Zone 3 Capacity Enhancement (CE) facilities authorized by Commission Order dated February 25, 2016 in Docket No. CP15-137-000.
- 2/ Since the total FL&U Reimbursement Percentage is negative, the effective reimbursement percentage shall be 0.00%. Any related over-recoveries will be reflected in the applicable deferral account.
- 3/ Fuel and Lost and Unaccounted-for Reimbursement Percentages ("FL&U %") shall be applied to and retained from volumes received into Transporter's System. This percentage is subject to adjustment in accordance with Section 38 of the General Terms and Conditions of this Tariff. Any separately stated fees and/or charges are in addition to the FL&U % stated above.
- 4/ The FL&U% applicable to Backhauls on segments of Transporter's mainline interstate pipeline System that are unidirectional, as reflected on Transporter's Interactive Website, shall only be the system wide L&U percentage.
- 5/ Discounts or exemptions to the applicable FL&U percentages may only be afforded under FERC policy, as it may exist from time-to-time. Specific FL&U percentages may be developed, filed and included in this Tariff to apply to specific transactions, consistent with FERC policy. In such event, and absent provision otherwise, Transporter shall bear the risk of any under-recovery of FL&U, consistent with the provisions of Section 33 (Negotiated Rates) of the General Terms and Conditions of this Tariff.
- 6/ Zone 1 shall encompass all points west of and including the Cheyenne Hub located in Weld County, Colorado. Zone 2 shall encompass all points east of and including the Cheyenne Hub to and including the PEPL Interconnect, located in Audrain County, Missouri. Zone 3 shall encompass all points east of the PEPL Interconnect, located in Audrain County, Missouri, to and including delivery points in Clarington, Ohio.
- 7/ Per Section 38.6 of the General Terms and Conditions of this Tariff the Under or Over Recovered Fuel ("F-VAP") will be calculated such that each current deferred account will be amortized in the following 12 month period.

ITS/FTS/BHS/C-HUB-FS/C-HUB-IS Power Cost Charges

- 8/ Power Cost Tracker Reimbursement Charges ("PCT"), subject to adjustment shall be applied to volumes delivered on Transporter's System. This charge is subject to adjustment in accordance with Section 40 of the General Terms and Conditions of this Tariff.
- 9/ Discounts or exemptions to the applicable PCT charges may only be afforded under FERC policy, as it may exist from time-to-time. Specific PCT charges may be developed, filed and included in this Tariff to apply to specific transactions, consistent with FERC policy. In such event, and absent provision otherwise, Transporter shall bear the risk of any under-recovery of PCT charges, consistent with the provisions of Section 33 (Negotiated Rates) of the General Terms and Conditions of this Tariff.
- 10/ Zone 1 shall encompass all points west of and including the Cheyenne Hub located in Weld County, Colorado. Zone 2 shall encompass all points east of and including the Cheyenne Hub to and including the PEPL Interconnect, located in Audrain County, Missouri. Zone 3 shall encompass all points east of the PEPL Interconnect, located in Audrain County, Missouri, to and including delivery points in Clarington, Ohio.
- 11/ Per Section 40.6 of the General Terms and Conditions of this Tariff the under or over-recovered PCT Reimbursement Charges ("PCVAC") will be calculated such that each current deferred account will be amortized in the following 12 month period.
- 12/ The PCT Reimbursement Charge applicable to Backhauls on segments of Transporter's mainline interstate pipeline System that are unidirectional, as reflected on Transporter's Interactive Website, shall be \$0.0000.

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement and Power Cost Tracker
 Summary of Proposed FL&U Reimbursement Percentages and Electric Power Cost Charges
 Effective March 1, 2024

Line No.	Lost & Unaccounted For	Fuel							
		Zone 1	Zone 2	Zone 3	Meeker Booster	Zone 1 Expansion	Seneca Lateral	Zone 3 Expansion	Cheyenne Hub Facilities
1	Fuel Reimbursement Percentage (FRP) 1/	0.14%	0.10%	0.49%	1.19%	0.00%	0.26%	2.35%	0.34%
2	L&U Reimbursement Percentage (L&UP) 1/	0.00%							
3	Volumetric Amortization Percentage (F-VAP)	<u>(0.03%)</u>	<u>(0.04%)</u>	<u>0.10%</u>	<u>(0.20%)</u>	<u>0.00%</u>	<u>(0.01%)</u>	<u>(0.36%)</u>	<u>0.01%</u>
4	2/Total FL&U Reimbursement Percentage	<u>(0.03%)</u>	<u>0.10%</u>	<u>0.07%</u>	<u>0.59%</u>	<u>0.00%</u>	<u>0.25%</u>	<u>1.99%</u>	<u>0.35%</u>

	Electric Power Costs							
	Zone 1	Zone 2	Zone 3	Cheyenne Booster	Zone 1 Expansion	Zone 3 Expansion	Cheyenne Hub Facilities	
5	Power Cost Reimbursement Charge (PCRC) 3/Power	\$0.0004	\$0.0071	\$0.0049	\$0.0000	\$0.0000	\$0.0233	\$0.0009
6	Cost Variance Adjustment Charge (PCVAC) 2/Total	<u>\$0.0000</u>	<u>\$0.0004</u>	<u>\$0.0001</u>	<u>\$0.0271</u>	<u>\$0.0000</u>	<u>(\$0.0021)</u>	<u>(\$0.0004)</u>
7	Electric Power Cost Charge	<u>\$0.0004</u>	<u>\$0.0075</u>	<u>\$0.0050</u>	<u>\$0.0271</u>	<u>\$0.0000</u>	<u>\$0.0212</u>	<u>\$0.0005</u>

Notes: 1/ See Appendix B for calculation details.

2/ See Appendix E for calculation details. 3/

See Appendix D for calculation details.

Rockies Express Pipeline LLC
Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement
Proposed FL&U Reimbursement Percentages
Effective March 1, 2024

Line No.	Description	Lost & Unaccounted For	Fuel							
			Zone 1	Zone 2	Zone 3	Meeker Booster	Zone 1 Expansion	Seneca Lateral	Zone 3 Expansion	Cheyenne Hub Facilities
1	Lost & Unaccounted For (Dth) 1/	(466,772)								
2	Fuel (Dth) 1/		429,951	239,028	4,177,170	33,208	0	265,087	10,391,010	1,008,233
3	Total FL&U (Dth)	(466,772)	429,951	239,028	4,177,170	33,208	0	265,087	10,391,010	1,008,233
4	Annual Volumes (Dth) 2/	1,910,768,751	314,671,433	235,718,038	860,639,343	2,786,735	0	103,259,104	442,431,628	297,886,872
5	FL&U Reimbursement Percentage (FRP, L&UP)	<u>(0.02%)</u>	<u>0.14%</u>	<u>0.10%</u>	<u>0.49%</u>	<u>1.19%</u>	<u>0.00%</u> 3/	<u>0.26%</u>	<u>2.35%</u>	<u>0.34%</u>

Notes: 1/ Reflects actual Base Period Fuel usage and Lost & Unaccounted For as detailed in Appendix F.
 2/ Reflects actual Base Period receipt quantities as reflected in Appendix F.
 3/ Zone 1 Expansion fuel reimbursement percentage is assessed on the Meeker to Wamsutter and Wamsutter to Cheyenne segments yielding an effective reimbursement percentage of 0.00%.

Appendix C

Appendix C Omitted - Not Applicable

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Power Cost Tracker
 Proposed Electric Power Cost Reimbursement Charges
 Effective March 1, 2024

Line No.		Electric Power Costs						
		Zone 1	Zone 2	Zone 3	Cheyenne Booster	Zone 1 Expansion	Zone 3 Expansion	Cheyenne Hub Facilities
1	Annual Electric Power Costs 1/	\$126,401	\$1,647,260	\$4,187,221	\$0	\$0	\$10,048,527	\$263,772
2	Annual Volumes (Dth) 1/	312,800,084	233,216,584	855,475,354	3,094,698	0	430,880,475	294,145,042
3	Electric Power Cost Reimbursement Charge (PCRC)	<u>\$0.0004</u>	<u>\$0.0071</u>	<u>\$0.0049</u>	<u>\$0.0000</u>	<u>\$0.0000</u> 2/	<u>\$0.0233</u>	<u>\$0.0009</u>

Notes: 1/ Reflects actual Base Period electric power costs and Volumes as detailed in Appendix F.

2/ Zone 1 Expansion PCT is assessed on the Meeker to Wamsutter and Wamsutter to Cheyenne segments yielding an effective power cost charge of \$0.0000.

Rockies Express Pipeline LLC
 Periodic Rate Adjustment (PRA) - FL&U Reimbursement
 Determination of Fuel Volumetric Amortization Percentage
 Effective March 1, 2024

<u>Line No.</u>	<u>L&U</u>	<u>Zone 1</u>	<u>Zone 2</u>	<u>Zone 3</u>	<u>Meeker Booster</u>	<u>Zone 1 Expansion</u>	<u>Seneca Lateral</u>	<u>Zone 3 Expansion</u>	<u>Cheyenne Hub Facilities</u>	
<u>Unrecovered FL&U Reimbursement</u>										
1	Deferred Account Balance - Under/(Over)-Recovery 1/	(493,318)	(125,305)	(80,853)	874,637	(5,675)	(8,535)	(5,421)	(1,592,492)	32,133
2	Amortization Volumes 1/	<u>1,910,768,751</u>	<u>314,671,433</u>	<u>235,718,038</u>	<u>860,639,343</u>	<u>2,786,735</u>	<u>0</u>	<u>103,259,104</u>	<u>442,431,628</u>	<u>297,886,872</u>
3	Fuel Volumetric Amortization Percentage (F-VAP)	<u>(0.03%)</u>	<u>(0.04%)</u>	<u>(0.03%)</u>	<u>0.10%</u>	<u>(0.20%)</u>	<u>0.00%</u>	<u>(0.01%)</u>	<u>(0.36%)</u>	<u>0.01%</u>

Note: 1/ See Appendix F for calculation details.

Rockies Express Pipeline LLC
Periodic Rate Adjustment (PRA) - Power Cost Tracker
Determination of Power Cost Variance Adjustment Charge
Effective March 1, 2024

<u>Line No.</u>	<u>Zone 1</u>	<u>Zone 2</u>	<u>Zone 3</u>	<u>Cheyenne Booster</u>	<u>Zone 1 Expansion</u>	<u>Zone 3 Expansion</u>	<u>Cheyenne Hub Facilities</u>
<u>Unrecovered PCT Reimbursement</u>							
1	(\$8,155)	\$94,361	\$128,112	\$83,767	(\$6,167)	(\$886,261)	(\$106,993)
2	<u>312,800,084</u>	<u>233,216,584</u>	<u>855,475,354</u>	<u>3,094,698</u>	<u>0</u>	<u>430,880,475</u>	<u>294,145,042</u>
3	<u>\$0.0000</u>	<u>\$0.0004</u>	<u>\$0.0001</u>	<u>\$0.0271</u>	<u>\$0.0000</u>	<u>(\$0.0021)</u>	<u>(\$0.0004)</u>

Note: 1/ See Appendix F for calculation details.

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement and Power Cost Tracker

Deferred Account Summary

<u>Fuel and L&U Reimbursement</u>			Shipper Supplied	Negotiated Rate	Balance (Dth)
		<u>FL&U (Dth)</u>	<u>Recoveries (Dth)</u>	<u>Imputed</u>	
1	Beginning	12/31/2022			400,386
2		Jan-23	1,570,174	1,537,307	0
3		Feb-23	1,463,299	1,421,221	0
4		Mar-23	1,154,405	1,408,638	0
5		Apr-23	1,076,588	1,358,127	0
6		May-23	1,341,718	1,666,943	0
7		Jun-23	1,405,893	1,683,210	0
8		Jul-23	1,365,901	1,583,768	0
9		Aug-23	1,443,514	1,519,864	0
10		Sep-23	1,231,081	1,534,641	0
11		Oct-23	1,247,235	1,468,106	0
12		Nov-23	1,282,598	1,364,073	0
13		Dec-23	1,494,509	1,570,831	0
14	Ending	12/31/2023	<u>16,076,915</u>	<u>18,116,729</u>	<u>0</u>

Under/(Over)-Recovery

<u>Power Cost Tracker</u>			Shipper Supplied	Negotiated Rate	Balance
		<u>Electric Power Cost</u>	<u>Recoveries</u>	<u>Imputed</u>	
15	Beginning	12/31/2022			\$2,014,596
16		Jan-23	\$1,229,386	\$1,724,697	\$0
17		Feb-23	1,068,461	1,661,465	0
18		Mar-23	1,011,819	1,677,887	0
19		Apr-23	1,224,815	1,520,306	0
20		May-23	1,227,613	1,773,178	0
21		Jun-23	1,237,863	1,778,022	0
22		Jul-23	1,292,113	1,681,056	0
23		Aug-23	2,044,896	1,543,867	0
24		Sep-23	1,536,857	1,500,052	0
25		Oct-23	1,763,066	1,413,506	0
26		Nov-23	1,292,577	1,304,897	0
27		Dec-23	1,343,715	1,410,180	0
28	Ending	12/31/2023	<u>\$16,273,182</u>	<u>\$18,989,113</u>	<u>\$0</u>

Under/(Over)-Recovery

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2023 to December 31, 2023

Total - Fuel and Lost & Unaccounted-For

Line No.		Jan-23 (Dth)	Feb-23 (Dth)	Mar-23 (Dth)	Apr-23 (Dth)	May-23 (Dth)	Jun-23 (Dth)	Jul-23 (Dth)	Aug-23 (Dth)	Sep-23 (Dth)	Oct-23 (Dth)	Nov-23 (Dth)	Dec-23 (Dth)
<u>Usage</u>													
1	Lost & Unaccounted For	(90,949)	47,209	(150,909)	153,137	(90,818)	(69,687)	49,621	6,004	(141,861)	(91,165)	(67,418)	(19,936)
2	Zone 1	23,703	16,216	15,273	23,512	40,286	68,147	67,603	31,960	49,571	42,416	25,681	25,583
3	Zone 2	43,105	18,878	6,144	2,859	63,243	44,414	6,363	1,560	22,554	19,069	6,146	4,693
4	Zone 3	(390,087)	388,986	447,876	312,818	512,120	385,211	396,195	478,912	398,707	412,497	351,069	482,866
5	Seneca Lateral	17,587	18,481	20,141	18,477	18,666	19,058	21,441	23,699	23,076	24,558	32,259	27,644
6	Zone 1 Expansion	0	0	0	0	0	0	0	0	0	0	0	0
7	Zone 3 Expansion	1,871,165	890,961	730,357	464,547	695,710	875,547	742,406	895,527	780,274	731,463	839,569	873,484
8	Cheyenne Hub Facilities	95,650	82,568	83,490	101,238	85,550	75,385	82,272	5,852	96,857	105,326	93,870	100,175
9	Meeker Booster	0	0	2,033	0	16,961	7,818	0	0	1,903	3,071	1,422	0
10		1,570,174	1,463,299	1,154,405	1,076,588	1,341,718	1,405,893	1,365,901	1,443,514	1,231,081	1,247,235	1,282,598	1,494,509
<u>Recoveries</u>													
11	Lost & Unaccounted For	32,854	43,428	44,792	29,566	35,447	0	16,784	0	(31,857)	(32,135)	(14,687)	(31,383)
12	Zone 1	68,422	55,992	56,926	61,423	63,791	49,986	40,723	32,058	33,552	30,876	24,070	31,654
13	Zone 2	84,834	57,847	47,688	30,660	86,896	70,401	37,255	23,732	35,437	30,475	16,581	15,311
14	Zone 3	346,060	326,359	382,083	237,467	359,245	348,334	312,900	323,837	387,908	417,475	391,089	385,956
15	Seneca Lateral	20,715	20,379	21,638	19,765	19,026	19,354	19,414	23,692	20,994	26,276	27,522	24,932
16	Zone 1 Expansion	0	0	0	0	0	0	0	0	0	0	0	0
17	Zone 3 Expansion	914,199	860,188	788,320	898,292	1,014,932	1,117,376	1,057,280	1,018,158	981,467	890,356	835,790	1,064,076
18	Cheyenne Hub Facilities	70,045	56,730	64,446	80,174	84,538	77,079	99,305	98,347	96,381	93,057	70,916	77,849
19	Meeker Booster	178	298	2,745	780	3,068	680	107	40	10,759	11,726	12,792	2,436
20		1,537,307	1,421,221	1,408,638	1,358,127	1,666,943	1,683,210	1,583,768	1,519,864	1,534,641	1,468,106	1,364,073	1,570,831
21	Monthly Deferral - Charge/(Credit)	32,867	42,078	(254,233)	(281,539)	(325,225)	(277,317)	(217,867)	(76,350)	(303,560)	(220,871)	(81,475)	(76,322)
<u>Deferred Account</u>													
22	Beginning Balance - Under/(Over)-Recovery	400,386	433,253	475,331	221,098	(60,441)	(385,666)	(662,983)	(880,850)	(957,200)	(1,260,760)	(1,481,631)	(1,563,106)
23	Monthly Deferral - Charge/(Credit)	32,867	42,078	(254,233)	(281,539)	(325,225)	(277,317)	(217,867)	(76,350)	(303,560)	(220,871)	(81,475)	(76,322)
24	Ending Balance - Under/(Over)-Recovery	433,253	475,331	221,098	(60,441)	(385,666)	(662,983)	(880,850)	(957,200)	(1,260,760)	(1,481,631)	(1,563,106)	(1,639,428)

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2023 to December 31, 2023

Total - Electric Power Cost

Line No.		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
	<u>Cost</u>												
1	Zone 1	\$11,841	\$13,172	\$8,771	\$10,192	\$8,774	\$17,683	\$11,841	\$5,573	\$7,862	\$10,201	\$8,406	\$12,085
2	Zone 2	66,359	64,709	65,669	64,398	63,566	63,987	63,979	640,355	442,379	36,134	37,120	38,605
3	Zone 3	88,496	284,626	355,098	456,417	472,603	252,756	411,547	403,659	71,872	605,000	334,967	450,180
4	Zone 1 Expansion	0	0	0	0	0	0	0	0	0	0	0	0
5	Zone 3 Expansion	1,040,847	686,575	564,698	675,625	663,791	878,244	777,259	989,431	986,933	1,084,471	884,076	816,577
6	Cheyenne Hub Facilities	21,843	19,379	17,583	18,183	18,879	25,194	27,487	5,878	27,811	27,259	28,008	26,268
7	Cheyenne Booster	0	0	0	0	0	0	0	0	0	0	0	0
8		<u>\$1,229,386</u>	<u>\$1,068,461</u>	<u>\$1,011,819</u>	<u>\$1,224,815</u>	<u>\$1,227,613</u>	<u>\$1,237,863</u>	<u>\$1,292,113</u>	<u>\$2,044,896</u>	<u>\$1,536,857</u>	<u>\$1,763,066</u>	<u>\$1,292,577</u>	<u>\$1,343,715</u>
	<u>Recoveries</u>												
9	Zone 1	\$7,541	\$6,407	\$9,405	\$10,605	\$12,052	\$10,447	\$10,816	\$9,827	\$11,136	\$11,187	\$9,588	\$11,459
10	Zone 2	17,227	62,280	37,591	26,277	86,139	93,038	65,029	45,709	83,465	95,330	143,327	190,630
11	Zone 3	538,081	408,367	393,050	290,811	409,421	377,824	366,523	354,856	385,642	414,935	356,056	296,095
12	Zone 1 Expansion	0	0	0	0	0	0	0	0	0	0	0	0
13	Zone 3 Expansion	1,180,607	1,168,828	1,197,109	1,146,234	1,226,349	1,262,751	1,203,589	1,103,591	987,375	850,969	773,635	888,593
14	Cheyenne Hub Facilities	49,051	36,873	40,676	46,326	39,217	33,662	34,818	29,842	26,656	23,827	14,626	12,932
15	Cheyenne Booster	<u>(67,810)</u>	<u>(21,290)</u>	<u>56</u>	<u>53</u>	<u>0</u>	<u>300</u>	<u>281</u>	<u>42</u>	<u>5,778</u>	<u>17,258</u>	<u>7,665</u>	<u>10,471</u>
16		<u>\$1,724,697</u>	<u>\$1,661,465</u>	<u>\$1,677,887</u>	<u>\$1,520,306</u>	<u>\$1,773,178</u>	<u>\$1,778,022</u>	<u>\$1,681,056</u>	<u>\$1,543,867</u>	<u>\$1,500,052</u>	<u>\$1,413,506</u>	<u>\$1,304,897</u>	<u>\$1,410,180</u>
17	Monthly Deferral - Charge/(Credit)	(\$495,311)	(\$593,004)	(\$666,068)	(\$295,491)	(\$545,565)	(\$540,159)	(\$388,943)	\$501,029	\$36,805	\$349,560	(\$12,320)	(\$66,465)
	<u>Deferred Account</u>												
18	Beginning Balance - Under/(Over)-Recovery	\$2,014,596	\$1,519,285	\$926,280	\$260,213	(\$35,278)	(\$580,843)	(\$1,121,001)	(\$1,509,945)	(\$1,008,916)	(\$972,111)	(\$622,551)	(\$634,871)
19	Monthly Deferral - Charge/(Credit)	<u>(495,311)</u>	<u>(593,004)</u>	<u>(666,068)</u>	<u>(295,491)</u>	<u>(545,565)</u>	<u>(540,159)</u>	<u>(388,943)</u>	<u>501,029</u>	<u>36,805</u>	<u>349,560</u>	<u>(12,320)</u>	<u>(66,465)</u>
20	Ending Balance - Under/(Over)-Recovery	<u>\$1,519,285</u>	<u>\$926,280</u>	<u>\$260,213</u>	<u>(\$35,278)</u>	<u>(\$580,843)</u>	<u>(\$1,121,001)</u>	<u>(\$1,509,945)</u>	<u>(\$1,008,916)</u>	<u>(\$972,111)</u>	<u>(\$622,551)</u>	<u>(\$634,871)</u>	<u>(\$701,336)</u>

Rockies Express Pipeline LLC

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2023 to December 31, 2023

Lost & Unaccounted For

Line No.		Jan-23 (Dth)	Feb-23 (Dth)	Mar-23 (Dth)	Apr-23 (Dth)	May-23 (Dth)	Jun-23 (Dth)	Jul-23 (Dth)	Aug-23 (Dth)	Sep-23 (Dth)	Oct-23 (Dth)	Nov-23 (Dth)	Dec-23 (Dth)	Total - December (Dth)
	Lost & Unaccounted For													
	<u>Cost</u>													
1	Physical Transmission Receipts 1/	114,305,615	105,301,976	113,498,825	113,242,064	140,106,649	133,754,556	127,065,137	126,936,431	133,128,799	132,144,350	124,998,561	130,600,272	1,495,083,235
2	Physical Transmission Deliveries 1/	<u>114,396,564</u>	<u>105,254,767</u>	<u>113,649,734</u>	<u>113,088,927</u>	<u>140,197,467</u>	<u>133,824,243</u>	<u>127,015,516</u>	<u>126,930,427</u>	<u>133,270,660</u>	<u>132,235,515</u>	<u>125,065,979</u>	<u>130,620,208</u>	1,495,550,007
3	Loss (Gain)	(90,949)	47,209	(150,909)	153,137	(90,818)	(69,687)	49,621	6,004	(141,861)	(91,165)	(67,418)	(19,936)	(466,772)
	<u>Recoveries</u>													
4	Receipts Eligible for L&U 2/	164,268,168	144,759,445	149,307,900	147,832,499	177,234,549	165,198,054	167,844,747	170,572,228	159,284,856	160,675,704	146,874,243	156,916,358	1,910,768,751
5	Recoveries at Applicable L&U Reimbursement Rates	32,854	43,428	44,792	29,566	35,447	0	16,784	0	(31,857)	(32,135)	(14,687)	(31,383)	
6	Monthly Deferral - Charge/(Credit)	(123,803)	3,781	(195,701)	123,571	(126,265)	(69,687)	32,837	6,004	(110,004)	(59,030)	(52,731)	11,447	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	66,263	(57,540)	(53,759)	(249,460)	(125,889)	(252,154)	(321,841)	(289,004)	(283,000)	(393,004)	(452,034)	(504,765)	
8	Monthly Deferral - Charge/(Credit)	<u>(123,803)</u>	<u>3,781</u>	<u>(195,701)</u>	<u>123,571</u>	<u>(126,265)</u>	<u>(69,687)</u>	<u>32,837</u>	<u>6,004</u>	<u>(110,004)</u>	<u>(59,030)</u>	<u>(52,731)</u>	<u>11,447</u>	
9	Ending Balance - Under/(Over)-Recovery	(57,540)	(53,759)	(249,460)	(125,889)	(252,154)	(321,841)	(289,004)	(283,000)	(393,004)	(452,034)	(504,765)	(493,318)	

Note: 1/ Net of displacement/backhaul activity.

2/ Reflects nominated receipts including displacement and backhaul activity.

Rockies Express Pipeline LLC
Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2023 to December 31, 2023

Zone 1 - Fuel

<u>Line No.</u>	<u>Fuel</u>	<u>Jan-23</u> (Dth)	<u>Feb-23</u> (Dth)	<u>Mar-23</u> (Dth)	<u>Apr-23</u> (Dth)	<u>May-23</u> (Dth)	<u>Jun-23</u> (Dth)	<u>Jul-23</u> (Dth)	<u>Aug-23</u> (Dth)	<u>Sep-23</u> (Dth)	<u>Oct-23</u> (Dth)	<u>Nov-23</u> (Dth)	<u>Dec-23</u> (Dth)	<u>Total - December</u> (Dth)
<u>Usage</u>														
1	Meeker	32	56	(1,792)	39	11,574	8,237	0	9	12,692	7,973	80	102	39,002
2	Big Hole	2,600	2,171	2,585	2,447	2,515	1,653	1,548	1,755	1,297	1,699	2,087	1,620	23,977
3	Wamsutter	6,211	5,333	7,289	4,773	7,017	6,736	7,125	2,462	4,515	5,922	6,684	7,145	71,212
4	Overthrust	197	1,275	674	975	1,817	4,199	197	614	423	197	368	106	11,042
5	Echo Springs	13,834	6,634	5,697	14,535	17,056	47,300	58,721	27,105	30,624	26,538	16,114	15,817	279,975
6	Arlington	829	747	820	743	307	22	12	15	20	87	348	793	4,743
7	Cost - Zone 1	23,703	16,216	15,273	23,512	40,286	68,147	67,603	31,960	49,571	42,416	25,681	25,583	429,951
<u>Recoveries</u>														
8	Receipts	25,341,306	21,535,204	23,719,003	26,705,750	30,376,773	26,308,502	27,148,981	24,660,328	27,960,222	28,068,960	24,070,245	28,776,159	314,671,433
9	Billing Factor	0.27%	0.26%	0.24%	0.23%	0.21%	0.19%	0.15%	0.13%	0.12%	0.11%	0.10%	0.11%	
10	Recoveries - Zone 1	68,422	55,992	56,926	61,423	63,791	49,986	40,723	32,058	33,552	30,876	24,070	31,654	
11	Monthly Deferral - Charge/(Credit)	(44,719)	(39,776)	(41,653)	(37,911)	(23,505)	18,161	26,880	(98)	16,019	11,540	1,611	(6,071)	
<u>Deferred Account</u>														
12	Beginning Balance - Under/(Over)-Recovery	(5,783)	(50,502)	(90,278)	(131,931)	(169,842)	(193,347)	(175,186)	(148,306)	(148,404)	(132,385)	(120,845)	(119,234)	
13	Monthly Deferral - Charge/(Credit)	(44,719)	(39,776)	(41,653)	(37,911)	(23,505)	18,161	26,880	(98)	16,019	11,540	1,611	(6,071)	
14	Ending Balance - Under/(Over)-Recovery	(50,502)	(90,278)	(131,931)	(169,842)	(193,347)	(175,186)	(148,306)	(148,404)	(132,385)	(120,845)	(119,234)	(125,305)	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2023 to December 31, 2023

Zone 1 - Electric Power Cost

Line No.		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total - December
	<u>Electric Power</u>													
	<u>Cost</u>													
1	Arlington	\$1,829	\$1,287	\$2,283	\$1,911	\$1,850	\$2,620	\$1,829	\$839	\$2,185	\$2,268	\$1,937	\$1,707	\$22,546
2	Meeker	<u>\$10,011</u>	<u>\$11,885</u>	<u>\$6,488</u>	<u>\$8,281</u>	<u>\$6,924</u>	<u>\$15,063</u>	<u>\$10,011</u>	<u>\$4,734</u>	<u>\$5,677</u>	<u>\$7,933</u>	<u>\$6,469</u>	<u>\$10,378</u>	\$103,856
3	Cost - Zone 1	\$11,841	\$13,172	\$8,771	\$10,192	\$8,774	\$17,683	\$11,841	\$5,573	\$7,862	\$10,201	\$8,406	\$12,085	\$126,401
	<u>Recoveries</u>													
4	Deliveries	25,136,562	21,357,089	23,512,833	26,512,861	30,130,982	26,118,027	27,040,040	24,566,752	27,840,558	27,967,597	23,969,961	28,646,822	312,800,084
5	Billing Factor	<u>\$0.0003</u>	<u>\$0.0003</u>	<u>\$0.0004</u>	<u>\$0.0004</u>	<u>\$0.0004</u>	<u>\$0.0004</u>	<u>\$0.0004</u>	<u>\$0.0004</u>	<u>\$0.0004</u>	<u>\$0.0004</u>	<u>\$0.0004</u>	<u>\$0.0004</u>	
6	Recoveries - Zone 1	\$7,541	\$6,407	\$9,405	\$10,605	\$12,052	\$10,447	\$10,816	\$9,827	\$11,136	\$11,187	\$9,588	\$11,459	
7	Deliveries (Zone 1 Other)	0	0	0	0	0	0	0	0	0	0	0	0	
8	Billing Factor	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	
9	Recoveries - Zone 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10	<u>Monthly Deferral - Charge/(Credit)</u>	\$4,300	\$6,765	(\$634)	(\$413)	(\$3,278)	\$7,236	\$1,025	(\$4,254)	(\$3,274)	(\$986)	(\$1,182)	\$626	
	<u>Deferred Account</u>													
11	Beginning Balance - Under/(Over)-Recovery	(\$14,087)	(\$9,787)	(\$3,022)	(\$3,656)	(\$4,069)	(\$7,347)	(\$111)	\$914	(\$3,340)	(\$6,614)	(\$7,600)	(\$8,782)	
12	Monthly Deferral - Charge/(Credit)	<u>4,300</u>	<u>6,765</u>	<u>(634)</u>	<u>(413)</u>	<u>(3,278)</u>	<u>7,236</u>	<u>1,025</u>	<u>(4,254)</u>	<u>(3,274)</u>	<u>(986)</u>	<u>(1,182)</u>	<u>626</u>	
13	Ending Balance - Under/(Over)-Recovery	<u>(\$9,787)</u>	<u>(\$3,022)</u>	<u>(\$3,656)</u>	<u>(\$4,069)</u>	<u>(\$7,347)</u>	<u>(\$111)</u>	<u>\$914</u>	<u>(\$3,340)</u>	<u>(\$6,614)</u>	<u>(\$7,600)</u>	<u>(\$8,782)</u>	<u>(\$8,155)</u>	

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2023 to December 31, 2023

Zone 2 - Fuel

Line No.		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total - December
	<u>Fuel</u>	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)
	<u>Usage</u>													
1	Bertrand	39,021	14,508	2,101	866	56,255	42,124	4,693	145	21,137	16,261	2,734	1,632	201,477
2	Steele City	4,084	4,370	4,043	1,993	6,988	2,290	1,670	1,415	1,417	2,808	3,412	3,061	37,551
3	Cost - Zone 2	43,105	18,878	6,144	2,859	63,243	44,414	6,363	1,560	22,554	19,069	6,146	4,693	239,028
	<u>Recoveries</u>													
4	Receipts	24,951,189	18,077,040	15,896,071	10,219,949	31,034,413	29,333,663	17,740,397	12,490,348	22,148,015	23,442,616	15,073,225	15,311,112	235,718,038
5	Billing Factor	0.34%	0.32%	0.30%	0.30%	0.28%	0.24%	0.21%	0.19%	0.16%	0.13%	0.11%	0.10%	
6	Recoveries - Zone 2	84,834	57,847	47,688	30,660	86,896	70,401	37,255	23,732	35,437	30,475	16,581	15,311	
7	<u>Monthly Deferral - Charge/(Credit)</u>	(41,729)	(38,969)	(41,544)	(27,801)	(23,653)	(25,987)	(30,892)	(22,172)	(12,883)	(11,406)	(10,435)	(10,618)	
	<u>Deferred Account</u>													
8	Beginning Balance - Under/(Over)-Recovery	217,236	175,507	136,538	94,994	67,193	43,540	17,553	(13,339)	(35,511)	(48,394)	(59,800)	(70,235)	
9	Monthly Deferral - Charge/(Credit)	(41,729)	(38,969)	(41,544)	(27,801)	(23,653)	(25,987)	(30,892)	(22,172)	(12,883)	(11,406)	(10,435)	(10,618)	
10	Ending Balance - Under/(Over)-Recovery	175,507	136,538	94,994	67,193	43,540	17,553	(13,339)	(35,511)	(48,394)	(59,800)	(70,235)	(80,853)	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2023 to December 31, 2023

Zone 2 - Electric Power Cost

Line No.		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total - December
	Electric Power													
	<u>Cost</u>													
1	Cheyenne	\$45,000	\$45,000	\$45,000	\$45,000	\$45,000	\$45,000	\$45,000	\$621,772	\$11,647	\$17,741	\$16,992	\$18,732	\$1,001,884
2	Julesburg	8,180	5,998	6,670	5,559	5,457	5,518	5,529	4,537	4,062	4,108	5,728	5,500	\$66,846
3	Turney	13,179	13,711	13,999	13,838	13,109	13,469	13,451	14,046	426,670	14,286	14,400	14,373	\$578,531
4	Cost - Zone 2	\$66,359	\$64,709	\$65,669	\$64,398	\$63,566	\$63,987	\$63,979	\$640,355	\$442,379	\$36,134	\$37,120	\$38,605	\$1,647,260
	<u>Recoveries</u>													
5	Deliveries	24,610,155	17,794,387	15,662,987	10,106,724	30,763,844	29,074,445	17,575,365	12,353,794	21,964,429	23,251,257	14,929,862	15,129,335	233,216,584
6	Billing Factor	\$0.0007	\$0.0035	\$0.0024	\$0.0026	\$0.0028	\$0.0032	\$0.0037	\$0.0037	\$0.0038	\$0.0041	\$0.0096	\$0.0126	
7	Recoveries - Zone 2	\$17,227	\$62,280	\$37,591	\$26,277	\$86,139	\$93,038	\$65,029	\$45,709	\$83,465	\$95,330	\$143,327	\$190,630	
8	Deliveries (Zone 2 Other)	0	0	0	0	0	0	0	0	0	0	0	0	
1	Billing Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
9	Recoveries - Zone 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10	<u>Monthly Deferral - Charge/(Credit)</u>	\$49,132	\$2,429	\$28,078	\$38,121	(\$22,573)	(\$29,051)	(\$1,050)	\$594,646	\$358,914	(\$59,196)	(\$106,207)	(\$152,025)	
	<u>Deferred Account</u>													
11	Beginning Balance - Under/(Over)-Recovery	(\$606,857)	(\$557,725)	(\$555,296)	(\$527,218)	(\$489,098)	(\$511,670)	(\$540,722)	(\$541,771)	\$52,874	\$411,788	\$352,593	\$246,386	
12	Monthly Deferral - Charge/(Credit)	49,132	2,429	28,078	38,121	(22,573)	(29,051)	(1,050)	594,646	358,914	(59,196)	(106,207)	(152,025)	
13	Ending Balance - Under/(Over)-Recovery	(\$557,725)	(\$555,296)	(\$527,218)	(\$489,098)	(\$511,670)	(\$540,722)	(\$541,771)	\$52,874	\$411,788	\$352,593	\$246,386	\$94,361	

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2023 to December 31, 2023

Zone 3 - Fuel

Line No.		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total - December
	<u>Fuel</u>	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)
	<u>Usage</u>													
1	Mexico	352	117	128	84	17,421	27,064	157	788	666	2,654	90	240	49,761
2	Blue Mound	69,376	54,635	32,346	13,185	13,775	10,719	11,032	7,720	9,092	13,495	9,786	10,385	255,546
3	Bainbridge	(825,369)	52,572	64,982	44,153	52,190	40,444	56,890	68,616	25,047	42,574	37,318	42,725	(297,858)
4	St. Paul	24,701	65,241	74,381	60,752	81,709	57,595	59,851	88,509	77,438	67,588	61,781	92,310	811,856
5	Washington Court House	61,699	65,367	78,209	82,222	100,547	65,991	74,975	82,289	74,987	82,455	72,920	94,008	935,669
6	Columbus	321,863	71,214	96,680	14,892	125,200	93,156	95,863	117,336	107,486	93,827	79,978	121,267	1,338,762
7	Chandlersville	(42,709)	79,840	101,150	97,530	121,278	90,242	97,427	113,654	103,991	109,904	89,196	121,931	1,083,434
8	Cost - Zone 3	(390,087)	388,986	447,876	312,818	512,120	385,211	396,195	478,912	398,707	412,497	351,069	482,866	4,177,170
	<u>Recoveries</u>													
9	Receipts	75,230,540	65,271,771	69,469,598	60,888,953	87,620,623	79,166,814	69,533,371	66,089,149	76,060,364	77,310,253	66,286,270	67,711,637	860,639,343
10	Billing Factor	0.46%	0.50%	0.55%	0.39%	0.41%	0.44%	0.45%	0.49%	0.51%	0.54%	0.59%	0.57%	
11	Recoveries - Zone 3	346,060	326,359	382,083	237,467	359,245	348,334	312,900	323,837	387,908	417,475	391,089	385,956	
12	Monthly Deferral - Charge/(Credit)	(736,147)	62,627	65,793	75,351	152,875	36,877	83,295	155,075	10,799	(4,978)	(40,020)	96,910	
	<u>Deferred Account</u>													
13	Beginning Balance - Under/(Over)-Recovery	916,180	180,033	242,660	308,453	383,804	536,679	573,556	656,851	811,926	822,725	817,747	777,727	
14	Monthly Deferral - Charge/(Credit)	(736,147)	62,627	65,793	75,351	152,875	36,877	83,295	155,075	10,799	(4,978)	(40,020)	96,910	
15	Ending Balance - Under/(Over)-Recovery	180,033	242,660	308,453	383,804	536,679	573,556	656,851	811,926	822,725	817,747	777,727	874,637	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2023 to December 31, 2023

Zone 3 - Electric Power Cost

Line No.		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total - December
	Electric Power													
	<u>Cost</u>													
1	Hamilton	\$104,465	\$235,360	\$307,315	\$408,336	\$411,814	\$236,011	\$355,536	\$344,286	\$18,757	\$557,357	\$315,943	\$399,243	\$3,694,424
2	St. Paul	\$19,112	\$25,954	\$29,766	\$22,037	\$23,488	\$19,752	\$27,870	\$28,474	\$29,903	\$27,670	\$1,511	\$25,602	\$281,137
3	Washington Court House	\$33,594	\$32,535	\$25,439	\$22,316	\$21,291	\$18,417	\$21,469	\$23,293	\$23,232	\$21,027	\$22,397	\$24,833	\$289,843
4	Columbus	(\$5,272)	(\$5,409)	(\$9,088)	(\$5,257)	(\$4,261)	(\$18,326)	(\$12,927)	(\$15,100)	(\$11,050)	(\$4,031)	(\$8,831)	(\$7,280)	(\$106,833)
5	Chandlersville	(\$63,403)	(\$3,814)	\$1,666	\$8,985	\$20,272	(\$3,098)	\$19,599	\$22,707	\$11,030	\$2,977	\$3,947	\$7,782	\$28,650
6	Cost - Zone 3	\$88,496	\$284,626	\$355,098	\$456,417	\$472,603	\$252,756	\$411,547	\$403,659	\$71,872	\$605,000	\$334,967	\$450,180	\$4,187,221
	<u>Recoveries</u>													
7	Deliveries	74,733,524	64,820,150	68,956,147	60,585,594	87,110,860	78,713,279	69,155,200	65,714,161	75,616,116	76,839,843	65,936,268	67,294,212	855,475,354
8	Billing Factor	\$0.0072	\$0.0063	\$0.0057	\$0.0048	\$0.0047	\$0.0048	\$0.0053	\$0.0054	\$0.0051	\$0.0054	\$0.0054	\$0.0044	\$0.0044
9	Recoveries - Zone 3	\$538,081	\$408,367	\$393,050	\$290,811	\$409,421	\$377,824	\$366,523	\$354,856	\$385,642	\$414,935	\$356,056	\$296,095	
10	Deliveries (Zone 3 Other)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Billing Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
12	Recoveries - Zone 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Monthly Deferral - Charge/(Credit)	(\$449,585)	(\$123,741)	(\$37,952)	\$165,606	\$63,182	(\$125,068)	\$45,024	\$48,803	(\$313,770)	\$190,065	(\$21,089)	\$154,085	
	<u>Deferred Account</u>													
14	Beginning Balance - Under/(Over)-Recovery	\$532,552	\$82,967	(\$40,774)	(\$78,725)	\$86,881	\$150,063	\$24,995	\$70,019	\$118,822	(\$194,948)	(\$4,883)	(\$25,972)	
15	Monthly Deferral - Charge/(Credit)	(449,585)	(123,741)	(37,952)	165,606	63,182	(125,068)	45,024	48,803	(313,770)	190,065	(21,089)	154,085	
16	Ending Balance - Under/(Over)-Recovery	\$82,967	(\$40,774)	(\$78,725)	\$86,881	\$150,063	\$24,995	\$70,019	\$118,822	(\$194,948)	(\$4,883)	(\$25,972)	\$128,112	

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2023 to December 31, 2023

Zone 3 Expansion - Fuel

Line No.	Fuel	Jan-23 (Dth)	Feb-23 (Dth)	Mar-23 (Dth)	Apr-23 (Dth)	May-23 (Dth)	Jun-23 (Dth)	Jul-23 (Dth)	Aug-23 (Dth)	Sep-23 (Dth)	Oct-23 (Dth)	Nov-23 (Dth)	Dec-23 (Dth)	Total - December (Dth)
<u>Usage</u>														
1	Mexico	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Blue Mound	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Bainbridge	1,031,285	132,963	107,809	60,341	72,255	97,135	105,094	129,951	51,546	75,777	83,191	72,364	2,019,711
4	St. Paul	254,431	178,018	132,425	96,653	120,519	148,379	116,233	169,189	155,952	126,362	157,203	173,324	1,828,688
5	Washington Court House	206,644	172,022	136,585	128,341	145,390	166,110	146,327	155,624	149,272	152,486	180,071	172,888	1,911,760
6	Columbus	22,578	192,444	172,615	23,568	181,998	236,497	189,610	223,745	215,639	174,063	198,084	228,148	2,058,989
7	Chandlersville	356,227	215,514	180,923	155,644	175,548	227,426	185,142	217,018	207,865	202,775	221,020	226,760	2,571,862
8	Cost - Zone 3 Expansion	1,871,165	890,961	730,357	464,547	695,710	875,547	742,406	895,527	780,274	731,463	839,569	873,484	10,391,010
<u>Recoveries</u>														
9	Receipts	36,714,812	33,999,506	32,045,541	30,763,439	34,997,639	38,932,973	39,158,525	39,617,046	39,102,264	37,887,473	36,818,926	42,393,484	442,431,628
10	Billing Factor	2.49%	2.53%	2.46%	2.92%	2.90%	2.87%	2.70%	2.57%	2.51%	2.35%	2.27%	2.51%	
11	Recoveries - Zone 3 Expansion	914,199	860,188	788,320	898,292	1,014,932	1,117,376	1,057,280	1,018,158	981,467	890,356	835,790	1,064,076	
12	Monthly Deferral - Charge/(Credit)	956,966	30,773	(57,963)	(433,745)	(319,222)	(241,829)	(314,874)	(122,631)	(201,193)	(158,893)	3,779	(190,592)	
<u>Deferred Account</u>														
13	Beginning Balance - Under/(Over)-Recovery	(543,068)	413,898	444,671	386,708	(47,037)	(366,259)	(608,088)	(922,962)	(1,045,593)	(1,246,786)	(1,405,679)	(1,401,900)	
14	Monthly Deferral - Charge/(Credit)	956,966	30,773	(57,963)	(433,745)	(319,222)	(241,829)	(314,874)	(122,631)	(201,193)	(158,893)	3,779	(190,592)	
15	Ending Balance - Under/(Over)-Recovery	413,898	444,671	386,708	(47,037)	(366,259)	(608,088)	(922,962)	(1,045,593)	(1,246,786)	(1,405,679)	(1,401,900)	(1,592,492)	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2023 to December 31, 2023

Zone 3 Expansion - Electric Power Cost

Line No.		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total - December
	<u>Electric Power</u>													
	<u>Cost</u>													
1	Hamilton	\$899,014	\$604,478	\$481,809	\$604,637	\$583,574	\$763,989	\$671,187	\$878,347	\$883,613	\$999,548	\$762,475	\$724,641	\$8,857,312
2	St. Paul	27,449	23,404	21,145	18,480	19,525	25,248	23,443	24,627	23,949	20,790	47,391	23,442	\$298,893
3	Washington Court House	0	0	7,900	8,631	12,232	14,583	14,387	14,500	13,028	11,324	12,500	11,591	\$120,676
4	Columbus	22,348	23,016	21,547	19,705	25,259	34,326	34,868	37,373	30,792	21,746	27,199	25,363	\$323,542
5	Chandlersville	<u>92,036</u>	<u>35,677</u>	<u>32,297</u>	<u>24,172</u>	<u>23,201</u>	<u>40,098</u>	<u>33,374</u>	<u>34,584</u>	<u>35,551</u>	<u>31,063</u>	<u>34,511</u>	<u>31,540</u>	<u>\$448,104</u>
6	Cost - Zone 3 Expansion	\$1,040,847	\$686,575	\$564,698	\$675,625	\$663,791	\$878,244	\$777,259	\$989,431	\$986,933	\$1,084,471	\$884,076	\$816,577	\$10,048,527
	<u>Recoveries</u>													
7	Deliveries	35,775,969	33,111,278	31,256,109	29,849,850	33,970,881	37,806,916	38,088,247	38,587,109	38,122,586	36,998,637	35,983,007	41,329,886	430,880,475
8	Billing Factor	<u>\$0.0330</u>	<u>\$0.0353</u>	<u>\$0.0383</u>	<u>\$0.0384</u>	<u>\$0.0361</u>	<u>\$0.0334</u>	<u>\$0.0316</u>	<u>\$0.0286</u>	<u>\$0.0259</u>	<u>\$0.0230</u>	<u>\$0.0215</u>	<u>\$0.0215</u>	
9	Recoveries - Zone 3 Expansion	\$1,180,607	\$1,168,828	\$1,197,109	\$1,146,234	\$1,226,349	\$1,262,751	\$1,203,589	\$1,103,591	\$987,375	\$850,969	\$773,635	\$888,593	
10	Monthly Deferral - Charge/(Credit)	(\$139,760)	(\$482,253)	(\$632,411)	(\$470,609)	(\$562,558)	(\$384,507)	(\$426,330)	(\$114,160)	(\$442)	\$233,502	\$110,441	(\$72,016)	
	<u>Deferred Account</u>													
11	Beginning Balance - Under/(Over)-Recovery	\$2,054,842	\$1,915,082	\$1,432,829	\$800,418	\$329,809	(\$232,749)	(\$617,256)	(\$1,043,586)	(\$1,157,746)	(\$1,158,188)	(\$924,686)	(\$814,245)	
12	Monthly Deferral - Charge/(Credit)	<u>(139,760)</u>	<u>(482,253)</u>	<u>(632,411)</u>	<u>(470,609)</u>	<u>(562,558)</u>	<u>(384,507)</u>	<u>(426,330)</u>	<u>(114,160)</u>	<u>(442)</u>	<u>233,502</u>	<u>110,441</u>	<u>(72,016)</u>	
13	Ending Balance - Under/(Over)-Recovery	\$1,915,082	\$1,432,829	\$800,418	\$329,809	(\$232,749)	(\$617,256)	(\$1,043,586)	(\$1,157,746)	(\$1,158,188)	(\$924,686)	(\$814,245)	(\$886,261)	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2023 to December 31, 2023

Cheyenne Booster - Electric Power Cost

Line No.		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total - December
	<u>Electric Power</u>													
	<u>Cost</u>													
1	Cheyenne Booster	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Cost - Cheyenne Booster	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	<u>Recoveries</u>													
3	Deliveries	1,445,846	560,269	2,396	1,500	0	8,390	7,543	1,070	146,661	436,913	194,056	290,054	3,094,698
4	Billing Factor	(\$0.0469)	(\$0.0380)	\$0.0234	\$0.0350	\$0.0356	\$0.0357	\$0.0372	\$0.0390	\$0.0394	\$0.0395	\$0.0395	\$0.0361	
5	Recoveries - Cheyenne Booster	(\$67,810)	(\$21,290)	\$56	\$53	\$0	\$300	\$281	\$42	\$5,778	\$17,258	\$7,665	\$10,471	
6	<u>Monthly Deferral - Charge/(Credit)</u>	\$67,810	\$21,290	(\$56)	(\$53)	\$0	(\$300)	(\$281)	(\$42)	(\$5,778)	(\$17,258)	(\$7,665)	(\$10,471)	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	\$36,571	\$104,381	\$125,671	\$125,615	\$125,562	\$125,562	\$125,262	\$124,981	\$124,939	\$119,161	\$101,903	\$94,238	
8	Monthly Deferral - Charge/(Credit)	67,810	21,290	(56)	(53)	0	(300)	(281)	(42)	(5,778)	(17,258)	(7,665)	(10,471)	
9	Ending Balance - Under/(Over)-Recovery	\$104,381	\$125,671	\$125,615	\$125,562	\$125,562	\$125,262	\$124,981	\$124,939	\$119,161	\$101,903	\$94,238	\$83,767	

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2023 to December 31, 2023

Meeker Booster - Fuel

Line No.		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total - December
	<u>Fuel</u>	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)	(Dth)
	<u>Usage</u>													
1	Meeker Booster	0	0	2,033	0	16,961	7,818	0	0	1,903	3,071	1,422	0	33,208
2	Cost - Meeker Booster	0	0	2,033	0	16,961	7,818	0	0	1,903	3,071	1,422	0	33,208
	<u>Recoveries</u>													
3	Receipts	29,191	45,114	428,845	121,841	487,046	102,993	15,938	2,318	455,876	498,997	480,906	117,670	2,786,735
4	Billing Factor	0.61%	0.66%	0.64%	0.64%	0.63%	0.66%	0.67%	1.71%	2.36%	2.35%	2.66%	2.07%	
5	Recoveries - Meeker Booster	178	298	2,745	780	3,068	680	107	40	10,759	11,726	12,792	2,436	
6	Monthly Deferral - Charge/(Credit)	(178)	(298)	(712)	(780)	13,893	7,138	(107)	(40)	(8,856)	(8,655)	(11,370)	(2,436)	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	6,726	6,548	6,250	5,538	4,758	18,651	25,789	25,682	25,642	16,786	8,131	(3,239)	
8	Monthly Deferral - Charge/(Credit)	(178)	(298)	(712)	(780)	13,893	7,138	(107)	(40)	(8,856)	(8,655)	(11,370)	(2,436)	
9	Ending Balance - Under/(Over)-Recovery	6,548	6,250	5,538	4,758	18,651	25,789	25,682	25,642	16,786	8,131	(3,239)	(5,675)	

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2023 to December 31, 2023

Seneca Lateral - Fuel

Line No.	Fuel	Jan-23 (Dth)	Feb-23 (Dth)	Mar-23 (Dth)	Apr-23 (Dth)	May-23 (Dth)	Jun-23 (Dth)	Jul-23 (Dth)	Aug-23 (Dth)	Sep-23 (Dth)	Oct-23 (Dth)	Nov-23 (Dth)	Dec-23 (Dth)	Total - December (Dth)
<u>Usage</u>														
1	Seneca Lateral	17,587	18,481	20,141	18,477	18,666	19,058	21,441	23,699	23,076	24,558	32,259	27,644	265,087
2	Cost - Seneca Lateral	17,587	18,481	20,141	18,477	18,666	19,058	21,441	23,699	23,076	24,558	32,259	27,644	265,087
<u>Recoveries</u>														
3	Receipts	7,398,225	7,278,068	8,322,402	7,601,772	7,317,620	7,443,731	7,765,739	9,476,917	8,747,483	10,510,259	11,008,656	10,388,232	103,259,104
4	Billing Factor	0.28%	0.28%	0.26%	0.26%	0.26%	0.26%	0.25%	0.25%	0.24%	0.25%	0.25%	0.24%	
5	Recoveries - Seneca Lateral	20,715	20,379	21,638	19,765	19,026	19,354	19,414	23,692	20,994	26,276	27,522	24,932	
6	Monthly Deferral - Charge/(Credit)	(3,128)	(1,898)	(1,497)	(1,288)	(360)	(296)	2,027	7	2,082	(1,718)	4,737	2,712	
<u>Deferred Account</u>														
7	Beginning Balance - Under/(Over)-Recovery	(6,801)	(9,929)	(11,827)	(13,324)	(14,612)	(14,972)	(15,268)	(13,241)	(13,234)	(11,152)	(12,870)	(8,133)	
8	Monthly Deferral - Charge/(Credit)	(3,128)	(1,898)	(1,497)	(1,288)	(360)	(296)	2,027	7	2,082	(1,718)	4,737	2,712	
9	Ending Balance - Under/(Over)-Recovery	(9,929)	(11,827)	(13,324)	(14,612)	(14,972)	(15,268)	(13,241)	(13,234)	(11,152)	(12,870)	(8,133)	(5,421)	

Rockies Express Pipeline LLC

Periodic Rate Adjustment (PRA) - Fuel and L&U Reimbursement

Determination of Deferred Account Pursuant to Section 38.5
For the Period January 1, 2023 to December 31, 2023

Cheyenne Hub Facilities - Fuel

<u>Line No.</u>	<u>Fuel</u>	<u>Jan-23</u> (Dth)	<u>Feb-23</u> (Dth)	<u>Mar-23</u> (Dth)	<u>Apr-23</u> (Dth)	<u>May-23</u> (Dth)	<u>Jun-23</u> (Dth)	<u>Jul-23</u> (Dth)	<u>Aug-23</u> (Dth)	<u>Sep-23</u> (Dth)	<u>Oct-23</u> (Dth)	<u>Nov-23</u> (Dth)	<u>Dec-23</u> (Dth)	<u>Total - December</u> (Dth)
	<u>Usage</u>													
1	Cheyenne Hub Facilities	95,650	82,568	83,490	101,238	85,550	75,385	82,272	5,852	96,857	105,326	93,870	100,175	1,008,233
2	Cost - Cheyenne Hub Facilities	95,650	82,568	83,490	101,238	85,550	75,385	82,272	5,852	96,857	105,326	93,870	100,175	1,008,233
	<u>Recoveries</u>													
3	Receipts	21,889,148	21,011,276	21,482,050	25,862,682	25,617,581	23,357,245	27,584,795	27,318,715	26,772,616	26,587,608	24,453,622	25,949,534	297,886,872
4	Billing Factor	0.32%	0.27%	0.30%	0.31%	0.33%	0.33%	0.36%	0.36%	0.36%	0.35%	0.29%	0.30%	
5	Recoveries - Cheyenne Hub Facilities	70,045	56,730	64,446	80,174	84,538	77,079	99,305	98,347	96,381	93,057	70,916	77,849	
6	<u>Monthly Deferral - Charge/(Credit)</u>	25,605	25,838	19,044	21,064	1,012	(1,694)	(17,033)	(92,495)	476	12,269	22,954	22,326	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	(7,233)	18,372	44,210	63,254	84,318	85,330	83,636	66,603	(25,892)	(25,416)	(13,147)	9,807	
8	Monthly Deferral - Charge/(Credit)	25,605	25,838	19,044	21,064	1,012	(1,694)	(17,033)	(92,495)	476	12,269	22,954	22,326	
9	Ending Balance - Under/(Over)-Recovery	18,372	44,210	63,254	84,318	85,330	83,636	66,603	(25,892)	(25,416)	(13,147)	9,807	32,133	

Rockies Express Pipeline LLC

Periodic Rate Adjustment - Power Cost Tracker

Determination of Deferred Account Pursuant to Section 40.5
For the Period January 1, 2023 to December 31, 2023

Cheyenne Hub Facilities - Electric Power Cost

Line No.		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total -December
	Electric Power													
	<u>Cost</u>													
1	Cheyenne Hub Facilities	\$21,843	\$19,379	\$17,583	\$18,183	\$18,879	\$25,194	\$27,487	\$5,878	\$27,811	\$27,259	\$28,008	\$26,268	\$263,772
2	Cost - Cheyenne Hub Facilities	\$21,843	\$19,379	\$17,583	\$18,183	\$18,879	\$25,194	\$27,487	\$5,878	\$27,811	\$27,259	\$28,008	\$26,268	\$263,772
	<u>Recoveries</u>													
3	Deliveries	23,357,668	19,406,709	21,408,364	25,736,468	24,510,327	22,441,363	26,783,350	27,129,260	26,656,342	26,474,091	24,376,777	25,864,323	294,145,042
4	Billing Factor	\$0.0021	\$0.0019	\$0.0019	\$0.0018	\$0.0016	\$0.0015	\$0.0013	\$0.0011	\$0.0010	\$0.0009	\$0.0006	\$0.0005	
5	Recoveries - Cheyenne Hub Facilities	\$49,051	\$36,873	\$40,676	\$46,326	\$39,217	\$33,662	\$34,818	\$29,842	\$26,656	\$23,827	\$14,626	\$12,932	
6	Monthly Deferral - Charge/(Credit)	(\$27,208)	(\$17,494)	(\$23,093)	(\$28,143)	(\$20,338)	(\$8,468)	(\$7,331)	(\$23,964)	\$1,155	\$3,432	\$13,382	\$13,336	
	<u>Deferred Account</u>													
7	Beginning Balance - Under/(Over)-Recovery	\$17,741	(\$9,467)	(\$26,961)	(\$50,054)	(\$78,197)	(\$98,535)	(\$107,003)	(\$114,334)	(\$138,298)	(\$137,143)	(\$133,711)	(\$120,329)	
8	Monthly Deferral - Charge/(Credit)	(27,208)	(17,494)	(23,093)	(28,143)	(20,338)	(8,468)	(7,331)	(23,964)	1,155	3,432	13,382	13,336	
9	Ending Balance - Under/(Over)-Recovery	(\$9,467)	(\$26,961)	(\$50,054)	(\$78,197)	(\$98,535)	(\$107,003)	(\$114,334)	(\$138,298)	(\$137,143)	(\$133,711)	(\$120,329)	(\$106,993)	

Rockies Express Pipeline LLC

**Periodic Rate Adjustment (PRA) - FL&U Reimbursement
Lost & Unaccounted For
For the Period January 1, 2023 to December 31, 2023**

<u>Line No.</u>		Physical Transmission <u>Receipts</u> 1/	Physical Transmission <u>Deliveries</u> 1/	<u>Gain/(Loss)</u>
1	Jan-23	114,305,615	114,396,564	90,949
2	Feb-23	105,301,976	105,254,767	(47,209)
3	Mar-23	113,498,825	113,649,734	150,909
4	Apr-23	113,242,064	113,088,927	(153,137)
5	May-23	140,106,649	140,197,467	90,818
6	Jun-23	133,754,556	133,824,243	69,687
7	Jul-23	127,065,137	127,015,516	(49,621)
8	Aug-23	126,936,431	126,930,427	(6,004)
9	Sep-23	133,128,799	133,270,660	141,861
10	Oct-23	132,144,350	132,235,515	91,165
11	Nov-23	124,998,561	125,065,979	67,418
12	Dec-23	<u>130,600,272</u>	<u>130,620,208</u>	<u>19,936</u>
12		<u><u>1,495,083,235</u></u>	<u><u>1,495,550,007</u></u>	<u><u>466,772</u></u>
13	Percentage Gain/(Loss)			0.03%

Note: 1/ Reflects actual physical receipts and deliveries by month.

Appendix H

Appendix H Omitted - Not Applicable