



February 8, 2024

Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Rockies Express Pipeline LLC
Negotiated Rate Agreement Amendment
Docket No. RP24-____-000

Dear Acting Secretary Reese:

Rockies Express Pipeline LLC (“Rockies Express”) hereby submits for filing with the Federal Energy Regulatory Commission (“Commission” or “FERC”), to become part of the Rockies Express FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”) and Original Volume – The Book of Contracts, the following revised tariff sections (the “Proposed Tariff Sections”) with a requested effective date of February 8, 2024:

<u>Section Name</u>	<u>Section Version</u>
Third Revised Volume No. 1 Negotiated Rates – 4	120.0.0
Original Volume – The Book of Contracts Section 4.66 – NRA Castleton K# 958225	6.0.0

Pursuant to Part 154 of the Commission’s regulations,¹ the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission’s eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission’s eLibrary; and
4. This transmittal letter.

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Pursuant to 18 CFR § 154.601, this filing is being made to reflect one amended and restated negotiated rate transportation service agreement (“TSA”), replacing the on-file transportation service agreement with Castleton Commodities Merchant Trading L.P. (“Castleton”), Contract No. 958225. The changes to the amended and restated contract are limited to the term of service and the initiation and completion points. No other changes are being proposed.

¹ 18 CFR § 154 (2023)

The amendment to Contract No. 958225, a copy of which is attached hereto, has an effective date of February 8, 2024. Rockies Express is filing the amended and restated TSA together with the Proposed Tariff Sections, which set forth the shipper's name and contract terms.

Rockies Express requests that the Commission accept this filing and permit the Proposed Tariff Sections set forth herein to become effective on February 8, 2024, consistent with the effective date of the TSA.

Housekeeping Matters

As part of this filing, Rockies Express is also reflecting in the Proposed Tariff Sections the following housekeeping change, with the same proposed effective date of February 8, 2024:

Third Revised Volume No. 1:

Negotiated Rates – 4, Version No. 120.0.0

- Footnote 19: Add the appropriate docket number to the footnote.

Procedural Matters

Rockies Express respectfully requests waiver of the 30-day notice requirement in 18 CFR § 154.207, as necessary, so that the Proposed Tariff Sections submitted herewith may become effective on February 8, 2024. Approval of this requested waiver is in the public interest where no other shipper will be harmed and the needs of consumers are met. The Commission, in its Policy Statement, stated that it would readily grant requests to waive the 30-day notice requirement of 18 CFR § 154.207.²

Pursuant to the Commission's regulations, Rockies Express is submitting this filing via electronic filing. Rockies Express requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective on February 8, 2024. If the Commission suspends the Proposed Tariff Sections, Rockies Express hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Rockies Express to change any aspect of the Rockies Express proposal prior to these Proposed Tariff Sections becoming effective, Rockies Express reserves the right to file a later motion to place the Proposed Tariff Sections into effect.

Previously Filed Tariff Versions of the Same Sections

In this instant proceeding, Rockies Express is filing with the Commission updated versions of the tariff sections Rockies Express submitted for filing on January 26, 2024, January 31, 2024, and February 2, 2024, in Docket Nos. RP24-342-000, RP24-371-000, and RP24-388-000, respectively (the "Currently Pending Tariff Sections"). The Proposed Tariff Sections filed herein are, with

² See Policy Statement, 74 FERC ¶ 61,076 at pp. 61,241-42; see also *Gulfstream Natural Gas System, L.L.C.*, 107 FERC ¶ 61,189, P 8 (2004).

Debbie-Anne A. Reese, Acting Secretary

February 8, 2024

Page 3 of 3

Commission approval, intended to supersede the Currently Pending Tariff Sections and are drafted with the assumption that the Currently Pending Tariff Sections will be approved prior to, or coincident with, the Commission's approval of the instant filing. With this understanding, Rockies Express respectfully requests that the Commission approve the Proposed Tariff Sections set forth herein. However, in the event the Commission does not issue or has not yet issued an affirmative order in Docket Nos. RP24-342-000, RP24-371-000, and RP24-388-000 regarding the Currently Pending Tariff Sections, Rockies Express will submit a filing at that time to reflect any necessary changes to the Proposed Tariff Sections tendered herein.

Communications and Service

Rockies Express requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
303-763-3438
drew.cutright@tallgrass.com

Janna Romaine Chesno
Assistant General Counsel
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
720-442-8862
janna.chesno@tallgrass.com

A copy of this filing is being served on Rockies Express' customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Rockies Express' office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,



L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Rockies Express Pipeline LLC

Clean Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC <u>2/</u>	949011 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949013 (FT)	December 13, 2016 January 5, 2032	130,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949014 (FT)	December 13, 2016 January 5, 2032	70,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Vectren Energy Delivery of Indiana, Inc. <u>2/</u>	949017 (FT)	May 1, 2017 April 30, 2032	60,000	<u>18/</u>	<u>18/</u>	<u>18/</u>	<u>18/</u>
Jay-Bee Oil & Gas, Inc. <u>2/</u>	949018 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Spire Marketing Inc. <u>2/</u>	949208 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Citizens Gas <u>2/</u>	949295 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949347 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
EQT Energy, LLC <u>2/</u>	949348 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
Tenaska Marketing Ventures	954057 (FT)	April 1, 2022 March 31, 2025	20,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
Eco-Energy Natural Gas, LLC <u>2/</u>	959654 (FT)	February 1, 2024 February 29, 2024	21,400	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 120.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/ Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – 35,200 3-1-22 to 6-30-22 – 15,920 7-1-22 to 3-31-28 – 49,500	<u>13/</u>	<u>13/</u>	<u>13/</u>	<u>13/</u>
Occidental Energy Marketing, Inc.	954227 (FT)	April 1, 2022 March 31, 2025	120,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
Hartree Partners, L.P.	953934 (FT)	April 1, 2021 March 31, 2024	4-1-21 to 4-7-21 – 17,647 4-8-21 to 3-31-24 – 77,647	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Hartree Partners, L.P.	954235 (FT)	April 1, 2021 March 31, 2024	4-1-21 to 4-12-21 – 22,163 4-13-21 to 3-31-24 – 47,163	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	<u>23/</u>	<u>23/</u>	<u>23/</u>	<u>23/</u>
Morgan Stanley Capital Group Inc.	955108 (FT)	May 1, 2021 October 31, 2024	30,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	<u>10/</u>	<u>10/</u>	<u>10/</u>	<u>10/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
DTE Energy Trading, Inc.	955178 (FT)	August 1, 2021 October 31, 2024	10,000	<u>12/</u>	<u>12/</u>	<u>12/</u>	<u>12/</u>
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – 20,000 10-1-21 to 10-31-21 – 5,000 11-1-21 to 11-30-21 – 0 12-1-21 to 3-31-22 – 95,000 4-1-22 to 3-31-34 – 20,000	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – 0 10-1-21 to 10-31-21 – 200,000 11-1-21 to 11-30-21 – 205,000 12-1-21 to 3-31-22 – 110,000 4-1-22 to 3-31-34 – 185,000	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 120.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
EDF Trading North America, LLC	956714 (FT)	April 1, 2022 March 31, 2025	17,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	<u>3/</u>	<u>3/</u>	<u>3/</u>	<u>3/</u>
Spire Missouri Inc.	958854 (FT)	November 1, 2023 March 31, 2026	11-1-23 to 3-31-24 – 20,000 4-1-24 to 10-31-24 – 0 11-1-24 to 3-31-25 – 20,000 4-1-25 to 10-31-25 – 0 11-1-25 to 3-31-26 – 20,000	<u>16/</u>	<u>16/</u>	<u>16/</u>	<u>16/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 120.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204 (FT)	September 1, 2020 March 31, 2026	9-1-20 to 10-31-21 – 50,000	<u>11/</u>	<u>11/</u>	<u>11/</u>	<u>11/</u>
			11-1-21 to 11-30-21 – 30,000				
			12-1-21 to 2-28-22 – 0				
			3-1-22 to 3-31-22 – 30,000				
			4-1-22 to 10-31-22 – 50,000				
			11-1-22 to 11-30-22 – 30,000				
			12-1-22 to 2-28-23 – 0				
			3-1-23 to 3-31-23 – 30,000				
			4-1-23 to 10-31-23 – 50,000				
			11-1-23 to 11-31-23 – 30,000				
			12-1-23 to 2-29-24 – 0				
			3-1-24 to 3-31-24 – 30,000				
			4-1-24 to 10-31-24 – 50,000				
11-1-24 to 3-31-26 – 20,000							

Issued on: February 8, 2024
Effective on: February 8, 2024

Rockies Express Pipeline LLCFERC Gas Tariff
Third Revised Volume No. 1Negotiated Rates - 4
Section Version: 120.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indianapolis Power & Light Company	957455 (FT)	November 1, 2022 October 31, 2025	15,000	<u>20/</u>	<u>20/</u>	<u>20/</u>	<u>20/</u>
Hartree Partners, L.P.	956480 (FT)	April 1, 2023 March 31, 2026	38,600	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
Stanchion Energy, LLC	958105 (FT)	April 1, 2023 March 31, 2024	10,000	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
Castleton Commodities Merchant Trading L.P.	958223 (PALS)	April 1, 2023 March 31, 2024	40,000	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
Castleton Commodities Merchant Trading L.P.	958224 (PALS)	December 15, 2023 March 31, 2024	40,000	<u>26/</u>	<u>26/</u>	<u>26/</u>	<u>26/</u>
Castleton Commodities Merchant Trading L.P.	958225 (PALS)	February 8, 2024 March 31, 2024	20,000	<u>21/</u>	<u>21/</u>	<u>21/</u>	<u>21/</u>
NRG Business Marketing LLC 2/	959357 (FT)	December 2, 2023 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Constellation Energy Generation, LLC 2/	959360 (FT)	December 2, 2023 March 31, 2025	5,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Koch Energy Services, LLC 2/	959362 (FT)	December 2, 2023 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc. 2/	959364 (FT)	December 2, 2023 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc. 2/	959366 (FT)	December 2, 2023 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Hartree Partners, L.P. 2/	959368 (FT)	December 2, 2023 March 31, 2025	25,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
BP Energy Company 2/	959372 (FT)	December 2, 2023 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>

Issued on: February 8, 2024
Effective on: February 8, 2024

Rockies Express Pipeline LLCFERC Gas Tariff
Third Revised Volume No. 1Negotiated Rates - 4
Section Version: 120.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Duke Energy Indiana, LLC	957540 (FT)	December 1, 2023 November 30, 2033	50,000	<u>6/</u>	<u>6/</u>	<u>6/</u>	<u>6/</u>
United Energy Trading, LLC	959738 (PALS)	February 3, 2024 February 29, 2024	60,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>
Koch Energy Services, LLC	959739 (PALS)	February 3, 2024 February 29, 2024	30,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>

- 1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.
- 2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).
- 3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022 at Docket No. RP22-1087.
- 4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.
- 5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.
- 6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198.
- 7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.
- 8/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683.
- 9/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-782.
- 10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.
- 11/ This information is set out in the negotiated rate agreement filed with the Commission on August 28,

2020 at Docket No. RP20-1127.

12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007.

13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.

14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.

15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.

16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105.

17/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on March 31, 2022 at Docket No. RP22-767.

18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.

19/ This information is set out in the negotiated rate agreement filed with the Commission on February 2, 2024 at Docket No. RP24-388.

20/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2022 at Docket No. RP23-117.

21/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653 and further amended on December 14, 2023 at Docket No. RP24-245, on January 4, 2024 at Docket No. RP24-301, on January 26, 2024 at Docket No. RP24-342, and on February 8, 2024 at Docket No. RP24-____.

22/ Reserved for future use .

23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.

24/ Reserved for future use .

25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653.

26/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653 and further amended on December 14, 2023 at Docket No. RP24-245.

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 120.0.0

- 27/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2023 at Docket No. RP24-220.
- 28/ This information is set out in the negotiated rate agreement filed with the Commission on January 31, 2024 at Docket No. RP24-371.
- 29/ Reserved for future use.

PALS REQUEST ORDER FORM

DATED: March 15, 2023

Shipper: CASTLETON COMMODITIES MERCHANT TRADING L.P.

PALS Agreement #: 552795

Type of Service: Park X Loan X

Initiation Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Completion Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Maximum Aggregate Quantity: 20,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Term: Start April 1, 2023 End March 31, 2024

AMENDMENT #4: Term: Start February 8, 2024 End March 31, 2024

Schedule:

Date(s) Service to be Provided		Daily Quantity (Dth)			
		<input checked="" type="checkbox"/> Park or <input checked="" type="checkbox"/> Loan Payback		<input checked="" type="checkbox"/> Loan or <input checked="" type="checkbox"/> Park Payback	
From	Through	Minimum	Maximum	Minimum	Maximum
<u>04/01/2023</u>	<u>03/31/2024</u>	<u>0</u>	<u>20,000</u>	<u>0</u>	<u>20,000</u>
<u>AMENDMENT #4</u>					
<u>02/08/2024</u>	<u>03/31/2024</u>	<u>0</u>	<u>10,000</u>	<u>0</u>	<u>10,000</u>

Rates:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.
Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates		Rate Description	Rate (\$/dth)
From	Through		
04/01/2023	03/31/2024	Initial Rate	See Additional Terms Permitted by Tariff
04/01/2023	03/31/2024	Balance Rate	See Additional Terms Permitted by Tariff
04/01/2023	03/31/2024	Completion Rate	See Additional Terms Permitted by Tariff

ADDITIONAL TERMS PERMITTED TARIFF:

For each month of the Term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Monthly Fee of \$292,500/month for the entirety of service provided under this Request Order 958223, Request Order 958224_A1 and Request Order 958225_A4. The Maximum Aggregate Quantity Request Order (“MAQ RO”) shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Request Order 958223, Request Order 958224_A1 and Request Order 958225_A4. Shipper’s aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Request Order 958223, Request Order 958224_A1 and Request Order 958225_A4 at any point in time within the term of this agreement. The Maximum Daily Quantity Request Order (“MDQ RO”) shall be the sum of the MDQ in Request Order 958223, Request Order 958224_A1 and Request Order 958225_A4. Any quantities exceeding the MAQ RO, the MAQ, the MDQ RO, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS. It is Shipper’s sole responsibility to manage the balances within the range of the MAQ RO and the MDQ RO and within the range of the MAQ for each separate Request Order and the MDQ for each separate Request Order.

If shipper elects a physical delivery point instead of a hub or pool point, it is the shipper’s responsibility to confirm with the downstream or upstream pipeline that they will accept displacement nominations, if necessary. Keep in mind that REX does not allow custody transfers (buys/sells) at physical locations that are deliveries only (e.g. NGPL Moultrie, ANR Shelby).

Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 20,000 Dths at any Injection/Withdrawal Point on the system. Shippers may not have and MAQ of more than 50,000 Dths combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

Shipper may, at the negotiated rate, change and/or add an Injection/Withdrawal Point up to a total of ten (10) times during the term of the agreement. A point change request must be received in writing.

Point changes will only be granted if Shipper's balance is zero at the point they are leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Castleton Commodities Merchant Trading L.P.

By: Castleton Commodities Trading GP LLC

Shipper: Its General Partner

Signature: _____

Title: _____

Transporter Approval:

Transporter: Rockies Express Pipeline LLC

Signature: _____

Title: _____

Marked Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC <u>2/</u>	949011 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949013 (FT)	December 13, 2016 January 5, 2032	130,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949014 (FT)	December 13, 2016 January 5, 2032	70,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Vectren Energy Delivery of Indiana, Inc. <u>2/</u>	949017 (FT)	May 1, 2017 April 30, 2032	60,000	<u>18/</u>	<u>18/</u>	<u>18/</u>	<u>18/</u>
Jay-Bee Oil & Gas, Inc. <u>2/</u>	949018 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Spire Marketing Inc. <u>2/</u>	949208 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Citizens Gas <u>2/</u>	949295 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949347 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
EQT Energy, LLC <u>2/</u>	949348 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
Tenaska Marketing Ventures	954057 (FT)	April 1, 2022 March 31, 2025	20,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
Eco-Energy Natural Gas, LLC <u>2/</u>	959654 (FT)	February 1, 2024 February 29, 2024	21,400	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 120.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – 35,200 3-1-22 to 6-30-22 – 15,920 7-1-22 to 3-31-28 – 49,500	<u>13/</u>	<u>13/</u>	<u>13/</u>	<u>13/</u>
Occidental Energy Marketing, Inc.	954227 (FT)	April 1, 2022 March 31, 2025	120,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
Hartree Partners, L.P.	953934 (FT)	April 1, 2021 March 31, 2024	4-1-21 to 4-7-21 – 17,647 4-8-21 to 3-31-24 – 77,647	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Hartree Partners, L.P.	954235 (FT)	April 1, 2021 March 31, 2024	4-1-21 to 4-12-21 – 22,163 4-13-21 to 3-31-24 – 47,163	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	<u>23/</u>	<u>23/</u>	<u>23/</u>	<u>23/</u>
Morgan Stanley Capital Group Inc.	955108 (FT)	May 1, 2021 October 31, 2024	30,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	<u>10/</u>	<u>10/</u>	<u>10/</u>	<u>10/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 120.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
DTE Energy Trading, Inc.	955178 (FT)	August 1, 2021 October 31, 2024	10,000	<u>12/</u>	<u>12/</u>	<u>12/</u>	<u>12/</u>
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – 20,000 10-1-21 to 10-31-21 – 5,000 11-1-21 to 11-30-21 – 0 12-1-21 to 3-31-22 – 95,000 4-1-22 to 3-31-34 – 20,000	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – 0 10-1-21 to 10-31-21 – 200,000 11-1-21 to 11-30-21 – 205,000 12-1-21 to 3-31-22 – 110,000 4-1-22 to 3-31-34 – 185,000	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 120.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
EDF Trading North America, LLC	956714 (FT)	April 1, 2022 March 31, 2025	17,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	<u>3/</u>	<u>3/</u>	<u>3/</u>	<u>3/</u>
Spire Missouri Inc.	958854 (FT)	November 1, 2023 March 31, 2026	11-1-23 to 3-31-24 – 20,000 4-1-24 to 10-31-24 – 0 11-1-24 to 3-31-25 – 20,000 4-1-25 to 10-31-25 – 0 11-1-25 to 3-31-26 – 20,000	<u>16/</u>	<u>16/</u>	<u>16/</u>	<u>16/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
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Negotiated Rates - 4
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Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204 (FT)	September 1, 2020 March 31, 2026	9-1-20 to 10-31-21 – 50,000	<u>11/</u>	<u>11/</u>	<u>11/</u>	<u>11/</u>
			11-1-21 to 11-30-21 – 30,000				
			12-1-21 to 2-28-22 – 0				
			3-1-22 to 3-31-22 – 30,000				
			4-1-22 to 10-31-22 – 50,000				
			11-1-22 to 11-30-22 – 30,000				
			12-1-22 to 2-28-23 – 0				
			3-1-23 to 3-31-23 – 30,000				
			4-1-23 to 10-31-23 – 50,000				
			11-1-23 to 11-31-23 – 30,000				
			12-1-23 to 2-29-24 – 0				
			3-1-24 to 3-31-24 – 30,000				
			4-1-24 to 10-31-24 – 50,000				
11-1-24 to 3-31-26 – 20,000							

Issued on: February 8, 2024
Effective on: February 8, 2024

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 120.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indianapolis Power & Light Company	957455 (FT)	November 1, 2022 October 31, 2025	15,000	<u>20/</u>	<u>20/</u>	<u>20/</u>	<u>20/</u>
Hartree Partners, L.P.	956480 (FT)	April 1, 2023 March 31, 2026	38,600	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
Stanchion Energy, LLC	958105 (FT)	April 1, 2023 March 31, 2024	10,000	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
Castleton Commodities Merchant Trading L.P.	958223 (PALS)	April 1, 2023 March 31, 2024	40,000	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
Castleton Commodities Merchant Trading L.P.	958224 (PALS)	December 15, 2023 March 31, 2024	40,000	<u>26/</u>	<u>26/</u>	<u>26/</u>	<u>26/</u>
Castleton Commodities Merchant Trading L.P.	958225 (PALS)	February 8, 2024 January 26, 2024 March 31, 2024	20,000	<u>21/</u>	<u>21/</u>	<u>21/</u>	<u>21/</u>
NRG Business Marketing LLC 2/	959357 (FT)	December 2, 2023 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Constellation Energy Generation, LLC 2/	959360 (FT)	December 2, 2023 March 31, 2025	5,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Koch Energy Services, LLC 2/	959362 (FT)	December 2, 2023 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc. 2/	959364 (FT)	December 2, 2023 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc. 2/	959366 (FT)	December 2, 2023 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Hartree Partners, L.P. 2/	959368 (FT)	December 2, 2023 March 31, 2025	25,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
BP Energy Company 2/	959372 (FT)	December 2, 2023 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>

Issued on: February 8, 2024
Effective on: February 8, 2024

Rockies Express Pipeline LLCFERC Gas Tariff
Third Revised Volume No. 1Negotiated Rates - 4
Section Version: 120.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Duke Energy Indiana, LLC	957540 (FT)	December 1, 2023 November 30, 2033	50,000	<u>6/</u>	<u>6/</u>	<u>6/</u>	<u>6/</u>
United Energy Trading, LLC	959738 (PALS)	February 3, 2024 February 29, 2024	60,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>
Koch Energy Services, LLC	959739 (PALS)	February 3, 2024 February 29, 2024	30,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>

- 1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.
- 2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).
- 3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022 at Docket No. RP22-1087.
- 4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.
- 5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.
- 6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198.
- 7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.
- 8/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683.
- 9/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-782.
- 10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.
- 11/ This information is set out in the negotiated rate agreement filed with the Commission on August 28,

2020 at Docket No. RP20-1127.

12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007.

13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.

14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.

15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.

16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105.

17/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on March 31, 2022 at Docket No. RP22-767.

18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.

19/ This information is set out in the negotiated rate agreement filed with the Commission on February 2, 2024 at Docket No. RP24-~~388~~.

20/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2022 at Docket No. RP23-117.

21/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653 and further amended on December 14, 2023 at Docket No. RP24-245, on January 4, 2024 at Docket No. RP24-301, **and** on January 26, 2024 at Docket No. RP24-342, **and on February 8, 2024 at Docket No. RP24-**.

22/ Reserved for future use .

23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.

24/ Reserved for future use .

25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653.

26/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653 and further amended on December 14, 2023 at Docket No. RP24-245.

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 120.0.0

- 27/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2023 at Docket No. RP24-220.

- 28/ This information is set out in the negotiated rate agreement filed with the Commission on January 31, 2024 at Docket No. RP24-371.

- 29/ Reserved for future use.

PALS REQUEST ORDER FORM

DATED: March 15, 2023

Shipper: CASTLETON COMMODITIES MERCHANT TRADING L.P.

PALS Agreement #: 552795

Type of Service: Park X Loan X

Initiation Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL
60364CLARINGTON HUB POOL 45222

Completion Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL
60364CLARINGTON HUB POOL 45222

Maximum Aggregate Quantity: 20,000 (Dth)

Minimum Aggregate Quantity: 0 (Dth)

Term: Start April 1, 2023 End ~~March 31~~December 14, 2024

AMENDMENT #43: Term: Start ~~February 8~~January 26, 2024 End March 31, 2024

Schedule:

Date(s) Service to be Provided		Daily Quantity (Dth)			
		<input checked="" type="checkbox"/> Park or <input checked="" type="checkbox"/> Loan Payback		<input checked="" type="checkbox"/> Loan or <input checked="" type="checkbox"/> Park Payback	
From	Through	Minimum	Maximum	Minimum	Maximum
<u>04/01/2023</u>	<u>03/31/2024</u> 12/14/2024	<u>0</u>	<u>20,000</u>	<u>0</u>	<u>20,000</u>
<u>AMENDMENT #43</u>					
<u>02/08/2024</u> 01/26/2024	<u>03/31/2024</u>	<u>0</u>	<u>10,000</u>	<u>0</u>	<u>10,000</u>

Rates:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.
 Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates		Rate Description	Rate (\$/dth)
From	Through		
04/01/2023	03/31/2024	Initial Rate	See Additional Terms Permitted by Tariff
04/01/2023	03/31/2024	Balance Rate	See Additional Terms Permitted by Tariff
04/01/2023	03/31/2024	Completion Rate	See Additional Terms Permitted by Tariff

ADDITIONAL TERMS PERMITTED TARIFF:

For each month of the Term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Monthly Fee of \$292,500/month for the entirety of service provided under this Request Order 958223, Request Order 958224_A1 and Request Order 958225_A43. The Maximum Aggregate Quantity Request Order (“MAQ RO”) shall be the maximum aggregate quantity Transporter is obligated to park or loan for the account of Shipper under Request Order 958223, Request Order 958224_A1 and Request Order 958225_A43. Shipper’s aggregate quantity shall be the sum of the absolute value of any outstanding Park or Loan quantity under Request Order 958223, Request Order 958224_A1 and Request Order 958225_A43 at any point in time within the term of this agreement. The Maximum Daily Quantity Request Order (“MDQ RO”) shall be the sum of the MDQ in Request Order 958223, Request Order 958224_A1 and Request Order 958225_A43. Any quantities exceeding the MAQ RO, the MAQ, the MDQ RO, or the MDQ will be assessed the applicable maximum Overrun Service Charge for initial, balance, and completion rates on Rate Schedule PALS. It is Shipper’s sole responsibility to manage the balances within the range of the MAQ RO and the MDQ RO and within the range of the MAQ for each separate Request Order and the MDQ for each separate Request Order.

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Shipper can elect multiple Injection/Withdrawal Points; provided however, shipper may not have an MAQ of less than 20,000 Dths at any Injection/Withdrawal Point on the system. Shippers may not have and MAQ of more than 50,000 Dths combined at points West of Segment 150 or East of Segment 360 or at the Cheyenne Hub Pool Points. The shipper will be provided a unique PALS contract (and therefore unique nominatable PALS contract number) for each Injection/Withdrawal Point selected.

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Point changes will only be granted if Shipper's balance is zero at the point they are leaving.

Gas injected at a specific point must be withdrawn from that same point and vice versa. Injections and withdrawals will not be netted across multiple Injection/Withdrawal Points.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Castleton Commodities Merchant Trading L.P.

By: Castleton Commodities Trading GP LLC

Shipper: Its General Partner

Signature: _____

Title: _____

Transporter Approval:

Transporter: Rockies Express Pipeline LLC

Signature: _____

Title: _____