



February 2, 2024

Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: Rockies Express Pipeline LLC
Negotiated Rate Agreements
Docket No. RP24-____-000

Dear Acting Secretary Reese:

Rockies Express Pipeline LLC (“Rockies Express”) hereby submits for filing with the Federal Energy Regulatory Commission (“Commission” or “FERC”), to become part of the Rockies Express FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”) and Original Volume – The Book of Contracts, the following revised tariff sections (the “Proposed Tariff Sections”) with a requested effective date of February 3, 2024:

<u>Section Name</u>	<u>Section Version</u>
Third Revised Volume No. 1	
Negotiated Rates – 4	119.0.0
Original Volume – The Book of Contracts	
Section 2 – Table of Contents – Book of Contracts	145.0.0
Section 4.68 – NRA UET K# 959378	4.0.0
Section 4.69 – NRA Koch K# 959379	4.0.0

Pursuant to Part 154 of the Commission’s regulations,¹ the following items are included in this filing:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission’s eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission’s eLibrary; and
4. This transmittal letter.

Statement of the Nature, Reasons, and Basis for the Proposed Changes

Pursuant to 18 CFR § 154.601, Rockies Express is submitting this instant filing to implement two new negotiated rate transportation service agreements (“TSAs”) between Rockies Express and:

¹ 18 CFR § 154 (2023).

United Energy Trading, LLC, (“UET”), Contract No. 959378
Koch Energy Services, LLC, (“Koch”), Contract No. 959379

Copies of the TSAs are attached hereto. The contracts have an effective date of February 3, 2024.

Pursuant to Section 33 of the General Terms and Conditions of its Tariff, Rockies Express has authority to negotiate rates in accordance with the Commission’s Policy Statement on the Alternatives to Traditional Cost of Service Ratemaking for Natural Gas Pipelines (“Policy Statement”).² This policy requires either the filing of the negotiated rate agreement or a tariff section reflecting the essential elements of the negotiated rate agreement.

Accordingly, Rockies Express herein files two new TSAs, together with the Proposed Tariff Sections, of which the tariff section labeled “Negotiated Rates – 4,” Section Version No. 119.0.0, lists the subject agreements, including, *inter alia*, the shippers’ names, contract numbers, and contract terms, as well as a reference to this instant filing.

Rockies Express hereby affirms that the TSAs identified above do not deviate in any material respect from the form of service agreement in the Tariff. Rockies Express is proposing that the tendered tariff records be accepted for filing and made effective on February 3, 2024, consistent with the effective date of the TSAs.

Housekeeping Matters

As part of this filing, Rockies Express is also reflecting in the Proposed Tariff Sections the following housekeeping change, with a proposed effective date of February 3, 2024:

Third Revised Volume No. 1:

Negotiated Rates – 4, Version No. 119.0.0

- Footnote No. 28: Add the appropriate docket number to the footnote.

Procedural Matters

Rockies Express respectfully requests waiver of the 30-day notice requirement in 18 CFR § 154.207, as necessary, so that the Proposed Tariff Sections submitted herewith may become effective on February 3, 2024. Approval of this requested waiver is in the public interest where no other shipper will be harmed and the needs of consumers are met. The Commission, in its Policy Statement, stated that it would readily grant requests to waive the 30-day notice requirement of 18 CFR § 154.207.³

² *Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines*, 74 FERC ¶ 61,076 (1996), *order on clarification*, 74 FERC ¶ 61,194, *order on reh’g*, 75 FERC ¶ 61,024 (1996), *order modifying negotiated rate policy*, 104 FERC ¶ 61,134 (2003); *order on reh’g and clarification*, 114 FERC ¶ 61,042 (2006) (“Policy Statement”).

³ See Policy Statement, 74 FERC ¶ 61,076 at pp. 61,241-42; see also *Gulfstream Natural Gas System, L.L.C.*, 107 FERC ¶ 61,189, P 8 (2004).

Pursuant to the Commission's regulations, Rockies Express is submitting this filing via electronic filing. Rockies Express requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective on February 3, 2024. If the Commission suspends the Proposed Tariff Sections, Rockies Express hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs Rockies Express to change any aspect of the Rockies Express proposal prior to these Proposed Tariff Sections becoming effective, Rockies Express reserves the right to file a later motion to place the Proposed Tariff Sections into effect.

Previously Filed Tariff Versions of the Same Sections

In this instant proceeding, Rockies Express is filing with the Commission updated versions of the tariff sections Rockies Express submitted for filing on January 26, 2024, and January 31, 2024, in Docket Nos. RP24-342-000 and RP24-371-000, respectively (the "Currently Pending Tariff Sections"). The Proposed Tariff Sections filed herein are, with Commission approval, intended to supersede the Currently Pending Tariff Sections and are drafted with the assumption that the Currently Pending Tariff Sections will be approved prior to, or coincident with, the Commission's approval of the instant filing. With this understanding, Rockies Express respectfully requests that the Commission approve the Proposed Tariff Sections set forth herein. However, in the event the Commission does not issue or has not yet issued an affirmative order in Docket Nos. RP24-342-000 and RP24-371-000 regarding the Currently Pending Tariff Sections, Rockies Express will submit a filing at that time to reflect any necessary changes to the Proposed Tariff Sections tendered herein.

Communications and Service

Rockies Express requests that all Commission orders and correspondence, as well as pleadings and correspondence by other parties concerning this filing, be served on each of the following:

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
303-763-3438
drew.cutright@tallgrass.com

Janna Romaine Chesno
Assistant General Counsel
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
720-442-8862
janna.chesno@tallgrass.com

A copy of this filing is being served on Rockies Express' customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at Rockies Express' office in Lakewood, Colorado.

Debbie-Anne A. Reese, Acting Secretary

February 2, 2024

Page 4 of 4

Certification

The signature on this filing constitutes a certification that: (1) I have read the filing; (2) to the best of my knowledge and belief, the statements and information contained herein are true and correct; and (3) I possess full power and authority to sign this filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "L. Drew Cutright". The signature is stylized and cursive.

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP

Authorized Representative of Rockies Express Pipeline LLC

Clean Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC <u>2/</u>	949011 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949013 (FT)	December 13, 2016 January 5, 2032	130,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949014 (FT)	December 13, 2016 January 5, 2032	70,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Vectren Energy Delivery of Indiana, Inc. <u>2/</u>	949017 (FT)	May 1, 2017 April 30, 2032	60,000	<u>18/</u>	<u>18/</u>	<u>18/</u>	<u>18/</u>
Jay-Bee Oil & Gas, Inc. <u>2/</u>	949018 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Spire Marketing Inc. <u>2/</u>	949208 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Citizens Gas <u>2/</u>	949295 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949347 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
EQT Energy, LLC <u>2/</u>	949348 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
Tenaska Marketing Ventures	954057 (FT)	April 1, 2022 March 31, 2025	20,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
Eco-Energy Natural Gas, LLC <u>2/</u>	959654 (FT)	February 1, 2024 February 29, 2024	21,400	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 119.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – 35,200 3-1-22 to 6-30-22 – 15,920 7-1-22 to 3-31-28 – 49,500	<u>13/</u>	<u>13/</u>	<u>13/</u>	<u>13/</u>
Occidental Energy Marketing, Inc.	954227 (FT)	April 1, 2022 March 31, 2025	120,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
Hartree Partners, L.P.	953934 (FT)	April 1, 2021 March 31, 2024	4-1-21 to 4-7-21 – 17,647 4-8-21 to 3-31-24 – 77,647	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Hartree Partners, L.P.	954235 (FT)	April 1, 2021 March 31, 2024	4-1-21 to 4-12-21 – 22,163 4-13-21 to 3-31-24 – 47,163	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	<u>23/</u>	<u>23/</u>	<u>23/</u>	<u>23/</u>
Morgan Stanley Capital Group Inc.	955108 (FT)	May 1, 2021 October 31, 2024	30,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	<u>10/</u>	<u>10/</u>	<u>10/</u>	<u>10/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 119.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
DTE Energy Trading, Inc.	955178 (FT)	August 1, 2021 October 31, 2024	10,000	<u>12/</u>	<u>12/</u>	<u>12/</u>	<u>12/</u>
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – 20,000 10-1-21 to 10-31-21 – 5,000 11-1-21 to 11-30-21 – 0 12-1-21 to 3-31-22 – 95,000 4-1-22 to 3-31-34 – 20,000	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – 0 10-1-21 to 10-31-21 – 200,000 11-1-21 to 11-30-21 – 205,000 12-1-21 to 3-31-22 – 110,000 4-1-22 to 3-31-34 – 185,000	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 119.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
EDF Trading North America, LLC	956714 (FT)	April 1, 2022 March 31, 2025	17,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	<u>3/</u>	<u>3/</u>	<u>3/</u>	<u>3/</u>
Spire Missouri Inc.	958854 (FT)	November 1, 2023 March 31, 2026	11-1-23 to 3-31-24 – 20,000 4-1-24 to 10-31-24 – 0 11-1-24 to 3-31-25 – 20,000 4-1-25 to 10-31-25 – 0 11-1-25 to 3-31-26 – 20,000	<u>16/</u>	<u>16/</u>	<u>16/</u>	<u>16/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 119.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204 (FT)	September 1, 2020 March 31, 2026	9-1-20 to 10-31-21 – 50,000	<u>11/</u>	<u>11/</u>	<u>11/</u>	<u>11/</u>
			11-1-21 to 11-30-21 – 30,000				
			12-1-21 to 2-28-22 – 0				
			3-1-22 to 3-31-22 – 30,000				
			4-1-22 to 10-31-22 – 50,000				
			11-1-22 to 11-30-22 – 30,000				
			12-1-22 to 2-28-23 – 0				
			3-1-23 to 3-31-23 – 30,000				
			4-1-23 to 10-31-23 – 50,000				
			11-1-23 to 11-31-23 – 30,000				
			12-1-23 to 2-29-24 – 0				
			3-1-24 to 3-31-24 – 30,000				
			4-1-24 to 10-31-24 – 50,000				
11-1-24 to 3-31-26 – 20,000							

Issued on: February 2, 2024
Effective on: February 3, 2024

Rockies Express Pipeline LLCFERC Gas Tariff
Third Revised Volume No. 1Negotiated Rates - 4
Section Version: 119.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indianapolis Power & Light Company	957455 (FT)	November 1, 2022 October 31, 2025	15,000	<u>20/</u>	<u>20/</u>	<u>20/</u>	<u>20/</u>
Hartree Partners, L.P.	956480 (FT)	April 1, 2023 March 31, 2026	38,600	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
Stanchion Energy, LLC	958105 (FT)	April 1, 2023 March 31, 2024	10,000	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
Castleton Commodities Merchant Trading L.P.	958223 (PALS)	April 1, 2023 March 31, 2024	40,000	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
Castleton Commodities Merchant Trading L.P.	958224 (PALS)	December 15, 2023 March 31, 2024	40,000	<u>26/</u>	<u>26/</u>	<u>26/</u>	<u>26/</u>
Castleton Commodities Merchant Trading L.P.	958225 (PALS)	January 26, 2024 March 31, 2024	20,000	<u>21/</u>	<u>21/</u>	<u>21/</u>	<u>21/</u>
NRG Business Marketing LLC 2/	959357 (FT)	December 2, 2023 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Constellation Energy Generation, LLC 2/	959360 (FT)	December 2, 2023 March 31, 2025	5,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Koch Energy Services, LLC 2/	959362 (FT)	December 2, 2023 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc. 2/	959364 (FT)	December 2, 2023 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc. 2/	959366 (FT)	December 2, 2023 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Hartree Partners, L.P. 2/	959368 (FT)	December 2, 2023 March 31, 2025	25,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
BP Energy Company 2/	959372 (FT)	December 2, 2023 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>

Issued on: February 2, 2024
Effective on: February 3, 2024

Rockies Express Pipeline LLCFERC Gas Tariff
Third Revised Volume No. 1Negotiated Rates - 4
Section Version: 119.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Duke Energy Indiana, LLC	957540 (FT)	December 1, 2023 November 30, 2033	50,000	<u>6/</u>	<u>6/</u>	<u>6/</u>	<u>6/</u>
United Energy Trading, LLC	959738 (PALS)	February 3, 2024 February 29, 2024	60,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>
Koch Energy Services, LLC	959739 (PALS)	February 3, 2024 February 29, 2024	30,000	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>

- 1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.
- 2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).
- 3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022 at Docket No. RP22-1087.
- 4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.
- 5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.
- 6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198.
- 7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.
- 8/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683.
- 9/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-782.
- 10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.
- 11/ This information is set out in the negotiated rate agreement filed with the Commission on August 28,

2020 at Docket No. RP20-1127.

- 12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007.
- 13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.
- 14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.
- 15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.
- 16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105.
- 17/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on March 31, 2022 at Docket No. RP22-767.
- 18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.
- 19/ This information is set out in the negotiated rate agreement filed with the Commission on February 2, 2024 at Docket No. RP24-____.
- 20/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2022 at Docket No. RP23-117.
- 21/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653 and further amended on December 14, 2023 at Docket No. RP24-245, on January 4, 2024 at Docket No. RP24-301, and on January 26, 2024 at Docket No. RP24-342.
- 22/ Reserved for future use .
- 23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.
- 24/ Reserved for future use .
- 25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653.
- 26/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653 and further amended on December 14, 2023 at Docket No. RP24-245.

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 119.0.0

- 27/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2023 at Docket No. RP24-220.

- 28/ This information is set out in the negotiated rate agreement filed with the Commission on January 31, 2024 at Docket No. RP24-371.

- 29/ Reserved for future use.

2.0 Table of Contents

3.0 List of Non-Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use (whole document format)	3.1	Section 3.1 NC NRA
(whole document format) Reserved	3.1.1	Section 3.1.1 NC NRA Reserved
Reserved (whole document format)	3.2	Section 3.2 – NC NRA Reserved
Reserved (whole document format)	3.3.1	Section 3.3.1 - Whole Doc Reserved
Ovintiv Marketing Inc., Contract No 553078	3.3	Section 3.3 - NC NRA Ovintiv K# 553078
Reserved (whole document format)	3.4.1	Section 3.4.1 NC Reserved
Reserved	3.4	Section 3.4 NC NRA Reserved
Reserved	3.5	Section 3.5 – NC NRA Reserved
Reserved	3.6	Section 3.6 NC NRA Reserved
Reserved	3.7	Section 3.7 NC NRA Reserved
Reserved	3.8	Section 3.8 – NC NRA Reserved
(whole document format) Reserved	3.8.1	Section 3.8.1 NC NRA Reserved
Reserved	3.9	Section 3.9 – NC NRA Reserved
Reserved (whole document format)	3.9.1	Section 3.9.1 Whole Doc Reserved
Reserved	3.10	Section 3.10 NC NRA Reserved
Reserved (whole document format)	3.10.1	Section 3.10.1 NC NRA Reserved

Reserved	3.11	Section 3.11 NC NRA Reserved
Reserved	3.12	Section 3.12 NC NRA Reserved
Reserved (whole document format)	3.13.1	Section 3.13 NC NRA Reserved
Reserved (whole document format)	3.14.1	Section 3.14.1 NC NRA Reserved

4.0 List of Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Duke Energy Ohio, Inc. K# 954559	4.1	Section 4.1 - NRA Duke K# 954559
BP Energy Company K# 955338	4.2	Section 4.2 - NRA BP K# 955338
Antero Resources Corporation K#947930	4.3	Section 4.3 - NRA Antero K# 947930
EQT Energy, LLC K# 947976	4.4	Section 4.4 - NRA EQT K# 947976
Ascent Resources-Utica, LLC K# 947977	4.5	Section 4.5 - NRA Ascent K# 947977
EQT Energy, LLC K# 947978	4.6	Section 4.6 - NRA EQT K# 947978
Gulfport Energy Corporation K# 948001	4.7	Section 4.7 - NRA Gulfport K# 948001
Vectren Energy Delivery of Indiana, Inc.	4.8	Section 4.8 - NRA Vectren K# 949017
Morgan Stanley Capital Group Inc., K# 955345	4.9	Section 4.9 - NRA Morgan Stanley K# 955345
Morgan Stanley Capital Group Inc., K# 955108	4.10	Section 4.10 - NRA Morgan Stanley K# 955108
Morgan Stanley Capital Group Inc., K# 953935	4.11	Section 4.11 - NRA Morgan Stanley K# 953935
BP Energy Company K# 954204	4.12	Section 4.12 - NRA BP K# 954204
Koch Energy Services, LLC K# 955418	4.13	Section 4.13 - NRA Koch K# 955418

Rockies Express Pipeline LLC

FERC Gas Tariff

Original Volume - The Book of Contracts

Section 2 - Table of Contents - Book of Contracts

Section Version: 145.0.0

Shipper Name	Section #	Section Name
Ascent Resources-Utica, LLC	4.14	Section 4.14 – NRA Ascent K# 949011
Mercuria Energy America, LLC K# 955419	4.15	Section 4.15 – NRA Mercuria K# 955419
EQT Energy, LLC	4.16	Section 4.16 – NRA EQT Energy K# 949013
EQT Energy, LLC	4.17	Section 4.17 – NRA EQT Energy K# 949014
Gulfport Energy Corporation	4.18	Section 4.18 – NRA Gulfport Energy K# 949015
Gulfport Energy Corporation	4.19	Section 4.19 – NRA Gulfport Energy K# 949016
BP Energy Company K# 955420	4.20	Section 4.20 -NRA BP K# 955420
Jay-Bee Oil & Gas, Inc.	4.21	Section 4.21 – NRA Jay-Bee K# 949018
Hartree Partners, L.P. K# 953934	4.22	Section 4.22 – NRA Hartree K# 953934
Hartree Partners, L.P. K# 954235	4.23	Section 4.23 – NRA Hartree K# 954235
Spire Marketing Inc.	4.24	Section 4.24 – NRA Spire K# 949208
Citizens Gas	4.25	Section 4.25 – NRA Citizens K#949295
EQT Energy, LLC	4.26	Section 4.26 – NRA EQT K#949347
EQT Energy, LLC	4.27	Section 4.27 – NRA EQT K# 949348
SWN Energy Services Company, LLC K#954719	4.28	Section 4.28 – NRA SWN K# 954719
SWN Energy Services Company, LLC K#954720	4.29	Section 4.29 – NRA SWN K# 954720
DTE Energy Trading, Inc. K# 955134	4.30	Section 4.30 – NRA DTE K# 955134
ConocoPhillips Company K# 553077-01	4.31	Section 4.31 – NRA ConocoPhillips K# 553077-01
ConocoPhillips Company K# 553077-02	4.32	Section 4.32 – NRA ConocoPhillips K# 553077-02
ConocoPhillips Company K# 553077-03	4.33	Section 4.33 – NRA ConocoPhillips K# 553077-03

Rockies Express Pipeline LLC

FERC Gas Tariff

Original Volume - The Book of Contracts

Section 2 - Table of Contents - Book of Contracts

Section Version: 145.0.0

Shipper Name	Section #	Section Name
BP Energy Company K# 553076-01	4.34	Section 4.34 – NRA BP K# 553076-01
BP Energy Company K# 553076-02	4.35	Section 4.35 – NRA BP K# 553076-02
BP Energy Company K# 553076-03	4.36	Section 4.36 – NRA BP K# 553076-03
EOG Resources Inc. K# 553083	4.37	Section 4.37 – NRA EOG K# 553083
Reserved	4.38	Section 4.38 – NRA Reserved
Tenaska Marketing Ventures K# 954057	4.39	Section 4.39 – NRA Tenaska K# 954057
LNG Indy, LLC dba Kinetrex Energy K# 956273	4.40	Section 4.40 – NRA LNG Indy K# 956273
BP Energy Company K# 954204-02	4.41	Section 4.41 – NRA BP K# 954204-02
Occidental Energy Marketing, Inc. K# 954227	4.42	Section 4.42 – NRA Occidental K# 954227
Reserved	4.43	Section 4.43 – NRA Reserved
Reserved	4.44	Section 4.44 – NRA Reserved
DTE Energy Trading, Inc. K# 955178	4.45	Section 4.45 – NRA DTE K# 955178
EQT Energy, LLC K# 955662	4.46	Section 4.46 – NRA EQT Energy K# 955662
EQT Energy, LLC K# 955662-02	4.47	Section 4.47 – NRA EQT Energy K# 955662-02
Reserved	4.48	Section 4.48 – NRA Reserved
Indianapolis Power & Light Company K# 957455	4.49	Section 4.49 – NRA IPLC K# 957455
NRG Business Marketing LLC K# 959357	4.50	Section 4.50 – NRA NRG K# 959357
Constellation Energy Generation, LLC K# 959360	4.51	Section 4.51 – NRA Constellation K# 959360
Koch Energy Services, LLC K# 959362	4.52	Section 4.52 – NRA Koch K# 959362

Rockies Express Pipeline LLC

FERC Gas Tariff

Original Volume - The Book of Contracts

Section 2 - Table of Contents - Book of Contracts

Section Version: 145.0.0

Shipper Name	Section #	Section Name
Vitol, Inc. K# 959364	4.53	Section 4.53 – NRA Vitol K# 959364
EDF Trading North America, LLC K# 956714	4.54	Section 4.54 – NRA EDF K# 956714
Sequent Energy Management, LLC K# 956756	4.55	Section 4.55 – NRA Sequent K# 956756
Reserved	4.56	Section 4.56 – NRA Reserved
Spire Missouri Inc. K# 958854	4.57	Section 4.57 – NRA Spire K# 958854
Reserved	4.58	Section 4.58 – NRA Reserved
Eco-Energy Natural Gas, LLC K# 959654	4.59	Section 4.59 – NRA Eco K# 959654
Vitol, Inc. K# 959366	4.60	Section 4.60 – NRA Vitol K# 959366
Hartree Partners, LP. K# 959368	4.61	Section 4.61 – NRA Hartree K# 959368
Hartree Partners, L.P. K# 956480	4.62	Section 4.62 – NRA Hartree K# 956480
Stanchion Energy, LLC K# 958105	4.63	Section 4.63 – NRA Stanchion K# 958105
Castleton Commodities Merchant Trading L.P. K# 958223	4.64	Section 4.64 – NRA Castleton K# 958223
Castleton Commodities Merchant Trading L.P. K# 958224	4.65	Section 4.65 – NRA Castleton K# 958224
Castleton Commodities Merchant Trading L.P. K# 958225	4.66	Section 4.66 – NRA Castleton K# 958225
BP Energy Company K# 959372	4.67	Section 4.67 – NRA BP K# 959372
United Energy Trading, LLC K# 959378	4.68	Section 4.68 – NRA UET K# 959378

Rockies Express Pipeline LLC

FERC Gas Tariff

Original Volume - The Book of Contracts

Section 2 - Table of Contents - Book of Contracts

Section Version: 145.0.0

Shipper Name	Section #	Section Name
Koch Energy Services, LLC K# 959379	4.69	Section 4.69 – NRA Koch K# 959379
Duke Energy Indiana, LLC K# 957540	4.70	Section 4.70 – NRA Duke K# 957540
Reserved	4.71	Section 4.71 – NRA Reserved
Reserved	4.72	Section 4.72 – NRA Reserved
Reserved	4.73	Section 4.73 – NRA Reserved

PALS REQUEST ORDER FORM

DATED: February 2, 2024

Shipper: UNITED ENERGY TRADING, LLC

PALS Agreement #: 951323

Type of Service: Park X Loan _____

Initiation Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Completion Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Maximum Aggregate Quantity: 60,000 (Dth)

Minimum Aggregate Quantity: 30,000 (Dth)

Term: Start February 3, 2024 End February 29, 2024

Schedule:

Date(s) Service to be Provided		Daily Quantity (Dth)			
		<input checked="" type="checkbox"/> Park or <input type="checkbox"/> Loan Payback		<input type="checkbox"/> Loan or <input checked="" type="checkbox"/> Park Payback	
From	Through	Minimum	Maximum	Minimum	Maximum
<u>02/03/2024</u>	<u>02/05/2024</u>	<u>10,000</u>	<u>20,000</u>	<u>0</u>	<u>0</u>
<u>02/06/2024</u>	<u>02/29/2024</u>	<u>0</u>	<u>0</u>	<u>1,240</u>	<u>2,800</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
 Original Volume - The Book of Contracts

Section 4.68 - NRA UET K# 959738
 Section Version: 4.0.0

Rates:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.

Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates		Rate Description	Rate (\$/dth)
From	Through		
<u>02/03/2024</u>	<u>02/05/2024</u>	Initial Rate	<u>See Additional Terms Permitted by the Tariff</u>
<u>02/03/2024</u>	<u>02/29/2024</u>	Balance Rate	<u>See Additional Terms Permitted by the Tariff</u>
<u>02/06/2024</u>	<u>02/29/2024</u>	Completion Rate	<u>See Additional Terms Permitted by the Tariff</u>

ADDITIONAL TERMS PERMITTED TARIFF:

For the entirety of the term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Fee of \$37,200 for the entirety of service provided under this Request Order. The Negotiated Flat Fee will be prorated for the actual quantity nominated and confirmed, but in no event will Shipper pay for less than Minimum Aggregate Quantity in this contract.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Shipper: United Energy Trading, LLC

Signature: _____

Title: _____

Transporter Approval:

Transporter: Rockies Express Pipeline LLC

Signature: _____

Title: _____

PALS REQUEST ORDER FORM

DATED: February 2, 2024

Shipper: KOCH ENERGY SERVICES, LLC

PALS Agreement #: 568616

Type of Service: Park X Loan _____

Initiation Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Completion Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Maximum Aggregate Quantity: 30,000 (Dth)

Minimum Aggregate Quantity: 15,000 (Dth)

Term: Start February 3, 2024 End February 29, 2024

Schedule:

Date(s) Service to be Provided		Daily Quantity (Dth)			
		<input checked="" type="checkbox"/> Park or <input type="checkbox"/> Loan Payback		<input type="checkbox"/> Loan or <input checked="" type="checkbox"/> Park Payback	
From	Through	Minimum	Maximum	Minimum	Maximum
<u>02/03/2024</u>	<u>02/05/2024</u>	<u>5,000</u>	<u>10,000</u>	<u>0</u>	<u>0</u>
<u>02/06/2024</u>	<u>02/29/2024</u>	<u>0</u>	<u>0</u>	<u>620</u>	<u>1,400</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Original Volume - The Book of Contracts

Section 4.69 - NRA Koch K# 959739
Section Version: 4.0.0

Rates:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.

Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

Dates		Rate Description	Rate (\$/dth)
From	Through		
<u>02/03/2024</u>	<u>02/05/2024</u>	Initial Rate	<u>See Additional Terms Permitted by the Tariff</u>
<u>02/03/2024</u>	<u>02/29/2024</u>	Balance Rate	<u>See Additional Terms Permitted by the Tariff</u>
<u>02/06/2024</u>	<u>02/29/2024</u>	Completion Rate	<u>See Additional Terms Permitted by the Tariff</u>

ADDITIONAL TERMS PERMITTED TARIFF:

For the entirety of the term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Fee of \$18,600 for the entirety of service provided under this Request Order. The Negotiated Flat Fee will be prorated for the actual quantity nominated and confirmed, but in no event will Shipper pay for less than Minimum Aggregate Quantity in this Contract.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Shipper: Koch Energy Services, LLC

Signature: _____

Title: _____

Transporter Approval:

Transporter: Rockies Express Pipeline LLC

Signature: _____

Title: _____

Marked Tariff Records

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Ascent Resources – Utica, LLC <u>2/</u>	949011 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949013 (FT)	December 13, 2016 January 5, 2032	130,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949014 (FT)	December 13, 2016 January 5, 2032	70,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Vectren Energy Delivery of Indiana, Inc. <u>2/</u>	949017 (FT)	May 1, 2017 April 30, 2032	60,000	<u>18/</u>	<u>18/</u>	<u>18/</u>	<u>18/</u>
Jay-Bee Oil & Gas, Inc. <u>2/</u>	949018 (FT)	December 13, 2016 January 5, 2032	150,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Spire Marketing Inc. <u>2/</u>	949208 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
Citizens Gas <u>2/</u>	949295 (FT)	December 13, 2016 January 5, 2032	20,000	<u>1/</u>	<u>1/</u>	<u>1/</u>	<u>1/</u>
EQT Energy, LLC <u>2/</u>	949347 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
EQT Energy, LLC <u>2/</u>	949348 (FT)	December 13, 2016 January 5, 2032	25,000	<u>5/</u>	<u>5/</u>	<u>5/</u>	<u>5/</u>
Tenaska Marketing Ventures	954057 (FT)	April 1, 2022 March 31, 2025	20,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
Eco-Energy Natural Gas, LLC <u>2/</u>	959654 (FT)	February 1, 2024 February 29, 2024	21,400	<u>28/</u>	<u>28/</u>	<u>28/</u>	<u>28/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 119.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204-02 (FT)	November 1, 2020 March 31, 2028	11-1-20 to 2-28-22 – 35,200 3-1-22 to 6-30-22 – 15,920 7-1-22 to 3-31-28 – 49,500	<u>13/</u>	<u>13/</u>	<u>13/</u>	<u>13/</u>
Occidental Energy Marketing, Inc.	954227 (FT)	April 1, 2022 March 31, 2025	120,000	<u>17/</u>	<u>17/</u>	<u>17/</u>	<u>17/</u>
SWN Energy Services Company, LLC 2/	954719 (FT)	December 1, 2020 January 5, 2032	12,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
SWN Energy Services Company, LLC 2/	954720 (FT)	December 1, 2020 January 5, 2032	38,000	<u>7/</u>	<u>7/</u>	<u>7/</u>	<u>7/</u>
Hartree Partners, L.P.	953934 (FT)	April 1, 2021 March 31, 2024	4-1-21 to 4-7-21 – 17,647 4-8-21 to 3-31-24 – 77,647	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
Hartree Partners, L.P.	954235 (FT)	April 1, 2021 March 31, 2024	4-1-21 to 4-12-21 – 22,163 4-13-21 to 3-31-24 – 47,163	<u>8/</u>	<u>8/</u>	<u>8/</u>	<u>8/</u>
DTE Energy Trading, Inc.	955134 (FT)	April 1, 2023 October 31, 2027	50,000	<u>23/</u>	<u>23/</u>	<u>23/</u>	<u>23/</u>
Morgan Stanley Capital Group Inc.	955108 (FT)	May 1, 2021 October 31, 2024	30,000	<u>9/</u>	<u>9/</u>	<u>9/</u>	<u>9/</u>
Morgan Stanley Capital Group Inc.	953935 (FT)	May 1, 2021 March 31, 2027	10,000	<u>10/</u>	<u>10/</u>	<u>10/</u>	<u>10/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 119.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
DTE Energy Trading, Inc.	955178 (FT)	August 1, 2021 October 31, 2024	10,000	<u>12/</u>	<u>12/</u>	<u>12/</u>	<u>12/</u>
EQT Energy, LLC 2/	955662 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – 20,000 10-1-21 to 10-31-21 – 5,000 11-1-21 to 11-30-21 – 0 12-1-21 to 3-31-22 – 95,000 4-1-22 to 3-31-34 – 20,000	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
EQT Energy, LLC	955662-02 (FT)	September 1, 2021 March 31, 2034	9-1-21 to 9-30-21 – 0 10-1-21 to 10-31-21 – 200,000 11-1-21 to 11-30-21 – 205,000 12-1-21 to 3-31-22 – 110,000 4-1-22 to 3-31-34 – 185,000	<u>14/</u>	<u>14/</u>	<u>14/</u>	<u>14/</u>
Duke Energy Ohio, Inc. 2/	954559 (FT)	December 1, 2021 November 30, 2031	57,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 119.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	955338 (FT)	December 1, 2021 December 31, 2026	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Morgan Stanley Capital Group Inc.	955345 (FT)	December 1, 2021 March 31, 2027	50,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Koch Energy Services, LLC	955418 (FT)	December 1, 2021 March 31, 2027	25,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
Mercuria Energy America, LLC	955419 (FT)	December 1, 2021 March 31, 2027	7,500	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
BP Energy Company	955420 (FT)	December 1, 2021 March 31, 2028	20,000	<u>4/</u>	<u>4/</u>	<u>4/</u>	<u>4/</u>
EDF Trading North America, LLC	956714 (FT)	April 1, 2022 March 31, 2025	17,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
Sequent Energy Management, LLC	956756 (FT)	April 1, 2022 March 31, 2027	7,500	<u>15/</u>	<u>15/</u>	<u>15/</u>	<u>15/</u>
LNG Indy, LLC dba Kinetrex Energy	956273 (FT)	August 1, 2022 July 31, 2042	6,000	<u>3/</u>	<u>3/</u>	<u>3/</u>	<u>3/</u>
Spire Missouri Inc.	958854 (FT)	November 1, 2023 March 31, 2026	11-1-23 to 3-31-24 – 20,000 4-1-24 to 10-31-24 – 0 11-1-24 to 3-31-25 – 20,000 4-1-25 to 10-31-25 – 0 11-1-25 to 3-31-26 – 20,000	<u>16/</u>	<u>16/</u>	<u>16/</u>	<u>16/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 119.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
BP Energy Company	954204 (FT)	September 1, 2020 March 31, 2026	9-1-20 to 10-31-21 – 50,000	<u>11/</u>	<u>11/</u>	<u>11/</u>	<u>11/</u>
			11-1-21 to 11-30-21 – 30,000				
			12-1-21 to 2-28-22 – 0				
			3-1-22 to 3-31-22 – 30,000				
			4-1-22 to 10-31-22 – 50,000				
			11-1-22 to 11-30-22 – 30,000				
			12-1-22 to 2-28-23 – 0				
			3-1-23 to 3-31-23 – 30,000				
			4-1-23 to 10-31-23 – 50,000				
			11-1-23 to 11-31-23 – 30,000				
			12-1-23 to 2-29-24 – 0				
			3-1-24 to 3-31-24 – 30,000				
			4-1-24 to 10-31-24 – 50,000				
11-1-24 to 3-31-26 – 20,000							

Issued on: February 2, 2024
Effective on: February 3, 2024

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 119.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Indianapolis Power & Light Company	957455 (FT)	November 1, 2022 October 31, 2025	15,000	<u>20/</u>	<u>20/</u>	<u>20/</u>	<u>20/</u>
Hartree Partners, L.P.	956480 (FT)	April 1, 2023 March 31, 2026	38,600	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
Stanchion Energy, LLC	958105 (FT)	April 1, 2023 March 31, 2024	10,000	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
Castleton Commodities Merchant Trading L.P.	958223 (PALS)	April 1, 2023 March 31, 2024	40,000	<u>25/</u>	<u>25/</u>	<u>25/</u>	<u>25/</u>
Castleton Commodities Merchant Trading L.P.	958224 (PALS)	December 15, 2023 March 31, 2024	40,000	<u>26/</u>	<u>26/</u>	<u>26/</u>	<u>26/</u>
Castleton Commodities Merchant Trading L.P.	958225 (PALS)	January 26, 2024 March 31, 2024	20,000	<u>21/</u>	<u>21/</u>	<u>21/</u>	<u>21/</u>
NRG Business Marketing LLC 2/	959357 (FT)	December 2, 2023 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Constellation Energy Generation, LLC 2/	959360 (FT)	December 2, 2023 March 31, 2025	5,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Koch Energy Services, LLC 2/	959362 (FT)	December 2, 2023 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc. 2/	959364 (FT)	December 2, 2023 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Vitol, Inc. 2/	959366 (FT)	December 2, 2023 March 31, 2025	20,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
Hartree Partners, L.P. 2/	959368 (FT)	December 2, 2023 March 31, 2025	25,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>
BP Energy Company 2/	959372 (FT)	December 2, 2023 March 31, 2025	30,000	<u>27/</u>	<u>27/</u>	<u>27/</u>	<u>27/</u>

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 119.0.0

Shipper	Contract No. / Rate Schedule	Contract Term	MDQ	Rate (\$/Dth of MDQ/Mo)	Rate (\$/Dth)	Primary Rec. Pts.	Primary Del Pts.
Duke Energy Indiana, LLC	957540 (FT)	December 1, 2023 November 30, 2033	50,000	<u>6/</u>	<u>6/</u>	<u>6/</u>	<u>6/</u>
<u>United Energy Trading, LLC</u>	<u>959738 (PALS)</u>	<u>February 3, 2024</u> <u>February 29, 2024</u>	<u>60,000</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>
<u>Koch Energy Services, LLC</u>	<u>959739 (PALS)</u>	<u>February 3, 2024</u> <u>February 29, 2024</u>	<u>30,000</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>	<u>19/</u>

- 1/ This information is set out in the negotiated rate agreement filed with the Commission on December 12, 2016 at Docket No. RP17-257.
- 2/ By Commission order issued February 25, 2016 in Docket No. CP15-137-000 (*Rockies Express Pipeline LLC*, 154 FERC ¶ 61,139 (2016)), Rockies Express was granted a certificate of public convenience and necessity to construct and operate certain facilities referred to as the Zone 3 Capacity Enhancement Project (referred to in the order as the East-to-West Expansion Project).
- 3/ This information is set out in the negotiated rate agreement filed with the Commission on July 29, 2022 at Docket No. RP22-1087.
- 4/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2021 at Docket No. RP22-379.
- 5/ This information is set out in the agreement filed with the Commission on June 1, 2018 at Docket No. RP18-883.
- 6/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2023 at Docket No. RP24-198.
- 7/ This information is set out in the negotiated rate agreement filed with the Commission on November 30, 2020 at Docket No. RP21-267.
- 8/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683.
- 9/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-782.
- 10/ This information is set out in the negotiated rate agreement filed with the Commission on April 30, 2021 at Docket No. RP21-804.
- 11/ This information is set out in the negotiated rate agreement filed with the Commission on August 28,

2020 at Docket No. RP20-1127.

12/ This information is set out in the negotiated rate agreement filed with the Commission on May 28, 2021 at Docket No. RP21-863 and further amended on July 30, 2021 at Docket No. RP21-1007.

13/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on June 30, 2022 at Docket No. RP22-1012.

14/ This information is set out in the negotiated rate agreement filed with the Commission on August 31, 2021 at Docket No. RP21-1082.

15/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2022 at Docket No. RP22-767.

16/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2023 at Docket No. RP24-105.

17/ This information is set out in the negotiated rate agreement filed with the Commission on October 30, 2020 at Docket No. RP21-175 and further amended on March 31, 2022 at Docket No. RP22-767.

18/ This information is set out in the negotiated rate agreement filed with the Commission on April 28, 2017 at Docket No. RP17-707.

19/ ~~This information is set out in the negotiated rate agreement filed with the Commission on February 2, 2024 at Docket No. RP24-_____ Reserved for future use.~~

20/ This information is set out in the negotiated rate agreement filed with the Commission on October 31, 2022 at Docket No. RP23-117.

21/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653 and further amended on December 14, 2023 at Docket No. RP24-245, on January 4, 2024 at Docket No. RP24-301, and on January 26, 2024 at Docket No. RP24-342.

22/ Reserved for future use .

23/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2021 at Docket No. RP21-683 and further amended on March 31, 2023 at Docket No. RP23-653.

24/ Reserved for future use .

25/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653.

26/ This information is set out in the negotiated rate agreement filed with the Commission on March 31, 2023 at Docket No. RP23-653 and further amended on December 14, 2023 at Docket No. RP24-245.

Rockies Express Pipeline LLC

FERC Gas Tariff
Third Revised Volume No. 1

Negotiated Rates - 4
Section Version: 119.0.0

- 27/ This information is set out in the negotiated rate agreement filed with the Commission on December 1, 2023 at Docket No. RP24-220.
- 28/ This information is set out in the negotiated rate agreement filed with the Commission on January 31, 2024 at Docket No. RP24-~~371~~—.
- 29/ Reserved for future use.

2.0 Table of Contents

3.0 List of Non-Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Reserved for Future Use (whole document format)	3.1	Section 3.1 NC NRA
(whole document format) Reserved	3.1.1	Section 3.1.1 NC NRA Reserved
Reserved (whole document format)	3.2	Section 3.2 – NC NRA Reserved
Reserved (whole document format)	3.3.1	Section 3.3.1 - Whole Doc Reserved
Ovintiv Marketing Inc., Contract No 553078	3.3	Section 3.3 - NC NRA Ovintiv K# 553078
Reserved (whole document format)	3.4.1	Section 3.4.1 NC Reserved
Reserved	3.4	Section 3.4 NC NRA Reserved
Reserved	3.5	Section 3.5 – NC NRA Reserved
Reserved	3.6	Section 3.6 NC NRA Reserved
Reserved	3.7	Section 3.7 NC NRA Reserved
Reserved	3.8	Section 3.8 – NC NRA Reserved
(whole document format) Reserved	3.8.1	Section 3.8.1 NC NRA Reserved
Reserved	3.9	Section 3.9 – NC NRA Reserved
Reserved (whole document format)	3.9.1	Section 3.9.1 Whole Doc Reserved
Reserved	3.10	Section 3.10 NC NRA Reserved
Reserved (whole document format)	3.10.1	Section 3.10.1 NC NRA Reserved

Reserved	3.11	Section 3.11 NC NRA Reserved
Reserved	3.12	Section 3.12 NC NRA Reserved
Reserved (whole document format)	3.13.1	Section 3.13 NC NRA Reserved
Reserved (whole document format)	3.14.1	Section 3.14.1 NC NRA Reserved

4.0 List of Conforming Negotiated Rate Contracts Found in this Tariff

Shipper Name	Section #	Section Name
Duke Energy Ohio, Inc. K# 954559	4.1	Section 4.1 - NRA Duke K# 954559
BP Energy Company K# 955338	4.2	Section 4.2 - NRA BP K# 955338
Antero Resources Corporation K#947930	4.3	Section 4.3 - NRA Antero K# 947930
EQT Energy, LLC K# 947976	4.4	Section 4.4 - NRA EQT K# 947976
Ascent Resources-Utica, LLC K# 947977	4.5	Section 4.5 - NRA Ascent K# 947977
EQT Energy, LLC K# 947978	4.6	Section 4.6 - NRA EQT K# 947978
Gulfport Energy Corporation K# 948001	4.7	Section 4.7 - NRA Gulfport K# 948001
Vectren Energy Delivery of Indiana, Inc.	4.8	Section 4.8 - NRA Vectren K# 949017
Morgan Stanley Capital Group Inc., K# 955345	4.9	Section 4.9 - NRA Morgan Stanley K# 955345
Morgan Stanley Capital Group Inc., K# 955108	4.10	Section 4.10 - NRA Morgan Stanley K# 955108
Morgan Stanley Capital Group Inc., K# 953935	4.11	Section 4.11 - NRA Morgan Stanley K# 953935
BP Energy Company K# 954204	4.12	Section 4.12 - NRA BP K# 954204
Koch Energy Services, LLC K# 955418	4.13	Section 4.13 - NRA Koch K# 955418

Rockies Express Pipeline LLC

FERC Gas Tariff

Original Volume - The Book of Contracts

Section 2 - Table of Contents - Book of Contracts

Section Version: 145.0.0

Shipper Name	Section #	Section Name
Ascent Resources-Utica, LLC	4.14	Section 4.14 – NRA Ascent K# 949011
Mercuria Energy America, LLC K# 955419	4.15	Section 4.15 – NRA Mercuria K# 955419
EQT Energy, LLC	4.16	Section 4.16 – NRA EQT Energy K# 949013
EQT Energy, LLC	4.17	Section 4.17 – NRA EQT Energy K# 949014
Gulfport Energy Corporation	4.18	Section 4.18 – NRA Gulfport Energy K# 949015
Gulfport Energy Corporation	4.19	Section 4.19 – NRA Gulfport Energy K# 949016
BP Energy Company K# 955420	4.20	Section 4.20 -NRA BP K# 955420
Jay-Bee Oil & Gas, Inc.	4.21	Section 4.21 – NRA Jay-Bee K# 949018
Hartree Partners, L.P. K# 953934	4.22	Section 4.22 – NRA Hartree K# 953934
Hartree Partners, L.P. K# 954235	4.23	Section 4.23 – NRA Hartree K# 954235
Spire Marketing Inc.	4.24	Section 4.24 – NRA Spire K# 949208
Citizens Gas	4.25	Section 4.25 – NRA Citizens K#949295
EQT Energy, LLC	4.26	Section 4.26 – NRA EQT K#949347
EQT Energy, LLC	4.27	Section 4.27 – NRA EQT K# 949348
SWN Energy Services Company, LLC K#954719	4.28	Section 4.28 – NRA SWN K# 954719
SWN Energy Services Company, LLC K#954720	4.29	Section 4.29 – NRA SWN K# 954720
DTE Energy Trading, Inc. K# 955134	4.30	Section 4.30 – NRA DTE K# 955134
ConocoPhillips Company K# 553077-01	4.31	Section 4.31 – NRA ConocoPhillips K# 553077-01
ConocoPhillips Company K# 553077-02	4.32	Section 4.32 – NRA ConocoPhillips K# 553077-02
ConocoPhillips Company K# 553077-03	4.33	Section 4.33 – NRA ConocoPhillips K# 553077-03

Rockies Express Pipeline LLC

FERC Gas Tariff

Original Volume - The Book of Contracts

Section 2 - Table of Contents - Book of Contracts

Section Version: 145.0.0

Shipper Name	Section #	Section Name
BP Energy Company K# 553076-01	4.34	Section 4.34 – NRA BP K# 553076-01
BP Energy Company K# 553076-02	4.35	Section 4.35 – NRA BP K# 553076-02
BP Energy Company K# 553076-03	4.36	Section 4.36 – NRA BP K# 553076-03
EOG Resources Inc. K# 553083	4.37	Section 4.37 – NRA EOG K# 553083
Reserved	4.38	Section 4.38 – NRA Reserved
Tenaska Marketing Ventures K# 954057	4.39	Section 4.39 – NRA Tenaska K# 954057
LNG Indy, LLC dba Kinetrex Energy K# 956273	4.40	Section 4.40 – NRA LNG Indy K# 956273
BP Energy Company K# 954204-02	4.41	Section 4.41 – NRA BP K# 954204-02
Occidental Energy Marketing, Inc. K# 954227	4.42	Section 4.42 – NRA Occidental K# 954227
Reserved	4.43	Section 4.43 – NRA Reserved
Reserved	4.44	Section 4.44 – NRA Reserved
DTE Energy Trading, Inc. K# 955178	4.45	Section 4.45 – NRA DTE K# 955178
EQT Energy, LLC K# 955662	4.46	Section 4.46 – NRA EQT Energy K# 955662
EQT Energy, LLC K# 955662-02	4.47	Section 4.47 – NRA EQT Energy K# 955662-02
Reserved	4.48	Section 4.48 – NRA Reserved
Indianapolis Power & Light Company K# 957455	4.49	Section 4.49 – NRA IPLC K# 957455
NRG Business Marketing LLC K# 959357	4.50	Section 4.50 – NRA NRG K# 959357
Constellation Energy Generation, LLC K# 959360	4.51	Section 4.51 – NRA Constellation K# 959360
Koch Energy Services, LLC K# 959362	4.52	Section 4.52 – NRA Koch K# 959362

Rockies Express Pipeline LLC

FERC Gas Tariff

Original Volume - The Book of Contracts

Section 2 - Table of Contents - Book of Contracts

Section Version: 145.0.0

Shipper Name	Section #	Section Name
Vitol, Inc. K# 959364	4.53	Section 4.53 – NRA Vitol K# 959364
EDF Trading North America, LLC K# 956714	4.54	Section 4.54 – NRA EDF K# 956714
Sequent Energy Management, LLC K# 956756	4.55	Section 4.55 – NRA Sequent K# 956756
Reserved	4.56	Section 4.56 – NRA Reserved
Spire Missouri Inc. K# 958854	4.57	Section 4.57 – NRA Spire K# 958854
Reserved	4.58	Section 4.58 – NRA Reserved
Eco-Energy Natural Gas, LLC K# 959654	4.59	Section 4.59 – NRA Eco K# 959654
Vitol, Inc. K# 959366	4.60	Section 4.60 – NRA Vitol K# 959366
Hartree Partners, LP. K# 959368	4.61	Section 4.61 – NRA Hartree K# 959368
Hartree Partners, L.P. K# 956480	4.62	Section 4.62 – NRA Hartree K# 956480
Stanchion Energy, LLC K# 958105	4.63	Section 4.63 – NRA Stanchion K# 958105
Castleton Commodities Merchant Trading L.P. K# 958223	4.64	Section 4.64 – NRA Castleton K# 958223
Castleton Commodities Merchant Trading L.P. K# 958224	4.65	Section 4.65 – NRA Castleton K# 958224
Castleton Commodities Merchant Trading L.P. K# 958225	4.66	Section 4.66 – NRA Castleton K# 958225
BP Energy Company K# 959372	4.67	Section 4.67 – NRA BP K# 959372
<u>United Energy Trading, LLC K# 959378</u> Reserved	4.68	Section 4.68 – NRA <u>UET K# 959378</u> Reserved

Rockies Express Pipeline LLC

FERC Gas Tariff

Original Volume - The Book of Contracts

Section 2 - Table of Contents - Book of Contracts

Section Version: 145.0.0

Shipper Name	Section #	Section Name
<u>Koch Energy Services, LLC K# 959379</u> Reserved	4.69	Section 4.69 – NRA <u>Koch K# 959379</u> Reserved
Duke Energy Indiana, LLC K# 957540	4.70	Section 4.70 – NRA Duke K# 957540
Reserved	4.71	Section 4.71 – NRA Reserved
Reserved	4.72	Section 4.72 – NRA Reserved
Reserved	4.73	Section 4.73 – NRA Reserved

PALS REQUEST ORDER FORM

DATED: February 2, 2024

Shipper: UNITED ENERGY TRADING, LLC

PALS Agreement #: 951323

Type of Service: Park Loan

Initiation Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Completion Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Maximum Aggregate Quantity: 60,000 (Dth)

Minimum Aggregate Quantity: 30,000 (Dth)

Term: Start February 3, 2024 End February 29, 2024

Schedule:

<u>Date(s) Service to be Provided</u>		<u>Daily Quantity (Dth)</u>			
		<input checked="" type="checkbox"/> <u>Park or Loan Payback</u>		<input type="checkbox"/> <u>Loan or Park Payback</u>	
<u>From</u>	<u>Through</u>	<u>Minimum</u>	<u>Maximum</u>	<u>Minimum</u>	<u>Maximum</u>
<u>02/03/2024</u>	<u>02/05/2024</u>	<u>10,000</u>	<u>20,000</u>	<u>0</u>	<u>0</u>
<u>02/06/2024</u>	<u>02/29/2024</u>	<u>0</u>	<u>0</u>	<u>1,240</u>	<u>2,800</u>

Rockies Express Pipeline LLCFERC Gas Tariff
Original Volume - The Book of ContractsSection 4.68 - NRA UET K# 959738
Section Version: 4.0.0**Rates:**Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

<u>Dates</u>		<u>Rate Description</u>	<u>Rate (\$/dth)</u>
<u>From</u>	<u>Through</u>		
<u>02/03/2024</u>	<u>02/05/2024</u>	<u>Initial Rate</u>	<u>See Additional Terms Permitted by the Tariff</u>
<u>02/03/2024</u>	<u>02/29/2024</u>	<u>Balance Rate</u>	<u>See Additional Terms Permitted by the Tariff</u>
<u>02/06/2024</u>	<u>02/29/2024</u>	<u>Completion Rate</u>	<u>See Additional Terms Permitted by the Tariff</u>

ADDITIONAL TERMS PERMITTED TARIFF:

For the entirety of the term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Fee of \$37,200 for the entirety of service provided under this Request Order. The Negotiated Flat Fee will be prorated for the actual quantity nominated and confirmed, but in no event will Shipper pay for less than Minimum Aggregate Quantity in this contract.

:

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:Shipper: United Energy Trading, LLC

Signature: _____

Title: _____

Transporter Approval:Transporter: Rockies Express Pipeline LLC

Signature: _____

Title: _____

Reserved for future use.

PALS REQUEST ORDER FORM

DATED: February 2, 2024

Shipper: KOCH ENERGY SERVICES, LLC

PALS Agreement #: 568616

Type of Service: Park Loan

Initiation Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Completion Point Name(s) and Location(s): REX/REX CHEYENNE COMPRESSION POOL 60364

Maximum Aggregate Quantity: 30,000 (Dth)

Minimum Aggregate Quantity: 15,000 (Dth)

Term: Start February 3, 2024 End February 29, 2024

Schedule:

<u>Date(s) Service to be Provided</u>		<u>Daily Quantity (Dth)</u>			
		<input checked="" type="checkbox"/> <u>Park or Loan Payback</u>		<input type="checkbox"/> <u>Loan or Park Payback</u>	
<u>From</u>	<u>Through</u>	<u>Minimum</u>	<u>Maximum</u>	<u>Minimum</u>	<u>Maximum</u>
<u>02/03/2024</u>	<u>02/05/2024</u>	<u>5,000</u>	<u>10,000</u>	<u>0</u>	<u>0</u>
<u>02/06/2024</u>	<u>02/29/2024</u>	<u>0</u>	<u>0</u>	<u>620</u>	<u>1,400</u>

Rates:

Park or Loan Payback = quantities which Transporter RECEIVES from Shipper.

Loan or Park Payback = quantities which Transporter DELIVERS to Shipper.

<u>Dates</u>		<u>Rate Description</u>	<u>Rate (\$/dth)</u>
<u>From</u>	<u>Through</u>		
<u>02/03/2024</u>	<u>02/05/2024</u>	<u>Initial Rate</u>	<u>See Additional Terms Permitted by the Tariff</u>
<u>02/03/2024</u>	<u>02/29/2024</u>	<u>Balance Rate</u>	<u>See Additional Terms Permitted by the Tariff</u>
<u>02/06/2024</u>	<u>02/29/2024</u>	<u>Completion Rate</u>	<u>See Additional Terms Permitted by the Tariff</u>

ADDITIONAL TERMS PERMITTED TARIFF:

For the entirety of the term, in lieu of the per Dth initial, balance, and completion rates associated with Rate Schedule PALS, Shipper agrees to pay REX a negotiated Flat Fee of \$18,600 for the entirety of service provided under this Request Order. The Negotiated Flat Fee will be prorated for the actual quantity nominated and confirmed, but in no event will Shipper pay for less than Minimum Aggregate Quantity in this Contract.

IN WITNESS WHEREOF, the parties have caused this Agreement to be signed by their duly authorized representative.

Shipper Approval:

Shipper: Koch Energy Services, LLC

Signature: _____

Title: _____

Transporter Approval:

Transporter: Rockies Express Pipeline LLC

Signature: _____

Title: _____

Reserved for future use.