



East Cheyenne Gas Storage, LLC

April 18, 2024

Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: East Cheyenne Gas Storage, LLC
Administrative Changes
Docket No. RP24-____-000

Dear Acting Secretary Reese:

Pursuant to Section 154.7 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”),¹ East Cheyenne Gas Storage, LLC (“East Cheyenne”) hereby submits for filing in its FERC Gas Tariff, First Revised Volume No. 1 (“Tariff”) the following revised tariff sections (“Proposed Tariff Sections”) with an effective date of May 18, 2024.

<u>Section Name</u>	<u>Section Version</u>
Preliminary Statement	1.0.0
Map of System	1.0.0
GT&C Section 2 – Definitions	1.0.0

State of Nature, Reason, and Basis for Filing

East Cheyenne is submitting the Proposed Tariff Sections to reflect East Cheyenne’s transition to a new contract management system that became effective on April 14, 2024.

The revisions in the Proposed Tariff Sections are references to East Cheyenne’s internet website information and an update to a listing of East Cheyenne’s points of interconnection, as noted below. There are no proposed substantive changes to East Cheyenne’s currently effective Tariff.

<u>Tariff Section</u>	<u>Description of Revisions</u>
Preliminary Statement	Updates to points of interconnection
System Map	System map uniform resource locator
GT&C Section 2 – Definitions	Internet website address

¹ 18 CFR § 154.7 (2023).

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Materials Submitted with Filing

In accordance with the applicable provisions of the Commission's regulations, East Cheyenne submits the following materials:

1. An eTariff XML filing package containing the Proposed Tariff Sections in electronic format;
2. A PDF file of the clean Proposed Tariff Sections for posting in the Commission's eLibrary;
3. A PDF file of the marked Proposed Tariff Sections for posting in the Commission's eLibrary; and
4. This transmittal letter.

Procedural Matters

Pursuant to the Commission's regulations, East Cheyenne is submitting this filing via electronic filing. East Cheyenne requests that the Commission grant all waivers of its regulations necessary for the Proposed Tariff Sections to become effective on May 18, 2024. If the Commission suspends the Proposed Tariff Sections, East Cheyenne hereby moves to place the accepted Proposed Tariff Sections into effect at the end of the suspension period, if any, specified in the Commission order permitting the proposed changes to go into effect without change. If the Commission directs East Cheyenne to change any aspect of East Cheyenne's proposal prior to these Proposed Tariff Sections becoming effective, East Cheyenne reserves the right to file a later motion to place the Proposed Tariff Sections into effect.

In compliance with 18 CFR § 154.204(f), East Cheyenne states that it has no other filings pending before the Commission that will significantly affect the Proposed Tariff Sections tendered in this proceeding.

East Cheyenne respectfully requests that all Commission orders and correspondence, as well as pleadings and correspondence from other persons concerning this filing, be served upon the following:

L. Drew Cutright
Vice President, Regulatory Affairs
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
303-763-3438
drew.cutright@tallgrass.com

Janna Romaine Chesno
Assistant General Counsel
Tallgrass Energy, LP
370 Van Gordon Street
Lakewood, CO 80228
720-442-8862
janna.chesno@tallgrass.com

A copy of this filing is being served on East Cheyenne's customers and all interested state commissions. A copy of this filing is also available for inspection during regular business hours at East Cheyenne's office in Lakewood, Colorado.

Certification

The signature on this filing constitutes a certification that (1) I have read the filing; (2) the statements contained herein are true and correct to the best of my information and belief; and (3) I possess full power and authority to sign this filing.

Ms. Debbie-Anne A. Reese, Acting Secretary

April 18, 2024

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Respectfully submitted,

A handwritten signature in black ink, appearing to read "L. Drew Cutright". The signature is stylized with a large initial "L" and a cursive "Drew Cutright".

L. Drew Cutright

Vice President, Regulatory Affairs

Tallgrass Energy, LP

Authorized Representative of East Cheyenne Gas Storage, LLC

Clean Tariff Records

PRELIMINARY STATEMENT

This First Revised Volume No. 1 of the FERC Gas Tariff of EAST CHEYENNE GAS STORAGE, LLC (“EAST CHEYENNE”) contains the Rate Statements, Rate Schedules and General Terms and Conditions applicable to open-access storage, hourly balancing, parking, wheeling, and loaning, services performed by EAST CHEYENNE through use of its facilities located in Colorado, pursuant to Rate Schedules FSS, NNSS, FPS, FLS, FHBS, EISS, EILS, EIWS, ISS, IHBS, IPS, IWS and ILS.

EAST CHEYENNE will charge and collect market-based rates for all of the services it performs. These market-based rates will cover all storage and storage-related transportation services EAST CHEYENNE renders.

EAST CHEYENNE is a limited liability company principally engaged in the business of storing and transporting natural gas in interstate commerce subject to the jurisdiction of the Federal Energy Regulatory Commission. The East Cheyenne gas storage facility is connected to the facilities of the following natural gas pipelines:

Rockies Express Pipeline LLC
Trailblazer Pipeline Company LLC

Nothing in this FERC Gas Tariff is intended to inhibit the development of, or discriminate against the use of, imbalance management services provided by third parties or EAST CHEYENNE’s Customers. Any Party interested in providing imbalance management services must coordinate with EAST CHEYENNE.

MAP OF SYSTEM

The Map of System may be displayed and downloaded at the Internet Web site below.

https://pipeline.tallgrassenergylp.com/Pages/PDFViewer.aspx?pipeline=335&file=ECGS_EBB.pdf&bm=ysmap

2. DEFINITIONS

2.1 "Action Alert" shall have the meaning set forth in Section 5.5(f).

2.2 "Authorized Overrun Quantity" means the quantity of Gas authorized by EAST CHEYENNE in excess of the reserved capacity specified in the applicable Storage Service Agreement or Exhibit A thereto.

2.3 "Bcf" means one billion (1,000,000,000) cubic feet.

2.4 "Btu" means one British Thermal Unit, and shall be the quantity of heat required to raise the temperature of one (1) pound of water from fifty-eight and five-tenths degrees (58.5 degrees) to fifty-nine and five-tenths degrees (59.5 degrees) Fahrenheit. The reporting basis for Btu is 14.73 dry psia at 60 degrees Fahrenheit (101.325 kPa at 15 degrees C) and dry.

2.5 "Business Day" means Monday through Friday, excluding Federal Banking Holidays for transactions in the United States, and similar holidays for transactions occurring in Canada and Mexico.

2.6 "Contract Year" means the twelve (12) month period beginning on the date storage service under a Storage Service Agreement commences and each subsequent twelve month period thereafter during the term of the Storage Service Agreement.

2.7 "Critical Notices" shall mean information pertaining to EAST CHEYENNE conditions that affect scheduling or adversely affect scheduled Gas flow.

2.8 "A cubic foot of Gas" equals the volume of Gas that occupies one cubic foot at a temperature of 60 degrees Fahrenheit, a pressure of 14.73 psia, and dry. Mcf means one thousand (1,000) cubic feet and MMcf means one million (1,000,000) cubic feet.

2.9 "Customer" means the party that holds all lawful right and/or title to the Gas that is being stored, parked and/or wheeled and who executes a Storage Service Agreement with EAST CHEYENNE.

2.10 "Day" means a period of twenty-four (24) consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time ("CCT")).

2.11 "Dekatherm" or "Dth" means the quantity of heat energy which is equivalent to 1,000,000 Btu. One "Dekatherm" of Gas means the quantity of Gas which contains one Dekatherm of heat energy.

2.12 "Elapsed Prorata Capacity" means that portion of the capacity that would have theoretically been available for use prior to the effective time of the intraday recall based upon a cumulative uniform hourly use of the capacity.

2.13 "Elapsed-prorated-scheduled Quantity" shall mean that portion of the scheduled quantity that would have theoretically flowed up to the effective time of the intraday nomination being confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected.

2.14 “Facility” means the structure and facilities to be designed and constructed by EAST CHEYENNE for purposes of providing the service(s) contemplated by the Storage Service Agreement(s).

2.15 “FERC” or “Commission” means the Federal Energy Regulatory Commission or any successor agency.

2.16 “Firm Storage Service” means any service under Rate Schedules FSS, NNSS, FPS, FLS, or FHBS.

2.17 “Force Majeure” shall have the meaning set forth in Section 16.2 of these General Terms and Conditions.

2.18 “Fuel Reimbursement” shall have the meaning set forth in Section 18 of the General Terms and Conditions of this FERC Gas Tariff.

2.19 “Gas” means natural gas in its natural state, produced from wells, including casinghead gas produced with crude oil, natural gas from wells, residue gas resulting from processing both casinghead gas and gas well gas, and gas produced by the vaporization of liquefied natural gas.

2.20 “Internet Web Site” means EAST CHEYENNE’s HTML site accessible via the Internet’s World Wide Web and located at <https://pipeline.tallgrassenergylp.com>.

2.21 “Interruptible” means that the storage, parking, wheeling, loaning, or balancing service which is subject to interruption at any time by EAST CHEYENNE.

2.22 “Intraday nomination” means a nomination submitted after the nomination deadline whose effective time is no earlier than the beginning of the Day and runs through the end of that Day.

2.23 “Loan Balance” means the quantity of Gas, expressed in Dth, that EAST CHEYENNE has loaned to Customer, provided that the Loan Balance shall never exceed Customer’s Maximum Loan Quantity specified in Customer’s Firm Loan Service Agreement or Customer’s Hub Services Agreement.

2.24 “Maximum Daily Delivery Quantity” or “MDDQ” means the maximum quantity of Gas, expressed in Dth, specified in Customer’s Storage Service Agreement, that Customer may nominate and that EAST CHEYENNE shall deliver at a Point of Delivery, excluding Fuel Reimbursement, subject to Section 7.3 of these General Terms and Conditions.

2.25 “Maximum Daily Injection Quantity” or “MDIQ” means the maximum quantity of Gas, expressed in Dth, specified in Customer’s Storage Service Agreement, that Customer may nominate and that EAST CHEYENNE shall receive at all Point(s) of Receipt for injection into storage each Day, excluding Fuel Reimbursement, subject to Section 7.3 of these General Terms and Conditions.

2.26 “Maximum Daily Receipt Quantity” or “MDRQ” means the maximum quantity of Gas, expressed in Dth specified in Customer’s Storage Service Agreement, that Customer may nominate and that EAST CHEYENNE shall receive at each Point of Receipt, excluding Fuel Reimbursement, subject to Section 7.3 of these General Terms and Conditions.

2.27 “Maximum Daily Wheeling Quantity” or “MDTQ” means the maximum quantity of Gas, expressed in Dth, specified in Customer’s Hub Services Agreement that Customer may nominate and that EAST CHEYENNE shall transport, excluding Fuel Reimbursement, from a Point of Receipt to a Point of Delivery, subject to Section 7.3 of these General Terms and Conditions.

2.28 “Maximum Daily Withdrawal Quantity” or “MDWQ” means the maximum quantity of Gas, expressed in Dth, specified in Customer’s Storage Service Agreement, that Customer may nominate and that EAST CHEYENNE shall withdraw from storage and tender to Customer, excluding Fuel Reimbursement, at all Point(s) of Delivery, subject to Section 7.3 of these General Terms and Conditions.

2.29 “Maximum Loan Quantity” or “MLQ” means the maximum quantity of Gas, expressed in Dth, that EAST CHEYENNE is obligated to loan to Customer at EAST CHEYENNE’s Facility, as specified in Customer’s Firm Loan Service Agreement or in Customer’s Hub Services Agreement.

2.30 “Maximum Park Quantity” or “MPQ” means the maximum quantity of Gas, expressed in Dth, that Customer is permitted to have in storage in EAST CHEYENNE’s Facility, at any given time as specified in Customer’s Firm Parking Service Agreement or Customer’s Hub Services Agreement.

2.31 “Maximum Storage Quantity” or “MSQ” means the maximum quantity of Gas, expressed in Dth, that Customer is permitted to have in storage in EAST CHEYENNE’s Facility, at any given time as specified in the Storage Service Agreement.

2.32 “Month” means the period beginning at 9:00 a.m. Central Clock Time on the first Day of a calendar month and ending at 9:00 a.m. Central Clock Time on the first Day of the next succeeding month.

2.33 “No-Notice Maximum Daily Quantity” means the quantity of Gas, expressed in Dth, by which Customer may deviate from its nominations pursuant to its Firm Storage Service Agreement, as set forth in Customer’s No-Notice Service Agreement.

2.34 “North American Energy Standards Board” or “NAESB” means that accredited organization established to set standards for certain natural gas industry business practices and procedures. “WGQ” shall mean the Wholesale Gas Quadrant of NAESB. “NAESB Standards” shall mean the standardized business practices, procedures and criteria which have been adopted and published by the Wholesale Gas Quadrant of the North American Energy Standards Board and which have been adopted by reference by the Commission.

2.35 “Operational Flow Order” or “OFO” means an order issued to alleviate conditions, inter alia, which threaten or could threaten the safe operations or system integrity of EAST CHEYENNE’s system or to maintain operations required to provide efficient and reliable firm service. Whenever EAST CHEYENNE experiences these conditions, any pertinent order will be referred to as an Operational Flow Order.

2.36 “Overrun” means any quantity that is not within Customer’s entitlements as set forth in Customer’s applicable Storage Service Agreement. Such quantities shall be deemed Interruptible service.

2.37 “Park Balance” means quantity of Gas, expressed in Dth, that Customer has in EAST CHEYENNE’s storage facilities for Customer’s account, provided that the Park Balance shall never exceed Customer’s Maximum Park Quantity specified in Customer’s Firm Parking Service Agreement or Customer’s Hub Services Agreement.

2.38 “Party” means EAST CHEYENNE or Customer.

2.39 “Point(s) of Delivery” means the point or points located on EAST CHEYENNE’s system, or a third-party pipeline system used by EAST CHEYENNE to provide service to its Customers pursuant to Section 29 of these General Terms and Conditions, specified in Customer’s Storage Service Agreement at which EAST CHEYENNE shall tender Gas to Customer.

2.40 “Point(s) of Receipt” means the point or points located on EAST CHEYENNE’s system, or a third-party pipeline system used by EAST CHEYENNE to provide service to its Customers pursuant to Section 29 of these General Terms and Conditions, specified in Customer’s Storage Service Agreement at which EAST CHEYENNE shall receive Gas from Customer.

2.41 “Pooling” means (i) the aggregation of Gas from multiple physical and/or logical points to a single physical or logical point, and/or (ii) the dis-aggregation of Gas from a single physical or logical point to multiple physical and/or logical points.

2.42 “Psig” means pounds per square inch gauge.

2.43 “Releasing Customer” means a Customer that has agreed to release some or all of its rights under its Storage Service Agreement for Firm Storage Service.

2.44 “Replacement Customer” means a Customer who has assumed any released rights to capacity of a Releasing Customer.

2.45 “Storage Inventory” means the quantity of working Gas, expressed in Dth, that a Customer has in place in EAST CHEYENNE’s Facility for Customer’s account.

2.46 “Storage Service Agreement” means a Firm Storage Service Agreement, a No-Notice Storage Service Agreement, a Firm Parking Service Agreement, a Firm Loan Service Agreement, a Firm Hourly Balancing Agreement, an Interruptible Storage Service Agreement, an Interruptible Hourly Balancing Service Agreement, a Hub Services Agreement or a Capacity Release Umbrella Agreement.

2.47 “Transporter” means the Customer’s transporter designated to deliver Gas to the Point(s) of Receipt or Customer’s transporter designated to receive Gas from the Point(s) of Delivery.

Marked Tariff Records

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Rockies Express Pipeline LLC ~~(future)~~
Trailblazer Pipeline Company LLC
~~Tallgrass Interstate Gas Transmission, LLC (future)~~

Nothing in this FERC Gas Tariff is intended to inhibit the development of, or discriminate against the use of, imbalance management services provided by third parties or EAST CHEYENNE’s Customers. Any Party interested in providing imbalance management services must coordinate with EAST CHEYENNE.

MAP OF SYSTEM

The Map of System may be displayed and downloaded at the Internet Web site below.

https://pipeline.tallgrassenergyllp.com/Pages/PDFViewer.aspx?pipeline=335&file=ECGS_EBB.pdf&bm=ysmap
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